### **BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING FEBRUARY 2, 2023**

# **CASE NO. 23323**

## CB AMILYN 10 3 FED COM P13 401H, 402H AND 403H WELLS

### **EDDY COUNTY, NEW MEXICO**



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#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

#### CASE NO. 23323

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  - Chevron Exhibit C-2: C-102
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  - Chevron Exhibit C-4: Well Proposal Letters and AFEs
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- Chevron Exhibit D: Affidavit of Natthawee Hinthong, Geologist
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  - o Chevron Exhibit D-3: Subsea Structure Map
  - Chevron Exhibit D-4: Cross-Section Map
  - o Chevron Exhibit D-5: Stratigraphic cross-section
- Chevron Exhibit E: Notice Affidavit
- Chevron Exhibit F: Affidavit of Notice of Publication

### **COMPULSORY POOLING APPLICATION CHECKLIST**

#### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23323	APPLICANT'S RESPONSE				
Date	February 2, 2023				
Applicant	Chevron U.S.A. Inc.				
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. (OGRID No. 4323)				
Applicant's Counsel:	Holland & Hart LLP				
Case Title:	Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico				
Entries of Appearance/Intervenors:	Coterra, Cimarex, Magnum Hunter				
Well Family	CB Amilyn 10 3 Fed Com P13				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Wolfcamp				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Wolfcamp Formation				
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220)				
Well Location Setback Rules:	Purple Sage Wolfcamp				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	640 acres, more or less				
Building Blocks:	320 acres				
Orientation:	North/South				
Description: TRS/County	W/2 of Sections 3 and 10, T23S, R28E, NMPM, Eddy				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and	County, New Mexico. Yes				
is approval of non-standard unit requested in this application?					
Other Situations					
Depth Severance: Y/N. If yes, description	No				
Proximity Tracts: If yes, description	N/A				
Proximity Defining Well: if yes, description	N/A				
Applicant's Ownership in Each Tract	Exhibit C-3				
Well(s)					
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed				

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Chevron U.S.A. Inc. Hearing Date: February 2, 2023 Case No. 23323

Received by OCD: 1/31/2023 10:32:45 AM		Page 4 of 10
Well #1	CB Amilyn 10 3 Fed Com P13 401H, API No. Pending	1 uge 4 0j 10
	SHL: 418' from North line and 1,589' from West line of Section 15	
	Township 23 South - Range 28 East, NMPM	
	BHL: 25' from North Line and 330' from West line of	
	Section 3	
	Township 23 South - Range 28 East, NMPM	
	Completion Target: Wolfcamp	
	Well Orientation: South to North	
	Completion Location expected to be standard	
Well #2	CB Amilyn 10 3 Fed Com P13 402H, API No. Pending	
	SHL: 418' from North line and 1,614' from West line	
	of Section 15	
	Township 23 South - Range 28 East, NMPM BHL: 25' from North Line and 1,260' from West line of	
	Section 3	
	Township 23 South - Range 28 East, NMPM	
	Defining Well	
	Completion Target: Wolfcamp	
	Well Orientation: South to North	
	Completion Location expected to be standard	
Well #3	CB Amilyn 10 3 Fed Com P13 403H, API No. Pending	
	SHL: 418' from North line and 1,639' from West line	
	of Section 15	
	Township 23 South - Range 28 East, NMPM BHL: 25' from North Line and 2,190' from West line of	
	Section 3	
	Township 23 South - Range 28 East, NMPM	
	Completion Target: Wolfcamp Well Orientation: South to North	
	Completion Location expected to be standard	
Horizontal Well First and Last Take Points	Exhibit C-2	
Completion Target (Formation, TVD and MD)	Exhibit C-4	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8,000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit C	
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit A Exhibit E	
Proof of Mailed Notice of Hearing (20 days before hearing)		
Belomentralingstike blagerike (10 tays Mefore hearing)	Exhibit F	

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Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)	Exhibit C-5 N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-5
HSU Cross Section	Exhibit D-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-2
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D-4
Cross Section (including Landing Zone)	Exhibit D-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provide	ed in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	31-Jan-23

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

#### CASE NO. <u>233</u>23

#### **APPLICATION**

Chevron U.S.A. Inc. ("Chevron" or "Applicant") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M.S.A. 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 3 and 10 within Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed initial **CB Amilyn 10 3 Fed Com P13 401H, 402H** and **403H** wells, which will be horizontally drilled from a common surface hole location in the NE/4 NW/4 (Unit C) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) and the NE/4 NW/4 (Unit C) of Section 3.

3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. B

Santa Fe, New Mexico Exhibit No. B Submitted by: Chevron U.S.A. Inc. Hearing Date: February 2, 2023 Case No. 23323 4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 2, 2023, and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed spacing unit;
- B. Approving the initial well in the horizontal wells spacing unit;
- C. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

By:

Michael H. Feldewert Adam G. Rankin Julia Broggi Paula M. Vance Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

#### ATTORNEYS FOR CHEVRON U.S.A. INC.

CASE \_\_\_\_:

Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 3 and 10 within Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed CB Amilyn 10 3 Fed Com P13 401H, 402H and 403H wells, which will be horizontally drilled from a common surface hole location in the NE/4 NW/4 (Unit C) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) and the NE/4 NW/4 (Unit C) of Section 3. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2.5 miles northeast of Loving, New Mexico.

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

#### CASE NO. 23323

#### **SELF-AFFIRMED STATEMENT OF DOUGLAS CRAWFORD**

1. My name is Douglas Crawford, and I work for Chevron U.S.A Inc., ("Chevron") as a Landman. I am familiar with the application filed in this case and have personal knowledge of the information provided in this self-affirmed statement.

2. This is my first time testifying before the New Mexico Oil Conservation Division. **Chevron Exhibit C-1** provides my educational background and relevant work history. I believe my credentials qualify me to testify as an expert witness in petroleum land matters.

3. None of the interest owners to be pooled have opposed this case proceeding by self-affirmed statement, so I do not expect any opposition at the hearing.

4. In this case, Chevron seeks an pooling all uncommitted interests in the Wolfcamp formation, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 3 and 10 within Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.

5. Chevron intends to dedicate this standard horizontal spacing unit to the proposed initial **CB Amilyn 10 3 Fed Com P13 401H**, **402H** and **403H** wells, which will be horizontally drilled from a common surface location in the NE/4 NW/4 (Unit C) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) and the NE/4 NW/4 (Unit

ontal spacing unit to the d **403H** wells, which will NE/4 NW/4 (Unit C) of and the NE/4 NW/4 (Unit BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C Submitted by: Chevron U.S.A. Inc. Hearing Date: February 2, 2023 Case No. 23323 C) of Section 3. The completed interval of the wells will comply with statewide setbacks for oil wells.

6. **Chevron Exhibit C-2** contains the C-102s for the proposed wells. The exhibit shows that these wells will be assigned to the Purple Sage; Wolfcamp (Gas) (Pool code 98220).

7. **Chevron Exhibit C-3** is a tract map depicting the tracts and leases that comprise the proposed horizontal well spacing it. It also identifies the ownership interests by tract and on a unit basis within the proposed spacing unit. Chevron seeks to pool the interest owners in the exhibit identified in bold with an asterisk. The subject acreage is comprised of federal lands and fee acreage.

8. No depth severances exist within the Wolfcamp formation underlying this acreage.

9. Chevron Exhibit C-4 contains a sample of the well proposal letters and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Chevron and other operators have incurred for drilling similar horizontal wells in the Wolfcamp formation in this area.

10. Chevron Exhibit C-5 contains a summary chronology of the contacts with the working interest owners that Chevron seeks to pool. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of the uncommitted working interest owners.

11. Chevron requests overhead and administrative rates of \$8,000 per month for drilling and \$800 per month for a producing well. These rates are consistent with the

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rates charged by Chevron and other operators for wells of this type in this area of southeastern New Mexico.

12. I have provided the law firm of Holland and Hart, LLP, with the names and addresses of the uncommitted interest owners that Chevron seeks to pool. In providing names and addresses, Chevron has examined the county records, conducted computer searches and engaged in other good faith efforts to locate the most recent addresses for the interest owners that it seeks to pool.

13. Chevron Exhibits C-1 through C-5 were prepared by me or compiled under my direction from Chevron's company business records.

14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Douglas Crawford

1.26.2023

Date

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#### **EXPERIENCE**

4/2000 - Current **Chevron Appalachia, LLC** Houston, Texas Land Representative Title and Title Curative -Searching public records at various Northern Michigan court houses -Working with Landowners and attorneys to clear up title issues Leasing and Right of Way Projects -Negotiations with landowners for leases, renewals and amendments -Staking pipeline routes and well locations -Working with surveyors on well locations and legal descriptions -Managing Right-of-Way and Lease acquisition projects (Indiana/Ohio/Pennsylvania) Permitting -Working with State employees to establish drilling permit orders (Indiana) -Testifying at State Hearings to establish permitting rules (Indiana) -Working with State employees on Permits and 30 day negotiation periods -Working with Railroad companies on pipeline crossing permits Mapping Projects -Mapping new leases coming into the office -Keeping up with 5 year forecast lease expiration maps -Help with various AutoCad projects when needed Various Reporting -Impairment summary updates -Lease expiration forecasting 11/1999 - 4/2000 **Meridian Energy Corporation** Haslett, Michigan Contract Landman BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. C1 Submitted by: Chevron U.S.A. Inc. Hearing Date: February 2, 2023 Case No. 23323

court houses

<u>EXPERIENC</u>	'E (continued)
Title a	nd Title Curative
	-Searching public records at various Northern Michigan court ho
	-Working with Landowners and attorneys to clear up title issues

7/1998 — 11/1999	Corporate Title & Escrow	Traverse City, Michigan
	Title Examiner	

Title

-Searching public records at various Northern Michigan court houses.

**Title Policies** 

-Preparing Title Policies for closings

6/1997 – 7/1998	O.I.L. Energy Corporation	Traverse City, Michigan			
	Contract Landman				

**Title and Title Curative** 

-Searching public records at various Northern Michigan court houses.

Abstracting

-Preparing and binding abstracts for attorney review

#### **EDUCATION**

-High School:	Traverse City Central High School
-College:	Northwestern Michigan College, Associates of Applied Science

#### **CERTIFICATIONS**

-Registered Professional Landman (RPL) through the American Association of Professional Landmen of which requires 25 continuing education credits and 2 ethics credits every 5 years. -Smith Defensive Driving School (Chevron) -Hydrogen Sulfide Awareness Training, CPR and AED (Gelinas Safety Consultant, Inc.)

#### AFFILIATED ORGANIZATIONS

-American Association of Professional Landman

#### INTEREST

-Time with Family and Friends, Hunting/Fishing, Farming, Baseball and Music

#### **COMPUTER SKILLS**

-Efficient with Word, Excel, PowerPoint, Access, Microsoft Visio, and Quorum Land Systems

#### **REFEERENCES**

#### Michael Beckett, Team Lead (Retired)

Chevron Appalachia, LLC 700 Cherrington Parkway Coraopolis, Pennsylvania 15108 (702) 339-9689 Cell

#### Irvin R. Guiterrez, AD Land Manager

Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 77002 (713) 372-3453

#### Kim A. Sanders, Land Manager

Core Energy 954 Business Park Drive Traverse City, Michigan 49686 (231) 946-2419

#### Gregg Pazer, Land Representative

1400 Smith Street Houston, Texas 77002 (713) 372-9915

#### BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

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Form C-102

**District Office** 

Exhibit No. C2 Submitted by: Chevron U.S.A. Inc.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

#### Hearing Date: February 2, 2023 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

Submit one copy to appropriate

Case No. 23323 Revised August 1, 2011

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nu	nber	<sup>2</sup> Pool Code <sup>3</sup> Pool Name							
			98220 PURPLE SAGE; WOLFCAMP (GAS)							
<sup>4</sup> Proper	rty Code			<sup>5</sup> P	roperty Name				6	Well Number
				CB AMILY	N 10 3 FED CO	OM P13				401H
<sup>7</sup> OGR	ID No.			<sup>8</sup> O	perator Name					<sup>9</sup> Elevation
43	23			CHEVE	RON U.S.A. IN	C.				3000'
	<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County
C	15	23 SOUTH	28 EAST, N.M.P.M.		418'	NORTH	1589'	WEST		EDDY
			<sup>11</sup> Bottom I	Hole Locat	ion If Diff	erent From S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County
D	3	23 SOUTH	28 EAST, N.M.P.M.		25'	NORTH	330'	WEST EDDY		
<sup>12</sup> Dedicated A	cres <sup>13</sup> Joi	nt or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						
640		NFILL								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. lв

PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION X = 577,527' (NAD27 NM E) Y = 488,126' LAT. 32.341724° N (NAD27) LONG. 104.082307° W X = 618,709' (NAD83/86 NM E)	A 0 330' Proposed Last Take Point 330' FNL, 330' FWL	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or
X = 577,525' (NAD27 NM E) Y = 487,821' LAT. 32.340885° N (NAD27) LONG. 104.082317° W X = 618,707' (NAD83/86 NM E) Y = 487,880' LAT. 32.341006° N (NAD83/86) LONG. 104.082814° W	Y = 488,185' LAT. 32.341844° N (NAD83/86) LONG. 104.082804° W CORNER COORDINATES TABLE (NAD 27)	Sec. 3	working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.           Signature         Date
PROPOSED MID POINT X = 577,487' (NAD27 NM E) Y = 482,777' LAT. 32.327020° N (NAD27) LONG. 104.082477° W X = 618.669' (NAD83/86 NM E)	A - Y=488148.82, X=577197.00 B - Y=488156.72, X=578536.87 C - Y=488164.62, X=579876.75 D - Y=482771.59, X=577156.91 E - Y=482792.65, X=578487.26 F - Y=482813.72, X=579817.60	Z Proposed Mid Point E	Printed Name E-mail Address
Y = 482,836' LAT. 32.327141° N (NAD83/86) LONG. 104.082974° W <b>PROPOSED</b> FIRST TAKE POINT X = 577,533' (NAD27 NM E)	G - Y=477496.90, X=577205.98 H - Y=477519.13, X=578540.48 I - Y=477513.7, X=579874.98 J - Y=476168.14, X=577212.69 K - Y=476212.10, X=579878.70	W 4,944.64'	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
Y = 477,832' LAT. 32.313428° N (NAD27) LONG. 104.082366° W X = 618,715' (NAD83/86 NM E) Y = 477,892' LAT. 32.313549° N (NAD83/86) LONG. 104.082862° W	CB AMILYN 10 3 FED COM P13 401H WELL X = 578,797' (NAD27 NM E) Y = 477,106' LAT. 32.311422° N (NAD27) LONG. 104.078279° W X = 619,980' (NAD83/86 NM E) Y = 477,165' LAT. 32.311543° N (NAD83/86) LONG. 104.078774° W ELEV. +3000' (NAVD88)	Sec. 10 Proposed First Take Point 330' FSL, 330' FWL N 60°06'39" W 1,458.47' G H 1589' Sec. 15 K	same is true and correct to the best of my belief. Date of Survey Signature and Seal of Pointersteinal Supervortion 23006 03/24/2022 Certificate Number Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Num	ber	<sup>2</sup> Pool C	<sup>2</sup> Pool Code <sup>3</sup> Pool Name				<sup>3</sup> Pool Name			
			9822	20	PURPLE SAGE; WOLFCAMP (GAS)						
<sup>4</sup> Proper	rty Code			<sup>5</sup> P	roperty Name				6	<sup>6</sup> Well Number	
				CB AMILYN	N 10 3 FED CO	OM P13				402H	
<sup>7</sup> OGR	ID No.			<sup>8</sup> O	perator Name					<sup>9</sup> Elevation	
43	23			CHEVR	RON U.S.A. IN	С.				3000'	
<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
C	15	23 SOUTH	28 EAST, N.M.P.M.		418'	NORTH	1614'	WEST		EDDY	
			<sup>11</sup> Bottom H	Iole Locat	ion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
D	3	23 SOUTH	28 EAST, N.M.P.M.		25'	NORTH	1260'	WEST EDDY			
<sup>12</sup> Dedicated A	cres <sup>13</sup> Join	nt or Infill	<sup>14</sup> Consolidation Code	<sup>5</sup> Order No.							
640	DF	FINING									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		В	
16 <b>PROPOSED LAST</b> <b>TAKE POINT</b> X = 578,455' (NAD27 NM E) Y = 487,826' LAT. 32.340894° N (NAD27) LONG. 104.079306° W X = 619,637' (NAD83/86 NM E) Y = 487,886' LAT. 32.341015° N (NAD83/86) LAT. 32.341015° N (NAD83/86) LONG. 104.079802° W	PROPOSED BOTTOM HOLE LOCATION X = 578,457' (NAD27 NM E) Y = 488,131' LAT. 32.341733° N (NAD27) LONG. 104.079296° W X = 619,639' (NAD83/86 NM E) Y = 488,191' LAT. 32.341853° N (NAD83/86) LONG. 104.079792° W	A C 1260' C 1260' Proposed Last Take Point	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date
PROPOSED MID POINT X = 578,417' (NAD27 NM E) Y = 482,792' LAT. 32.327055° N (NAD27) LONG. 104.079467° W X = 619,599' (NAD83/86 NM E) Y = 482,851' LAT. 32.327175° N (NAD83/86) LONG. 104.079963° W PROPOSED	TABLE (NAD 27)           A - Y=488148.82, X=577197.00           B - Y=488156.72, X=5778536.87           C - Y=488164.62, X=579876.75           D - Y=482771.59, X=577156.91           E - Y=482792.65, X=5778487.26           F - Y=482813.72, X=579817.60           G - Y=477496.90, X=577205.98           H - Y=477519.13, X=578540.48           I - Y=476168.14, X=577212.69           K - Y=476212.10, X=579878.70	Z Proposed Mid Point D F E K F F F F F F F F F F F F F	Printed Name E-mail Address <sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
FIRST TAKE POINT X = 578,463' (NAD27 NM E) Y = 477,848' LAT. 32.313465° N (NAD27) LONG. 104.079356° W X = 619,645' (NAD83/86 NM E) Y = 477,907' LAT. 32.313585° N (NAD83/86) LONG. 104.079851° W	CB AMILYN 10 3 FED COM P13 402H WELL X = 578,822' (NAD27 NM E) Y = 477,106' LAT. 32.311423° N (NAD27) LONG. 104.078198° W X = 620,005' (NAD83/86 NM E) Y = 477,165' LAT. 32.311543° N (NAD83/86) LONG. 104.078693° W ELEV. +3000' (NAVD88)	Sec. 10 Proposed First Take Point 330' FSL, 1260' FWL N 25°51'27" W 824.47' G H, I Sec. 15 K	made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Portesstonal Surveyor. 23006 03/24/2022 Certificate Number

