

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. 23305

EXHIBIT INDEX

Exhibit A	Self-Affirmed Statement of Lance Young
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A-2	C-102s
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A-4	Sample Well Proposal Letter & AFEs
A-5	Summary of Communications
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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23305	APPLICANT'S RESPONSE
Date	February 2, 2023
Applicant	Spur Energy Partners, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 328947
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Miller
Formation/Pool	
Formation Name(s) or Vertical Extent:	Yeso
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso
Pool Name and Pool Code:	Maljamar; Yeso, West Pool (Code 44500)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	quarter-quarter
Orientation:	East/West
Description: TRS/County	S/2 N/2 and N/2 S/2 of Section 14, Township 17 South, Range 32 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	The Miller 14 Federal Com 10H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and N/2 S/2 of Section 14 to allow for the creation of a 320-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Miller 14 Federal Com 10H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Miller 14 Federal Com 10H (API # ---) SHL: 2210' FNL & 785' FWL (Unit E), Section 13, T17S, R32E BHL: 2605' FNL & 50' FWL (Unit E), Section 14, T17S, R32E Completion Target: Yeso (Approx. 5,885' TVD)

Well #2 <i>Received by OCD: 1/31/2023 1:24:30 PM</i>	Miller 14 Federal Com 20H (API # ---) SHL: 2210' FNL & 805' FWL (Unit E), Section 13, T17S, R32E BHL: 1650' FNL & 50' FWL (Unit E), Section 14, T17S, R32E Completion Target: Yeso (Approx. 5,975' TVD)	<i>Page 3 of 89</i>
Well #3	Miller 14 Federal Com 21H (API # ---) SHL: 1882' FSL & 455' FWL (Unit L), Section 13, T17S, R32E BHL: 1660' FSL & 50' FWL (Unit L), Section 14, T17S, R32E Completion Target: Yeso (Approx. 5,975' TVD)	
Well #4	Miller 14 Federal Com 70H (API # ---) SHL: 2210' FNL & 825' FWL (Unit E), Section 13, T17S, R32E BHL: 2080' FNL & 50' FWL (Unit E), Section 14, T17S, R32E Completion Target: Yeso (Approx. 6,415' TVD)	
Well #5	Miller 14 Federal Com 71H (API # ---) SHL: 1898' FSL & 443' FWL (Unit L), Section 13, T17S, R32E BHL: 2085' FSL & 50' FWL (Unit L), Section 14, T17S, R32E Completion Target: Yeso (Approx. 6,425' TVD)	
Horizontal Well First and Last Take Points	Exhibit A-2	
Completion Target (Formation, TVD and MD)	Exhibit A-4	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8,000.00	
Production Supervision/Month \$	\$800.00	
Justification for Supervision Costs	Exhibit A	
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit A-1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit A-3	
Tract List (including lease numbers and owners)	Exhibit A-3	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A	
Pooled Parties (including ownership type)	Exhibit A-3	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above & below)	Exhibit A-3	
Joinder		
Sample Copy of Proposal Letter	Exhibit A-4	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5	
Overhead Rates In Proposal Letter	Exhibit A-4	
Cost Estimate to Drill and Complete	Exhibit A-4	
Cost Estimate to Equip Well	Exhibit A-4	

	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	1/30/2023

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23305

SELF-AFFIRMED STATEMENT
OF LANCE YOUNG

1. I am a Senior Landman with Spur Energy Partners, LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Spur’s Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Spur applies for an order pooling all uncommitted interests within the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 and N/2 S/2 of Section 14, Township 17 South, Range 32 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells, which will be completed in the Maljamar; Yeso, West Pool (Code 44500):

- **Miller 14 Federal Com 10H** well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 13, Township 17 South, Range 32 East, to a bottom

Spur Energy Partners, LLC
Case No. 23305
Exhibit A

hole location in the SW/4 NW/4 (Unit E) of Section 14, Township 17 South, Range 32 East;

- **Miller 14 Federal Com 20H** well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 13, Township 17 South, Range 32 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 14, Township 17 South, Range 32 East;
- **Miller 14 Federal Com 21H** well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 13, Township 17 South, Range 32 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 14, Township 17 South, Range 32 East;
- **Miller 14 Federal Com 70H** well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 13, Township 17 South, Range 32 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 14, Township 17 South, Range 32 East; and
- **Miller 14 Federal Com 71H** well, to be drilled form a surface hole location in the NW/4 SW/4 (Unit L) of Section 13, Township 17 South, Range 32 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 14, Township 17 South, Range 32 East.

6. The completed intervals of the Wells will be orthodox.
7. The completed interval of the Miller 14 Federal Com 10H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and N/2 S/2 of Section 14 to allow for the creation of a 320-acre standard horizontal spacing unit.
8. **Exhibit A-2** contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.

10. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, to locate the interest owners it seeks to pool. Spur also searched various databases, including phone directories and computer databases to identify all potential addresses and contact information for each interest owner.

11. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

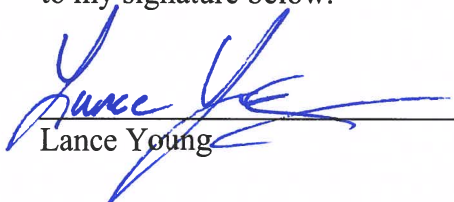
13. Spur requests overhead and administrative rates of \$8,000.00 per month while the Wells are being drilled and \$800.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury

under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.


Lance Young

1/30/2023
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. 23305

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) (“Applicant”) applies for an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 and N/2 S/2 of Section 14, Township 17 South, Range 32 East, Lea County, New Mexico (“Unit”). In support of this application, Spur states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”):
 - a. The **Miller 14 Federal Com 10H** well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 13, Township 17 South, Range 32 East, to a bottom hole location in the NW/4 NW/4 (Unit E) of Section 14, Township 17 South, Range 32 East;
 - b. The **Miller 14 Federal Com 20H** well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 13, Township 17 South, Range 32 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 14, Township 17 South, Range 32 East;
 - c. The **Miller 14 Federal Com 21H** well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 13, Township 17 South, Range 32 East, to a

**Spur Energy Partners, LLC
Case No. 23305
Exhibit A-1**

bottom hole location in the NW/4 SW/4 (Unit L) of Section 14, Township 17 South, Range 32 East;

- d. The **Miller 14 Federal Com 70H** well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 13, Township 17 South, Range 32 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 14, Township 17 South, Range 32 East; and
- e. The **Miller 14 Federal Com 71H** well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 13, Township 17 South, Range 32 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 14, Township 17 South, Range 32 East.

3. The completed intervals of the Wells will be orthodox.

4. The completed interval of the Miller 14 Federal Com 10H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and N/2 S/2 of Section 14 to allow for the creation of a 320-acre standard horizontal spacing unit.

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 2, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 98208623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

ypena@hinklelawfirm.com

Counsel for Spur Energy Partners LLC

Application of Spur Energy Partners LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 and N/2 S/2 of Section 14, Township 17 South, Range 32 East, Lea County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”): Miller 14 Federal Com 10H, Miller 14 Federal Com 20H, and Miller 14 Federal Com 70H, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 13, Township 17 South, Range 32 East, to bottom hole locations in the NW/4 NW/4 (Unit E) of Section 14, Township 17 South, Range 32 East; and the Miller 14 Federal Com 21H and Miller 14 Federal Com 71H, to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 13, Township 17 South, Range 32 East, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 14, Township 17 South, Range 32 East. The completed intervals of the wells will be orthodox. The completed interval of the Miller 14 Federal Com 10H well will be located within 330’ of the quarter-quarter section line separating the S/2 N/2 and N/2 S/2 of Section 14 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2.64 miles southeast of Maljamar, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 44500		3 Pool Name Maljamar; Yeso, West Pool	
4 Property Code		5 Property Name MILLER 14 FEDERAL COM			6 Well Number 10H
7 OGRID NO. 328947		8 Operator Name SPUR ENERGY PARTNERS LLC.			9 Elevation 4107

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
E	13	17S	32E		2210	NORTH	785	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	17S	32E		2605	NORTH	50	WEST	LEA

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 668311.0 - E: 727895.5
LAT: 32.8357389° N
LONG: 103.7259410° W

FIRST TAKE POINT (FTP)
2605' FNL & 100' FEL - SEC 14
N: 667912.2 - E: 727013.2
LAT: 32.8346567° N
LONG: 103.7288208° W

LAST TAKE POINT (LTP)
2605' FNL & 100' FWL - SEC 14
N: 667893.4 - E: 721933.1
LAT: 32.8346839° N
LONG: 103.7453600° W

BOTTOM HOLE (BH)
N: 667893.4 - E: 721883.1
LAT: 32.8346847° N
LONG: 103.7455227° W

CORNER DATA
NAD 83 GRID - NM EAST

G: FOUND BRASS CAP "1913"
N: 670539.6 - E: 732379.8

H: FOUND BRASS CAP "1913"
N: 667898.7 - E: 732396.3

I: FOUND BRASS CAP "1913"
N: 665259.6 - E: 732412.5

J: FOUND 3/8" BOLT
N: 665248.4 - E: 729771.0

K: FOUND BRASS CAP "1913"
N: 665238.4 - E: 727129.7

L: FOUND BRASS CAP "1913"
N: 665229.1 - E: 724489.8

M: FOUND BRASS CAP "1913"
N: 667878.3 - E: 727113.4

A: FOUND BRASS CAP "1913"
N: 665220.0 - E: 721849.6

B: FOUND BRASS CAP "1913"
N: 667859.2 - E: 721833.3

C: FOUND BRASS CAP "1913"
N: 670497.8 - E: 721816.9

D: FOUND BRASS CAP "1913"
N: 670496.2 - E: 724451.5

E: FOUND BRASS CAP "1913"
N: 670517.3 - E: 727096.3

F: FOUND BRASS CAP "1913"
N: 670527.8 - E: 729734.2

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/20/2023
Date of Survey

Signature and Seal of Professional Surveyor

14400
Certificate Number

DALE E. BELL
NEW MEXICO
PROFESSIONAL SURVEYOR
14400
01/26/2023

14400
Certificate Number

LS23010059

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 44500		3 Pool Name Majamar; Yeso West Pool	
4 Property Code		5 Property Name MILLER 14 FEDERAL COM			6 Well Number 20H
7 OGRID NO. 328947		8 Operator Name SPUR ENERGY PARTNERS LLC.			9 Elevation 4107

10 Surface Location

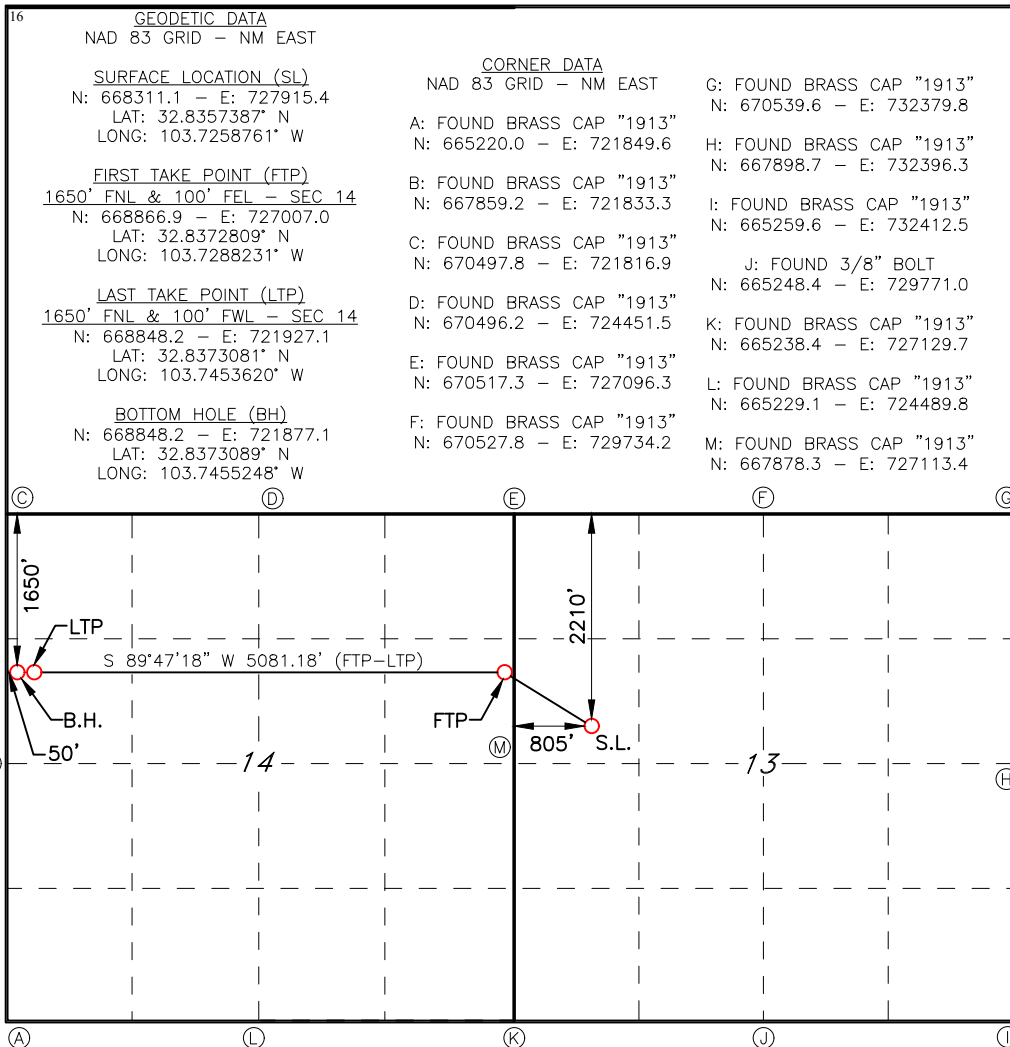
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
E	13	17S	32E		2210	NORTH	805	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	17S	32E		1650	NORTH	50	WEST	LEA

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/20/2023
Date of Survey

Signature and Seal of Professional Surveyor

14400
Certificate Number

DALE E. BELL
NEW MEXICO
14400
01/26/2023
PROFESSIONAL SURVEYOR

LS23010057

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 44500		3 Pool Name Maljamar; Yeso West Pool	
4 Property Code		5 Property Name MILLER 14 FEDERAL COM			6 Well Number 21H
7 OGRID NO. 328947		8 Operator Name SPUR ENERGY PARTNERS LLC.			9 Elevation 4090