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

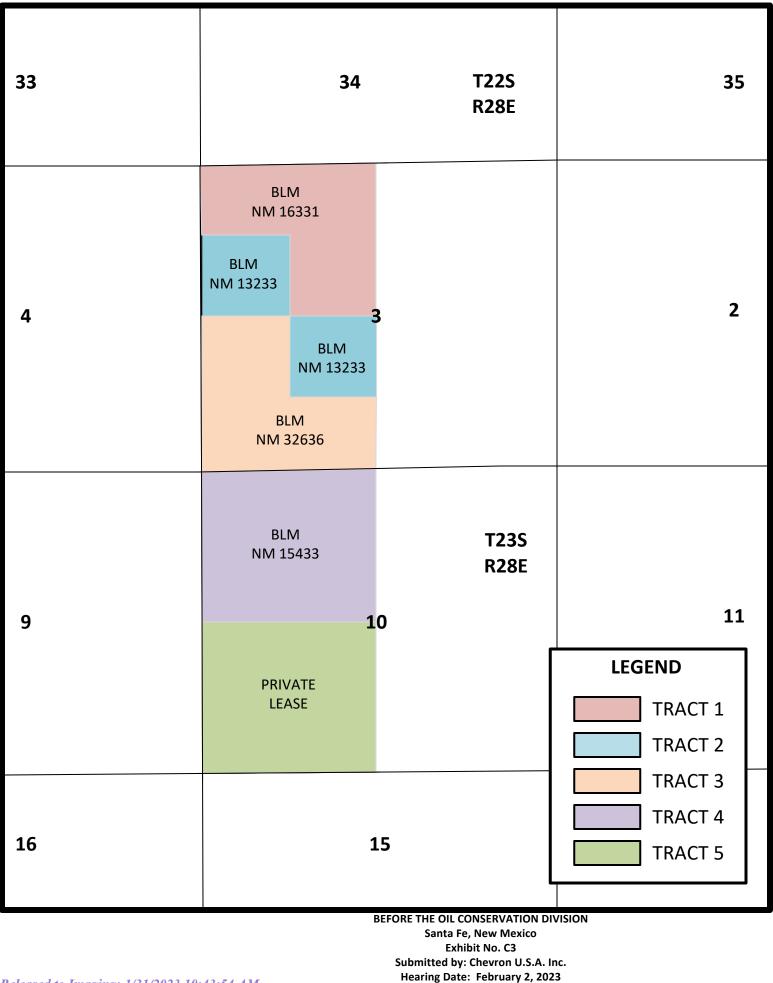
AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nur	mber <sup>2</sup> Pool Code <sup>3</sup> Pool Name			<sup>3</sup> Pool Name						
			9822	20	PURPLE SAGE; WOLFCAMP (GAS)						
<sup>4</sup> Proper	rty Code		·	<sup>5</sup> P	roperty Name				6	<sup>6</sup> Well Number	
				CB AMILY	N 10 3 FED CO	OM P13				403H	
<sup>7</sup> OGR	ID No.			<sup>8</sup> O	perator Name					<sup>9</sup> Elevation	
43	23			CHEVF	RON U.S.A. IN	C.				3000'	
	<sup>10</sup> Surface Location										
UL or lot no.	Sectior	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
С	15	23 SOUTH	28 EAST, N.M.P.M.		418'	NORTH	1639'	WE	ST	EDDY	
			<sup>11</sup> Bottom H	Iole Locat	tion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
C	3	23 SOUTH	28 EAST, N.M.P.M.		25'	NORTH	2190'	WEST EDDY			
<sup>12</sup> Dedicated A	cres <sup>13</sup> Joi	nt or Infill	<sup>14</sup> Consolidation Code	<sup>5</sup> Order No.							
640		NFILL									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

r			
PROPOSED LAST TAKE POINT X = 579,385' (NAD27 NM E) Y = 487,832' LAT. 32,340903° N (NAD27) LONG. 104.076294° W X = 620,567' (NAD83/86 NM E) Y = 487,891' LAT. 32,341024° N (NAD83/86)	A PROPOSED BOTTOM HOLE LOCATION X = 579,387' (NAD27 NM E) Y = 488,137' LAT. 32.341742° N (NAD27) LONG. 104.076284° W X = 620,569' (NAD83/86 NM E) Y = 488,196' LAT. 32.341862° N (NAD83/86) LONG. 104.076781° W	2190'         Is         Proposed           Is         Point         330' FNL,           00         2190'         Sec. 3	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
LONG. 104.076791° W	CORNER COORDINATES		Signature Date
	TABLE (NAD 27)	z	
PROPOSED MID POINT X = 579,347' (NAD27 NM E) Y = 482,806' LAT. 32.327089° N (NAD27)	A - Y=488148.82, X=577197.00 B - Y=488156.72, X=578536.87 C - Y=488164.62, X=579876.75 D - Y=482771.59, X=577156.91	Proposed Mid Point	Printed Name
LONG. 104.076456° W X = 620,529' (NAD83/86 NM E)	E - Y=482792.65, X=578487.26 F - Y=482813.72, X=579817.60		E-mail Address
Y = 482,866' LAT. 32.327210° N (NAD83/86)	G - Y=477496.90, X=577205.98 H - Y=477519.13, X=578540.48		
LONG. 104.076952° W	I - Y=477541.37, X=579874.98	3.10	<b>*SURVEYOR CERTIFICATION</b>
89090059	J - Y=476168.14, X=577212.69 K - Y=476212.10, X=579878.70	643	I hereby certify that the well location shown on this
PROPOSED FIRST TAKE POINT			plat was plotted from field notes of actual surveys
X = 579,393' (NAD27 NM E) Y = 477,863'		01" W	made by me or under my supervision, and that the
LAT. 32.313501° N (NAD27)		Sec. 10	same is true and correct to the best of my belief.
LONG. 104.076346° W X = 620,575' (NAD83/86 NM E) Y = 477,923' LAT. 32.313622° N (NAD83/86)	CB AMILYN 10 3 FED COM P13 403H WELL X = 578,847' (NAD27 NM E)	Z Proposed	Date of Survey
LONG. 104.076841° W	Y = 477,106' LAT. 32.311424° N (NAD27) LONG. 104.078117° W	N 35°45'54" E	Date of Survey
	X = 620,030' (NAD83/86 NM E) Y = 477,166'	933.02 330' FSL,	(23006) 03/24/2022
	LAT. 32.311544° N (NAD83/86) LONG. 104.078612° W	G H	
	ELEVATION +3000' NAD 88	- <u>1639</u> - <u>163</u>	Certificate Number
		1 14 K	



Case No. 23323

Released to Imaging: 1/31/2023 10:43:54 AM

Proposed Wolfcamp Unit Unit By Tract W/2 of Sections 3 and 10, T23S-R28E 640.17 acres

TRGWI = Tract Gross Working Interest UGWI = Unit Gross Working Interest TRNRI = Tract Net Revenue Interest URI = Unit Revenue Interest Bold Italic and Asterisk = Party subject to compulsory pooling

#### Lots 3 and 4 and SE/4 NW/4 Section 3, T23S-R28E

	Tract 1 - 120.17/640.17 = 18.771576%				
OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
United States of America	0.00000000	0.000000000	0.12500000	0.023464470	RI
Magnum Hunter Production, Inc. c/o Coterra*	1.00000000	0.187715763	0.87500000	0.164251293	WI
Tot	al 1.00000000	0.187715763	1.00000000	0.187715763	

#### SW/4 NW/4 and NE/4 SW/4, Section 3, T23S-R28E

	Tract 2 - 80.00/640.17 = 12.496681%					
OWNER		TRGWI	UGWI	TRNRI	URI	TYPE
United States of America		0.00000000	0.000000000	0.125000000	0.015620851	RI
Lonesome Dove Petroleum Co.*		0.00000000	0.000000000	0.04000000	0.004998672	ORRI
Gates Properties, Ltd.*		0.00000000	0.000000000	0.010000000	0.001249668	ORRI
Read & Stevens, Inc.*		0.00000000	0.000000000	0.003825224	0.000478026	ORRI
CBR Oil Properties, LLC*		0.00000000	0.000000000	0.000899888	0.000112456	ORRI
Chevron Midcontinent, L.P.		0.875000000	0.109345955	0.721875000	0.090210413	WI
Chevron U.S.A. Inc.		0.105002493	0.013121826	0.081901945	0.010235024	WI
David M. Stevens, separate property*		0.006665769	0.000833000	0.005499259	0.000687225	WI
Stevens Oil & Gas, LLC*		0.013331738	0.001666025	0.010998684	0.001374470	WI
	Total	1.000000000	0.124966806	1.000000000	0.124966805	

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#### W/2 SW/4 and SE/4 SW/4 of Section 3, T23S-R28E

TRACT 3 - 120.00/640.17 =				.745021%	
OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
United States of America	0.00000000	0.00000000	0.125000000	0.023431276	RI
Pegasus Resources, LLC*	0.00000000	0.00000000	0.038333333	0.007185591	ORRI
Winston Resources, LLC*	0.00000000	0.000000000	0.020833333	0.003905213	ORRI
SMP Titan Minerals Holdings, LP*	0.00000000	0.000000000	0.000952380	0.000178524	ORRI
SMP Sidecar Titan Mineral Holdings, LP*	0.00000000	0.00000000	0.001666667	0.000312417	ORRI
SMP Titan Flex, LP*	0.00000000	0.00000000	0.000238097	0.000044631	ORRI
MSH Family Real Estate Partnership II, LLC*	0.00000000	0.00000000	0.000476190	0.000089262	ORRI
Kenneth Jay Reynolds, marital status unknown*	0.00000000	0.000000000	0.015625000	0.002928910	ORRI
Charles Randall Hicks, marital status unknown*	0.00000000	0.000000000	0.015625000	0.002928910	ORRI
Vikki L. Smith (fka Vikki L. Hicks), marital status unknown*	0.00000000	0.000000000	0.005000000	0.000937251	ORRI
Terri L. Simpson, separate property*	0.00000000	0.00000000	0.002500000	0.000468626	ORRI
John D. Hamiga, separate property*	0.00000000	0.00000000	0.002500000	0.000468626	ORRI
Charmar, LLC*	0.00000000	0.00000000	0.021250000	0.003983317	ORRI
Occidental Permian Limited Partnership*	1.00000000	0.187450209	0.750000000	0.140587656	WI
Tota	1.00000000	0.187450209	1.00000000	0.18745021	

#### NW/4 of Section 10, T23S-R28E

	Tract 4 - 160.00/640.17 = 24.993361%					
OWNER	TRGWI	UGWI	TRNRI	URI	TYPE	
United States of America	0.00000000	0.000000000	0.12500000	0.031241701	RI	
Cecilia D. Haynes, separate property*	0.00000000	0.000000000	0.01500000	0.003749004	ORRI	
H & S Oil, LLC*	0.00000000	0.000000000	0.01500000	0.003749004	ORRI	
Chevron U.S.A. Inc.	1.00000000	0.249933611	0.84500000	0.21119390	WI	
Tot	al 1.00000000	0.249933611	1.00000000	0.24993361		

#### SW/4 of Section 10, T23S-R28E

Tract 5 - 160/640.17 = 24.993361%					
OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
Carmex, Inc.	0.00000000	0.0000000000	0.012500000	0.00312417000	RI
Eloisa U. Balencia, separate property	0.00000000	0.0000000000	0.003214286	0.00080335800	RI
Eugenia U. Fierro, separate property	0.00000000	0.0000000000	0.003214286	0.00080335800	RI
Velma Dina Howell, separate property	0.00000000	0.00000000000	0.003214286	0.00080335800	RI
Ray L. Urquidez, separate property	0.00000000	0.00000000000	0.007477679	0.00186892300	RI
Ray L. Urquidez and Mary Jean Urquidez, joint tenants	0.00000000	0.00000000000	0.008593750	0.00214786700	RI
Erminia U. Castillo, separate property	0.00000000	0.0000000000	0.016071429	0.00401679000	RI
Ranchito AD4, LP	0.00000000	0.0000000000	0.045459184	0.01136177800	RI
Cindy K. Onsurez, f/k/a Cindy Padilla	0.00000000	0.0000000000	0.008035714	0.00200839500	RI
Tumbler Energy Partners, LLC	0.00000000	0.0000000000	0.016071429	0.00401679000	RI
DMQ, LLC	0.00000000	0.00000000000	0.001147959	0.00028691400	RI
Hanagan Properties*	0.00000000	0.00000000000	0.031250000	0.00781042500	ORRI
Michael G. Hanagan, Trustee of the Betty L. Hanagan	0.00000000	0.00000000000	0.031250000	0.00781042500	ORRI
Residuary Trust*					
Wells Fargo Bank, N.A., Trustee of the Robert N. Enfield	0.00000000	0.00000000000	0.011250000	0.00281175300	ORRI
Revocable Trust dated July 3, 2001*					
Santa Fe Preparatory School*	0.00000000	0.00000000000	0.010000000	0.00249933600	ORRI
Lisa M. Enfield, separate property*	0.00000000	0.00000000000	0.010000000	0.00249933600	ORRI
Eric P. Enfield, separate property*	0.00000000	0.00000000000	0.010000000	0.00249933600	ORRI
Stuart R. Enfield, separate property*	0.00000000	0.0000000000	0.01000000	0.00249933600	ORRI
Lisa M. Enfield, Trustee of The Lisa M. Enfield Trust	0.00000000	0.00000000000	0.005625000	0.00140587700	ORRI
dated January 23, 2015*					
MLE, LLC*	0.00000000	0.0000000000	0.005625000	0.00140587700	ORRI
Centurion Energy Corporation*	0.00000000	0.00000000000	0.005000000	0.00124966800	ORRI
Quanah Exploration, LLC*	0.00000000	0.00000000000	0.005000000	0.00124966800	ORRI
Chevron U.S.A. Inc.	0.96000000	0.23993626700	0.710400000	0.17755283800	WI
Centurion Energy Corporation*	0.02000000	0.00499867200	0.014800000	0.00369901700	WI
Seeks Petroleum, Inc.*	0.01000000	0.00249933600	0.007400000	0.00184950900	WI
Conrad Eugene Coffield, Jr.*	0.00250000	0.00062483400	0.001850000	0.00046237725	WI
Edward Murphey Coffield*	0.00250000	0.00062483400	0.001850000	0.00046237725	WI
Margaret Ann Lyon*	0.00250000	0.00062483400	0.001850000	0.00046237725	WI
Michael Stuart Coffield*	0.00250000	0.00062483400	0.001850000	0.00046237725	WI
Total	1.0000000	0.24993361	1.00000000	0.24993361	



#### Douglas C. Crawford Land Representative, MCBU Land Department

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

December 1, 2022

Centurion Energy Corporation 214 W Texas Ave, #810 Midland, Texas 79701

RE: Participation Proposal CB AMILYN 10 3 Fed Com 401H CB AMILYN 10 3 Fed Com 402H CB AMILYN 10 3 Fed Com 403H Sections 3 and 10, Township 23 South, Range 28 East N.M.P.M., Eddy County, New Mexico

Dear Working Interest Owner:

Chevron U.S.A. Inc. ("Chevron") hereby proposes to drill the CB AMILYN 10 3 Fed Com #401H well ("Well #1"), CB AMILYN 10 3 Fed Com #402H well ("Well #2"), and CB AMILYN 10 3 Fed Com #403H well ("Well #3"), these are proposed Wolfcamp wells, with a surface hole location in Section 15, T23S-R28E and first and last take points within Sections 3 and 10, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Chevron will develop this area by pad drilling.

The intended surface hole location for the wells are as follows:

WELL NO. 1:

SHL: 418' FNL and 1,589' FWL
BHL: 25' FHN and 330' FWL
TVD: 9,580'
MD: 10,029'

WELL NO. 2:

SHL: 418' FNL and 1,614' FWLBHL: 25' FNL and 1,260' FWLTVD: 9,580'MD: 9,922'

#### WELL NO. 3:

SHL: 418' FNL and 1,639' FWL
BHL: 25' FNL and 2,190' FWL
TVD: 9,580'
MD: 9,949'

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C4 Submitted by: Chevron U.S.A. Inc. Hearing Date: February 2, 2023 Case No. 23323

Midcontinent Business Unit Chevron North America Exploration and Production Company a division of Chevron U.S.A. Inc. 1400 Smith Street, Houston, TX 77002, Rm. 41120 Tel 713 372 9615 dccrawford@chevron.com Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended procedure and/or location.

Enclosed for your review and execution are detailed AFEs for each well, reflecting estimated costs associated with this proposal. If you intend to participate, please execute in the appropriate box on each AFE, for each individual well, and return to the undersigned within 30 days of receipt of this proposal.

Your interest under the proposed contract area, being the W/2 of Section 3 and 10 is as follows (subject to change and title verification):

• Centurion Energy Corporation – 0.499867%

After the thirty-day response period, if any of the working interest owners elect not to participate or do not respond we will start the compulsory pooling process. This will allow Chevron to move forward with planning and drilling the subject wells while allowing time to property obtain a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your working interest in the subject acreage. Should you be interested or have any questions, please feel free to contact me at the information listed above.