10 Surface Location

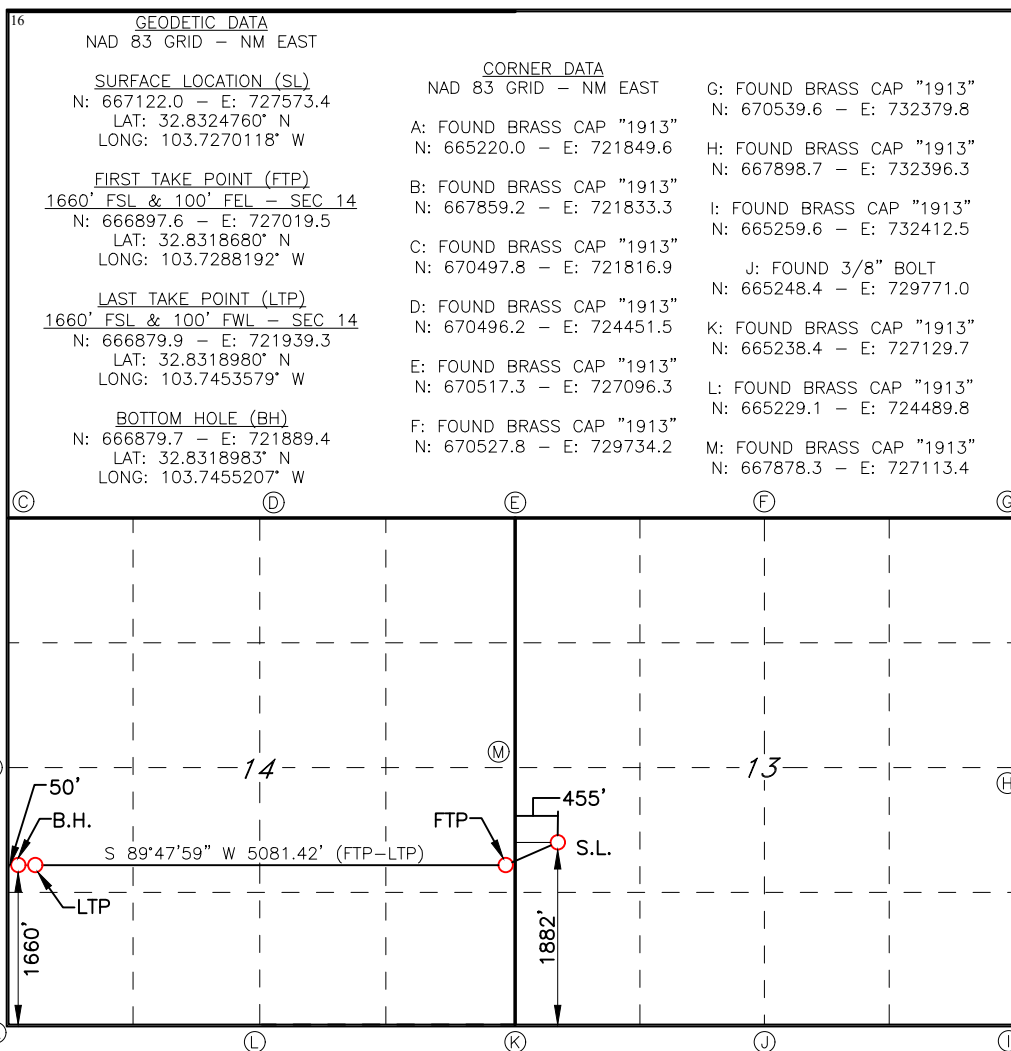
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
L	13	17S	32E		1882	SOUTH	455	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	17S	32E		1660	SOUTH	50	WEST	LEA

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/20/2023
Date of Survey

Signature and Seal of Professional Surveyor _____

14400
Certificate Number

DALE E. BELL
NEW MEXICO
14400
01/26/2023
PROFESSIONAL SURVEYOR

LS23010061

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 44500		3 Pool Name Maljamar; Yeso West Pool	
4 Property Code		5 Property Name MILLER 14 FEDERAL COM			6 Well Number 70H
7 OGRID NO. 328947		8 Operator Name SPUR ENERGY PARTNERS LLC.			9 Elevation 4107

10 Surface Location

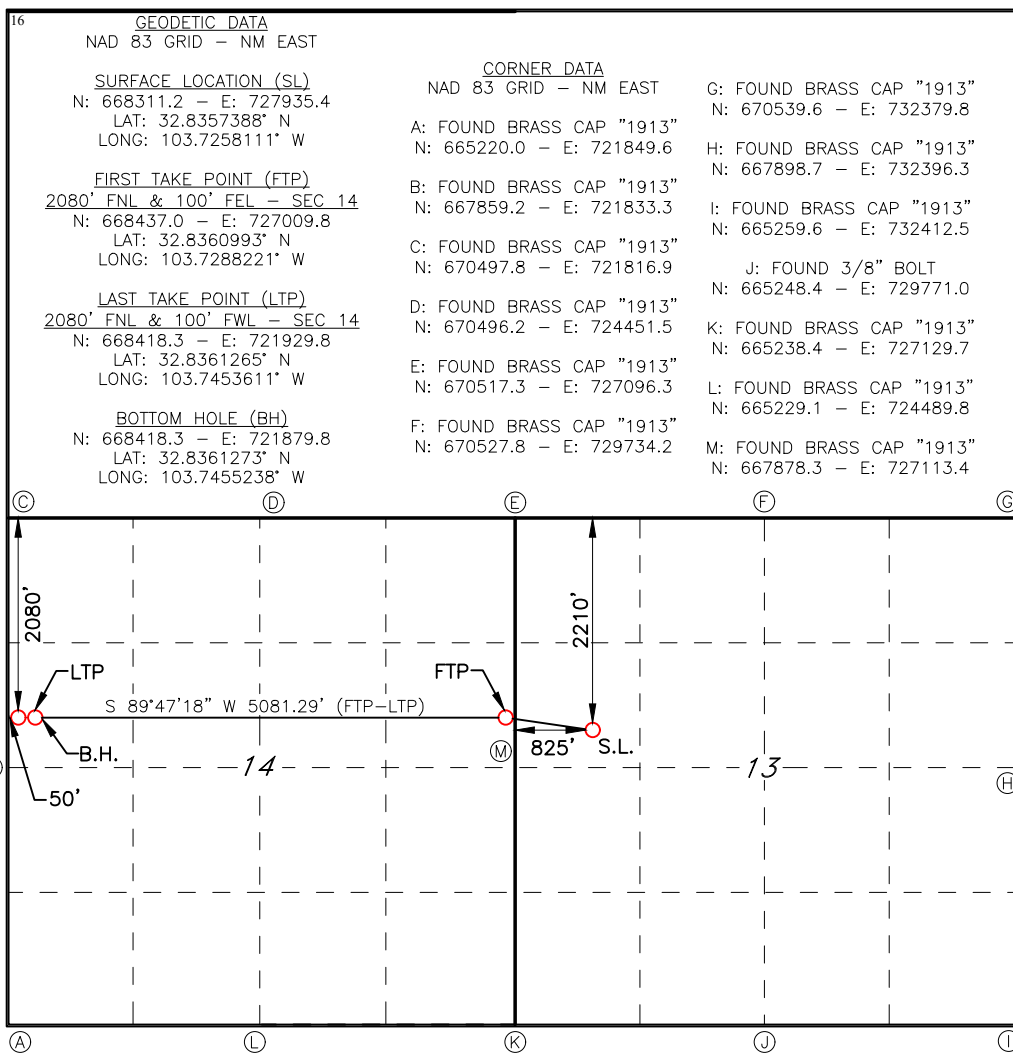
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
E	13	17S	32E		2210	NORTH	825	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	17S	32E		2080	NORTH	50	WEST	LEA

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/20/2023
Date of Survey

Signature and Seal of Professional Surveyor _____

14400
Certificate Number

DALE E. BELL
NEW MEXICO
14400
01/26/2023
PROFESSIONAL SURVEYOR

LS23010058

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 44500		3 Pool Name Majamar; Yeso West Pool	
4 Property Code		5 Property Name MILLER 14 FEDERAL COM			6 Well Number 71H
7 OGRID NO. 328947		8 Operator Name SPUR ENERGY PARTNERS LLC.			9 Elevation 4090

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
L	13	17S	32E		1898	SOUTH	443	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	17S	32E		2085	SOUTH	50	WEST	LEA

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 667137.6 - E: 727560.8
LAT: 32.8325192° N
LONG: 103.7270526° W

FIRST TAKE POINT (FTP)
2085' FSL & 100' FEL - SEC 14
N: 667322.5 - E: 727016.9
LAT: 32.8330359° N
LONG: 103.7288199° W

LAST TAKE POINT (LTP)
2085' FSL & 100' FWL - SEC 14
N: 667304.8 - E: 721936.7
LAT: 32.8330659° N
LONG: 103.7453588° W

BOTTOM HOLE (BH)
N: 667304.6 - E: 721886.7
LAT: 32.8330662° N
LONG: 103.7455215° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1913"
N: 665220.0 - E: 721849.6

B: FOUND BRASS CAP "1913"
N: 667859.2 - E: 721833.3

C: FOUND BRASS CAP "1913"
N: 670497.8 - E: 721816.9

D: FOUND BRASS CAP "1913"
N: 670496.2 - E: 724451.5

E: FOUND BRASS CAP "1913"
N: 670517.3 - E: 727096.3

F: FOUND BRASS CAP "1913"
N: 670527.8 - E: 729734.2

G: FOUND BRASS CAP "1913"
N: 670539.6 - E: 732379.8

H: FOUND BRASS CAP "1913"
N: 667898.7 - E: 732396.3

I: FOUND BRASS CAP "1913"
N: 665259.6 - E: 732412.5

J: FOUND 3/8" BOLT
N: 665248.4 - E: 729771.0

K: FOUND BRASS CAP "1913"
N: 665238.4 - E: 727129.7

L: FOUND BRASS CAP "1913"
N: 665229.1 - E: 724489.8

M: FOUND BRASS CAP "1913"
N: 667878.3 - E: 727113.4

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

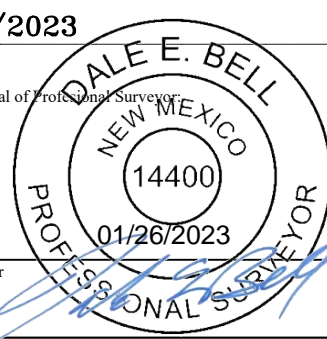
Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/20/2023
Date of Survey

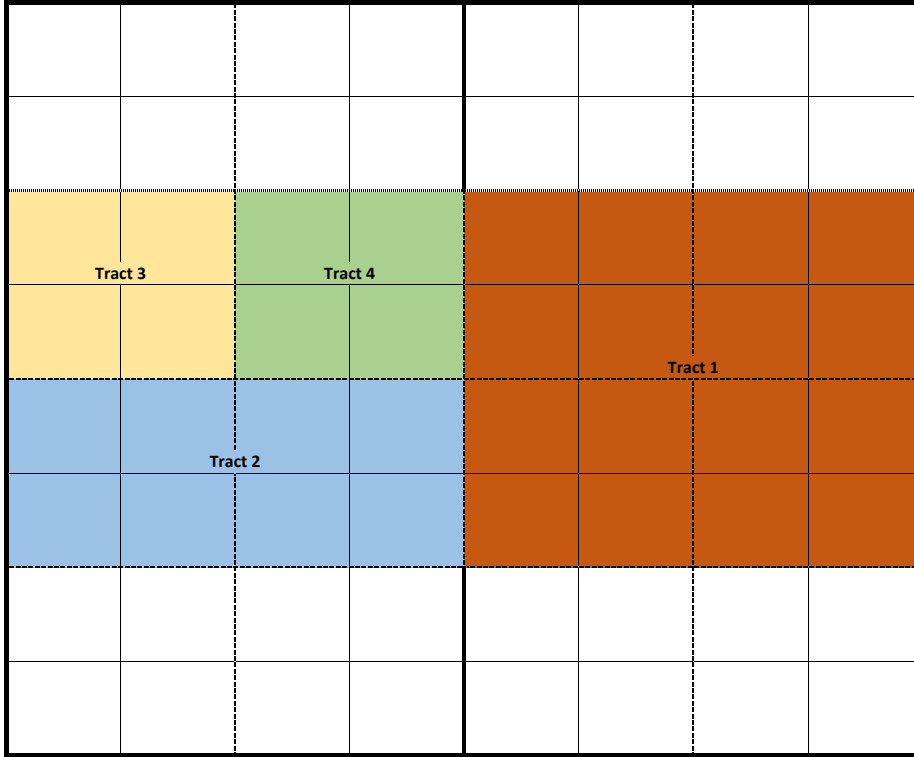
Signature and Seal of Professional Surveyor: 

14400
Certificate Number

LS23010060

**Miller 14 Federal Com
Township 17 South, Range 32 East, NMPM
Section 14
Lea County, New Mexico**

Section 14



Miller 14 Federal Com DSU

Township 17 South, Range 32 East, NMPM

Section 14: S/2N/2 & N/2S/2

320.00 acres

Lea County, New Mexico

Tract 1: S/2NE/4 & N2/SE/4, 160.00 acres

Tract 2: N/2SW/4, 80.00 acres

Tract 3: SW/4NW/4, 40.00 acres

Tract 4: SE/4NW/4, 40.00 acres

Spur Energy Partners, LLC

Case No. 23305

Exhibit A-3

Miller (Top of Yeso to Base of Yeso) - TRACT/DSU WORKING INTEREST SUMMARY

TRACT NUMBER	LOCATION	SECTION	ACRES	TRACT PARTICIPATION FACTOR
TRACT 1	S/2NE/4 & N2/SE/4	14 - 17S 32E	160	50.00%
TRACT 2	N/2SW/4	14 - 17S 32E	80	25.00%
TRACT 3	SW/4NW/4	14 - 17S 32E	40	12.50%
TRACT 4	SE/4NW/4	14 - 17S 32E	40	12.50%
			320	100.00%