Sincerely,

Douglas C. Crawford Land Representative

Enclosures

County, State Eddy, NM Area Culebra Bluff Playbook Name	Chevron U.S.A. Ir Well Type Development Objective Wolfcamp A	<b>Field</b> Delaware Basin	Well Name	on Request
Eddy, NM Area Culebra Bluff Playbook Name	Development Objective			
Area Culebra Bluff Playbook Name	Objective		CB AMILYN 10 3 FED CO	OM 13 401H
Culebra Bluff <b>Playbook Name</b>	-	Date	Project Engineer	Duration (days)
Playbook Name		7/20/2022	N/A	17.80
-	Wondamp /	112012022	Business Unit	Joint Venture
CB WCA 10,000'	l ateral		MCBU	Yes
Reason for Expe			Change from Playbook:	
Drilling	inaltaro		N/A	opinig 2022
	ategory	Code	Sub-code	Amount (\$)
Rig Daywork - All	alegoly	0001	01000	
	uinmont			
Additional Rig Eq		0001	01008	, ,
Company Labor -		0100	04000	\$ 98,538 \$ 21,010
Contract Labor - A		0200	04100	, ,
Fuel & Utilities - A		0100	06000	\$ 92,507 \$ 7,100
Utilities not provid	-	0300	06006	\$ 7,190 \$ 650,000
Mobilization / De-		0003		, ,
Drilling & Comple		1900	09000	\$ 189,001 • 00,705
Materials, Supplie		0500	10000	\$ 26,705 \$ 100,000
Transportation - A		0300	11000	\$ 132,008 \$ 205,422
Directional Survey	-	0006		\$ 305,433
Drill String & Drill		0007	13000	\$ 169,826
Equipment Renta		0100	14000	\$ 178,545
Well Services - Al		0200	14200	\$ 140,963
Solid Waste Dispo		0300	15000	\$ 68,467
Logging - Wireline		0019	22000	\$ -
Logging - Mud - A	All	0021	23000	\$ 12,377
Casing - All		0022	30000	\$ 802,998
Wellheads & Tree		0110	31100	\$ 29,603
Cement & Cemer		0024	02000	
Sitework / Roads		0021	54000	\$ 12,299
Technical Service	es: ETC, PRC, & Th	0200	56000	\$-
			Total	\$ <u>3,631,000.00</u>
Participation & A	Authorization		Share (%)	Amount (\$)
Centurion Oil & G			0.4998670%	\$18,150.17
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
Total			0%	\$18,150.17
Approved (Print	Namo)		Approved (Signature)	φτο, του. τ <i>τ</i>
	itanio,		Date	

	Chevron U.S.A. Ir	IC.	Appropriation Request			
County, State	Well Type	Field	Well Name	•		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 402H		
Area	Objective	Date	Project Engineer	Duration (days)		
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80		
Playbook Name		112012022	Business Unit	Joint Venture		
CB WCA 10,000'			MCBU	Yes		
Reason for Expe			Change from Playbook			
Drilling	enalure		N/A			
-	Dete we we	Cada		<b>A</b>		
	Category	Code	Sub-code	Amount (\$)		
Rig Daywork - Al		0001	01000			
Additional Rig Eq		0001	01008	· · · · · · ·		
Company Labor		0100	04000			
Contract Labor -		0200	04100			
Fuel & Utilities - A		0100	06000			
-	ded by contractor	0300	06006			
	-Mobilization - All	0003	08000			
Drilling & Comple		1900	09000			
Materials, Supplie	es, & Parts - All	0500	10000	\$ 26,705		
Transportation - /	AII	0300	11000	\$ 132,008		
Directional Surve	y - All	0006	12000	\$ 305,433		
Drill String & Drill	Bits - All	0007	13000	\$ 169,826		
Equipment Renta	als - All	0100	14000	\$ 178,545		
Well Services - A	.11	0200	14200	\$ 140,963		
Solid Waste Disp	osal - All	0300	15000	\$ 68,467		
Logging - Wirelin	e - All	0019	22000	\$-		
Logging - Mud - A	All	0021	23000	\$ 12,377		
Casing - All		0022	30000	\$ 802,998		
Wellheads & Tree	es - All	0110	31100	\$ 29,603		
Cement & Ceme	nting - All	0024	32000			
Sitework / Roads	-	0021	54000			
	es: ETC, PRC, & Th		56000			
	-, -,			,		
			Total	\$ 2,981,000.00		
				-,,		
Participation &	Authorization		Share (%)	Amount (\$)		
Centurion Oil & G			0.4998670%	\$14,901.04		
			0.000000%	\$0.00		
			0.000000%	\$0.00		
			0.000000%	\$0.00		
Total			0%	\$14,901.04		
Approved (Print	Name)		Approved (Signature)			
			Date			

	Chevron U.S.A. Ir	nc.	Appropriation Request			
County, State	Well Type	Field	Well Name	· ·		
-	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 403H		
· ·	Objective	Date	Project Engineer	Duration (days)		
Culebra Bluff	Volfcamp A	7/20/2022	N/A	17.80		
Playbook Name	·		Business Unit	Joint Venture		
CB WCA 10,000' L	ateral		MCBU	Yes		
Reason for Exper	nditure		Change from Playbook			
Drilling			N/A	_ · · ·		
Cost Ca	ategory	Code	Sub-code	Amount (\$)		
Rig Daywork - All		0001	01000			
Additional Rig Equ	ipment	0001	01008			
Company Labor - /	-	0100	04000			
Contract Labor - A		0200	04100			
Fuel & Utilities - Al		0200	06000			
Utilities not provide		0300	06006			
Mobilization / De-N	-	0003	08000			
Drilling & Completi		1900	09000			
Materials, Supplies		0500	10000			
Transportation - Al		0300	11000			
•						
Directional Survey		0006				
Drill String & Drill E		0007	13000			
Equipment Rentals	s - All	0100	14000			
Well Services - All		0200	14200			
Solid Waste Dispo		0300	15000			
Logging - Wireline		0019	22000			
Logging - Mud - Al		0021	23000	, ,		
Casing - All		0022				
Wellheads & Trees		0110	31100			
Cement & Cement		0024				
Sitework / Roads /		0021	54000			
Technical Services	S: ETC, PRC, & Th	0200	56000	\$		
			Total	\$ 2,981,000.00		
Participation & A	uthorization		Share (%)	Amount (\$)		
Centurion Oil & Ga			0.4998670%	\$14,901.04		
			0.0000000%	\$0.00		
			0.0000000%	\$0.00		
			0.0000000%	\$0.00		
Total			0%			
	1			\$14,901.04		
Approved (Print N	wille)		Approved (Signature)			
			Date			

Chevron U.S.A. Inc.			Appropriation Request		
County, State V	Vell Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 401H, 402H, 403H	
Area C	Dbjective	Date	Project Engineer	Duration (days)	
Culebra Bluff V	Volfcamp A	7/20/2022	N/A	12.10	
Playbook Name			Business Unit	Joint Venture	
2400_2401_9_25_SW+LG_SF+CP			MCBU	Yes	
Reason for Expenditure			Change from Playbook	: Spring 2022	
Complete WCA			N/A		
Cost Cat	egory	Code	Sub-code	Amount (\$)	
Workover Rigs				\$ 18,000	
Snubbing Rigs				\$ 99,900	
Company Labor				\$ 72,638	
Contract Labor and Safety S	Services			\$ 86,107	
Fuel				\$ 185,538	
Frac Water				\$ 729,467	
Pressure Control Equipmen	nt			\$ 185,538	
Equipment Rentals				\$ 666,344	
Cleanout Tools				\$ 74,510	
Sand				\$ 939,476	
Pressure Pumping - Stimula	ation Services			\$ 888,563	
Well Services				\$ 158,901	
Drill Out Spread - Not Inclue	ding Rig			\$ 157,100	
Waste Management				\$-	
Wireline - Logging and Toe	Prep			\$ 54,844	
Wireline - Perforating				\$ 290,500	
OCTG				\$ 240,000	
Completions Equipment and				\$ 68,200	
Surface Wellheads and Pro				\$ 41,461	
Site Prep and Maintenance	Services			\$ 1,406	
			Total	\$ 4,958,492.04	
Participation & Authorizat	tion		Share (%)	Amount (\$)	
Centurion Oil & Gas Corpor	ration		0.4998670%	\$24,785.87	
-			0.000000%	\$0.00	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
Total			0%	\$24,785.87	
Approved (Print Name)			Approved (Signature)	<i>q</i> = .,. <i>c</i>	
( )					
			Date		

Chevron U.S.A. Inc.				Appropriation Reques	t
SAP Code	Well Type	Field	Block         Well Name           Section 3 & 10 T23S-R28E         CB AMILYN 10 3 FED C		
N/A	Development	Delaware Basin			COM 13 401H, 402H, 403H
<b>Lease</b> Private/BLM	Objective	Date	Estimated By DGYC Business Unit MCBU		Duration (days)
Est. Depth (ft MD) 10029', 9922',9949'	Wolfcamp A Drillship Patterson 349	7/20/2022 <b>Rig Rate (\$/day)</b> N/A			N/A Joint Venture Yes
Reason for Expenditu	Ire	-			
Facilites - Wellpad, We	ellhead Hookup, Flowline	es and Railway Bore			
		•		TOTAL:	\$3,600,000.00
Participation & Autho	orization		Code	Share (%)	Amount (\$)
Centurion Oil & Gas Co	orporation			0.4998670%	\$17,995.21
				0.000000%	
				0.000000%	
				0.000000%	
Total				0%	\$17,995.21
Approved (Print Nam	e)			Approved (Signature)	
				Date	

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C	hevron U.S.A. Ir	nc.	Appropriation Request		
County, State W	/ell Type	Field	Well Name		
Eddy, NM D	evelopment	Delaware Basin	CB AMILYN 10 3 FED CO	DM 13 401H	
· ·	bjective	Date	Project Engineer	Duration (days)	
Culebra Bluff 🛛 🕅	/olfcamp A	7/20/2022	N/A	17.80	
Playbook Name			Business Unit	Joint Venture	
CB WCA 10,000' La	ateral		MCBU	Yes	
Reason for Expen	diture		Change from Playbook: Spring 2022		
Drilling			N/A		
Cost Cat	legory	Code	Sub-code	Amount (\$)	
Rig Daywork - All		0001	01000		
Additional Rig Equi	oment	0001	01008		
Company Labor - A		0100	04000		
Contract Labor - All		0200			
Fuel & Utilities - All		0100			
Utilities not provided	d by contractor	0300			
Mobilization / De-M		0003			
Drilling & Completio		1900			
Materials, Supplies,		0500			
Transportation - All		0300	1	\$ 132,008	
Directional Survey -	All	0006			
Drill String & Drill Bi		0007	13000		
Equipment Rentals		0100			
Well Services - All		0200		\$ 140,963	
Solid Waste Dispos	al - All	0300		\$ 68,467	
Logging - Wireline -		0019		\$ -	
Logging - Mud - All		0021	23000	\$ 12,377	
Casing - All		0022	30000	\$ 802,998	
Wellheads & Trees	- All	0110			
Cement & Cementir		0024		\$ 162,158	
Sitework / Roads / L		0021	54000		
Technical Services:		0200	56000	\$ -	
			Total	\$ 3,631,000.00	
Participation & Aut	horization		Share (%)	Amount (\$)	
Conrad Eugene Cof	field, Jr.		0.0624840%	\$2,268.79	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
Fotal			0%	\$2,268.79	
Approved (Print Na	Approved (Print Name)				
			Date		

0	hevron U.S.A. Ir	ıc.	Appropriation Request			
County, State W	County, State Well Type Field			Well Name		
	evelopment	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 402H		
<u> </u>	bjective	Date	Project Engineer	Duration (days)		
Culebra Bluff W	/olfcamp A	7/20/2022	N/A	17.80		
Playbook Name			Business Unit	Joint Venture		
CB WCA 10,000' La	ateral		MCBU	Yes		
Reason for Expen			Change from Playbook			
Drilling			N/A			
Cost Cat	legory	Code	Sub-code	Amount (\$)		
Rig Daywork - All		0001	<u> </u>			
Additional Rig Equi	oment	0001				
Company Labor - A		0100				
Contract Labor - All		0200				
Fuel & Utilities - All		0200				
Utilities not provided	d by contractor	0300		, , , , , , , , , , , , , , , , , , , ,		
Mobilization / De-M	-	0300				
Drilling & Completion		1900				
				· · · · · · · · · · · · · · · · · · ·		
Materials, Supplies,	a raits - All	0500				
Transportation - All	A11	0300				
Directional Survey -		0006				
Drill String & Drill Bi		0007	13000			
Equipment Rentals	- All	0100		···-,-··		
Well Services - All		0200				
Solid Waste Dispos		0300				
Logging - Wireline -	All	0019				
Logging - Mud - All		0021	23000			
Casing - All		0022				
Wellheads & Trees		0110				
Cement & Cementir	-	0024				
Sitework / Roads / L		0021	54000			
Technical Services:	ETC, PRC, & In	0200	56000	\$		
		····				
			Total	\$ 2,981,000.00		
Participation & Aut	horization		Share (9/)	A		
Conrad Eugene Cof			Share (%)	Amount (\$)		
Comau Eugene Cor			0.0624840%	\$1,862.65		
			0.000000%	\$0.00		
			0.000000%	\$0.00		
Teast			0.000000%	\$0.00		
Total			0%	\$1,862.65		
Approved (Print Na	ime)		Approved (Signature)			
			Data			
			Date			

	Chevron U.S.A. Ir	nc.		Appropria	tion Request	
County, State	ounty, State Well Type Field			Well Name		
Eddy, NM	Development	Delawa	re Basin	CB AMILYN 10 3 FED	COM 13 403H	
Area	Objective	Date		Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/20	22	N/A	17.80	
Playbook Name				Business Unit	Joint Venture	
CB WCA 10,000' Lateral				МСВИ	Yes	
Reason for Expe	nditure		Change from Playbook: Spring 2022			
Drilling				N/A		
Cost C	ategory		Code	Sub-code	Amount (\$)	
Rig Daywork - All			0001	01000	\$ 517,5	
Additional Rig Equ	uipment		0001	01008	3 \$ 13,8	
Company Labor -	All		0100	04000	98,5	
Contract Labor - A			0200	04100	) \$ 21,0	
Fuel & Utilities - A	11		0100	06000	92,50	
Utilities not provid	ed by contractor		0300	06006	\$ \$ 7,1	
Mobilization / De-I	Mobilization - All		0003	08000	)\$-	
Drilling & Complet	ion Fluids - All		1900	09000	) \$ 189,00	
Materials, Supplie	s, & Parts - All		0500	10000	\$ 26,70	
Transportation - A	11		0300	11000	\$ 132,00	
Directional Survey	/ - All		0006	12000	\$ 305,43	
Drill String & Drill	Bits - All		0007	13000	\$ 169,82	
Equipment Rental	s - All		0100	14000	\$ 178,54	
Well Services - Al			0200	14200	\$ 140,96	
Solid Waste Dispo	sal - All		0300	15000	\$ 68,46	
Logging - Wireline	- All		0019	22000	\$ -	
Logging - Mud - A			0021	23000	\$ 12,37	
Casing - All			0022	30000	\$ 802,99	
Wellheads & Tree	s - All		0110	31100	\$ 29,60	
Cement & Cemen	ting - All		0024	32000	\$ 162,15	
Sitework / Roads /	Location - All		0021	54000	\$ 12,29	
Technical Service	s: ETC, PRC, & Th		0200	56000	\$	
				Total	\$ 2,981,000.0	
Participation & A	uthorization			Share (%)	Amount (\$)	
Conrad Eugene Co			- Ma	0.0624840%		
					\$1,862.65	
				0.000000%	\$0.00	
				0.000000%	\$0.00	
lotal		-		0.000000%	\$0.00	
	law - )		0%	\$1,862.65		
Approved (Print N				Approved (Signature)		

Chevron U.S.A. Inc.			Appropriation Request		
County, State	Vell Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 401H	
Area (	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Volfcamp A	7/20/2022	N/A	12.10	
Playbook Name			Business Unit	Joint Venture	
2400_2401_9_25_SW+LG	_SF+CP	MCBU	Yes		
Reason for Expenditure			Change from Playbook: Spring 2022		
Complete WCA			N/A		
Cost Cat	tegory	Code	Sub-code	Amount (\$)	
Workover Rigs				\$ 18,000	
Snubbing Rigs				\$ 99,900	
Company Labor				\$ 72,638	
Contract Labor and Safety	Services			\$ 86,107	
Fuel				\$ 185,538	
Frac Water				\$ 729,467	
Pressure Control Equipmer	nt			\$ 185,538	
Equipment Rentals				\$ 666,344	
Cleanout Tools				\$ 74,510	
Sand				\$ 939,476	
Pressure Pumping - Stimula	ation Services			\$ 888,563	
Well Services				\$ 158,901	
Drill Out Spread - Not Inclue	ding Rig			\$ 157,100	
Waste Management				\$-	
Wireline - Logging and Toe	Prep			\$ 54,844	
Wireline - Perforating				\$ 290,500	
OCTG				\$ 240,000	
Completions Equipment and				\$ 68,200	
Surface Wellheads and Pro				\$ 41,461	
Site Prep and Maintenance	Services			\$1,406	
			Total	\$ 4,958,492.04	
Participation & Authorizat	lion		Share (%)	Amount (\$)	
Conrad Eugene Coffield, Jr.	•		0.0624840%	\$3,098.26	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
Total			0%	\$3,098.26	
Approved (Print Name)			Approved (Signature)		
			Date		