Parties to be pooled are highlighted in YELLOW

TRACT 1	Interest Type	Record Title Ownership			
		WI	NRI	Gross Ac	Net Ac
The Charles Taubman Family Limited Partnership No. 1, LP, a California limited Partnership	ORRI	0.000000	0.004136	160.000000	0.000000
The Charles Taubman Family Limited Partnership No. 2, LP, a California limited Partnership	ORRI	0.000000	0.004242	160.000000	0.000000
Romy Suzanne Taubman, Trustee of the Romy Taubman Separate Property Trust	ORRI	0.000000	0.000106	160.000000	0.000000
BOKF, NA and Gloria Leder, Co-Trustees of the Richard J. Taubman Descendants' Trust	ORRI	0.000000	0.001759	160.000000	0.000000
Richard J. Taubman, Trustee of Richard J. Taubman Trust dated August 24, 1990	ORRI	0.000000	0.000541	160.000000	0.000000
David E. Boyle, Anne C. Taubman and Wayne Hagendorf, Trustees of Bella Daniel Trust	ORRI	0.000000	0.009556	160.000000	0.000000
DEMSON Family Partnership, a California partnership	ORRI	0.000000	0.000382	160.000000	0.000000
Louis Taubman and David L. Fist, Trustees of Herman P. and Sophia Taubman Foundation	ORRI	0.000000	0.000079	160.000000	0.000000
Lawrence Nathan Taubman, Trustee of Lawrence Nathan Taubman Revocable Trust under Declaration of Trust dated May 14, 1991	ORRI	0.000000	0.000732	160.000000	0.000000
Lawrence Nathan Taubman, separate property	ORRI	0.000000	0.005157	160.000000	0.000000
Bank of Oklahoma, N.A. and Maurine Taubman, Co-Trustees of Trust dated December 4, 1986	ORRI	0.000000	0.000732	160.000000	0.000000
Maurine Taubman, separate property	ORRI	0.000000	0.002578	160.000000	0.000000
BOKF, NA, Successor Trustee of the Trust for the benefit of Maurine Taubman under the Survivor's Trust under the Louis Taubman Trust dated March 30, 1982	ORRI	0.000000	0.002578	160.000000	0.000000
Robert M. Taubman Family Partnership, a California partnership	ORRI	0.000000	0.007752	160.000000	0.000000
Todabali 70 LLC	ORRI	0.000000	0.005159	160.000000	0.000000
Todabali 30 LLC	ORRI	0.000000	0.002211	160.000000	0.000000
Taubman Minerals, LLC	ORRI	0.000000	0.006988	160.000000	0.000000
Devon Energy Production Company, L.P.	WI	1.000000	0.820313	160.000000	160.000000
TOTAL		1.000000	0.875000	160.000000	160.000000

TRACT 2	Interest Type	WI	NRI	Gross Ac	Net Ac
Ward N. Adkins, Jr., marital status unknown	WI	0.017679	0.017679	80.000000	1.414286
Giles Energy 2019, Inc.	WI	0.017679	0.017679	80.000000	1.414286
Hemisphere Properties Corporation	WI	0.017679	0.017679	80.000000	1.414286
Quantum Properties, Inc.	WI	0.017679	0.017679	80.000000	1.414286
Vrooman Energy, LLC	WI	0.017679	0.017679	80.000000	1.414286
Devon Energy Production Company, L.P.	WI	0.802083	0.601563	80.000000	64.166666
Continental Land Resources, LLC	WI	0.041667	0.031250	80.000000	3.333334
SEP Permian LLC	WI	0.067857	0.052661	80.000000	5.428571
TOTAL		1.000000	0.773866	80.000000	80.000000

TRACT 3	Interest Type	WI	NRI	Gross Ac	Net Ac
Ward N. Adkins, Jr., marital status unknown	WI	0.041250	0.041250	40.000000	1.650000
Giles Energy 2019, Inc.	WI	0.041250	0.041250	40.000000	1.650000
Hemisphere Properties Corporation	WI	0.041250	0.041250	40.000000	1.650000
Quantum Properties, Inc.	WI	0.041250	0.041250	40.000000	1.650000
Vrooman Energy, LLC	WI	0.041250	0.041250	40.000000	1.650000
Marathon Oil Company	WI	0.468750	0.410156	40.000000	18.750000
Devon Energy Production Company, L.P.	WI	0.239583	0.183594	40.000000	9.583333
SEP Permian LLC	WI	0.085417	0.068188	40.000000	3.416667
TOTAL		1.000000	0.868188	40.000000	40.000000

TRACT 4	Interest Type	WI	NRI	Gross Ac	Net Ac
Ward N. Adkins, Jr., marital status unknown	WI	0.041250	0.041250	40.000000	1.650000
Giles Energy 2019, Inc.	WI	0.041250	0.041250	40.000000	1.650000
Hemisphere Properties Corporation	WI	0.041250	0.041250	40.000000	1.650000
Quantum Properties, Inc.	WI	0.041250	0.041250	40.000000	1.650000
Vrooman Energy, LLC	WI	0.041250	0.041250	40.000000	1.650000
Bank of America, N.A., Trustee of the Selma E. Andrews Trust for the Benefit of Peggy Barrett	WI	0.005594	0.005594	40.000000	0.223771
Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust	WI	0.011189	0.011189	40.000000	0.447542
Braille Institute of America, Inc.	WI	0.014467	0.014467	40.000000	0.578688
Continental Land Resources, LLC	WI	0.125000	0.093750	40.000000	5.000000
Marathon Oil Company	WI	0.468750	0.410156	40.000000	18.750000
Devon Energy Production Company, L.P.	WI	0.083333	0.062500	40.000000	3.333333
SEP Permian LLC	WI	0.085417	0.068188	40.000000	3.416667
TOTAL		1.000000	0.872094	40.000000	40.000000

MILLER RECORD TITLE INTEREST DSU RECAPITULATION			
	Net Ac	DSU WI %	DSU NRI %
Ward N. Adkins, Jr., marital status unknown	4.714286	0.014732	0.014732
Giles Energy 2019, Inc.	4.714286	0.014732	0.014732
Hemisphere Properties Corporation	4.714286	0.014732	0.014732
Quantum Properties, Inc.	4.714286	0.014732	0.014732
Vrooman Energy, LLC	4.714286	0.014732	0.014732
Bank of America, N.A., Trustee of the Selma E. Andrews Trust for the Benefit of Peggy Barrett	0.223771	0.000699	0.000699
Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust	0.447542	0.001399	0.001399
Braille Institute of America, Inc.	0.578688	0.001808	0.001808
The Charles Taubman Family Limited Partnership No. 1, LP, a California limited Partnership	0.000000	0.000000	0.002068
The Charles Taubman Family Limited Partnership No. 2, LP, a California limited Partnership	0.000000	0.000000	0.002121
Romy Suzanne Taubman, Trustee of the Romy Taubman Separate Property Trust	0.000000	0.000000	0.000053
BOKF, NA and Gloria Leder, Co-Trustees of the Richard J. Taubman Descendants' Trust	0.000000	0.000000	0.000880
Richard J. Taubman, Trustee of Richard J. Taubman Trust dated August 24, 1990	0.000000	0.000000	0.000270
David E. Boyle, Anne C. Taubman and Wayne Hagendorf, Trustees of Bella Daniel Trust	0.000000	0.000000	0.004778
DEMSON Family Partnership, a California partnership	0.000000	0.000000	0.000191
Louis Taubman and David L. Fist, Trustees of Herman P. and Sophia Taubman Foundation	0.000000	0.000000	0.000040
Lawrence Nathan Taubman, Trustee of Lawrence Nathan Taubman Revocable Trust under Declaration of Trust dated May 14, 1991	0.000000	0.000000	0.000366
Lawrence Nathan Taubman, separate property	0.000000	0.000000	0.002578
Bank of Oklahoma, N.A. and Maurine Taubman, Co-Trustees of Trust dated December 4, 1986	0.000000	0.000000	0.000366
Maurine Taubman, separate property	0.000000	0.000000	0.001289
BOKF, NA, Successor Trustee of the Trust for the benefit of Maurine Taubman under the Survivor's Trust under the Louis Taubman Trust dated March 30, 1982	0.000000	0.000000	0.001289
Robert M. Taubman Family Partnership, a California partnership	0.000000	0.000000	0.003876
Todabali 70 LLC	0.000000	0.000000	0.002579
Todabali 30 LLC	0.000000	0.000000	0.001105
Taubman Minerals LLC	0.000000	0.000000	0.003494
Devon Energy Production Company, L.P.	237.083333	0.740885	0.591309
Continental Land Resources, LLC	8.333334	0.026042	0.019531
Marathon Oil Company	37.500000	0.117188	0.102539
SEP Permian LLC	12.261905	0.038318	0.030212

FP NOTICE PARTY CONTACT INFORMATION
--

INTERST OWNER	ADDRESS	INTEREST TYPE
Devon Energy Production Company, LP	333 W Sheridan Ave., Oklahoma City, OK 73102	WI
Marathon Oil Company	990 Town And Country Blvd., Houston, TX 77024	WI
Continental Land Resources, LLC	P.O. Box 2691, Roswell, NM 88201	WI
Ward N Adkins Jr	5519 Tupper Lake Drive, Houston, TX 77056	UMI
Vrooman Energy LLC	109 Charleston Blvd., Isle Of Palms, SC 29451	UMI
Giles Energy 2019, Inc.	5902 Corinthian Park Drive, Spring, TX 77379	UMI
Quantum Properties, Inc.	P.O. Box 540, Allen, TX 75013	UMI
Hemisphere Properties Corporation	P.O. Box 19529, Houston, TX 77224	UMI
Selma E Andrews Perpetual Charitable Trust	P.O. Box 830308, Dallas, TX 75283	UMI
Selma E Andrews Tr Benefit Of Peggy Barrett	P.O. Box 830308, Dallas, TX 75283	UMI
Braille Institute Of America, Inc.	P.O. Box 830308, Dallas, TX 75283	UMI
The Charles Taubman Family Limited Partnership No. 1, LP, A California Limited Partnership	P.O. Box 1588, Tulsa, OK 74101	ORRI
The Charles Taubman Family Limited Partnership No. 2, LP, A California Limited Partnership	P.O. Box 1588, Tulsa, OK 74101	ORRI
Romy Suzanne Taubman, Trustee Of The Romy Taubman Separate Property Trust	P.O. Box 1588, Tulsa, OK 74101	ORRI
Bokf, Na and Gloria Leder, Co-Trustees Of The Richard J. Taubman Descendants' Trust	P.O. Box 1588, Tulsa, OK 74101	ORRI
Richard J. Taubman, Trustee Of Richard J. Taubman Trust Dated August 24, 1990	P.O. Box 1588, Tulsa, OK 74101	ORRI
David E. Boyle, Anne C. Taubman and Wayne Hagendorf, Trustees Of Bella Daniel Trust	P.O. Box 1588, Tulsa, OK 74101	ORRI
Demson Family Partnership, A California Partnership	P.O. Box 1588, Tulsa, OK 74101	ORRI
Louis Taubman and David L. Fist, Trustees Of Herman P. and Sophia Taubman Foundation	P.O. Box 1588, Tulsa, OK 74101	ORRI
Lawrence Nathan Taubman, Trustee Of Lawrence Nathan Taubman Revocable Trust Under Declaration Of Trust Dated May 14, 1991	P.O. Box 1588, Tulsa, OK 74101	ORRI
Lawrence Nathan Taubman, Separate Property	P.O. Box 1588, Tulsa, OK 74101	ORRI
Bank Of Oklahoma, N.A. and Maurine Taubman, Co-Trustees Of Trust Dated December 4, 1986	P.O. Box 1588, Tulsa, OK 74101	ORRI
Robert M. Taubman Family Partnership, A California Partnership	P.O. Box 1588, Tulsa, OK 74101	ORRI
Todabali 70 LLC	P.O. Box 1588, Tulsa, OK 74101	ORRI
Todabali 30 LLC	P.O. Box 1588, Tulsa, OK 74101	ORRI
Taubman Minerals LLC	5540 Preston Rd., Dallas, TX 75205	ORRI



Date

Owner
Address
Address

**RE: Well Proposal
Miller 14 Federal Com 10H, 20H, 21H, 70H, and 71H
S2N2 & N2S2 Section 14, T17S-R32E
Lea County, New Mexico**

Dear Working Interest Owner,

Spur Energy Partners, LLC (“SPUR”), an affiliate of SEP Permian LLC (“SEP”), hereby proposes to drill and complete the **Miller 14 Federal Com 10H, 20H, 21H, 70H, and 71H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the “Subject Wells”) at the following proposed locations (subject to change upon staking and survey).

Miller 14 Federal Com 10H – Horizontal Yeso Well, Lea County, NM

- Proposed Surface Hole Location – 805’ FWL & 2205’ FNL, Section 13, T17S-R32E
- Proposed Bottom Hole Location – 50’ FWL & 2605’ FNL, Section 14, T17S-R32E
- TVD: ~5,885’

Miller 14 Federal Com 20H – Horizontal Yeso Well, Lea County, NM

- Proposed Surface Hole Location – 785’ FWL & 2205’ FNL, Section 13, T17S-R32E
- Proposed Bottom Hole Location – 50’ FWL & 1650’ FNL, Section 14, T17S-R32E
- TVD: ~5,975’

Miller 14 Federal Com 21H – Horizontal Yeso Well, Lea County, NM

- Proposed Surface Hole Location – 445’ FWL & 1915’ FSL, Section 13, T17S-R32E
- Proposed Bottom Hole Location – 50’ FWL & 1660’ FSL, Section 14, T17S-R32E
- TVD: ~5,975’

Miller 14 Federal Com 70H – Horizontal Yeso Well, Lea County, NM

- Proposed Surface Hole Location – 825’ FWL & 2205’ FNL, Section 13, T17S-R32E
- Proposed Bottom Hole Location – 50’ FWL & 2080’ FNL, Section 14, T17S-R32E
- TVD: ~6,415’

Miller 14 Federal Com 71H – Horizontal Yeso Well, Lea County, NM

- Proposed Surface Hole Location – 430’ FWL & 1925’ FSL, Section 13, T17S-R32E
- Proposed Bottom Hole Location – 50’ FWL & 2085’ FSL, Section 14, T17S-R32E
- TVD: ~6,425’

**Spur Energy Partners, LLC
Case No. 23305
Exhibit A-4**



SPUR proposes to form a Drilling Spacing Unit (“DSU”) covering the S2N2 & N2S2 Section 14, T17S-R32E, Lea County, New Mexico, containing 320 acres of land, more or less, from the top of the Yeso formation to the base of the Yeso formation. Portions of these lands are likely governed by existing Joint Operating Agreements (“JOAs”) which also cover the Yeso formation and which govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes creating a new joint operating agreement dated January 1, 2023, (“NJOA”) to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of January 1, 2023
- Contract Area consisting of S2N2 & N2S2 Section 14, T17S-R32E
- Limited in depth from the top of the Yeso to the base of the Yeso formation
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.