	Chevron U.S.A. Inc.	Appropriation Request		
County, State	Well Type	Field	Well Name	
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 402H
Area	Objective	Date	Project Engineer	Duration (days)
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	12.10
Playbook Name			Business Unit	Joint Venture
2400_2401_9_25_SW+L(	G_SF+CP	MCBU	Yes	
Reason for Expenditure			Change from Playbook:	Spring 2022
Complete WCA			N/A	
Cost C	ategory	Code	Sub-code	Amount (\$)
Workover Rigs				\$ 18,000
Snubbing Rigs	· ··· · · · · · · ·			\$ 99,900
Company Labor				\$ 72,638
Contract Labor and Safety	/ Services			\$ 86,107
Fuel				\$ 185,538
Frac Water				\$ 729,467
Pressure Control Equipme	ent			\$ 185,538
Equipment Rentals				\$ 666,344
Cleanout Tools				\$ 74,510
Sand				\$ 939,476
Pressure Pumping - Stimu	lation Services			\$ 888,563
Well Services				\$ 158,901
Drill Out Spread - Not Incl	uding Rig			\$ 157,100
Waste Management				\$-
Wireline - Logging and To	e Prep			\$ 54,844
Wireline - Perforating				\$ 290,500
OCTG				\$ 240,000
Completions Equipment a				\$ 68,200
Surface Wellheads and P				\$ 41,461
Site Prep and Maintenanc	e Services			\$ 1,406
			Total	\$ 4,958,492.04
Participation & Authoriz	ation		Share (%)	Amount (\$)
Conrad Eugene Coffield,	lr.		0.0624840%	\$3,098.26
			0.000000%	\$0.00
			0.000000%	\$0.00
			0.000000%	\$0.00
Total			0%	\$3,098.26
Approved (Print Name)			Approved (Signature)	\$0,000.20
	_	a and	(	

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Chevron U.S.A. Inc.			Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 403H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	12.10	
Playbook Name		Business Unit	Joint Venture		
2400_2401_9_25_SW+L0	G_SF+CP	MCBU	Yes		
Reason for Expenditure			Change from Playbook:	Spring 2022	
Complete WCA			N/A		
Cost C	ategory	Code	Sub-code	Amount (\$)	
Workover Rigs				\$ 18,000	
Snubbing Rigs				\$ 99,900	
Company Labor				\$ 72,638	
Contract Labor and Safety	/ Services			\$ 86,107	
Fuel				\$ 185,538	
Frac Water				\$ 729,467	
Pressure Control Equipme	ent			\$ 185,538	
Equipment Rentals	- (n - 1			\$ 666,344	
Cleanout Tools				\$ 74,510	
Sand				\$ 939,476	
Pressure Pumping - Stimu	lation Services			\$ 888,563	
Well Services				\$ 158,901	
Drill Out Spread - Not Incl	uding Rig			\$ 157,100	
Waste Management				\$ -	
Wireline - Logging and To	e Prep	1		\$ 54,844	
Wireline - Perforating				\$ 290,500	
OCTG				\$ 240,000	
Completions Equipment a	nd Installation Services			\$ 68,200	
Surface Wellheads and Pr				\$ 41,461	
Site Prep and Maintenanc	e Services			\$ 1,406	
	***		Total	\$ 4,958,492.04	
Participation & Authoriza	ation		Share (%)	Amount (\$)	
Conrad Eugene Coffield, J			0.0624840%	\$3,098.26	
			0.000000%	\$0.00	
			0.0000000%		
			0.000000%	\$0.00	
Total				\$0.00	
Total			0%	\$3,098.26	
Approved (Print Name)			Approved (Signature)		
			Date		

Chevron U.S.A. Inc.				Appropriation Request		
SAP Code	Well Type	Field	Block			
N/A	Development	Delaware Basin	Section 3 & 10 T23S-R28E CB AMILYN 10 3 FED COM 13 401H, 40		COM 13 401H, 402H, 403H	
Lease	Objective	Date	Estimated By		Duration (days)	
Private/BLM	Wolfcamp A	7/20/2022	DGYC		N/A	
Est. Depth (ft MD)	Drillship	Rig Rate (\$/day)	Business Unit		Joint Venture	
10029', 9922',9949'	Patterson 349	N/A	MCBU		Yes	
Reason for Expenditu	ire					
Facilites - Wellpad, We	аплеад Ноокир, Flowline	es and Hallway Bore	······································	TOTAL:	\$3,600,000.00	
		and Hallway Bore	· · · · · · · · · · · · · · · · · · ·			
Participation & Autho	rization	is and Hallway Bore	Code	TOTAL: Share (%)	\$3,600,000.00 Amount (\$)	
Participation & Autho	rization	is and Hallway Bore	Code			
Participation & Autho	rization	is and Hallway Bore	Code	Share (%)	Amount (\$)	
Participation & Autho	rization	is and Haliway Bore	Code	<b>Share (%)</b> 0.0624840%	Amount (\$)	
Participation & Autho	rization	and Haliway Bore	Code	Share (%) 0.0624840% 0.0000000%	Amount (\$)	
Facilites - Wellpad, We Participation & Autho Conrad Eugene Coffiel Total	rization	is and Haliway Bore	Code	Share (%)           0.0624840%           0.0000000%           0.0000000%	Amount (\$)	

	Chevron U.S.A. Ir	IC.	Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED CO	OM 13 401H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name			Business Unit	Joint Venture	
CB WCA 10,000'	Lateral		MCBU	Yes	
Reason for Expe			Change from Playbook: Spring 2022		
Drilling			N/A		
	Category	Code	Sub-code	Amount (\$)	
Rig Daywork - All		0001	01000		
Additional Rig Eq		0001	01008		
Company Labor -		0100	04000		
Contract Labor -		0100			
Fuel & Utilities - A		0200	06000	\$ <u>21,010</u> \$ <u>92,507</u>	
Utilities not provid		0300	06000	. ,	
Mobilization / De-		0003	08008	\$ 7,190 \$ 650,000	
		1900			
Drilling & Comple					
Materials, Supplie		0500	10000	· · · · ·	
Transportation - A		0300	11000		
Directional Surve		0006	12000		
Drill String & Drill		0007	13000	\$ 169,826	
Equipment Renta		0100	14000	\$ 178,545	
Well Services - A		0200	14200	\$ 140,963	
Solid Waste Disp		0300	15000	\$ 68,467	
Logging - Wirelin		0019	22000	\$-	
Logging - Mud - A	All	0021	23000	\$ 12,377	
Casing - All		0022	30000	\$ 802,998	
Wellheads & Tree		0110	31100	\$ 29,603	
Cement & Cemer		0024	32000	\$ 162,158	
Sitework / Roads		0021	54000		
Technical Service	es: ETC, PRC, & Th	0200	56000	\$	
			Total	\$ 3,631,000.00	
Participation & A	Authorization		Share (%)	Amount (\$)	
Michael Stuart Co			0.0624840%	Amount (\$) \$2,268.79	
mondor otdart ot			0.000000%	\$0.00	
			0.000000%	\$0.00	
Tetal			0.000000%	\$0.00	
Total			0%	\$2,268.79	
Approved (Print	Name)		Approved (Signature)		
		1	Date		

	Chevron U.S.A. In	C.	Appropriation Request		
County, State	Well Type	Field	Well Name		
-	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 402H	
·	Objective	Date	Project Engineer	Duration (days)	
	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name			Business Unit	Joint Venture	
CB WCA 10,000'	Lateral		MCBU	Yes	
Reason for Expe	nditure		Change from Playbook	: Spring 2022	
Drilling			N/A		
Cost C	ategory	Code	Sub-code	Amount (\$)	
Rig Daywork - All		0001	01000	\$ 517,515	
Additional Rig Equ	lipment	0001	01008		
Company Labor -		0100	04000	\$ 98,538	
Contract Labor - A		0200	04100		
Fuel & Utilities - A		0100	06000	\$ 92,507	
Utilities not provid		0300	06006	, ,	
Mobilization / De-I		0003	08000	\$ -	
Drilling & Complet		1900	09000	\$ 189,001	
Materials, Supplie		0500	10000	\$ 26,705	
Transportation - A		0300	11000	\$ 132,008	
Directional Survey		0006	12000	\$ 305,433	
Drill String & Drill		0007	13000	\$ 169,826	
Equipment Rental		0100	14000	\$ 178,545	
Well Services - Al		0200	14200	\$ 140,963	
Solid Waste Dispo		0300	15000	\$ 68,467	
Logging - Wireline		0019	22000	\$ -	
Logging - Mud - A		0021	23000	\$ 12,377	
Casing - All		0022	30000	\$ 802,998	
Wellheads & Tree	s - All	0110	31100	\$ 29,603	
Cement & Cemen		0024	32000	\$ 162,158	
Sitework / Roads		0021	54000		
	s: ETC, PRC, & Th		56000	\$ -	
			Total	\$ 2,981,000.00	
Participation & A	uthorization		Share (%)	Amount (\$)	
Michael Stuart Co					
wichael Stuart Co	melu		0.0624840%	\$1,862.65 \$0.00	
			0.000000%	\$0.00	
77 - A - I			0.000000%	\$0.00	
Total			0%	\$1,862.65	
Approved (Print l	name)		Approved (Signature)		
			Date		

	Chevron U.S.A. Ir	nc.	Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 403H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name			Business Unit	Joint Venture	
CB WCA 10,000'	Lateral		MCBU	Yes	
Reason for Expe	enditure		Change from Playbook	: Spring 2022	
Drilling			N/A		
Cost C	ategory	Code	Sub-code	Amount (\$)	
Rig Daywork - All		0001	01000		
Additional Rig Eq	uipment	0001	01008		
Company Labor -	All	0100	04000	\$ 98,538	
Contract Labor - /		0200	04100	\$ 21,010	
Fuel & Utilities - A	\II	0100	06000	\$ 92,507	
Utilities not provid	led by contractor	0300			
Mobilization / De-		0003		\$ -	
Drilling & Comple	tion Fluids - All	1900	09000	\$ 189,001	
Materials, Supplie	es, & Parts - All	0500	10000	\$ 26,705	
Transportation - A	All	0300	11000	\$ 132,008	
Directional Surve	y - All	0006	12000	\$ 305,433	
Drill String & Drill	Bits - All	0007	13000	\$ 169,826	
Equipment Renta	ls - All	0100	14000	\$ 178,545	
Well Services - A		0200	14200	\$ 140,963	
Solid Waste Disp	osal - All	0300	15000	\$ 68,467	
Logging - Wirelin	e - All	0019	22000	\$-	
Logging - Mud - A	All .	0021	23000	\$ 12,377	
Casing - All		0022	30000	\$ 802,998	
Wellheads & Tree	es - All	0110	31100	\$ 29,603	
Cement & Cemer	nting - All	0024	32000	\$ 162,158	
Sitework / Roads	/ Location - All	0021	54000	\$ 12,299	
Technical Service	es: ETC, PRC, & Th	0200	56000	\$ -	
			Total	\$ 2,981,000.00	
Participation & A	Authorization		Share (%)	Amount (\$)	
Michael Stuart Co			0.0624840%	\$1,862.65	
Staart Ot			0.000000%	\$0.00	
			0.0000000%	\$0.00	
			0.0000000%	\$0.00	
Total			0%		
Approved (Print	Name)		Approved (Signature)	\$1,862.65	
			Date	e de la contra	

Chevron U.S.A. Inc.			Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 401H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	12.10	
Playbook Name			Business Unit	Joint Venture	
2400_2401_9_25_SW+LG	i_SF+CP		MCBU	Yes	
Reason for Expenditure			Change from Playbook:	Spring 2022	
Complete WCA			N/A		
Cost Ca	itegory	Code	Sub-code	Amount (\$)	
Workover Rigs				\$ 18,000	
Snubbing Rigs				\$ 99,900	
Company Labor				\$ 72,638	
Contract Labor and Safety	Services			\$ 86,107	
Fuel				\$ 185,538	
Frac Water				\$ 729,467	
Pressure Control Equipme	nt			\$ 185,538	
Equipment Rentals				\$ 666,344	
Cleanout Tools				\$ 74,510	
Sand				\$ 939,476	
Pressure Pumping - Stimu	lation Services			\$ 888,563	
Well Services				\$ 158,901	
Drill Out Spread - Not Inclu	uding Rig			\$ 157,100	
Waste Management				\$-	
Wireline - Logging and Toe	e Prep			\$ 54,844	
Wireline - Perforating				\$ 290,500	
OCTG				\$ 240,000	
Completions Equipment ar				\$ 68,200	
Surface Wellheads and Pr				\$ 41,461	
Site Prep and Maintenance	e Services			\$ 1,406	
			Total	\$ 4,958,492.04	
Participation & Authoriza	ition		Share (%)	Amount (\$)	
Michael Stuart Coffield			0.0624840%	\$3,098.26	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
		P	0.000000%	\$0.00	
Total		0%	\$3,098.26		
Approved (Print Name)			Approved (Signature)		

C	hevron U.S.A. Inc.		Appropriation Request		
County, State V	Vell Type	Field	Well Name		
Eddy, NM C	Development	Delaware Basin	CB AMILYN 10 3 FED CO	OM 13 402H	
Area C	Dbjective	Date	Project Engineer	Duration (days)	
Culebra Bluff V	Volfcamp A	7/20/2022	N/A	12.10	
Playbook Name			Business Unit	Joint Venture	
2400_2401_9_25_SW+LG	_SF+CP		MCBU	Yes	
Reason for Expenditure			Change from Playbook:	Spring 2022	
Complete WCA			N/A		
Cost Cat	tegory	Code	Sub-code	Amount (\$)	
Workover Rigs				\$ 18,000	
Snubbing Rigs				\$ 99,900	
Company Labor	····			\$ 72,638	
Contract Labor and Safety	Services			\$ 86,107	
Fuel				\$ 185,538	
Frac Water				\$ 729,467	
Pressure Control Equipmer	nt			\$ 185,538	
Equipment Rentals	·····			\$ 666,344	
Cleanout Tools				\$ 74,510	
Sand				\$ 939,476	
Pressure Pumping - Stimula	ation Services			\$ 888,563	
Well Services				\$ 158,901	
Drill Out Spread - Not Inclu	ding Rig			\$ 157,100	
Waste Management				\$-	
Wireline - Logging and Toe	Prep			\$ 54,844	
Wireline - Perforating				\$ 290,500	
OCTG				\$ 240,000	
Completions Equipment an				\$ 68,200	
Surface Wellheads and Pro				\$ 41,461	
Site Prep and Maintenance	Services			\$ 1,406	
			Total	\$ 4,958,492.04	
Participation & Authorizat	tion		Share (%)	Amount (\$)	
Michael Stuart Coffield			0.0624840%	\$3,098.26	
international and a second			0.0000000%	\$0.00	
			0.0000000%	\$0.00	
	deren der einer		0.0000000%	\$0.00	
Total			0%	\$3,098.26	
Approved (Print Name)			Approved (Signature)	φ0,030.20	
			Approved (Signature)		
			Data		
			Date		

Chevron U.S.A. Inc.			Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 403H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	12.10	
Playbook Name		-	Business Unit	Joint Venture	
2400_2401_9_25_SW+LG	A_SF+CP		MCBU	Yes	
Reason for Expenditure			Change from Playbook:	Spring 2022	
Complete WCA			N/A		
Cost Ca	ategory	Code	Sub-code	Amount (\$)	
Workover Rigs				\$ 18,000	
Snubbing Rigs				\$ 99,900	
Company Labor				\$ 72,638	
Contract Labor and Safety	Services			\$ 86,107	
Fuel				\$ 185,538	
Frac Water				\$ 729,467	
Pressure Control Equipme	ent			\$ 185,538	
Equipment Rentals				\$ 666,344	
Cleanout Tools				\$ 74,510	
Sand				\$ 939,476	
Pressure Pumping - Stimu	lation Services			\$ 888,563	
Well Services				\$ 158,901	
Drill Out Spread - Not Inclu	uding Rig			\$ 157,100	
Waste Management				\$-	
Wireline - Logging and Toe	e Prep			\$ 54,844	
Wireline - Perforating				\$ 290,500	
OCTG				\$ 240,000	
Completions Equipment ar				\$ 68,200	
Surface Wellheads and Pr				\$ 41,461	
Site Prep and Maintenance	e Services			\$ 1,406	
			Total	\$ 4,958,492.04	
Participation & Authoriza	ation		Share (%)	Amount (\$)	
Michael Stuart Coffield	,		0.0624840%	\$3,098.26	
			0.0000000%	\$0.00	
			0.000000%	\$0.00	
			0.0000000%		
Total			0%	\$0.00	
Approved (Print Name)				\$3,090.20	
			Approved (Signature)		
			Date		

Chevron U.S.A. Inc.			Appropriation Request		
SAP Code	Well Type	Field	Block	Well Name	
N/A	Development	Delaware Basin	Section 3 & 10 T23S-R28E CB AMILYN 10 3 FED 0		COM 13 401H, 402H, 403H
Lease	Objective	Date	Estimated By		Duration (days)
Private/BLM	Wolfcamp A	7/20/2022	DGYC		N/A
Est. Depth (ft MD)	Drillship	Rig Rate (\$/day)	Business Unit		Joint Venture
10029', 9922',9949'	Patterson 349	N/A	МСВИ		Yes
Reason for Expendit	ure				
racintes - vvenpad, vv	ellhead Hookup, Flowline	s and haiway bore		TOTAL:	\$3,600,000.00
Participation & Auth	orization		Code	Share (%)	Amount (\$)
Michael Stuart Coffiel	d			0.0624840%	\$2,249.42
				0.000000%	
				0.000000%	
				0.000000%	
Total					\$2,249.42

	Chevron U.S.A. Ir	IC.	Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED CO	OM 13 401H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name		L	Business Unit	Joint Venture	
CB WCA 10,000'	Lateral		МСВИ	Yes	
Reason for Expe	enditure		Change from Playbook:	Spring 2022	
Drilling			N/A		
Cost (	Category	Code	Sub-code	Amount (\$)	
Rig Daywork - All		0001			
Additional Rig Eq		0001	1		
Company Labor -		0100			
Contract Labor -		0200			
Fuel & Utilities - A		0100			
	ded by contractor	0300			
Mobilization / De-		0003	1		
Drilling & Comple		1900	······	\$ 189,001	
Materials, Supplie		0500			
Transportation - /		0300	ł		
Directional Surve		0300			
			<u> </u>		
Drill String & Drill		0007	· · · · · · · · · · · · · · · · · · ·		
Equipment Renta		0100	ł		
Well Services - A		0200			
Solid Waste Disp		0300		\$ 68,467	
Logging - Wirelin		0019		\$-	
Logging - Mud - A	All	0021		\$ 12,377	
Casing - All		0022		\$ 802,998	
Wellheads & Tree		0110		\$ 29,603	
Cement & Cemer		0024		\$ 162,158	
Sitework / Roads		0021			
	es: ETC, PRC, & Th	0200	56000	\$	
			Total	\$ 3,631,000.00	
Dortioination 0.4			Oh (6()	A	
Participation & A			Share (%)	Amount (\$)	
Edward Murphey	Comeid		0.0624840%	\$2,268.79	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
T-4-1			0.000000%	\$0.00	
Total		- Distance	0%	\$2,268.79	
Approved (Print	Name)		Approved (Signature)		
			Date		

	Chevron U.S.A. Ir	nc.	Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 402H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name			Business Unit	Joint Venture	
CB WCA 10,000'	Lateral		MCBU	Yes	
Reason for Expe	enditure		Change from Playbook	: Spring 2022	
Drilling			N/A		
Cost C	ategory	Code	Sub-code	Amount (\$)	
Rig Daywork - All		0001	01000		
Additional Rig Eq	uipment	0001	01008		
Company Labor -	All	0100	04000	\$ 98,538	
Contract Labor - /	All	0200	04100	\$ 21,010	
Fuel & Utilities - A	All	0100	06000	\$ 92,507	
Utilities not provid	led by contractor	0300	06006		
Mobilization / De-		0003	08000		
Drilling & Comple	tion Fluids - All	1900		\$ 189,001	
Materials, Supplie		0500			
Transportation - A	All	0300			
Directional Surve	y - All	0006	12000		
Drill String & Drill	Bits - All	0007	13000	\$ 169,826	
Equipment Renta	ls - All	0100	14000	\$ 178,545	
Well Services - A	li	0200	14200		
Solid Waste Disp	osal - All	0300	15000	\$ 68,467	
Logging - Wireline	ə - All	0019	22000	\$ -	
Logging - Mud - A	All .	0021	23000	\$ 12,377	
Casing - All		0022	30000	\$ 802,998	
Wellheads & Tree	es - All	0110	31100	\$ 29,603	
Cement & Cemer	nting - All	0024	32000	\$ 162,158	
Sitework / Roads	/ Location - All	0021	54000	\$ 12,299	
Technical Service	es: ETC, PRC, & Th	0200	56000	\$	
				· · · · · · · · · · · · · · · · · · ·	
			Total	\$ 2,981,000.00	
Participation & A	uthorization		Share (%)	Amount (\$)	
Edward Murphey			0.0624840%	\$1,862.65	
			0.000000%	\$0.00	
10 grilling Balance			0.000000%	\$0.00	
	10 <sup>4</sup> 2 7.0		0.000000%	\$0.00	
Total			0%	\$1,862.65	
Approved (Print	Name)		Approved (Signature)		
			Date		

	Chevron U.S.A. Ir	IC.	Appropriation Request		
County, State	Well Type	Field	Well Name		
-	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 403H	
	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name			Business Unit	Joint Venture	
CB WCA 10,000' L	ateral		MCBU Yes		
Reason for Exper	nditure		Change from Playbook	: Spring 2022	
Drilling		• ···	N/A		
Cost Ca	ategory	Code	Sub-code	Amount (\$)	
Rig Daywork - All		0001	01000		
Additional Rig Equ	ipment	0001	01008		
Company Labor - /		0100			
Contract Labor - A		0200			
Fuel & Utilities - Al		0100		\$ 92,507	
Utilities not provide		0300			
Mobilization / De-M		0003		\$ -	
Drilling & Completi		1900			
Materials, Supplies		0500			
Transportation - Al		0300	11000		
Directional Survey		0006			
Drill String & Drill E		0007	13000	\$ 169,826	
Equipment Rentals		0100	14000	\$ 178,545	
Well Services - All		0200	14000	\$ 140,963	
Solid Waste Dispo		0300	14200	\$ 140,983	
Logging - Wireline		0019	22000	\$ -	
Logging - Mud - All		0021	22000		
Casing - All		0021	30000	\$ 12,377 \$ 802,998	
Wellheads & Trees	ε - ΔΙΙ	0110	31100	\$ 29,603	
Cement & Cement		0024	32000	\$ <u>29,003</u> \$ 162,158	
Sitework / Roads /	-	0024	54000		
Technical Services		0200	56000	\$ -	
			Total	\$ 2,981,000.00	
Participation & Au			Share (%)	Amount (\$)	
Edward Murphey C	offield		0.0624840%	\$1,862.65	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
Total	otal			\$1,862.65	
Approved (Print N	ame)		Approved (Signature)		
			Date		

Chevron U.S.A. Inc.			Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 401H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	12.10	
Playbook Name		· · · · · · · · · · · · · · · · · · ·	Business Unit	Joint Venture	
2400_2401_9_25_SW+L	.G_SF+CP		MCBU	Yes	
Reason for Expenditure			Change from Playbook	Spring 2022	
Complete WCA		N/A			
Cost C	Category	Code	Sub-code	Amount (\$)	
Workover Rigs				\$ 18,000	
Snubbing Rigs				\$ 99,900	
Company Labor				\$ 72,638	
Contract Labor and Safe	ty Services			\$ 86,107	
Fuel				\$ 185,538	
Frac Water				\$ 729,467	
Pressure Control Equipm	ent			\$ 185,538	
Equipment Rentals				\$ 666,344	
Cleanout Tools				\$ 74,510	
Sand				\$ 939,476	
Pressure Pumping - Stim	ulation Services			\$ 888,563	
Well Services	· · · · · · · · · · · · · · · · · · ·	1		\$ 158,901	
Drill Out Spread - Not Inc	luding Rig			\$ 157,100	
Waste Management				\$-	
Wireline - Logging and To	oe Prep			\$ 54,844	
Wireline - Perforating				\$ 290,500	
OCTG				\$ 240,000	
Completions Equipment a				\$ 68,200	
Surface Wellheads and F	Production Trees			\$ 41,461	
Site Prep and Maintenan	ce Services			\$ 1,406	
			Total	\$ 4,958,492.04	
Participation & Authoriz	zation		Share (%)	Amount (\$)	
Edward Murphey Coffield			0.0624840%	\$3,098.26	
-			0.000000%	\$0.00	
· · · · · ·			0.000000%	\$0.00	
			0.000000%	\$0.00	
	Total				
Total			0%	\$3,098.26	

Chevron U.S.A. Inc.			Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 402H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	12.10	
Playbook Name			Business Unit	Joint Venture	
2400_2401_9_25_SW+L0	G_SF+CP		MCBU	Yes	
Reason for Expenditure			Change from Playbook:	Spring 2022	
Complete WCA			N/A		
Cost Ca	ategory	Code	Sub-code	Amount (\$)	
Workover Rigs				\$ 18,000	
Snubbing Rigs				\$ 99,900	
Company Labor				\$ 72,638	
Contract Labor and Safety	/ Services			\$ 86,107	
Fuel				\$ 185,538	
Frac Water				\$ 729,467	
Pressure Control Equipme	ent			\$ 185,538	
Equipment Rentals				\$ 666,344	
Cleanout Tools				\$ 74,510	
Sand				\$ 939,476	
Pressure Pumping - Stimu	Ilation Services			\$ 888,563	
Well Services				\$ 158,901	
Drill Out Spread - Not Incl	uding Rig			\$ 157,100	
Waste Management				\$ -	
Wireline - Logging and To	e Prep			\$ 54,844	
Wireline - Perforating				\$ 290,500	
OCTG				\$ 240,000	
Completions Equipment a				\$ 68,200	
Surface Wellheads and Pr	oduction Trees			\$ 41,461	
Site Prep and Maintenanc	e Services			\$ 1,406	
			Total	\$ 4,958,492.04	
Participation & Authoriza	ation		Share (%)	Amount (\$)	
Edward Murphey Coffield			0.0624840%	\$3,098.26	
			0.000000%	\$0.00	
	W.		0.000000%	\$0.00	
			0.0000000%	\$0.00	
Total			0%	\$3,098.26	
Approved (Print Name)		Approved (Signature)			
			Date	Sin.	

	Chevron U.S.A. Inc.			Appropriation Request		
County, State	Well Type	Field	Well Name			
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 403H		
Area	Objective	Date	Project Engineer	Duration (days)		
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	12.10		
Playbook Name		· · · · ·	Business Unit	Joint Venture		
2400_2401_9_25_SW+l	_G_SF+CP		MCBU	Yes		
Reason for Expenditur	e		Change from Playbook	Spring 2022		
Complete WCA			N/A			
Cost	Category	Code	Sub-code	Amount (\$)		
Workover Rigs	· · · · ·			\$ 18,000		
Snubbing Rigs				\$ 99,900		
Company Labor				\$ 72,638		
Contract Labor and Safe	ty Services			\$ 86,107		
Fuel				\$ 185,538		
Frac Water				\$ 729,467		
Pressure Control Equipr	nent			\$ 185,538		
Equipment Rentals				\$ 666,344		
Cleanout Tools				\$ 74,510		
Sand				\$ 939,476		
Pressure Pumping - Stim	nulation Services			\$ 888,563		
Well Services				\$ 158,901		
Drill Out Spread - Not Inc	cluding Rig			\$ 157,100		
Waste Management				\$-		
Wireline - Logging and T	oe Prep			\$ 54,844		
Wireline - Perforating				\$ 290,500		
OCTG				\$ 240,000		
	and Installation Services			\$ 68,200		
Surface Wellheads and F				\$ 41,461		
Site Prep and Maintenan	ce Services			\$ 1,406		
			Total	\$ 4,958,492.04		
Participation & Authori	zation	21.22	Share (%)	Amount (\$)		
Edward Murphey Coffield		<del></del>	0.0624840%	\$3,098.26		
			0.000000%	\$0.00		
			0.000000%	\$0.00		
			0.000000%			
Total		0%	\$0.00 \$3,098.26			
Approved (Print Name)		Approved (Signature)	φ0,096.20			
			Approved (Signature)			
			Date			

Chevron U.S.A. Inc.			Appropriation Request		
SAP Code	Well Type	Field	Block	Well Name	
N/A	Development	Delaware Basin	Section 3 & 10 T23S-R28E CB AMILYN 10 3 FED COM 13 401H,		
Lease	Objective	Date	Estimated By		Duration (days)
Private/BLM	Wolfcamp A	7/20/2022	DGYC		N/A
Est. Depth (ft MD)	Drillship	Rig Rate (\$/day)	Business Unit		Joint Venture
10029', 9922',9949'	Patterson 349	N/A	MCBU		Yes
Reason for Expenditu	ure				
Participation & Autho	vization		Cada	Chara (9/)	A
_			Code	Share (%)	Amount (\$)
			Code	0.0624840%	Amount (\$) \$2,249.42
			Code	0.0624840% 0.0000000%	
			Code	0.0624840% 0.0000000% 0.0000000%	
Edward Murphey Coffi			Code	0.0624840% 0.0000000% 0.0000000% 0.0000000%	\$2,249.42
Edward Murphey Coffi	eld		Code	0.0624840% 0.0000000% 0.0000000% 0.0000000% 0%	\$2,249.42 \$2,249.42 \$2,249.42
Participation & Autho Edward Murphey Coffi Total Approved (Print Name	eld		Code	0.0624840% 0.0000000% 0.0000000% 0.0000000%	\$2,249.42 \$2,249.42 \$2,249.42
Edward Murphey Coffi	eld		Code	0.0624840% 0.0000000% 0.0000000% 0.0000000% 0%	\$2,249.42 \$2,249.42 \$2,249.42
Edward Murphey Coffi	eld		Code	0.0624840% 0.0000000% 0.0000000% 0.0000000% 0%	\$2,249.42 \$2,249.42 \$2,249.42

Chevron U.S.A. Inc.			Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED CO	OM 13 401H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name	·		Business Unit	Joint Venture	
CB WCA 10,000'	Lateral		МСВИ	Yes	
Reason for Expe	enditure		Change from Playbook:	Spring 2022	
Drilling			N/A		
Cost C	Category	Code	Sub-code	Amount (\$)	
Rig Daywork - All		0001			
Additional Rig Eq		0001			
Company Labor -		0100			
Contract Labor -		0200		,	
Fuel & Utilities - A		0100			
Utilities not provid		0300			
Mobilization / De-		0300			
Drilling & Comple		1900			
Materials, Supplie		0500		\$ 26,705	
Transportation - A		0300			
Directional Surve		0006		\$ 305,433	
Drill String & Drill		0007		\$ 169,826	
Equipment Renta		0100			
Well Services - A		0200			
Solid Waste Disp		0300		\$ 68,467	
Logging - Wirelin		0019			
Logging - Mud - A	\II	0021	23000	\$ 12,377	
Casing - All		0022		\$ 802,998	
Wellheads & Tree		0110		\$ 29,603	
Cement & Cemer		0024		\$ 162,158	
Sitework / Roads		0021			
Technical Service	es: ETC, PRC, & Th	0200	56000	\$	
				· · · · · · · · · · · · · · · · · · ·	
			Total	\$ 3,631,000.00	
Participation & A	Authorization		Share (%)	Amount (\$)	
Margaret Ann Lyo			0.0624840%	\$2,268.79	
			0.0000000%	\$0.00	
			0.000000%	\$0.00	
	<u>.</u>		0.000000%	\$0.00	
Total					
Approved (Print	Nome)		0% Approved (Signature)	\$2,268.79	
			Date		

1. A.	Chevron U.S.A. Ir	nc.	Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 402H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name		L	Business Unit	Joint Venture	
CB WCA 10,000'	Lateral		MCBU	Yes	
Reason for Expe	enditure		Change from Playbook	: Spring 2022	
Drilling			N/A		
Cost 0	Category	Code	Sub-code	Amount (\$)	
Rig Daywork - All		0001	t		
Additional Rig Eq		0001			
Company Labor -		0100			
Contract Labor -		0200	<u> </u>		
Fuel & Utilities - A		0100			
Utilities not provid		0300			
Mobilization / De-		0003			
Drilling & Comple		1900			
Materials, Supplie		0500			
Transportation - A		0300		\$ 132,008	
Directional Surve		0006			
Drill String & Drill		0007			
Equipment Renta		0100			
Well Services - A		0200			
Solid Waste Disp	osal - All	0300		\$ 68,467	
Logging - Wirelin	e - All	0019	22000		
Logging - Mud - A	All	0021	23000	\$ 12,377	
Casing - All		0022	30000	\$ 802,998	
Wellheads & Tree	es - All	0110	31100	\$ 29,603	
Cement & Cemer	nting - All	0024	32000	\$ 162,158	
Sitework / Roads	/ Location - All	0021	54000		
Technical Service	s: ETC, PRC, & Th	0200	56000	\$-	
			Total	\$ 2,981,000.00	
Participation & A	uthorization		Share (%)	Amount (\$)	
Margaret Ann Lyo	n	_	0.0624840%	\$1,862.65	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
Total	······		0%	\$1,862.65	
Approved (Print	Name)		Approved (Signature)	+ .,	
			Date		

	Chevron U.S.A. Ir	nc.	Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 403H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name			Business Unit	Joint Venture	
CB WCA 10,000'	Lateral		MCBU	Yes	
Reason for Expe			Change from Playbook	: Spring 2022	
Drilling			N/A		
	ategory	Code	Sub-code	Amount (\$)	
Rig Daywork - All		0001	01000		
Additional Rig Eq		0001	01008		
Company Labor -		0100			
Contract Labor - /		0200			
Fuel & Utilities - A		0100	· · · · · · · · · · · · · · · · · · ·		
Utilities not provid		0300			
Mobilization / De-		0300			
Drilling & Comple		1900			
Materials, Supplie Transportation - A		0500			
		0300			
Directional Survey		0006		,	
Drill String & Drill		0007	13000	\$ 169,826	
Equipment Renta		0100		\$ 178,545	
Well Services - Al		0200			
Solid Waste Disp		0300	15000	\$ 68,467	
Logging - Wireline	-	0019		\$ -	
Logging - Mud - A		0021	23000	\$ 12,377	
Casing - All		0022	30000	\$ 802,998	
Wellheads & Tree		0110	31100	\$ 29,603	
Cement & Cemen		0024	32000	\$ 162,158	
Sitework / Roads		0021	54000		
	s: ETC, PRC, & Th	0200	56000	\$	
			Total	\$ 2,981,000.00	
Participation & A	uthorization		Share (%)	Amount (\$)	
Margaret Ann Lyon			0.0624840%	\$1,862.65	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
			0.0000000%		
Total				\$0.00	
Approved (Print I	(ama)		0%	\$1,862.65	
	vanic)		Approved (Signature) Date		

С	hevron U.S.A. Inc.		Appropriation Request		
County, State V	Vell Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 401H	
Area C	bjective	Date	Project Engineer	Duration (days)	
Culebra Bluff V	Volfcamp A	7/20/2022	N/A	12.10	
Playbook Name			Business Unit	Joint Venture	
2400_2401_9_25_SW+LG_	_SF+CP		MCBU	Yes	
Reason for Expenditure			Change from Playbook	Spring 2022	
Complete WCA			N/A		
Cost Cat	egory	Code	Sub-code	Amount (\$)	
Workover Rigs				\$ 18,000	
Snubbing Rigs				\$ 99,900	
Company Labor				\$ 72,638	
Contract Labor and Safety S	Services			\$ 86,107	
Fuel				\$ 185,538	
Frac Water		1		\$ 729,467	
Pressure Control Equipmen	t			\$ 185,538	
Equipment Rentals				\$ 666,344	
Cleanout Tools				\$ 74,510	
Sand				\$ 939,476	
Pressure Pumping - Stimula	ation Services			\$ 888,563	
Well Services				\$ 158,901	
Drill Out Spread - Not Includ	ding Rig			\$ 157,100	
Waste Management				\$ -	
Wireline - Logging and Toe	Prep			\$ 54,844	
Wireline - Perforating				\$ 290,500	
OCTG				\$ 240,000	
Completions Equipment and				\$ 68,200	
Surface Wellheads and Pro				\$ 41,461	
Site Prep and Maintenance	Services			\$ 1,406	
		ai a	Total	\$ 4,958,492.04	
Participation & Authorizat	lan		Ohama (0()		
	ion		Share (%)	Amount (\$)	
Margaret Ann Lyon			0.0624840%	\$3,098.26	
	<u> </u>		0.000000%	\$0.00	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
Total			0%	\$3,098.26	
Approved (Print Name)			Approved (Signature)		
			Date		