SPUR respectfully requests that you select one of the following four options with regard to your interest in the proposed wells:

Option 1 – Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

Option 2 – Not participate in the proposed well (an election of “Non-Consent”)

Option 3: Term Assignment Option – Assign your working interest in the S2N2 & N2S2 Section 14 T17S-R32E, exclusive of existing wellbores, to SEP through a term assignment with a primary term of three (3) years and a bonus consideration of \$500 per net acre, delivering no less than a 75% leasehold net revenue interest (limited to the Yeso formation).

Option 4: Assignment Option – Assign your working interest in the S2N2 & N2S2 Section 14, T17S-R32E, exclusive of existing wellbores, to SEP for a bonus consideration of \$750 per net acre, delivering no less than a 75% leasehold net revenue interest (all rights owned).

Should you elect Option 1 or Option 2, your election should be returned to SPUR along with an executed copy of each enclosed AFE and an executed copy of the NJOA (including Exhibit “H”). If you choose to execute and return the NJOA, then after all participating parties under the NJOA have been determined, we shall provide you with an updated Exhibit “A” to said NJOA as well as copies of the final signature pages.



SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Murphy Lauck at 832-982-1087 or mLauck@spurenergy.com or the undersigned via email at lyoung@spurenergy.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Lance Young", written over a light blue rectangular background.

Lance Young, RPL
Sr. Landman

Enclosures
Exhibit "A"
AFEs



December 1, 2022

Miller 14 Federal Com 10H

_____ **Option 1** – The undersigned elects to participate in the drilling and completion of the **Miller 14 Federal Com 10H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

_____ **Option 2** – The undersigned elects not to participate in the drilling and completion of the **Miller 14 Federal Com 10H** well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

_____ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this _____ day of _____, 2022.

Company/Individual: _____

By: _____

Name: _____

Title: _____



December 1, 2022

Miller 14 Federal Com 20H

_____ **Option 1** – The undersigned elects to participate in the drilling and completion of the **Miller 14 Federal Com 20H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

_____ **Option 2** – The undersigned elects not to participate in the drilling and completion of the **Miller 14 Federal Com 20H** well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

_____ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this _____ day of _____, 2022.

Company/Individual: _____

By: _____

Name: _____

Title: _____



December 1, 2022

Miller 14 Federal Com 21H

_____ **Option 1** – The undersigned elects to participate in the drilling and completion of the **Miller 14 Federal Com 21H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

_____ **Option 2** – The undersigned elects not to participate in the drilling and completion of the **Miller 14 Federal Com 21H** well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

_____ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this _____ day of _____, 2022.

Company/Individual: _____

By: _____

Name: _____

Title: _____



December 1, 2022

Miller 14 Federal Com 70H

_____ **Option 1** – The undersigned elects to participate in the drilling and completion of the **Miller 14 Federal Com 70H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

_____ **Option 2** – The undersigned elects not to participate in the drilling and completion of the **Miller 14 Federal Com 70H** well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

_____ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this _____ day of _____, 2022.

Company/Individual: _____

By: _____

Name: _____

Title: _____



December 1, 2022

Miller 14 Federal Com 71H

_____ **Option 1** – The undersigned elects to participate in the drilling and completion of the **Miller 14 Federal Com 71H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

_____ **Option 2** – The undersigned elects not to participate in the drilling and completion of the **Miller 14 Federal Com 71H** well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

Well Insurance:

_____ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

_____ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this _____ day of _____, 2022.

Company/Individual: _____

By: _____

Name: _____

Title: _____



December 1, 2022

_____ **Option 3: Term Assignment Option** – The undersigned hereby elects to assign their working interest in the S2N2 & N2S2 of Section 14, T17S-R32E, exclusive of existing wellbores, to SEP through a term assignment with a primary term of three (3) years and a bonus consideration of \$500 per net acre, delivering no less than a 75% leasehold net revenue interest (limited to the Yeso formation).

_____ **Option 4: Assignment Option** – The undersigned hereby elects to assign their working interest in the S2N2 & N2S2 of Section 14, T17S-R32E, exclusive of existing wellbores, to SEP for a bonus consideration of \$1,000 per net acre, delivering no less than a 75% leasehold net revenue interest (all rights owned).

Agreed to and Accepted this _____ day of _____, 2022.

Company/Individual: _____

By: _____

Name: _____

Title: _____



Exhibit "A" – Estimated interest for WI Owner in proposed Miller 320 acre, more or less, DSU

WI Owner

Estimated Working Interest for the Miller 14 Federal Com 10H, 20H, 21H, 70H, and 71H wells is: **%**



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C22080
Well Name : MILLER 14 FEDERAL COM 10H	
Location : NEW MEXICO / EDDY	
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 73,650	\$ -	\$ -	\$ -	\$ 73,650	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 26,400	\$ -	\$ -	\$ -	\$ 26,400	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 171,000	\$ -	\$ -	\$ -	\$ 171,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 119,000	\$ -	\$ -	\$ -	\$ 119,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 240	\$ -	\$ -	\$ -	\$ 240	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 93,000	\$ -	\$ -	\$ -	\$ 93,000	\$ -
2050-4000	CEMENT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 101,465	\$ -	\$ -	\$ -	\$ 101,465	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,216,110	\$ -	\$ -	\$ -	\$ 1,216,110	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 120,780	\$ -	\$ -	\$ -	\$ 120,780	\$ -
2051-5200	INTERMEDIATE CASING	\$ 168,275	\$ -	\$ -	\$ -	\$ 168,275	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 614,339	\$ -	\$ -	\$ -	\$ 614,339	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 971,894	\$ -	\$ -	\$ -	\$ 971,894	\$ -
	DRILLING TOTAL	\$ 2,188,004	\$ -	\$ -	\$ -	\$ 2,188,004	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 72,000	\$ -	\$ -	\$ -	\$ 72,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 86,000	\$ -	\$ -	\$ -	\$ 86,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 643,950	\$ -	\$ -	\$ -	\$ 643,950	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 145,000	\$ -	\$ -	\$ -	\$ 145,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,439,950	\$ -	\$ -	\$ -	\$ 2,439,950	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 185,050	\$ -	\$ -	\$ -	\$ 185,050	\$ -
COMPLETION TOTAL		\$ 2,625,000	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 106,500	\$ -	\$ -	\$ -	\$ 106,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 343,500	\$ -	\$ -	\$ -	\$ 343,500	\$ -
FACILITY TOTAL		\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -

MILLER 14 FEDERAL COM 10H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 2,188,004	\$ -	\$ -	\$ -	\$ 2,188,004	\$ -
COMPLETION TOTAL	\$ 2,625,000	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
TOTAL WELL COST	\$ 5,263,004	\$ -	\$ -	\$ -	\$ 5,263,004	\$ -

Partner Approval	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C22081
Well Name : MILLER 14 FEDERAL COM 20H	
Location : NEW MEXICO / EDDY	
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 73,650	\$ -	\$ -	\$ -	\$ 73,650	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 26,400	\$ -	\$ -	\$ -	\$ 26,400	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 171,000	\$ -	\$ -	\$ -	\$ 171,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 119,000	\$ -	\$ -	\$ -	\$ 119,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 240	\$ -	\$ -	\$ -	\$ 240	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 93,000	\$ -	\$ -	\$ -	\$ 93,000	\$ -
2050-4000	CEMENT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 101,465	\$ -	\$ -	\$ -	\$ 101,465	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,216,110	\$ -	\$ -	\$ -	\$ 1,216,110	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 120,780	\$ -	\$ -	\$ -	\$ 120,780	\$ -
2051-5200	INTERMEDIATE CASING	\$ 168,275	\$ -	\$ -	\$ -	\$ 168,275	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 614,339	\$ -	\$ -	\$ -	\$ 614,339	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 971,894	\$ -	\$ -	\$ -	\$ 971,894	\$ -
	DRILLING TOTAL	\$ 2,188,004	\$ -	\$ -	\$ -	\$ 2,188,004	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 72,000	\$ -	\$ -	\$ -	\$ 72,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 86,000	\$ -	\$ -	\$ -	\$ 86,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 643,950	\$ -	\$ -	\$ -	\$ 643,950	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 145,000	\$ -	\$ -	\$ -	\$ 145,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,439,950	\$ -	\$ -	\$ -	\$ 2,439,950	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 185,050	\$ -	\$ -	\$ -	\$ 185,050	\$ -
COMPLETION TOTAL		\$ 2,625,000	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 106,500	\$ -	\$ -	\$ -	\$ 106,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 343,500	\$ -	\$ -	\$ -	\$ 343,500	\$ -
FACILITY TOTAL		\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -

MILLER 14 FEDERAL COM 20H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 2,188,004	\$ -	\$ -	\$ -	\$ 2,188,004	\$ -
COMPLETION TOTAL	\$ 2,625,000	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
TOTAL WELL COST	\$ 5,263,004	\$ -	\$ -	\$ -	\$ 5,263,004	\$ -

Partner Approval	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C22082
Well Name : MILLER 14 FEDERAL COM 21H	
Location : NEW MEXICO / EDDY	
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 73,650	\$ -	\$ -	\$ -	\$ 73,650	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 26,400	\$ -	\$ -	\$ -	\$ 26,400	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 171,000	\$ -	\$ -	\$ -	\$ 171,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 119,000	\$ -	\$ -	\$ -	\$ 119,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 240	\$ -	\$ -	\$ -	\$ 240	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 93,000	\$ -	\$ -	\$ -	\$ 93,000	\$ -
2050-4000	CEMENT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 101,465	\$ -	\$ -	\$ -	\$ 101,465	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,216,110	\$ -	\$ -	\$ -	\$ 1,216,110	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 120,780	\$ -	\$ -	\$ -	\$ 120,780	\$ -
2051-5200	INTERMEDIATE CASING	\$ 168,275	\$ -	\$ -	\$ -	\$ 168,275	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 614,339	\$ -	\$ -	\$ -	\$ 614,339	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 971,894	\$ -	\$ -	\$ -	\$ 971,894	\$ -
	DRILLING TOTAL	\$ 2,188,004	\$ -	\$ -	\$ -	\$ 2,188,004	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 72,000	\$ -	\$ -	\$ -	\$ 72,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 86,000	\$ -	\$ -	\$ -	\$ 86,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 643,950	\$ -	\$ -	\$ -	\$ 643,950	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 145,000	\$ -	\$ -	\$ -	\$ 145,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,439,950	\$ -	\$ -	\$ -	\$ 2,439,950	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 185,050	\$ -	\$ -	\$ -	\$ 185,050	\$ -
COMPLETION TOTAL		\$ 2,625,000	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 106,500	\$ -	\$ -	\$ -	\$ 106,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 343,500	\$ -	\$ -	\$ -	\$ 343,500	\$ -
FACILITY TOTAL		\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -

MILLER 14 FEDERAL COM 21H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 2,188,004	\$ -	\$ -	\$ -	\$ 2,188,004	\$ -
COMPLETION TOTAL	\$ 2,625,000	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
TOTAL WELL COST	\$ 5,263,004	\$ -	\$ -	\$ -	\$ 5,263,004	\$ -

Partner Approval

Signed _____ Company _____

Name _____ Date _____

Title _____



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C22083
Well Name : MILLER 14 FEDERAL COM 70H	
Location : NEW MEXICO / EDDY	
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 91,650	\$ -	\$ -	\$ -	\$ 91,650	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 33,000	\$ -	\$ -	\$ -	\$ 33,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 145,000	\$ -	\$ -	\$ -	\$ 145,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 300	\$ -	\$ -	\$ -	\$ 300	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 115,000	\$ -	\$ -	\$ -	\$ 115,000	\$ -
2050-4000	CEMENT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 109,681	\$ -	\$ -	\$ -	\$ 109,681	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,306,486	\$ -	\$ -	\$ -	\$ 1,306,486	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 120,780	\$ -	\$ -	\$ -	\$ 120,780	\$ -
2051-5200	INTERMEDIATE CASING	\$ 168,275	\$ -	\$ -	\$ -	\$ 168,275	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 625,773	\$ -	\$ -	\$ -	\$ 625,773	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 983,328	\$ -	\$ -	\$ -	\$ 983,328	\$ -
	DRILLING TOTAL	\$ 2,289,813	\$ -	\$ -	\$ -	\$ 2,289,813	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 72,000	\$ -	\$ -	\$ -	\$ 72,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 86,000	\$ -	\$ -	\$ -	\$ 86,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 643,950	\$ -	\$ -	\$ -	\$ 643,950	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 145,000	\$ -	\$ -	\$ -	\$ 145,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,439,950	\$ -	\$ -	\$ -	\$ 2,439,950	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 185,050	\$ -	\$ -	\$ -	\$ 185,050	\$ -
COMPLETION TOTAL		\$ 2,625,000	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 106,500	\$ -	\$ -	\$ -	\$ 106,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 343,500	\$ -	\$ -	\$ -	\$ 343,500	\$ -
FACILITY TOTAL		\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -

MILLER 14 FEDERAL COM 70H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 2,289,813	\$ -	\$ -	\$ -	\$ 2,289,813	\$ -
COMPLETION TOTAL	\$ 2,625,000	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
TOTAL WELL COST	\$ 5,364,813	\$ -	\$ -	\$ -	\$ 5,364,813	\$ -