Chevron U.S.A. Inc.			Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 402H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	12.10	
Playbook Name		-	Business Unit	Joint Venture	
2400_2401_9_25_SW+LG_SF+CP			MCBU	Yes	
Reason for Expenditure			Change from Playbook	: Spring 2022	
Complete WCA			N/A		
Cost (	Category	Code	Sub-code	Amount (\$)	
Workover Rigs				\$ 18,000	
Snubbing Rigs				\$ 99,900	
Company Labor				\$ 72,638	
Contract Labor and Safe	ty Services			\$ 86,107	
Fuel				\$ 185,538	
Frac Water				\$ 729,467	
Pressure Control Equiprr	ient			\$ 185,538	
Equipment Rentals				\$ 666,344	
Cleanout Tools				\$ 74,510	
Sand				\$ 939,476	
Pressure Pumping - Stim	ulation Services			\$ 888,563	
Well Services				\$ 158,901	
Drill Out Spread - Not Inc	luding Rig			\$ 157,100	
Waste Management				\$ -	
Wireline - Logging and To	oe Prep			\$ 54,844	
Wireline - Perforating				\$ 290,500	
OCTG				\$ 240,000	
Completions Equipment a				\$ 68,200	
Surface Wellheads and F			_	\$ 41,461	
Site Prep and Maintenan	ce Services			\$ 1,406	
			Total	\$ 4,958,492.04	
Participation & Authoriz	zation		Share (%)	Amount (\$)	
Margaret Ann Lyon			0.0624840%	\$3,098.26	
		0.000000%	\$0.00		
			0.000000%	\$0.00	
			0.000000%	\$0.00	
Total			0%	\$3,098.26	
Approved (Print Name)			Approved (Signature)	\$0,000.20	
			-		

	Chevron U.S.A. Inc.		Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 403H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	12.10	
Playbook Name			Business Unit	Joint Venture	
2400_2401_9_25_SW+LG_SF+CP			MCBU	Yes	
Reason for Expenditure			Change from Playbook	Spring 2022	
Complete WCA			N/A		
Cost Ca	tegory	Code	Sub-code	Amount (\$)	
Workover Rigs				\$ 18,000	
Snubbing Rigs				\$ 99,900	
Company Labor		1		\$ 72,638	
Contract Labor and Safety	Services			\$ 86,107	
Fuel				\$ 185,538	
Frac Water				\$ 729,467	
Pressure Control Equipmen	nt			\$ 185,538	
Equipment Rentals				\$ 666,344	
Cleanout Tools				\$ 74,510	
Sand				\$ 939,476	
Pressure Pumping - Stimul	ation Services			\$ 888,563	
Well Services				\$ 158,901	
Drill Out Spread - Not Inclu	ding Rig			\$ 157,100	
Waste Management				\$-	
Wireline - Logging and Toe	Prep			\$ 54,844	
Wireline - Perforating	•			\$ 290,500	
OCTG				\$ 240,000	
Completions Equipment an				\$ 68,200	
Surface Wellheads and Pro				\$ 41,461	
Site Prep and Maintenance	Services			\$ 1,406	
			Total	\$ 4,958,492.04	
Participation & Authorizat	tion		Share (%)	Amount (\$)	
Margaret Ann Lyon			0.0624840%	\$3,098.26	
Junot runn Eyon			0.000000%	\$0.00	
			0.000000%	\$0.00	
Total		0.000000%	\$0.00		
			0%	\$3,098.26	
Approved (Print Name)	44		Approved (Signature)		
			Date		

Chevron U.S.A. Inc.			Appropriation Request		
SAP Code	Well Type	Field	Block	Well Name	
N/A	Development	Delaware Basin	Section 3 & 10 T23S-R28E CB AMILYN 10 3 FED COM		COM 13 401H, 402H, 403H
Lease Private/BLM	Objective	Date	Estimated By DGYC		Duration (days)
	Wolfcamp A	7/20/2022		·	N/A
Est. Depth (ft MD) 10029', 9922',9949'	Drillship Patterson 349	<b>Rig Rate (\$/day)</b> N/A	Business Unit MCBU		Joint Venture Yes
Reason for Expenditu	Ire		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
Facilites - Wellpad, We	ellhead Hookup, Flowline	es and Railway Bore			
				TOTAL:	\$3,600,000.00
	rization		Code	Share (%)	Amount (\$)
	rization		Code	<b>Share (%)</b> 0.0624840%	
	rization		Code	Share (%)	Amount (\$)
	rization		Code	<b>Share (%)</b> 0.0624840%	Amount (\$)
Participation & Autho Margaret Ann Lyon	rization		Code	Share (%) 0.0624840% 0.0000000%	Amount (\$)
	rization		Code	Share (%)           0.0624840%           0.000000%           0.000000%	Amount (\$)

County, State       M         Eddy, NM       D         Area       O         Culebra Bluff       M         Playbook Name       M         CB WCA 10,000' La       Reason for Expend         Drilling       Cost Cat         Rig Daywork - All       Additional Rig Equip         Company Labor - A       Contract Labor - All         Fuel & Utilities - All       Utilities not provided	Chevron U.S.A. In Vell Type Nevelopment Objective Volfcamp A	<b>Field</b> Delaware Basin	Well Name	ion Request	
Eddy, NM D Area O Culebra Bluff W Playbook Name CB WCA 10,000' La Reason for Expend Drilling Cost Cat Rig Daywork - All Additional Rig Equip Company Labor - Al Contract Labor - All Fuel & Utilities - All Utilities not provided	vevelopment	Delaware Basin			
Area O Culebra Bluff W Playbook Name CB WCA 10,000' La Reason for Expend Drilling Cost Cat Rig Daywork - All Additional Rig Equip Company Labor - Al Contract Labor - All Fuel & Utilities - All Utilities not provided	bjective		CB AMILYN 10 3 FED COM 13 401H		
Culebra Bluff W Playbook Name CB WCA 10,000' La Reason for Expense Drilling Cost Cat Rig Daywork - All Additional Rig Equip Company Labor - All Contract Labor - All Fuel & Utilities - All Utilities not provided Mobilization / De-Ma	-	Date	Project Engineer	Duration (days)	
Playbook Name CB WCA 10,000' La Reason for Expend Drilling Cost Cat Rig Daywork - All Additional Rig Equip Company Labor - Al Contract Labor - All Fuel & Utilities - All Utilities not provided Mobilization / De-Mo	volioump /	7/20/2022	N/A	17.80	
CB WCA 10,000' La Reason for Expend Drilling Cost Cat Rig Daywork - All Additional Rig Equip Company Labor - Al Contract Labor - All Fuel & Utilities - All Utilities not provided Mobilization / De-Ma		112012022	Business Unit	Joint Venture	
Reason for Expend Drilling Cost Cat Rig Daywork - All Additional Rig Equip Company Labor - A Contract Labor - All Fuel & Utilities - All Utilities not provided Mobilization / De-Mo	ateral		MCBU	Yes	
Drilling Cost Cat Rig Daywork - All Additional Rig Equip Company Labor - A Contract Labor - All Fuel & Utilities - All Utilities not provided Mobilization / De-Mo			Change from Playbook:		
Cost Cat Rig Daywork - All Additional Rig Equip Company Labor - A Contract Labor - All Fuel & Utilities - All Utilities not provided Mobilization / De-Mo			N/A		
Rig Daywork - All Additional Rig Equip Company Labor - A Contract Labor - All Fuel & Utilities - All Utilities not provided Mobilization / De-Mo	togony	Code	Sub-code	Amount (\$)	
Additional Rig Equip Company Labor - A Contract Labor - All Fuel & Utilities - All Utilities not provided Mobilization / De-Mo	legory	0001	01000	Amount (\$) \$ 517,515	
Company Labor - A Contract Labor - All Fuel & Utilities - All Utilities not provided Mobilization / De-Mo	omont	0001	01000		
Contract Labor - All Fuel & Utilities - All Utilities not provideo Mobilization / De-Mo				,	
Fuel & Utilities - All Utilities not provideo Mobilization / De-Mo		0100	04000	, ,	
Utilities not provided Mobilization / De-Mo			04100	· ,	
Mobilization / De-Mo	d by contractor	0100	06000		
		0300	08008		
Drilling & Completio		1900	08000	\$ 650,000 \$ 189,001	
Materials, Supplies,		0500	10000	\$ 189,001 \$ 26,705	
Transportation - All	, α ι αιτο - ΑΙΙ	0300	11000	\$ 26,705 \$ 132,008	
Directional Survey -	All	0006	12000	\$ 305,433	
Drill String & Drill Bi		0000	12000	· ,	
Equipment Rentals		0100	13000	\$ 178,545	
Well Services - All	- All	0200	14000	\$ 140,963	
Solid Waste Dispos	al - All	0300	14200	\$ 68,467	
Logging - Wireline -		0019	22000	\$ -	
Logging - Mud - All		0021	23000	\$ 12,377	
Casing - All		0021	30000	\$ 802,998	
Wellheads & Trees	- 41	0110	31100		
Cement & Cementir		0024	32000	. ,	
Sitework / Roads / L		0024	54000		
Technical Services:			56000		
	-, -, -, -,				
			Total	\$ 3,631,000.00	
Participation & Au	thorization		Share (%)	Amount (\$)	
Magnum Hunter Production, Inc.		18.7715760%	\$681,595.92		
C/O Coterra Energy	/, Inc.		0.000000%	\$0.00	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
Total			19%	\$681,595.92	
Approved (Print Na	ame)		Approved (Signature)		
			Date		

	Chevron U.S.A. Ir	IC.	Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 402H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name	1 1		Business Unit	Joint Venture	
CB WCA 10,000' Lateral			MCBU	Yes	
Reason for Expe	enditure		Change from Playbook	: Spring 2022	
Drilling			N/A		
Cost (	Category	Code	Sub-code	Amount (\$)	
Rig Daywork - Al		0001	01000		
Additional Rig Eq		0001	01008		
Company Labor		0100	04000		
Contract Labor -		0200	04100		
Fuel & Utilities - A		0100	06000		
	ded by contractor	0300	06006		
•	-Mobilization - All	0003	08000		
Drilling & Comple		1900	09000		
Materials, Supplie		0500	10000		
Transportation - /		0300	11000		
Directional Surve		0006	12000		
Drill String & Drill	-	0007	13000		
Equipment Renta		0100	14000		
Well Services - A		0200	14200		
Solid Waste Disp		0300	15000		
Logging - Wirelin		0019		, ,	
Logging - Mud - A		0021	23000		
Casing - All		0022			
Wellheads & Tree	es - All	0110	31100		
Cement & Cemer		0024			
Sitework / Roads		0021	54000		
	es: ETC, PRC, & Th		56000	. ,	
			Total	\$ 2,981,000.00	
Participation &	Authorization		Share (%)	Amount (\$)	
Magnum Hunter Production, Inc.			18.7715760%	\$559,580.68	
C/O Coterra Ene	rgy, Inc.		0.000000%	\$0.00	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
Total			19%	\$559,580.68	
Approved (Print	Name)		Approved (Signature)		
			Date		

	Chevron U.S.A. Ir	IC.	Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 403H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name	•		Business Unit	Joint Venture	
CB WCA 10,000' Lateral			MCBU	Yes	
Reason for Exp	enditure		Change from Playbook	: Spring 2022	
Drilling			N/A		
Cost	Category	Code	Sub-code	Amount (\$)	
Rig Daywork - Al		0001	01000		
Additional Rig Ec		0001	01008		
Company Labor		0100	04000		
Contract Labor -		0200	04100		
Fuel & Utilities - /		0100	06000		
	ded by contractor	0300	06006		
•	-Mobilization - All	0003	08000		
Drilling & Comple		1900	09000		
Materials, Suppli		0500	10000		
Transportation -		0300	11000		
Directional Surve		0006	12000		
Drill String & Drill	-	0007	13000		
Equipment Renta		0100	14000		
Well Services - A		0200	14000		
Solid Waste Disp		0300	15000		
Logging - Wirelin		0019	22000	, ,	
Logging - Mud - /		0013	23000		
Casing - All	-41	0021	30000		
Wellheads & Tre	es - All	0110	31100		
Cement & Ceme		0024	32000		
Sitework / Roads		0024	54000		
	es: ETC, PRC, & Th		56000	. ,	
				· ·	
			Total	\$ 2,981,000.00	
Participation &			Share (%)	Amount (\$)	
Magnum Hunter Production, Inc.			18.7715760%	\$559,580.68	
C/O Coterra Ene	rgy, Inc.		0.000000%	\$0.00	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
Total			19%	\$559,580.68	
Approved (Print	Name)		Approved (Signature)		
			Date		

	Chevron U.S.A. Inc.		Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 401H, 402H, 403H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	12.10	
Playbook Name			Business Unit	Joint Venture	
2400_2401_9_25_S\	N+LG_SF+CP		MCBU	Yes	
Reason for Expenditure			Change from Playbook	: Spring 2022	
Complete WCA			N/A		
Co	st Category	Code	Sub-code	Amount (\$)	
Workover Rigs				\$ 18,000	
Snubbing Rigs				\$ 99,900	
Company Labor				\$ 72,638	
Contract Labor and S	Safety Services			\$ 86,107	
Fuel				\$ 185,538	
Frac Water				\$ 729,467	
Pressure Control Equ	uipment			\$ 185,538	
Equipment Rentals				\$ 666,344	
Cleanout Tools				\$ 74,510	
Sand				\$ 939,476	
Pressure Pumping -	Stimulation Services			\$ 888,563	
Well Services				\$ 158,901	
Drill Out Spread - No	t Including Rig			\$ 157,100	
Waste Management				\$-	
Wireline - Logging ar	id Toe Prep			\$ 54,844	
Wireline - Perforating				\$ 290,500	
OCTG				\$ 240,000	
	ent and Installation Services			\$ 68,200	
Surface Wellheads a	nd Production Trees			\$ 41,461	
Site Prep and Mainte	nance Services			\$ 1,406	
			Total	\$ 4,958,492.04	
Participation & Auth	norization		Share (%)	Amount (\$)	
Magnum Hunter Proc	duction, Inc.		18.7715760%	\$930,787.10	
C/O Coterra Energy, Inc.		0.000000%	\$0.00		
			0.000000%	\$0.00	
			0.000000%	\$0.00	
Total			19%	\$930,787.10	
Approved (Print Name)			Approved (Signature)		
	,				

Chevron U.S.A. Inc.	Chevron U.S.A. Inc.			Appropriation Request		
SAP Code	Well Type	Field	Block	Well Name		
N/A	Development	Delaware Basin	Section 3 & 10 T23S-R28E CB AMILYN 10 3 FED		COM 13 401H, 402H, 403H	
Lease	Objective	Date	Estimated By		Duration (days)	
Private/BLM	Wolfcamp A	7/20/2022	DGYC		N/A	
Est. Depth (ft MD)	Drillship	Rig Rate (\$/day)	Business Unit		Joint Venture	
10029', 9922',9949'	Patterson 349	N/A	MCBU		Yes	
Reason for Expendit	ure					
Facilites - Wellpad, We	ellhead Hookup, Flowline	es and Railway Bore				
				TOTAL:	\$3,600,000.00	
Participation & Author	orization		Code	Share (%)	Amount (\$)	
Magnum Hunter Produ	uction, Inc.			18.7715760%	\$675,776.74	
C/O Coterra Energy, Ir	IC.			0.000000%		
				0.000000%		
				0.000000%		
Total				19%	\$675,776.74	
Approved (Print Nam	e)			Approved (Signature)		
				•		
				Date		

	Chevron U.S.A. Ir	nc.	Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED CO	OM 13 401H	
	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name			Business Unit	Joint Venture	
CB WCA 10,000'	Lateral		МСВИ	Yes	
Reason for Expe	nditure		Change from Playbook:	Spring 2022	
Drilling			N/A		
Cost C	ategory	Code	Sub-code	Amount (\$)	
Rig Daywork - All		0001	01000		
Additional Rig Equ	ipment	0001			
Company Labor -		0100	04000		
Contract Labor - A	.11	0200	04100		
Fuel & Utilities - A		0100	06000	\$ 92,507	
Utilities not provide	ed by contractor	0300			
Mobilization / De-N		0003		\$ 650,000	
Drilling & Complet	ion Fluids - All	1900		,	
Materials, Supplie	s, & Parts - All	0500			
Transportation - A		0300		\$ 132,008	
Directional Survey	- All	0006			
Drill String & Drill E	Bits - All	0007		\$ 169,826	
Equipment Rental	s - All	0100	14000	\$ 178,545	
Well Services - All		0200	14200		
Solid Waste Dispo	sal - All	0300	15000	\$ 68,467	
Logging - Wireline	- All	0019	22000	\$ -	
Logging - Mud - Al	1	0021	23000	\$ 12,377	
Casing - All		0022	30000	\$ 802,998	
Wellheads & Trees	s - All	0110	31100	\$ 29,603	
Cement & Cement	ing - All	0024	32000	\$ 162,158	
Sitework / Roads /	Location - All	0021	54000	\$ 12,299	
Technical Services	s: ETC, PRC, & Th	0200	56000	\$	
<u></u>					
			· · · · · · · · · · · · · · · · · · ·		
			Total	\$ 3,631,000.00	
	N=				
Participation & Au	Ithorization		Share (%)	Amount (\$)	
David M. Stevens			0.0833000%	\$3,024.62	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
l'otal			0%	\$3,024.62	
Approved (Print N	ame)		Approved (Signature)		