Partner Approval	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C22084
Well Name : MILLER 14 FEDERAL COM 71H	
Location : NEW MEXICO / EDDY	
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 91,650	\$ -	\$ -	\$ -	\$ 91,650	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 33,000	\$ -	\$ -	\$ -	\$ 33,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 145,000	\$ -	\$ -	\$ -	\$ 145,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 300	\$ -	\$ -	\$ -	\$ 300	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 115,000	\$ -	\$ -	\$ -	\$ 115,000	\$ -
2050-4000	CEMENT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 109,681	\$ -	\$ -	\$ -	\$ 109,681	\$ -
	INTANGIBLE DRILLING SUBTOTAL	\$ 1,306,486	\$ -	\$ -	\$ -	\$ 1,306,486	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 120,780	\$ -	\$ -	\$ -	\$ 120,780	\$ -
2051-5200	INTERMEDIATE CASING	\$ 168,275	\$ -	\$ -	\$ -	\$ 168,275	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 625,773	\$ -	\$ -	\$ -	\$ 625,773	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TANGIBLE DRILLING SUBTOTAL	\$ 983,328	\$ -	\$ -	\$ -	\$ 983,328	\$ -
	DRILLING TOTAL	\$ 2,289,813	\$ -	\$ -	\$ -	\$ 2,289,813	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 72,000	\$ -	\$ -	\$ -	\$ 72,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 86,000	\$ -	\$ -	\$ -	\$ 86,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 643,950	\$ -	\$ -	\$ -	\$ 643,950	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 145,000	\$ -	\$ -	\$ -	\$ 145,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,439,950	\$ -	\$ -	\$ -	\$ 2,439,950	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 185,050	\$ -	\$ -	\$ -	\$ 185,050	\$ -
COMPLETION TOTAL		\$ 2,625,000	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 106,500	\$ -	\$ -	\$ -	\$ 106,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 343,500	\$ -	\$ -	\$ -	\$ 343,500	\$ -
FACILITY TOTAL		\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -

MILLER 14 FEDERAL COM 71H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 2,289,813	\$ -	\$ -	\$ -	\$ 2,289,813	\$ -
COMPLETION TOTAL	\$ 2,625,000	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
TOTAL WELL COST	\$ 5,364,813	\$ -	\$ -	\$ -	\$ 5,364,813	\$ -

Partner Approval	
Signed _____	Company _____
Name _____	Date _____
Title _____	

SPUR ENERGY PARTNERS - Miller 14 Federal Com 10H, 20H, 21H, 70H, & 71H

CASE NO. 23305 - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY

COURIER	TRACKING	PARTY	DELIVERY ADDRESS	DELIVERY DATE	CONTACT HISTORY
USPS	9407 1118 9876 5813 3052 79 9407 1118 9876 5813 5716 67	WARD N ADKINS JR	5519 TUPPER LAKE DRIVE HOUSTON, TX 77056	12/3/2022	12/9/2022: Ward indicated receipt of AFEs. 12/22/2022: Ward elected to participate in Miller wells.
USPS	9407 1118 9876 5813 3058 28 9407 1118 9876 5813 5716 29	VROOMAN ENERGY LLC	109 CHARLESTON BLVD ISLE OF PALMS, SC 29451	12/8/2022	12/9/2022: Dennis indicated receipt of AFEs, & asked about target zones/depths. 1/19/2023: Dennis provided Vrooman's elections & JOA signature pages.
USPS	9407 1118 9876 5813 3058 04 9407 1118 9876 5813 5716 98	GILES ENERGY 2019, INC.	5902 CORINTHIAN PARK DRIVE SPRING, TX 77379	12/5/2022	12/10/2022: Gary Giles elects to participate in the Miller wells. (No signed AFEs rec'd).
USPS	9407 1118 9876 5813 3058 42 9407 1118 9876 5813 5716 81	QUANTUM PROPERTIES, INC.	P.O. BOX 540 ALLEN, TX 75013	12/7/2022	Ann Piper indicated they would be participating during leasing efforts. No AFE/Election response rec'd though.
USPS	9407 1118 9876 5813 3058 80 9407 1118 9876 5813 5716 36	HEMISPHERE PROPERTIES CORPORATION	P.O. BOX 19529 HOUSTON, TX 77224	12/8/2022	1/3/2023: Teresa Scales indicated Hemisphere's intent to participate in Miller wells.
USPS	9407 1118 9876 5813 3058 73 9407 1118 9876 5813 5711 17	SELMA E ANDREWS PERPETUAL CHARITABLE TRUST	P.O. BOX 830308 DALLAS, TX 75283	12/8/2022	
USPS	9407 1118 9876 5813 3057 12 9407 1118 9876 5813 5711 55	SELMA E ANDREWS TR BENEFIT OF PEGGY BARRETT	P.O. BOX 830308 DALLAS, TX 75283	12/8/2022	
USPS	9407 1118 9876 5813 3057 50 9407 1118 9876 5813 5711 62	DEVON ENERGY PRODUCTION COMPANY, LP	333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102	12/8/2022	12/7/2022: Peggy Buller rec'd proposals & JOA, requested re-submittal w/ AFEs 12/8/2022: Peggy Buller rec'd associated AFEs & Spur indicated 12/8/2022 would be date utilized for timing purposes due to mailing in (2) packets.
USPS	9407 1118 9876 5813 5711 24	MARATHON OIL COMPANY	990 TOWN AND COUNTRY BLVD HOUSTON, TX 77024	12/5/2022	
USPS	9407 1118 9876 5837 2814 36	CONTINENTAL LAND RESOURCES, LLC	P.O. BOX 2691 ROSWELL, NM 88202-2691		
USPS	9407 1118 9876 5813 3057 29 9407 1118 9876 5813 5711 24	BRaille INSTITUTE OF AMERICA, INC.	P.O. BOX 830308 DALLAS, TX 75283	12/8/2022	

Spur Energy Partners, LLC
Case No. 23305
Exhibit A-5

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. 23305

**SELF-AFFIRMED STATEMENT
OF MATTHEW VAN WIE**

1. I am a geologist with Spur Energy Partners, LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit (“Unit”). Spur’s acreage is shown in yellow and the approximate wellbore paths for the proposed **Miller 14 Federal Com 10H, Miller 14 Federal Com 20H, Miller 14 Federal Com 21H, Miller 14 Federal Com 70H, and Miller 14 Federal Com 71H** wells (“Wells”) are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies four wells penetrating the targeted interval that I used to construct a structural cross-section from A to A’. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

**Spur Energy Partners, LLC
Case No. 23305
Exhibit B**

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta (just above the top of the Yeso formation) with a contour interval of 25 feet. The structure map demonstrates the formation is gently dipping to the east in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs run over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation in this acreage. The exhibit identifies each initial proposed well (solid black lines) and closest offsetting legacy horizontal wells (green lines) relative to the different intervals within the Yeso formation.

8. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


Matthew Van Wie

01/26/23
Date

Exhibit B-1. Miller Federal Com HSU Basemap



(Case No. 23305)

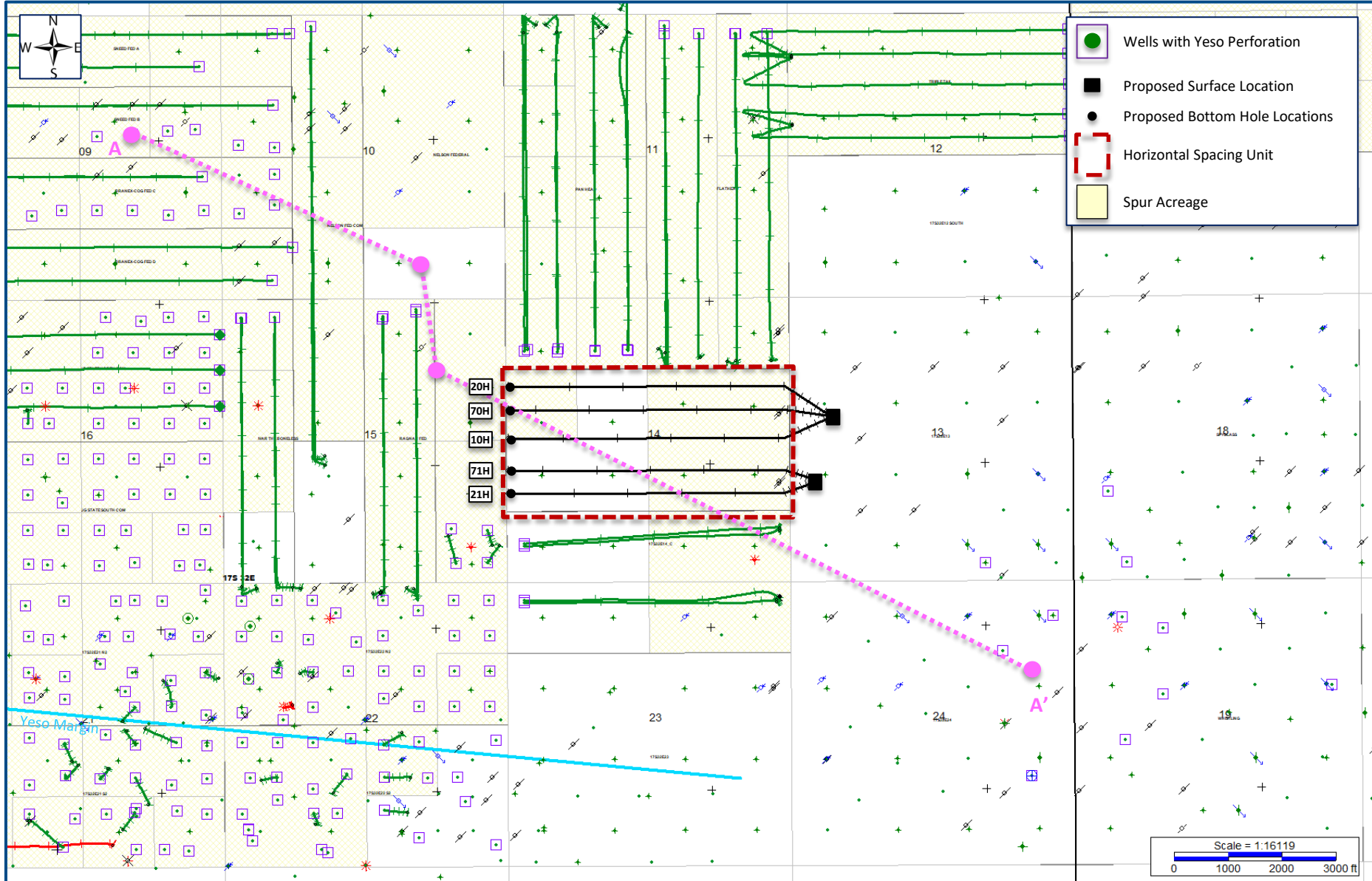


Exhibit B-2. Structure Map (SSTVD) – Top Glorieta

(Case No. 23305)

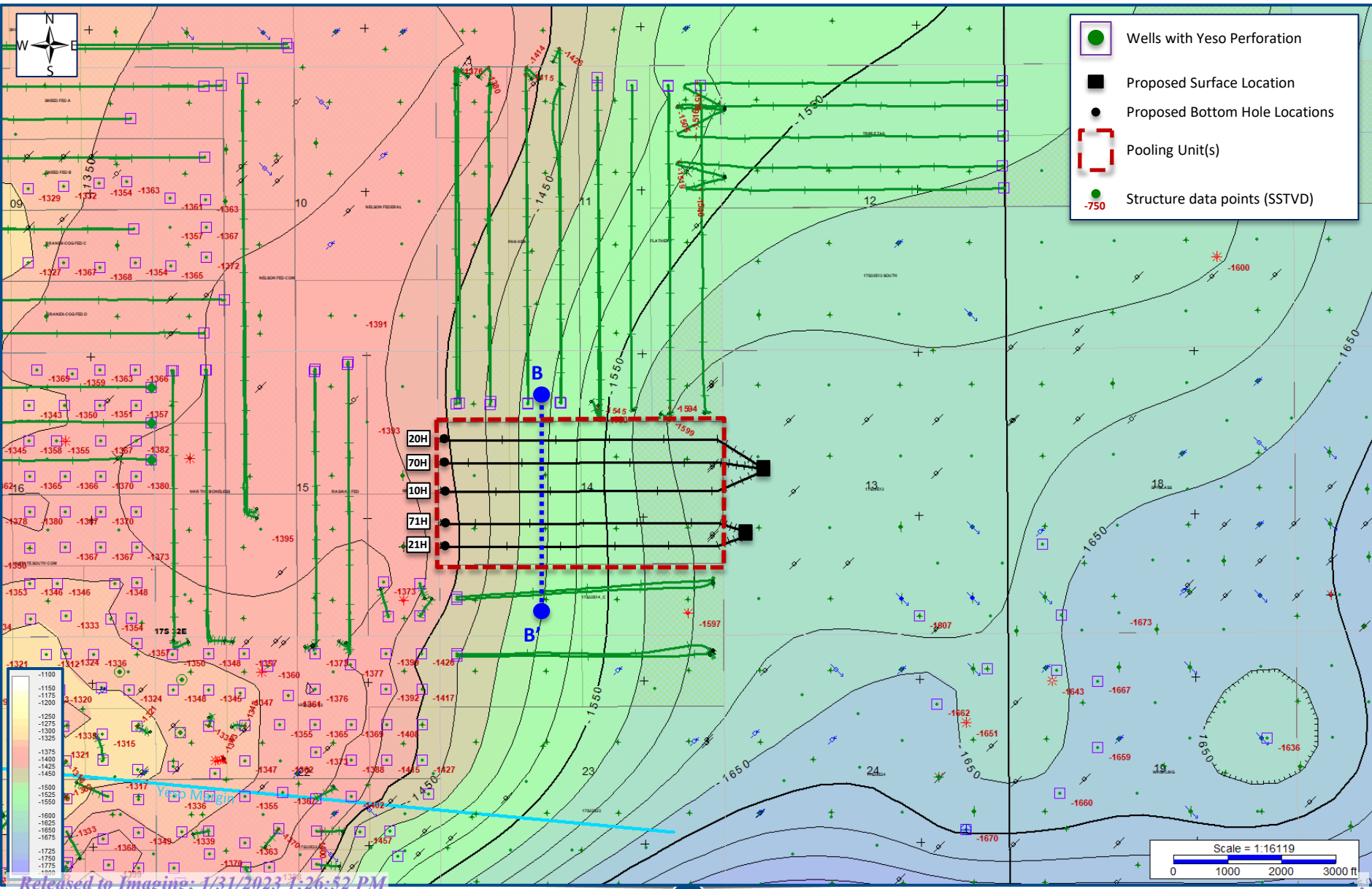
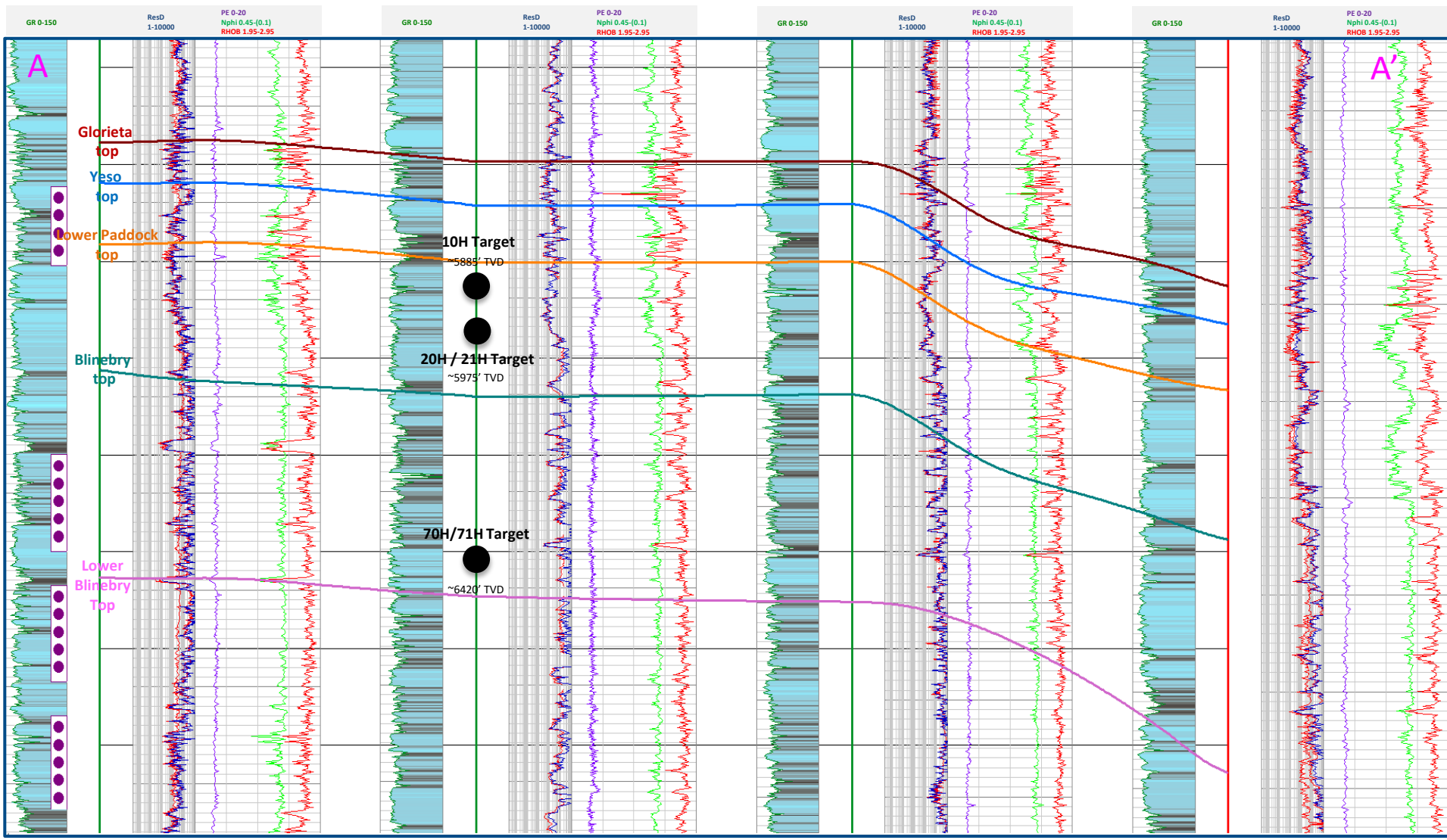


Exhibit B-3. Structural Cross Section A – A' (TVD)

(Case No. 23305)



TAYLOR D 3

MALJAMAR 10 FED #1

MALJAMAR 15 FED #1

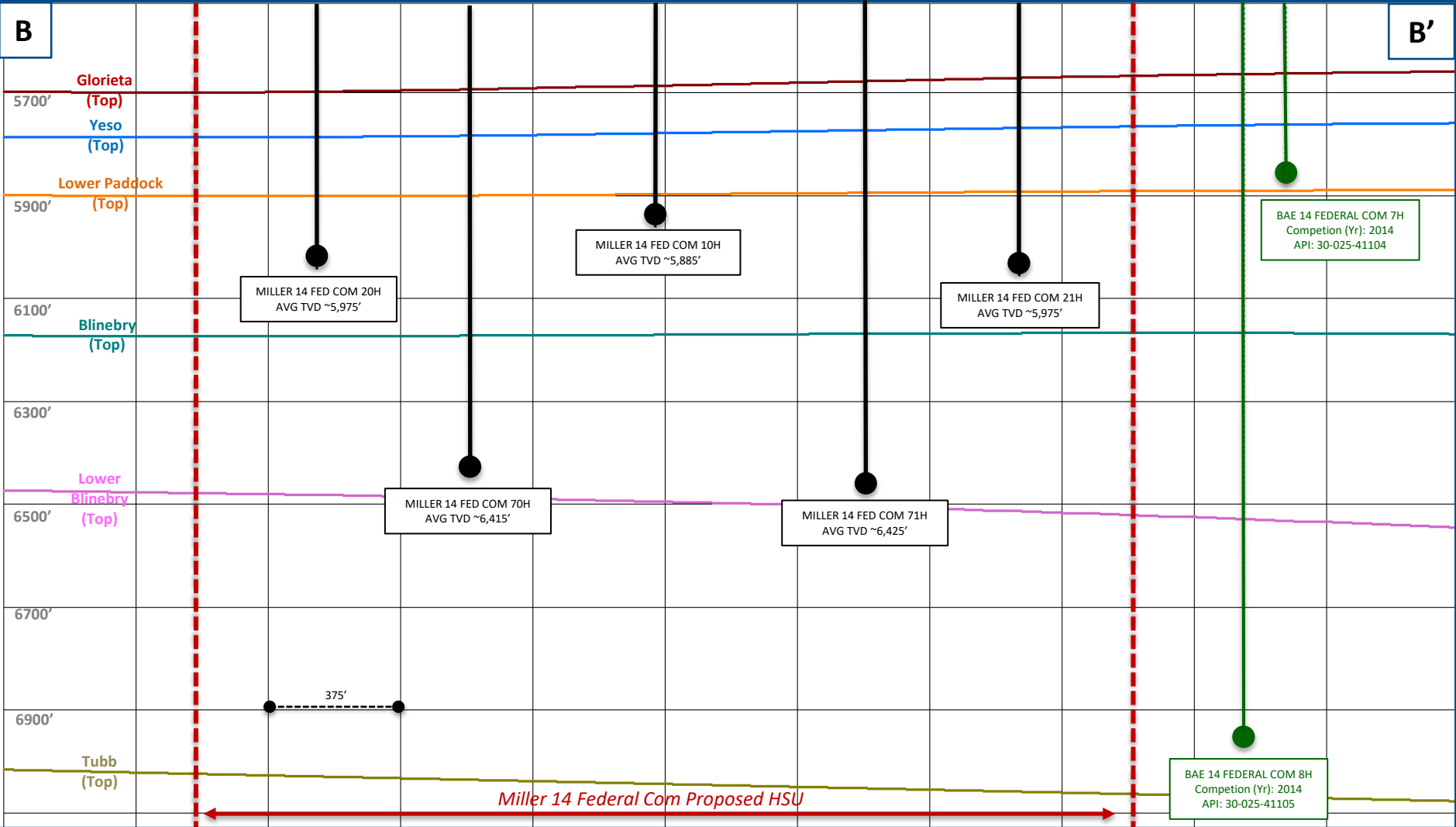
COOPER 24 FEDERAL COM 1

Spur Energy Partners, LLC
Case No. 23305
Exhibit B-3



Exhibit B-4. Miller Federal Com Gun Barrel B – B' (TVD)

(Case No. 23305)



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS
LLC FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO.**

CASE NO. 23305

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Spur Energy Partners LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On January 13, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

January 31, 2023
Date

**Spur Energy Partners, LLC
Case No. 23305
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

January 11, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23305 – Application of Spur Energy Partners LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **February 2, 2023**, beginning at 8:15a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact Lance Young, Senior Landman with Spur Energy Partners LLC, by phone at (832) 982-1088 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Spur Energy Partners, LLC
Case No. 23305
Exhibit C-1

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. 23305

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Ward N. Adkins Jr 5519 Tupper Lake Drive Houston, TX 77056	01/11/23	01/20/23 No signature.
Bank Of Oklahoma, N.A. and Maurine Taubman, Co-Trustees of Trust Dated December 4, 1986 P.O. Box 1588 Tulsa, OK 74101	01/11/23	01/23/23
David E. Boyle, Anne C. Taubman and Wayne Hagendorf, Trustees of Bella Daniel Trust P.O. Box 1588 Tulsa, OK 74101	01/11/23	01/26/23
Braille Institute of America, Inc. P.O. Box 830308 Dallas, TX 75283	01/11/23	Latest USPS Update (Last checked 01/30/23): 01/17/23 – Item was picked up from postal facility.
The Charles Taubman Family Limited Partnership No. 1, LP, A California Limited Partnership P.O. Box 1588 Tulsa, OK 74101	01/11/23	01/20/23
The Charles Taubman Family Limited Partnership No. 2, LP, A California Limited Partnership P.O. Box 1588 Tulsa, OK 74101	01/11/23	01/23/23
Continental Land Resources, LLC P.O. Box 2691 Roswell, NM 88201	01/11/23	01/23/23 Return to sender.
Demson Family Partnership, a California Partnership P.O. Box 1588 Tulsa, OK 74101	01/11/23	01/20/23

**Spur Energy Partners, LLC
Case No. 23305
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. 23305

NOTICE LETTER CHART

Devon Energy Production Company, LP 333 W Sheridan Ave. Oklahoma City, OK 73102	01/11/23	01/23/23
Giles Energy 2019, Inc. 5902 Corinthian Park Drive Spring, TX 77379	01/11/23	Latest USPS Update (Last checked 01/30/23): 01/20/23 – Item in transit to next facility.
Hemisphere Properties Corporation P.O. Box 19529 Houston, TX 77224	01/11/23	01/24/23
Marathon Oil Company 990 Town and Country Blvd. Houston, TX 77024	01/11/23	01/30/23
Bokf, Na and Gloria Leder, Co- Trustees of The Richard J. Taubman Descendants' Trust P.O. Box 1588 Tulsa, OK 74101	01/11/23	01/26/23
Bokf, Na, Successor Trustee of The Trust for The Benefit of Maurine Taubman Under The Survivor's Trust Under The Louis Taubman Trust Dated March 30, 1982 P.O. Box 1588 Tulsa, OK 74101	01/11/23	01/20/23
Quantum Properties, Inc. P.O. Box 540 Allen, TX 75013	01/11/23	01/20/23
Robert M. Taubman Family Partnership, A California Partnership P.O. Box 1588 Tulsa, OK 74101	01/11/23	01/23/23

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. 23305

NOTICE LETTER CHART

Selma E. Andrews Perpetual Charitable Trust P.O. Box 830308 Dallas, TX 75283	01/11/23	Latest USPS Update (Last checked 01/30/23): 01/17/23 – Item was picked up from postal facility.
Selma E. Andrews Tr Benefit of Peggy Barrett P.O. Box 830308 Dallas, TX 75283	01/11/23	Latest USPS Update (Last checked 01/30/23): 01/17/23 – Item was picked up from postal facility.
Taubman Minerals LLC P.O. Box 15880 Tulsa, OK 74101	01/11/23	01/26/23
Lawrence Nathan Taubman, P.O. Box 1588 Tulsa, OK 74101	01/11/23	01/20/23
Lawrence Nathan Taubman, Trustee of Lawrence Nathan Taubman Revocable Trust Under Declaration of Trust Dated May 14, 1991 P.O. Box 1588 Tulsa, OK 74101	01/11/23	01/20/23
Louis Taubman and David L. Fist, Trustees of Herman P. and Sophia Taubman Foundation P.O. Box 1588 Tulsa, OK 74101	01/11/23	01/20/23
Maurine Taubman P.O. Box 1588 Tulsa, OK 74101	01/11/23	01/30/23
Richard J. Taubman, Trustee of Richard J. Taubman Trust Dated August 24, 1990 P.O. Box 1588 Tulsa, OK 74101	01/11/23	01/26/23

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY
PARTNERS LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. 23305

NOTICE LETTER CHART

Romy Suzanne Taubman, Trustee of The Romy Taubman Separate Property Trust P.O. Box 1588 Tulsa, OK 74101	01/11/23	Latest USPS Update (Last checked 01/30/23): 01/17/23 – Item delivered to agent for final delivery.
Todabali 30 LLC P.O. Box 1588 Tulsa, OK 74101	01/11/23	01/26/23
Todabali 70 LLC P.O. Box 1588 Tulsa, OK 74101	01/11/23	01/20/23
Vrooman Energy LLC 109 Charleston Blvd. Isle Of Palms, SC 29451	01/11/23	01/19/23

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<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage		
\$		
Total Postage and Fees		
\$		
Sent To		
Ward N. Adkins Jr 5519 Tupper Lake Drive Houston, TX 77056		
23305 - Spur Miller		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p style="text-align: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>																
<p>1. Article Addressed to:</p> <p style="text-align: center;">Ward N. Adkins Jr 5519 Tupper Lake Drive Houston, TX 77056</p> <p style="text-align: right; font-size: small;">23305 - Spur Miller</p>  <p style="text-align: center;">9590 9402 7543 2098 9460 69</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">JAN 20 2023</p>																
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em;">7021 0950 0002 0374 4297</p>	<p>3. Service Type</p> <table style="width: 100%; font-size: small;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
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<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt																

Spur Energy Partners, LLC
Case No. 23305
Exhibit C-3

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Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Bank Of Oklahoma, N.A. and Maurine Taubman, Co-Trustees of Trust Dated December 4, 1986
P.O. Box 1588
Tulsa, OK 74101

23305 - Spur Miller

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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JAN 11 2022
SANTA FE, NM 87501
USPS

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<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to: Bank Of Oklahoma, N.A. and Maurine Taubman, Co-Trustees of Trust Dated December 4, 1986 P.O. Box 1588 Tulsa, OK 74101 23305 - Spur Miller</p> <p>9590 9402 7635 2122 8638 81</p> <p>2. Article Number (Transfer from service label) 7021 0950 0002 0374 4730</p>	<p>A. Signature X <i>Nyree Hulse</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Nyree Hulse</i> C. Date of Delivery <i>1-17-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If Yes enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED JAN 23 2023 Hinkle Shoner LLP Santa Fe NM 87504</p> <p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
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Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To
David E. Boyle, Anne C. Taubman and Wayne Hagendorf, Trustees of Bella Daniel Trust
P.O. Box 1588
Tulsa, OK 74101