	Chevron U.S.A. Ir	nc.	Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 402H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name			Business Unit	Joint Venture	
CB WCA 10,000'	Lateral		MCBU	Yes	
Reason for Expe	nditure		Change from Playbook	Spring 2022	
Drilling			N/A		
Cost C	ategory	Code	Sub-code	Amount (\$)	
Rig Daywork - All		0001			
Additional Rig Equ	uipment	0001	01008	· · · · · · · · · · · · · · · · · · ·	
Company Labor -		0100			
Contract Labor - A		0200			
Fuel & Utilities - A		0100			
Utilities not provid		0300			
Mobilization / De-N		0003			
Drilling & Complet		1900			
Materials, Supplie		0500			
Transportation - A		0300			
Directional Survey	/ - All	0006			
Drill String & Drill I	Bits - All	0007	13000		
Equipment Rental		0100	14000	\$ 178,545	
Well Services - All		0200	14200	\$ 140,963	
Solid Waste Disposal - All		0300	15000	\$ 68,467	
Logging - Wireline		0019	22000		
Logging - Mud - Al	1	0021	23000	\$ 12,377	
Casing - All		0022	30000		
Wellheads & Tree	s - All	0110	31100	\$ 29,603	
Cement & Cement	ting - All	0024	32000	\$ 162,158	
Sitework / Roads /		0021	54000		
Technical Services	s: ETC, PRC, & Th	0200	56000		
			Total	\$ 2,981,000.00	
Participation & Au	uthorization		Share (%)	Amount (\$)	
David M. Stevens			0.0833000%	\$2,483.17	
	·		0.0000000%	\$0.00	
			0.0000000%	\$0.00	
····			0.0000000%		
Total				\$0.00	
Approved (Print N	(amo)		0% Approved (Signature)	\$2,483.17	
	,		Date		

	Chevron U.S.A. Ir	nc.	Appropriation Request			
County, State	Vell Type	Field	Well Name	Well Name		
	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 403H		
	Dbjective	Date	Project Engineer	Duration (days)		
Culebra Bluff	Volfcamp A	7/20/2022	N/A	17.80		
Playbook Name	i	I	Business Unit	Joint Venture		
CB WCA 10,000' L	ateral		MCBU	Yes		
Reason for Exper	diture	· · · ·	Change from Playbook	: Spring 2022		
Drilling			N/A			
Cost Ca	itegory	Code	Sub-code	Amount (\$)		
Rig Daywork - All		0001				
Additional Rig Equi	ipment	0001				
Company Labor - A		0100				
Contract Labor - Al	· · · · · ·	0200				
Fuel & Utilities - All		0100				
Utilities not provide		0300	+			
Mobilization / De-M		0003				
Drilling & Completion		1900				
Materials, Supplies		0500	÷			
Transportation - All		0300				
Directional Survey		0006				
Drill String & Drill B		0007		\$ 169,826		
Equipment Rentals		0100		\$ 178,545		
Well Services - All	730	0200		\$ 140,963		
Solid Waste Dispos	sal - All	0300				
Logging - Wireline		0019		\$		
Logging - Mud - All		0021		\$ 12,377		
Casing - All		0022		\$ 802,998		
Wellheads & Trees	- All	0110		\$ 29,603		
Cement & Cementi		0024				
Sitework / Roads /		0021		\$ 12,299		
Technical Services:		0200	56000	\$ 12,299		
·						
			Total	\$ 2,981,000.00		
Participation & Au	thorization		Chana (0/)	A		
David M. Stevens			Share (%)	Amount (\$)		
Javiu IVI. Stevens			0.0833000%	\$2,483.17		
			0.000000%	\$0.00		
			0.000000%	\$0.00		
			0.000000%	\$0.00		
Total			0%	\$2,483.17		
Approved (Print Na	ame)		Approved (Signature)			
			Date			

	Chevron U.S.A. Inc.			
County, State	Well Type	Field	Well Name	
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 401H
Area	Objective	Date	Project Engineer	Duration (days)
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	12.10
Playbook Name			Business Unit	Joint Venture
2400_2401_9_25_SW+	LG_SF+CP		MCBU	Yes
Reason for Expenditu	re		Change from Playbook:	Spring 2022
Complete WCA			N/A	
	Category	Code	Sub-code	Amount (\$)
Workover Rigs				\$ 18,000
Snubbing Rigs				\$ 99,900
Company Labor				\$ 72,638
Contract Labor and Saf	ety Services			\$ 86,107
Fuel				\$ 185,538
Frac Water				\$ 729,467
Pressure Control Equip	ment			\$ 185,538
Equipment Rentals				\$ 666,344
Cleanout Tools				\$ 74,510
Sand				\$ 939,476
Pressure Pumping - Sti	mulation Services			\$ 888,563
Well Services				\$ 158,901
Drill Out Spread - Not Ir	ncluding Rig			\$ 157,100
Waste Management				\$ -
Wireline - Logging and	Toe Prep			\$ 54,844
Wireline - Perforating	·			\$ 290,500
OCTG				\$ 240,000
	t and Installation Services			\$ 68,200
Surface Wellheads and				\$ 41,461
Site Prep and Maintena	nce Services			\$ 1,406
ia in		de state	Total	\$ 4,958,492.04
Participation & Author	ization		Share (%)	Amount (\$)
David M. Stevens			0.0833000%	\$4,130.42
			0.000000%	\$0.00
			0.000000%	\$0.00
			0.000000%	\$0.00
Total			0%	\$4,130.42
Approved (Print Name	)		Approved (Signature)	
1.114				

	Chevron U.S.A. Inc.		Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 402H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	12.10	
Playbook Name	· · · · · · · · · · · · · · · · · · ·		Business Unit	Joint Venture	
2400_2401_9_25_SW+LG_SF+CP			MCBU	Yes	
Reason for Expenditure			Change from Playbook	Spring 2022	
Complete WCA			N/A		
Cost C	ategory	Code	Sub-code	Amount (\$)	
Workover Rigs	······································			\$ 18,000	
Snubbing Rigs				\$ 99,900	
Company Labor				\$ 72,63	
Contract Labor and Safety	/ Services			\$ 86,10	
Fuel				\$ 185,53	
Frac Water	14)			\$ 729,46	
Pressure Control Equipme	ent			\$ 185,538	
Equipment Rentals				\$ 666,344	
Cleanout Tools		-		\$ 74,510	
Sand		1		\$ 939,470	
Pressure Pumping - Stimu	lation Services			\$ 888,563	
Well Services				\$ 158,90	
Drill Out Spread - Not Incl	uding Rig			\$ 157,100	
Waste Management				\$ -	
Wireline - Logging and To	e Prep			\$ 54,844	
Wireline - Perforating	. · · · · · · · · · · · · · · · · · · ·			\$ 290,500	
OCTG				\$ 240,000	
Completions Equipment a	nd Installation Services			\$ 68,200	
Surface Wellheads and P	roduction Trees			\$ 41,46	
Site Prep and Maintenanc	e Services			\$ 1,400	
			Total	\$ 4,958,492.04	
Participation & Authoriz	ation		Share (%)	Amount (\$)	
David M. Stevens			0.0833000%	\$4,130.42	
			0.0000000%	\$0.00	
			0.0000000%	\$0.00	
	810		0.0000000%	\$0.00	
Total			0%	\$0.00	
Approved (Print Name)		and the second	Approved (Signature)		
		њ			
			Date		

	Chevron U.S.A. Inc.		Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 403H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	12.10	
Playbook Name	•		Business Unit	Joint Venture	
2400_2401_9_25_SW+L	.G_SF+CP		MCBU	Yes	
Reason for Expenditure	9		Change from Playbook	Spring 2022	
Complete WCA			N/A		
Cost (	Category	Code	Sub-code	Amount (\$)	
Workover Rigs				\$ 18,000	
Snubbing Rigs				\$ 99,900	
Company Labor				\$ 72,638	
Contract Labor and Safe	ty Services		· · ·	\$ 86,107	
Fuel				\$ 185,538	
Frac Water				\$ 729,467	
Pressure Control Equipm	ient			\$ 185,538	
Equipment Rentals				\$ 666,344	
Cleanout Tools				\$ 74,510	
Sand				\$ 939,476	
Pressure Pumping - Stim	ulation Services			\$ 888,563	
Well Services				\$ 158,901	
Drill Out Spread - Not Inc	luding Rig			\$ 157,100	
Waste Management				\$ -	
Wireline - Logging and T	oe Prep	1		\$ 54,844	
Wireline - Perforating				\$ 290,500	
OCTG				\$ 240,000	
Completions Equipment	and Installation Services			\$ 68,200	
Surface Wellheads and F	Production Trees			\$ 41,461	
Site Prep and Maintenan	ce Services			\$ 1,406	
			Total		
Participation & Authoria	zation		Share (%)	Amount (\$)	
David M. Stevens			0.0833000%	\$4,130.42	
			0.0000000%	\$0.00	
			0.0000000%	\$0.00	
		the Three	0.000000%		
Total			0.000000%	\$0.00	
				\$4,130.42	
Approved (Print Name)			Approved (Signature)		

Chevron U.S.A. Inc.			Appropriation Request			
SAP Code	Well Type	Field	Block	Well Name		
N/A	Development	Delaware Basin	Section 3 & 10 T23S-R28E	CB AMILYN 10 3 FED (	D COM 13 401H,402H,403H	
<b>Lease</b> Private/BLM	Objective Wolfcamp A	<b>Date</b> 7/20/2022	Estimated By DGYC		Duration (days) N/A	
Est. Depth (ft MD) 10029', 9922',9949'	<b>Drillship</b> Patterson 349	<b>Rig Rate (\$/day)</b> N/A	Business Unit MCBU		Joint Venture Yes	
Reason for Expenditu	Jre					
Facilites - Wellpad, We	ellhead Hookup, Flowline	es and Railway Bore		TOTAL:	\$3,600,000.00	
				TOTAL.	\$3,000,000.00	
		<u></u>				
Participation & Autho	orization		Code	Share (%)	Amount (\$)	
David M. Stevens				0.0833000%	\$2,998.80	
				0.000000%		
				0.000000%		
				0.000000%		
Total	10			0%	\$2,998.80	
Approved (Print Name	e)			Approved (Signature)		
				Date		

	Chevron U.S.A. Ir	ıc.	Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED CO	OM 13 401H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name		112012022	Business Unit	Joint Venture	
CB WCA 10,000'			MCBU	Yes	
Reason for Exp			Change from Playbook:		
Drilling			N/A	op	
•	Category	Code	Sub-code	Amount (\$)	
Rig Daywork - Al	<u> </u>	0001			
Additional Rig Ec		0001	01008		
Company Labor		0100			
Contract Labor -		0200		. ,	
Fuel & Utilities - /		0200		. ,	
	ded by contractor	0300	06006		
-	-Mobilization - All	0003			
Drilling & Comple		1900			
Materials, Suppli		0500		\$ 26,705	
Transportation - /		0300			
Directional Surve		0006			
Drill String & Drill	-	0008	12000		
Equipment Renta		0100			
Well Services - A		0200		, ,	
Solid Waste Disp		0300			
Logging - Wirelin		0019		\$ -	
Logging - Mud - /	411	0021			
Casing - All		0022			
Wellheads & Tre		0110		\$ 29,603	
Cement & Ceme	-	0024			
Sitework / Roads		0021	54000		
Technical Service	es: ETC, PRC, & Th	0200	56000	\$ -	
			Total	\$ <u>3,631,000.00</u>	
Dortioination 8	Authorization		Share (0/)	Amount (*)	
Participation & A		hin	Share (%) 18.7450210%	Amount (\$)	
	ian Limited Partners	liih		\$680,631.71	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
Total			19%	\$680,631.71	
Approved (Print	Name)		Approved (Signature)		
			Date		

	Chevron U.S.A. Ir	IC.	Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 402H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name	•		Business Unit	Joint Venture	
CB WCA 10,000			MCBU	Yes	
Reason for Exp			Change from Playbook		
Drilling			N/A		
	Category	Code	Sub-code	Amount (\$)	
Rig Daywork - Al		0001	01000		
Additional Rig Ec		0001	01008		
Company Labor		0100	04000		
Contract Labor -		0100	04000	. ,	
		0200			
Fuel & Utilities - /			06000		
	ded by contractor	0300	06006		
	-Mobilization - All	0003	08000		
Drilling & Comple		1900	09000		
Materials, Suppli		0500	10000		
Transportation -		0300	11000		
Directional Surve		0006	12000		
Drill String & Drill		0007	13000		
Equipment Renta		0100	14000		
Well Services - A		0200	14200		
Solid Waste Disp		0300	15000		
Logging - Wirelin		0019	22000	\$-	
Logging - Mud - /	4II	0021	23000		
Casing - All		0022	30000	\$ 802,998	
Wellheads & Tre		0110	31100		
Cement & Ceme	nting - All	0024	32000	\$ 162,158	
Sitework / Roads	/ Location - All	0021	54000	\$ 12,299	
Technical Servic	es: ETC, PRC, & Th	0200	56000	\$-	
			Total	\$ 2,981,000.00	
			Total	2,301,000.00	
Participation &	Authorization		Share (%)	Amount (\$)	
Occidental Perm	ian Limited Partners	hip	18.7450210%	\$558,789.08	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
Total			19%	\$558,789.08	
Approved (Print	Name)		Approved (Signature)	, , , , , , , , , , , , , , , , , , , ,	
	•		Date		

	Chevron U.S.A. Ir	IC.	Appropriation Request		
County, State	Well Type	Field	Well Name	•	
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 403H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name		112012022	Business Unit	Joint Venture	
CB WCA 10,000'			MCBU	Yes	
Reason for Expe			Change from Playbook		
Drilling	enalture		N/A		
	Dete we we	Cada		Amount (ft)	
	Category	Code	Sub-code	Amount (\$)	
Rig Daywork - All		0001	01000		
Additional Rig Eq		0001	01008	· · · ·	
Company Labor -		0100	04000		
Contract Labor -		0200	04100		
Fuel & Utilities - A		0100	06000		
-	ded by contractor	0300	06006		
Mobilization / De-		0003	08000		
Drilling & Comple		1900	09000		
Materials, Supplie		0500	10000		
Transportation - /		0300	11000		
Directional Surve	y - All	0006	12000		
Drill String & Drill	Bits - All	0007	13000	\$ 169,826	
Equipment Renta	als - All	0100	14000	\$ 178,545	
Well Services - A	.11	0200	14200	\$ 140,963	
Solid Waste Disp	osal - All	0300	15000	\$ 68,467	
Logging - Wirelin	e - All	0019	22000	\$-	
Logging - Mud - A	All	0021	23000	\$ 12,377	
Casing - All		0022	30000	\$ 802,998	
Wellheads & Tree	es - All	0110	31100	\$ 29,603	
Cement & Cemer	nting - All	0024	32000	\$ 162,158	
Sitework / Roads	/ Location - All	0021	54000	\$ 12,299	
Technical Service	es: ETC, PRC, & Th	0200	56000	\$-	
			Total	\$       2,981,000.00	
Darticipation 8	Authorization		Share (%)	Amount (\$)	
Participation & /	an Limited Partners	hin	Share (%) 18.7450210%	Amount (\$) \$558,789.08	
		אייי	0.000000%		
				\$0.00	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
Total			19%	\$558,789.08	
Approved (Print	Name)		Approved (Signature)		
			Date		

	Chevron U.S.A. Inc.		Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 401H, 402H, 403H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	12.10	
Playbook Name			Business Unit	Joint Venture	
2400_2401_9_25_SW+LG	S_SF+CP		MCBU	Yes	
Reason for Expenditure			Change from Playbook	: Spring 2022	
Complete WCA			N/A		
Cost Ca	ategory	Code	Sub-code	Amount (\$)	
Workover Rigs				\$ 18,000	
Snubbing Rigs				\$ 99,900	
Company Labor				\$ 72,638	
Contract Labor and Safety	Services			\$ 86,107	
Fuel				\$ 185,538	
Frac Water				\$ 729,467	
Pressure Control Equipme	ent			\$ 185,538	
Equipment Rentals				\$ 666,344	
Cleanout Tools				\$ 74,510	
Sand				\$ 939,476	
Pressure Pumping - Stimu	lation Services			\$ 888,563	
Well Services				\$ 158,901	
Drill Out Spread - Not Inclu	uding Rig			\$ 157,100	
Waste Management				\$-	
Wireline - Logging and Toe	e Prep			\$ 54,844	
Wireline - Perforating				\$ 290,500	
OCTG				\$ 240,000	
Completions Equipment a				\$ 68,200	
Surface Wellheads and Pr	oduction Trees			\$ 41,461	
Site Prep and Maintenance	e Services			\$ 1,406	
			Total	\$ 4,958,492.04	
Participation & Authoriza	ation		Share (%)	Amount (\$)	
Occidental Permian Limite			18.7450210%	\$929,470.38	
	·		0.000000%	\$0.00	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
Total			19%	\$929,470.38	
Approved (Print Name)			Approved (Signature)	<i>vo_v</i> , <i>v</i> . <i>vv</i>	
			Date		

Chevron U.S.A. Inc.			Appropriation Request		
SAP Code	Well Type	Field	Block		
N/A	Development	Delaware Basin	Section 3 & 10 T23S-R28E	COM 13 401H, 402H, 403H	
Lease	Objective	Date	Estimated By	-	Duration (days)
Private/BLM	Wolfcamp A	7/20/2022	DGYC		N/A
Est. Depth (ft MD)	Drillship	Rig Rate (\$/day)	Business Unit		Joint Venture
10029', 9922',9949'	Patterson 349	N/A	MCBU		Yes
Reason for Expendit	ure	-			
Facilites - Wellpad, W	ellhead Hookup, Flowline	es and Railway Bore		TOTAL:	\$3,600,000.00
Participation & Auth			Code	Share (%)	Amount (\$)
Occidental Permian L	imited Partnership			18.7450210%	\$674,820.76
				0.000000%	
				0.000000%	
				0.000000%	
Total				19%	\$674,820.76
Approved (Print Nan	ne)			Approved (Signature)	



Douglas C. Crawford Land Representative, MCBU Land Department

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

September 27, 2022

Seeks Petroleum, Inc. C/O James Seeks 101 W Park Ave Saint Marys, KS 66536-1700

RE: Participation Proposal CB AMILYN 10 3 Fed Com 401H CB AMILYN 10 3 Fed Com 402H CB AMILYN 10 3 Fed Com 403H Sections 3 and 10, Township 23 South, Range 28 East N.M.P.M., Eddy County, New Mexico

Dear Working Interest Owner:

Chevron U.S.A. Inc. ("Chevron") hereby proposes to drill the CB AMILYN 10 3 Fed Com #401H well ("Well #1"), CB AMILYN 10 3 Fed Com #402H well ("Well #2"), and CB AMILYN 10 3 Fed Com #403H well ("Well #3"), these are proposed Wolfcamp wells, with a surface hole location in Section 15, T23S-R28E and first and last take points within Sections 3 and 10, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Chevron will develop this area by pad drilling.