23305 - Spur Miller

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SANTA FE, NM 87501
USPS

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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Nancy Hulse</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Nancy Hulse</i> C. Date of Delivery <i>11-17-22</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED JAN 26 2023</p>
<p>1. Article Addressed to:</p> <p>David E. Boyle, Anne C. Taubman and Wayne Hagendorf, Trustees of Bella Daniel Trust P.O. Box 1588 Tulsa, OK 74101</p> <p>23305 - Spur Miller</p> <p>9590 9402 7635 2122 8639 42</p>	<p>3. Service Type <i>Hinkle Shanor</i> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <i>Santa Fe NM 87501</i> <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0002 0374 4358</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7021 0950 0002 0374 4785

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Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

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JAN 11 2022


SANTA, FE, NM 87501

USPS

Post To
 The Charles Taubman Family Limited Partnership No. 1,
 LP, A California Limited Partnership
 P.O. Box 1588
 Tulsa, OK 74101

23305 - Spur Miller

PS Form 3800, April 2015 PSN 7630-02-000-8047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p><input checked="" type="checkbox"/> <i>Nyree Hulse</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Nyree Hulse</i> C. Date of Delivery <i>1-17-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below</p> <p>RECEIVED JAN 20 2023</p>
<p>1. Article Addressed to:</p> <p>The Charles Taubman Family Limited Partnership No. 1, LP, A California Limited Partnership P.O. Box 1588 Tulsa, OK 74101</p> <p>23305 - Spur Miller</p>  <p>9590 9402 7635 2122 8640 17</p>	<p>3. Service Type <i>Hinkle Crane LLP</i></p> <p><input type="checkbox"/> Adult Signature <i>Santa Fe NM 87501</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0002 0374 4785</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7021 0950 0002 0374 4723

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$


Special To

The Charles Taubman Family Limited Partnership No. 2,
LP, A California Limited Partnership
P.O. Box 1588
Tulsa, OK 74101

23305 - Spur Miller

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
JAN 11 2022
USPS
SANTA FE, NM 87501

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> <i>Nyree Hulse</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>The Charles Taubman Family Limited Partnership No. 2, LP, A-California Limited Partnership P.O. Box 1588 Tulsa, OK 74101</p> <p>23305 - Spur Miller</p>  <p>9590 9402 7635 2122 8638 74</p>		<p>B. Received by (Printed Name) <i>Nyree Hulse</i> C. Date of Delivery <i>1-17-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED JAN 23 2023</p>	
<p>2. Article Number (Transfer from service label) 7021 0950 0002 0374 4723</p>		<p>3. Service Type <i>Hinkle Shanor LP</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

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Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Send To: Demson Family Partnership, a California Partnership P.O. Box 1588 Tulsa, OK 74101 23305 - Spur Miller	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 4716

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Nyree Hulso</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Nyree Hulso</i> C. Date of Delivery <i>1-17-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If Yes, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold; border: 2px solid black; padding: 5px;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">JAN 20 2023</p> <p style="text-align: center; font-size: 0.8em;">Hinkle Chaner LLP</p>																
<p>1. Article Addressed to:</p> <p style="font-size: 1.1em;">Demson Family Partnership, a California Partnership P.O. Box 1588 Tulsa, OK 74101</p> <p style="text-align: right; font-size: 0.8em;">23305 - Spur Miller</p> <div style="text-align: center;"> <p style="font-size: 0.9em;">9590 9402 7543 2098 9459 18</p> </div>	<p>3. Service Type <i>Santa Fe NM 87501</i></p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">7021 0950 0002 0374 4716</p>																	
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7021 0950 0002 0374 4310

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Devon Energy Production Company, LP
333 W Sheridan Ave.
Oklahoma City, OK 73102
23305 - Spur Miller

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>Devon Energy Production Company, LP 333 W Sheridan Ave. Oklahoma City, OK 73102 23305 - Spur Miller</p> <p>9590 9402 7543 2098 9461 13</p> <p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0002 0374 4310</p>	<p>A. Signature</p> <p><i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below</p> <p style="font-size: 2em; font-weight: bold; text-align: center;">RECEIVED</p> <p style="font-size: 1.5em; text-align: center;">JAN 23 2023</p> <p>3. Service Type Hinkle Shanor LLP <input type="checkbox"/> Priority Mail Express® Santa Fe NM 87504 <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7021 0950 0002 0374 4235

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Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Hemisphere Properties Corporation
P.O. Box 19529
Houston, TX 77224

23305 - Spur Miller

Postmark Here
JAN 11 2022

SANTA FE NM 87504

USPS

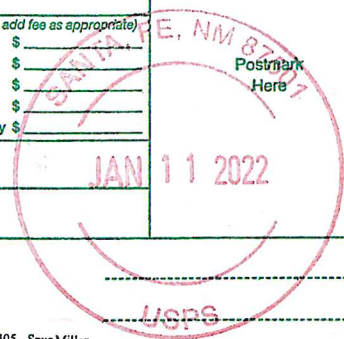
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>M. Seath</i></p> <p>B. Received by (Printed Name) <i>M. Seath</i> C. Date of Delivery <i>1/19/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>	
<p>1. Article Addressed to:</p> <p>Hemisphere Properties Corporation P.O. Box 19529 Houston, TX 77224</p> <p>23305 - Spur Miller</p> <p>9590 9402 7635 2122 8640 24</p>	<p>RECEIVED</p> <p>JAN 24 2023</p> <p>Hinkle Sharor LLP Santa Fe NM 87504</p> <p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	
<p>2. Article Number (Transfer from service label)</p> <p>0950 0002 0374 4235</p>		
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Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	Postmark Here <div style="text-align: center; font-size: 1.5em; color: red;">  </div>
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Marathon Oil Company 990 Town and Country Blvd. Houston, TX 77024 <div style="text-align: right; font-size: 0.8em;">23305 - Spur Miller</div>	

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

7021 0950 0002 0374 4327

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X </p> <p>B. Received by (Printed Name) <u>Deborah Fuchs</u></p> <p>C. Date of Delivery <u>JAN 30 2023</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>																
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> Marathon Oil Company 990 Town and Country Blvd. Houston, TX 77024 <div style="text-align: right; font-size: 0.8em;">23305 - Spur Miller</div> </div> <div style="text-align: center; margin: 5px 0;">  9590 9402 7543 2098 9461 06 </div>	<p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">7021 0950 0002 0374 4327</p>	<div style="text-align: center; font-size: 2em; font-weight: bold; color: green;"> RECEIVED JAN 30 2023 </div>																

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7021 0950 0002 0374 4372

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Postmark Here
JAN 11 2022

USPS

Se Bokf, Na and Gloria Leder, Co-Trustees of The Richard J. Taubman Descendants' Trust
Si P.O. Box 1588
Tulsa, OK 74101
23305 - Spur Miller

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Nepo Heles</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Nepo Heles</i> C. Date of Delivery <i>1-17-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED JAN 26 2023</p>
<p>1. Article Addressed to:</p> <p>Bokf, Na and Gloria Leder, Co-Trustees of The Richard J. Taubman Descendants' Trust P.O. Box 1588 Tulsa, OK 74101 23305 - Spur Miller</p> <p>9590 9402 7543 2098 9459 01</p>	<p>3. Service Type <i>Hinkle Shand</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0002 0374 4372</p>	
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Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____ Postage \$ _____ Total Postage and Fees \$ _____	Postmark Here  USPS
Sent To Bokf, Na, Successor Trustee of The Trust for The Benefit of Maurine Taubman Under The Survivor's Trust Under The Louis Taubman Trust Dated March 30, 1982 P.O. Box 1588 Tulsa, OK 74101 23305 - Spur Miller	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 4280

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>Bokf, Na, Successor Trustee of The Trust for The Benefit of Maurine Taubman Under The Survivor's Trust Under The Louis Taubman Trust Dated March 30, 1982 P.O. Box 1588 Tulsa, OK 74101 23305 - Spur Miller</p> <div style="text-align: center;">  9590 9402 7543 2098 9460 76 </div> <p>2. Article Number (Transfer from service label) 7021 0950 0002 0374 4280</p>	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>[Signature]</i> C. Date of Delivery <i>1-17-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; border: 2px solid black; padding: 5px;"> RECEIVED JAN 20 2023 </div> <p>Hinkle Shanor LLP Santa Fe NM 87504</p> <p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	Postmark Here  23305 - Spur Miller 
Postage \$ _____	
Total Postage and Fees \$ _____	
Quantum Properties, Inc. P.O. Box 540 Allen, TX 75013 23305 - Spur Miller	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 4228

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																								
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery - GARY FIFER</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>																								
<p>1. Article Addressed to:</p> <p>Quantum Properties, Inc. P.O. Box 540 Allen, TX 75013 23305 - Spur Miller</p>  9590 9402 7635 2122 8639 59	<p style="font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="font-size: 1.5em;">JAN 20 2023</p>																								
<p>2. Article Number (Transfer from service label) 7021 0950 0002 0374 4228</p>	<p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Hinkle Shanor LLC</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Signature Confirmation™</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td></td> <td></td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Hinkle Shanor LLC	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery		<input type="checkbox"/> Collect on Delivery			<input type="checkbox"/> Collect on Delivery Restricted Delivery			<input type="checkbox"/> Insured Mail			<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)		
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Hinkle Shanor LLC	<input type="checkbox"/> Priority Mail Express®																							
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Registered Mail Restricted Delivery																							
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Signature Confirmation Restricted Delivery																							
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																								
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<input type="checkbox"/> Insured Mail																									
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																									
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt																								

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Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____


Total Postage and Fees \$ _____

Sent To
Robert M. Taubman Family Partnership, A
California Partnership
P.O. Box 1588
Tulsa, OK 74101

23305 - Spur Miller

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Santa Fe, NM 87501
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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>Robert M. Taubman Family Partnership, A California Partnership P.O. Box 1588 Tulsa, OK 74101</p> <p>23305 - Spur Miller</p>  <p>9590 9402 7543 2098 9461 44</p> <p>2. Article Number (Transfer from service label) 7021 0950 0002 0374 4273</p>	<p>A. Signature X <i>Nureo Hulse</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Nureo Hulse</i></p> <p>C. Date of Delivery <i>1-17-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below</p> <p>RECEIVED JAN 23 2023</p>	
<p>3. Service Type <i>Hinkle Shanor LLP</i></p> <p><input type="checkbox"/> Adult Signature <i>Santa Fe NM 87501</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>		
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	

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Certified Mail Restricted Delivery \$ _____

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Adult Signature Restricted Delivery \$ _____

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Sent To

Taubman Minerals LLC
P.O. Box 1588
Tulsa, OK 74101

23305 - Spur Miller

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
SANTA FE, NM 87501
JAN 11 2022

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Nyree Hulse</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Nyree Hulse</i> C. Date of Delivery <i>1-17-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED JAN 26 2023</p>
<p>1. Article Addressed to:</p> <p>Taubman Minerals LLC P.O. Box 1588 Tulsa, OK 74101</p> <p>23305 - Spur Miller</p> <p> 9590 9402 7543 2098 9460 83</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <i>Hinkle Shanor LLC</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <i>Santa Fe NM 87501</i> <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0002 0374 4341</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Lawrence Nathan Taubman,
P.O. Box 1588
Tulsa, OK 74101

23305 - Spur Miller

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<ul style="list-style-type: none"> Complete Items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Nuree Hulse</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Nuree Hulse</i> C. Date of Delivery <i>1-17-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below</p> <p>RECEIVED</p> <p>JAN 20 2023</p> <p>Hinkle Sharor LLP</p>
<p>1. Article Addressed to:</p> <p>Lawrence Nathan Taubman, P.O. Box 1588 Tulsa, OK 74101</p> <p>23305 - Spur Miller</p> <p>9590 9402 7635 2122 8638 98</p>	<p>3. Service Type <i>Posta Fe NM 87504</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from envelope label) 7021 0950 0002 0374 4747</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____


Postage \$ _____

Total Postage and Fees \$ _____

Sent To
Lawrence Nathan Taubman, Trustee of Lawrence Nathan Taubman Revocable Trust Under Declaration of Trust Dated May 14, 1991
P.O. Box 1588
Tulsa, OK 74101
23305 - Spur Miller

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 4693

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to: Lawrence Nathan Taubman, Trustee of Lawrence Nathan Taubman Revocable Trust Under Declaration of Trust Dated May 14, 1991 P.O. Box 1588 Tulsa, OK 74101 23305 - Spur Miller</p> <div style="text-align: center;">  9590 9402 7635 2122 8639 28 </div> <p>2. Article Number (Transfer from service label) 7021 0950 0002 0374 4693</p>	<p>A. Signature <i>Nancy Hulse</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Nancy Hulse</i> C. Date of Delivery <i>1-17-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES enter delivery address below <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; color: red; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em; color: red;">JAN 20 2023</p> <p style="text-align: center;">Hinkle Shanor LLP Santa Fe, NM 87504</p> <p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Recipient Name Louis Taubman and David L. Fist, Trustees of Herman P. and Sophia Taubman Foundation P.O. Box 1588 Tulsa, OK 74101 23305 - Spur Miller	

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to: Louis Taubman and David L. Fist, Trustees of Herman P. and Sophia Taubman Foundation P.O. Box 1588 Tulsa, OK 74101 23305 - Spur Miller</p> <div style="text-align: center;">  9590 9402 7635 2122 8639 80 </div> <p>2. Article Number (Transfer from service label) 7021 0950 0002 0374 4709</p>	<p>A. Signature <input checked="" type="checkbox"/> <i>Nyree Hulse</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Nyree Hulse</i></p> <p>C. Date of Delivery <i>1-7-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; color: green;"> RECEIVED JAN 20 2023 </div> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
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 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
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 Total Postage and Fees \$

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7021 0950 0002 0374 4754

Maurine Taubman
 P.O. Box 1588
 Tulsa, OK 74101

23305 - Spur Miller

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

<p>SENDER: COMPLETE THIS SECTION</p> <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>Maurine Taubman P.O. Box 1588 Tulsa, OK 74101</p> <p style="text-align: right;">23305 - Spur Miller</p>  <p>9590 9402 7635 2122 8639 04</p> <p>2. Article Number (Transfer from service label) 7021 0950 0002 0374 4754</p>	<p>COMPLETE THIS SECTION ON DELIVERY</p> <p>A. Signature <input checked="" type="checkbox"/> <i>Nepoo Hulse</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery <i>Nepoo Hulse</i> 1/17/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED JAN 30 2023</p> <p>3. Service Type <i>Hinkle Shanor LLP</i> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
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Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

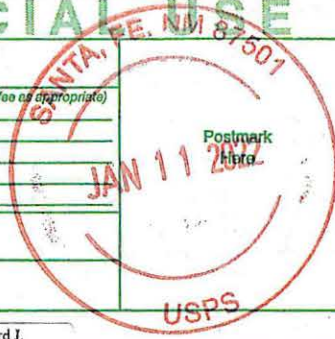
Postage \$ _____

Total Postage and Fees \$ _____

Sent To
Richard J. Taubman, Trustee of Richard J. Taubman Trust Dated August 24, 1990
P.O. Box 1588
Tulsa, OK 74101

23305 - Spur Miller

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Nyree Hulse</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Nyree Hulse</i> C. Date of Delivery <i>1-17-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED JAN 26 2023</p>	
<p>1. Article Addressed to:</p> <p>Richard J. Taubman, Trustee of Richard J. Taubman Trust Dated August 24, 1990 P.O. Box 1588 Tulsa, OK 74101</p> <p>23305 - Spur Miller</p> <p>9590 9402 7635 2122 8639 35</p>	<p>3. Service Type <i>Hinkle Shanor LLP</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0002 0374 4365</p>	<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

7021 0950 0002 0374 4259

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Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

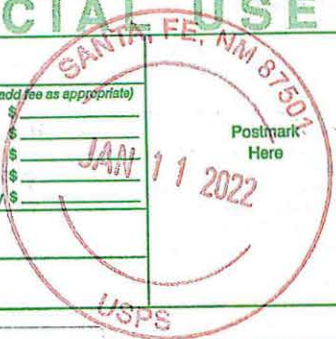
Total Postage and Fees \$ _____

Sent To

Todabali 30 LLC
P.O. Box 1588
Tulsa, OK 74101

23305 - Spur Miller

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Hinkle Shanor</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Hinkle Shanor</i> C. Date of Delivery <i>1-17-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Todabali 30 LLC P.O. Box 1588 Tulsa, OK 74101</p> <p>23305 - Spur Miller</p>  <p>9590 9402 7543 2098 9458 95</p>	<p>3. Service Type <i>Hinkle Shanor</i> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <i>Santa Fe NM 87502</i> <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0002 0374 4259</p>	
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Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____ Postage \$ _____ Total Postage and Fees \$ _____ Sent To Todabali 70 LLC P.O. Box 1588 Tulsa, OK 74101 23305 - Spur Miller	Postmark Here 
---	--

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 4266

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="font-size: 1.2em; margin-left: 20px;">Todabali 70 LLC P.O. Box 1588 Tulsa, OK 74101</p> <p style="text-align: right; font-size: 0.8em;">23305 - Spur Miller</p> <div style="text-align: center; margin-top: 10px;">  9590 9402 7543 2098 9461 37 </div> <p>2. Article Number (Transfer from service label) 7021 0950 0002 0374 4266</p>	<p>A. Signature <input checked="" type="checkbox"/> <i>Nyree Heube</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Nyree Heube</i> C. Date of Delivery <i>1-17-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <p style="text-align: center; font-size: 1.2em; margin: 5px 0;">JAN 20 2023</p> <p style="text-align: center; font-size: 0.8em; margin: 5px 0;"><i>Hinkle Shanor LLP</i></p> <p>3. Service Type <i>Santa Fe NM 87501</i> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7021 0950 0002 0374 4303

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OFFICIAL USE

Certified Mail Fee
 \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage
 \$

Total Postage and Fees
 \$

Sent To
 Vrooman Energy LLC
 109 Charleston Blvd.
 Isle Of Palms, SC 29451
 23305 - Spur Miller

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
 JAN 11 2022
 SANTA FE NM 87501
 USPS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Vrooman Energy LLC
 109 Charleston Blvd.
 Isle Of Palms, SC 29451
 23305 - Spur Miller

9590 9402 7543 2098 9460 52

2. Article Number (Transfer from service label)
 7021 0950 0002 0374 4303

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Carol Vrooman* Agent Addressee

B. Received by (Printed Name)
Carol Vrooman

C. Date of Delivery
 JAN 19 2023

D. Is delivery address different from item 1? Yes No
 If Yes, enter delivery address below

Hinkle Shanor LLP
 Santa Fe NM 87504

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Signature Confirmation™

Collect on Delivery Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

7021 0950 0002 0374 421J

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Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)

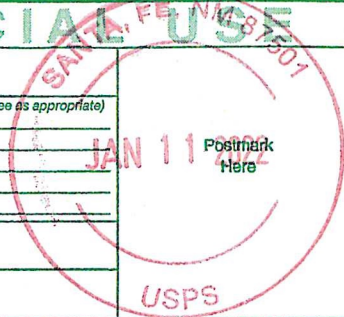
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<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

Send To
 Braille Institute of America, Inc.
 P.O. Box 830308
 Dallas, TX 75283
 23305 - Spur Miller

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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Certified Mail Fee
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Extra Services & Fees (check box, add fee as appropriate)

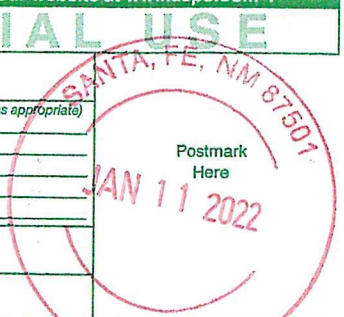
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<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

Send To
 Giles Energy 2019, Inc.
 5902 Corinthian Park Drive
 Spring, TX 77379
 23305 - Spur Miller

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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Extra Services & Fees (check box, add fee as appropriate)

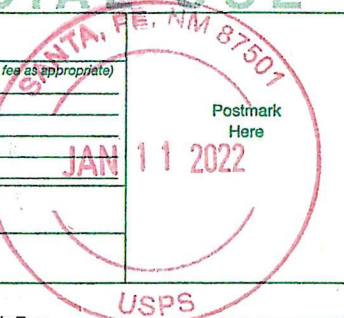
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

Send To
 Selma E. Andrews Perpetual Charitable Trust
 P.O. Box 830308
 Dallas, TX 75283
 23305 - Spur Miller

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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Certified Mail Fee
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Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

Send To
 Selma E. Andrews Tr Benefit of Peggy Barrett
 P.O. Box 830308
 Dallas, TX 75283
 23305 - Spur Miller

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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Extra Services & Fees (check box, add fee as appropriate)

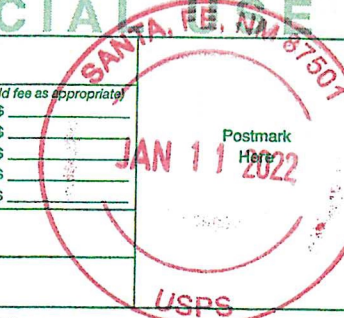
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
\$

Total Postage and Fees
\$

Send To
 Romy Suzanne Taubman, Trustee of The
 Romy Taubman Separate Property Trust
 P.O. Box 1588
 Tulsa, OK 74101
 23305 - Spur Miller

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



USPS Tracking®

FAQs >

Braille Institute of America, Inc.

P.O. Box 830308

Dallas, TX 75283

Tracking Number:

70210950000203744778

Remove X

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 8:56 am on January 17, 2023 in DALLAS, TX 75260.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Postal Facility

DALLAS, TX 75260

January 17, 2023, 8:56 am

Available for Pickup

DALLAS, TX 75266

January 16, 2023, 5:01 am

Arrived at Hub

DALLAS, TX 75260

January 16, 2023, 4:54 am

In Transit to Next Facility

January 15, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

January 14, 2023, 5:00 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

January 13, 2023, 10:32 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

January 11, 2023, 9:52 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

January 11, 2023, 8:46 pm

Hide Tracking History

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

70210950000203744211

Need More Help?

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FAQs

USPS Tracking®

FAQs >

Giles Energy 2019, Inc.
5902 Corinthian Park Drive
Spring, TX 77379

Tracking Number:

Remove X

70210950000203744211

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

January 20, 2023

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

January 16, 2023, 4:07 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

January 14, 2023, 8:30 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

January 11, 2023, 9:52 pm

Feedback

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

January 11, 2023, 8:46 pm

Hide Tracking History

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

70210950000203744242

Need More Help?

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FAQs

USPS Tracking®

FAQs >

Selma E. Andrews Perpetual Charitable Trust
P.O. Box 830308
Dallas, TX 75283

Tracking Number:

Remove X

70210950000203744242

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 8:56 am on January 17, 2023 in DALLAS, TX 75260.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Postal Facility

DALLAS, TX 75260

January 17, 2023, 8:56 am

Available for Pickup

DALLAS, TX 75266

January 16, 2023, 5:01 am

Arrived at Hub

DALLAS, TX 75260

January 16, 2023, 4:54 am

In Transit to Next Facility

January 15, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

January 14, 2023, 5:00 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

January 13, 2023, 10:32 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

January 11, 2023, 9:52 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

January 11, 2023, 8:46 pm

Hide Tracking History

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

70210950000203744761

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

USPS Tracking®

FAQs >

Selma E. Andrews Tr Benefit of Peggy Barrett

P.O. Box 830308

Dallas, TX 75283

Tracking Number:

Remove X

70210950000203744761

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 8:56 am on January 17, 2023 in DALLAS, TX 75260.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivered

Delivered, Individual Picked Up at Postal Facility

DALLAS, TX 75260

January 17, 2023, 8:56 am

Available for Pickup

DALLAS, TX 75266

January 16, 2023, 5:01 am

Arrived at Hub

DALLAS, TX 75260

January 16, 2023, 4:54 am

In Transit to Next Facility

January 15, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

January 14, 2023, 5:00 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

January 13, 2023, 10:32 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

January 11, 2023, 9:52 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

January 11, 2023, 8:46 pm

Hide Tracking History

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

70210950000203744389

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

USPS Tracking®

[FAQs >](#)

Romy Suzanne Taubman, Trustee of The Romy Taubman Separate Property Trust
P.O. Box 1588
Tulsa, OK 74101

Tracking Number:

[Remove X](#)

70210950000203744389

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item has been delivered to an agent for final delivery in TULSA, OK 74103 on January 17, 2023 at 7:30 am.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

Feedback

Delivered to Agent

Delivered to Agent for Final Delivery

TULSA, OK 74103
January 17, 2023, 7:30 am

In Transit to Next Facility

January 16, 2023

Departed USPS Regional Facility

TULSA OK DISTRIBUTION CENTER
January 15, 2023, 1:52 pm

Arrived at USPS Regional Facility

TULSA OK DISTRIBUTION CENTER
January 14, 2023, 3:19 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101
January 11, 2023, 9:52 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
January 11, 2023, 8:46 pm

● Hide Tracking History

Text & Email Updates



USPS Tracking Plus®



Product Information



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Track Another Package

70210950000203744303

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

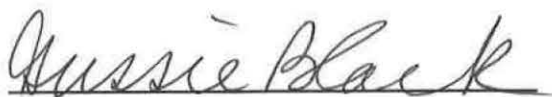
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 13, 2023
and ending with the issue dated
January 13, 2023.



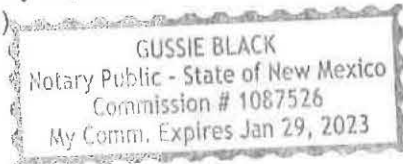
Publisher

Sworn and subscribed to before me this
13th day of January 2023.



Business Manager

My commission expires
January 29, 2023

(Seal) 

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE January 13, 2023

This is to notify all interested parties, including Devon Energy Production Company, LP, Marathon Oil Company, Continental Land Resources, LLC, Ward N Adkins Jr, Vrooman Energy LLC, Giles Energy 2019, Inc., Quantum Properties, Inc., Hemisphere Properties Corporation, Selma E Andrews Perpetual Charitable Trust, Selma E Andrews Trust Benefit of Peggy Barrett, Braille Institute of America, Inc., The Charles Taubman Family Limited Partnership No. 1, LP, a California Limited Partnership, The Charles Taubman Family Limited Partnership No. 2, LP, a California Limited Partnership, Romy Suzanne Taubman, Trustee of the Romy Taubman Separate Property Trust, Bokf, Na and Gloria Leder, Co-Trustees of the Richard J. Taubman Decedents' Trust, Richard J. Taubman, Trustee of Richard J. Taubman Trust Dated August 24, 1990, David E. Boyle, Anne C. Taubman and Wayne Hagendorf, Trustees of Bella Daniel Trust, Demson Family Partnership, a California Partnership, Louis Taubman and David L. Fist, Trustees of Herman P. and Sophia Taubman Foundation, Lawrence Nathan Taubman, Trustee of Lawrence Nathan Taubman Revocable Trust Under Declaration of Trust Dated May 14, 1991, Lawrence Nathan Taubman, Bank of Oklahoma, N.A. and Maurine Taubman, Co-Trustees of Trust Dated December 4, 1986 Maurine Taubman, Bokf, Na, Successor Trustee of the Trust for the Benefit of Maurine Taubman under the Survivor's Trust under the Louis Taubman Trust Dated March 30, 1982, Robert M. Taubman Family Partnership, a California Partnership, Todaball 70 LLC, Todaball 30 LLC, Taubman Minerals LLC, and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners LLC (Case No. 23305). The hearing will be conducted remotely on February 2, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/oecd/hearing-info/>. Applicant applies for an order pooling all uncommitted interests in the Yeso formation underlying a 320- acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 and N/2 S/2 of Section 14, Township 17 South, Range 32 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Miller 14 Federal Com 10H, Miller 14 Federal Com 20H, and Miller 14 Federal Com 70H, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 13, Township 17 South, Range 32 East, to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 14, Township 17 South, Range 32 East; and the Miller 14 Federal Com 21H and Miller 14 Federal Com 71H, to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 13, Township 17 South, Range 32 East, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 14, Township 17 South, Range 32 East. The completed intervals of the wells will be orthodox. The completed interval of the Miller 14 Federal Com 10H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and N/2 S/2 of Section 14 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2.64 miles southeast of Maljamar, New Mexico.
#00274827

02107475

00274827

GILBERT
HINKLE, SHANOR LLP
PO BOX 2068
SANTA FE, NM 87504

Spur Energy Partners, LLC
Case No. 23305
Exhibit C-4