The intended surface hole location for the wells are as follows:

WELL NO. 1:

WELL NO. 2:

 SHL:
 418' FNL and 1,589' FWL

 BHL:
 25' FHN and 330' FWL

 TVD:
 9,580'

 MD:
 10,029'

SHL: 418' FNL and 1,614' FWLBHL: 25' FNL and 1,260' FWLTVD: 9,580'MD: 9,922'

WELL NO. 3:

SHL: 418' FNL and 1,639' FWL
BHL: 25' FNL and 2,190' FWL
TVD: 9,580'
MD: 9,949'

Midcontinent Business Unit Chevron North America Exploration and Production Company a division of Chevron U.S.A. Inc. 1400 Smith Street, Houston, TX 77002, Rm. 41120 Tel 713 372 9615 dccrawford@chevron.com Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended procedure and/or location.

Enclosed for your review and execution are detailed AFEs for each well, reflecting estimated costs associated with this proposal. If you intend to participate, please execute in the appropriate box on each AFE, for each individual well, and return to the undersigned within 30 days of receipt of this proposal.

Your interest under the proposed contract area, being the W/2 of Section 3 and 10 is as follows (subject to change and title verification):

• Seeks Petroleum, Inc. - 0.249934% Working Interest

After the thirty-day response period, if any of the working interest owners elect not to participate or do not respond we will start the compulsory pooling process. This will allow Chevron to move forward with planning and drilling the subject wells while allowing time to property obtain a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your working interest in the subject acreage. Should you be interested or have any questions, please feel free to contact me at the information listed above.

Sincerely, Craipan aur Douglas C. Crawford

Land Representative

Enclosures

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	Chevron U.S.A. In	IC.	Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED CO	OM 13 401H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name			Business Unit	Joint Venture	
CB WCA 10,000'	Lateral		MCBU	Yes	
Reason for Expe	enditure		Change from Playbook:	Spring 2022	
Drilling			N/A		
Cost C	ategory	Code	Sub-code	Amount (\$)	
Rig Daywork - All		0001	01000		
Additional Rig Eq		0001	01008	· · · · · · · · · · · · · · · · · · ·	
Company Labor -		0100		\$ 98,538	
Contract Labor - /		0200			
Fuel & Utilities - A		0100			
Utilities not provid		0300			
Mobilization / De-	· · · · · · · · · · · · · · · · · · ·	0003			
Drilling & Comple		1900	· · · · · · · · · · · · · · · · · · ·	\$ 050,000 \$ 189,001	
Materials, Supplie		0500		\$ 26,705	
Transportation - A		0300		· · · · · · · · · · · · · · · · · · ·	
Directional Surve		0006			
Drill String & Drill		0007	13000		
Equipment Renta		0100			
Well Services - A		0200		\$ 140,963	
Solid Waste Disp		0300		\$ 68,467	
Logging - Wireline		0019			
Logging - Mud - A	All	0021		\$ 12,377	
Casing - All		0022			
Wellheads & Tree		0110			
Cement & Cemer		0024		\$ 162,158	
Sitework / Roads		0021	54000	\$ 12,299	
Technical Service	es: ETC, PRC, & Th	0200	56000	\$	
			Total	\$ 3,631,000.00	
Participation & A	Authorization	ä. 16.	Share (%)	Amount (\$)	
Seeks Petroleum			0.2499340%	\$9,075.10	
			0.000000%	\$0.00	
			0.0000000%	\$0.00	
			0.000000%	\$0.00	
Total					
	News		0%	\$9,075.10	
Approved (Print	Name)		Approved (Signature)		

	Chevron U.S.A. Ir	IC.	Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 402H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name			Business Unit	Joint Venture	
CB WCA 10,000'	Lateral		MCBU	Yes	
Reason for Expe	enditure		Change from Playbook	Spring 2022	
Drilling			N/A		
Cost C	ategory	Code	Sub-code	Amount (\$)	
Rig Daywork - All		0001	01000	\$ 517,515	
Additional Rig Eq	uipment	0001	01008		
Company Labor -	All	0100	04000		
Contract Labor - /	All	0200	04100		
Fuel & Utilities - A	\I	0100	06000	\$ 92,507	
Utilities not provid	led by contractor	0300	06006		
Mobilization / De-	-	0003	08000	\$ -	
Drilling & Comple	tion Fluids - All	1900	09000	\$ 189,001	
Materials, Supplie	es, & Parts - All	0500	10000		
Transportation - A		0300	11000		
Directional Surve	y - All	0006	12000	\$ 305,433	
Drill String & Drill	Bits - All	0007	13000	\$ 169,826	
Equipment Renta	ls - All	0100	14000	\$ 178,545	
Well Services - A	1	0200	14200	\$ 140,963	
Solid Waste Disp	osal - All	0300	15000	\$ 68,467	
Logging - Wireline	e - All	0019	22000	\$ -	
Logging - Mud - A	All	0021	23000	\$ 12,377	
Casing - All		0022	30000	\$ 802,998	
Wellheads & Tree	es - All	0110	31100	\$ 29,603	
Cement & Cemer	nting - All	0024	32000	\$ 162,158	
Sitework / Roads	/ Location - All	0021	54000	\$ 12,299	
Technical Service	es: ETC, PRC, & Th	0200	56000	\$	
			Total	\$ 2,981,000.00	
Participation & A	Authorization		Share (%)	Amount (\$)	
Seeks Petroleum, Inc.			0.2499340%	\$7,450.53	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
Total	100 B		0%	\$7,450.53	
Approved (Print	Name)		Approved (Signature)	ψη ητι του, σο	
	,		- F. F. S. S. (S. S. M. M. S.)		

	Chevron U.S.A. Ir	IC.	Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 403H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name			Business Unit	Joint Venture	
CB WCA 10,000'	Laterai		MCBU	Yes	
Reason for Expe			Change from Playbook	: Spring 2022	
Drilling	······································		N/A		
	ategory	Code	Sub-code	Amount (\$)	
Rig Daywork - All	ategory	0001	01000	\$ 517,515	
Additional Rig Eq	uinment	0001	01008		
Company Labor -		0100	04000	\$ 98,538	
Contract Labor - A		0100	04000		
Fuel & Utilities - A		0200	06000	\$ <u>21,010</u> \$ <u>92,507</u>	
Utilities not provid		0300	06006	*	
Mobilization / De-		1900	08000		
Drilling & Comple Materials, Supplie			09000		
Materials, Supplie		0500	10000	\$ 26,705 \$ 122,008	
Transportation - A		0300	11000	\$ 132,008 \$ 205,422	
Directional Survey		0006	12000		
Drill String & Drill		0007	13000	\$ 169,826	
Equipment Renta		0100	14000	\$ 178,545	
Well Services - Al		0200	14200		
Solid Waste Dispo		0300	15000	\$ 68,467	
Logging - Wireline		0019	22000		
Logging - Mud - A	\II	0021	23000	\$ 12,377	
Casing - All		0022	30000	\$ 802,998	
Wellheads & Tree		0110	31100	\$ 29,603	
Cement & Cemer		0024	32000	\$ 162,158	
Sitework / Roads		0021	54000		
Technical Service	s: ETC, PRC, & Th	0200	56000	\$-	
			Total	\$ 2,981,000.00	
Participation & A	uthorization		Share (%)	Amount (\$)	
Seeks Petroleum,			0.2499340%	\$7,450.53	
Cooks Featoleulli,			0.000000%	\$0.00	
			0.000000%	\$0.00	
Tetel			0.000000%	\$0.00	
Total			0%	\$7,450.53	
Approved (Print	name)		Approved (Signature)		
			Date		

	Chevron U.S.A. Inc.			Appropriation Request		
County, State	Well Type	Field	Well Name			
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 401H		
Area	Objective	Date	Project Engineer	Duration (days)		
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	12.10		
Playbook Name			Business Unit	Joint Venture		
2400_2401_9_25_SW+	LG_SF+CP		MCBU	Yes		
Reason for Expenditure			Change from Playbook	Spring 2022		
Complete WCA			N/A			
Cost	Category	Code	Sub-code	Amount (\$)		
Workover Rigs				\$ 18,000		
Snubbing Rigs				\$ 99,900		
Company Labor				\$ 72,638		
Contract Labor and Safety Services				\$ 86,107		
Fuel				\$ 185,538		
Frac Water				\$ 729,467		
Pressure Control Equip	ment			\$ 185,538		
Equipment Rentals				\$ 666,344		
Cleanout Tools				\$ 74,510		
Sand				\$ 939,476		
Pressure Pumping - Stimulation Services				\$ 888,563		
Well Services				\$ 158,901		
Drill Out Spread - Not Ir	ncluding Rig			\$ 157,100		
Waste Management				\$-		
Wireline - Logging and	Toe Prep			\$ 54,844		
Wireline - Perforating				\$ 290,500		
OCTG				\$ 240,000		
	t and Installation Services			\$ 68,200		
Surface Wellheads and				\$ 41,461		
Site Prep and Maintena	nce Services			\$ 1,406		
			Total	\$ 4,958,492.04		
Participation & Author	ization		Share (%)	Amount (\$)		
Seeks Petroleum, Inc.			0.2499340%	\$12,392.96		
		· · · · · · · · · · · · · · · · · · ·	0.000000%	\$0.00		
			0.0000000%	\$0.00		
			0.000000%			
				\$0.00		
			0%	\$12,392.96		
Approved (Print Name	)		Approved (Signature)			
- 2215						

	Chevron U.S.A. Inc.		Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 402H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	12.10	
Playbook Name			Business Unit	Joint Venture	
2400_2401_9_25_S	W+LG_SF+CP		MCBU	Yes	
Reason for Expend	liture		Change from Playbook:	Spring 2022	
Complete WCA			N/A		
C	ost Category	Code	Sub-code	Amount (\$)	
Workover Rigs				\$ 18,000	
Snubbing Rigs				\$ 99,900	
Company Labor				\$ 72,638	
Contract Labor and Safety Services				\$ 86,107	
Fuel				\$ 185,538	
Frac Water				\$ 729,467	
Pressure Control Eq	uipment			\$ 185,538	
Equipment Rentals				\$ 666,344	
Cleanout Tools				\$ 74,510	
Sand				\$ 939,476	
Pressure Pumping -	Stimulation Services			\$ 888,563	
Well Services				\$ 158,901	
Drill Out Spread - No	ot Including Rig		· · · · · · · · · · · · · · · · · · ·	\$ 157,100	
Waste Management				\$ -	
Wireline - Logging a	nd Toe Prep			\$ 54,844	
Wireline - Perforating	g			\$ 290,500	
OCTG				\$ 240,000	
Completions Equipm	ent and Installation Services			\$ 68,200	
Surface Wellheads a	and Production Trees			\$ 41,461	
Site Prep and Mainte	enance Services			\$ 1,406	
			Total	\$ 4,958,492.04	
Participation & Aut	horization		Share (%)	Amount (\$)	
Seeks Petroleum, In		· · · · ·	0.2499340%	\$12,392.96	
			0.0000000%	\$0.00	
			0.0000000%	\$0.00	
	2.0.12		0.000000%		
				\$0.00	
Total			0%	\$12,392.96	
Approved (Print Na	me)	12	Approved (Signature)		
			- x		

	Chevron U.S.A. Inc.		Appropriation Request		
State	Well Type	Field	Well Name		
1	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 403	4
	Objective	Date	Project Engineer	Duration (	days)
Bluff	Wolfcamp A	7/20/2022	N/A	12.10	
« Name		-	Business Unit	Joint Ven	ture
01_9_25_SW+L0	SF+CP		MCBU	Yes	
for Expenditure			Change from Playbook	: Spring 20	)22
WCA			N/A		
Cost Ca	itegory	Code	Sub-code	A	mount (\$)
r Rigs				\$	18,000
Snubbing Rigs				\$	99,900
/ Labor				\$	72,638
Contract Labor and Safety Services				\$	86,107
		1		\$	185,538
er				\$	729,462
Control Equipme	nt			\$	185,538
nt Rentals				\$	666,344
Tools				\$	74,51
Sand				\$	939,476
Pumping - Stimu	lation Services			\$	888,563
Well Services				\$	158,90 <sup>-</sup>
Spread - Not Incl	iding Rig			\$	157,100
anagement				\$	-
Logging and To	e Prep			\$	54,844
Perforating				\$	290,500
				\$	240,000
	nd Installation Services			\$	. 68,200
Vellheads and Pr				\$	41,461
and Maintenanc	e Services			\$	1,406
			Total	\$	4,958,492.04
tion & Authoriza	tion		Share (%)	A	mount (\$)
troleum, Inc.			0.2499340%	\$	12,392.96
	11.40	17.30	0.000000%	<b></b>	\$0.00
			0.000000%	<b>i</b>	\$0.00
	-20 million - 20		0.000000%		\$0.00
tal			0%	\$12.39	
d (Print Name)		24 <sup>10</sup> Adaman	Approved (Signature)	1 + 1=100	
d (Print Name)		- 14 Marton	0.0000	0000% 0000% %	0000% 0000% % \$12,39

Chevron U.S.A. Inc.			Appropriation Request		
SAP Code Well Type Field			Block		
N/A	Development	Delaware Basin	Section 3 & 10 T23S-R28E	CB AMILYN 10 3 FED (	COM 13 401H, 402H, 403H
Lease Private/BLM	Objective Wolfcamp A	Date 7/20/2022	Estimated By DGYC	Duration (days) N/A	
Est. Depth (ft MD) 10029', 9922',9949'	<b>Drillship</b> Patterson 349	Rig Rate (\$/day) N/A	Business Unit MCBU	ä	Joint Venture Yes
Reason for Expenditu	ure				
Escilitor - Welload Wk	ellhead Hookup, Flowline	as and Railway Bore			
Pacifites - weilpad, we	sinead Hookup, Howine	s and ranway bore		TOTAL:	\$3,600,000.00
				1.0.11101	+-;;
Participation & Autho	prization		Code	Share (%)	Amount (\$)
-	prization		Code		
-	prization		Code	Share (%)	Amount (\$)
-	prization		Code	Share (%) 0.2499340%	Amount (\$)
	prization		Code	Share (%) 0.2499340% 0.0000000%	Amount (\$)
Participation & Autho Seeks Petroleum, Inc. Total	prization		Code	Share (%) 0.2499340% 0.0000000% 0.0000000%	Amount (\$)

	Chevron U.S.A. Ir	IC.	Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 401H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name			Business Unit	Joint Venture	
CB WCA 10,000' Lateral			MCBU	Yes	
Reason for Exp	enditure		Change from Playbook:	Spring 2022	
Drilling			N/A		
Cost	Category	Code	Sub-code	Amount (\$)	
Rig Daywork - Al	÷ ;	0001	01000		
Additional Rig Ec		0001	01008		
Company Labor		0100	04000	\$ 98,538	
Contract Labor -		0200	04100	\$ 21,010	
Fuel & Utilities - /	4II	0100	06000	\$ 92,507	
Utilities not provi	ded by contractor	0300	06006	\$ 7,190	
Mobilization / De	-Mobilization - All	0003	08000	\$ 650,000	
Drilling & Comple	etion Fluids - All	1900	09000	\$ 189,001	
Materials, Suppli		0500	10000	\$ 26,705	
Transportation - /	All	0300	11000	\$ 132,008	
Directional Surve	ey - All	0006	12000	\$ 305,433	
Drill String & Drill	Bits - All	0007	13000	\$ 169,826	
Equipment Renta	als - All	0100	14000	\$ 178,545	
Well Services - A	JI	0200	14200	\$ 140,963	
Solid Waste Disp	osal - All	0300	15000	\$ 68,467	
Logging - Wirelin	e - All	0019	22000	\$-	
Logging - Mud - /	AII	0021	23000	\$ 12,377	
Casing - All		0022	30000	\$ 802,998	
Wellheads & Tre	es - All	0110	31100	\$ 29,603	
Cement & Ceme	nting - All	0024	32000	\$ 162,158	
Sitework / Roads	/ Location - All	0021	54000	\$ 12,299	
Technical Service	es: ETC, PRC, & Th	0200	56000	\$-	
			Total	\$ 3,631,000.00	
Darticipation 9	Authorization		Shara (0/)	Amount (f)	
Participation & Authorization			Share (%)	Amount (\$)	
Stevens Oil & Ga	is, LLU		0.1666020%	\$6,049.32	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
Total			0%	\$6,049.32	
Approved (Print	name)		Approved (Signature)		
			Date		

County, StateWell TEddy, NMDeveloAreaObjecCulebra BluffWolfcaPlaybook NameCB WCA 10,000' LateralReason for ExpenditurDrillingCost CategooRig Daywork - AllAdditional Rig EquipmerCompany Labor - AllContract Labor - AllContract Labor - AllUtilities not provided by 0Mobilization / De-MobilizDrilling & Completion FluMaterials, Supplies, & PaTransportation - AllDirectional Survey - AllDirectional Survey - AllDirectional Survey - AllDirectional Survey - AllDirell String & Drill Bits - AEquipment Rentals - AllWell Services - AllSolid Waste Disposal - ALogging - Mud - AllCasing - AllWellheads & Trees - AllCement & Cementing - ASitework / Roads / Locat	opment	Field		ion Request	
Eddy, NMDevelopmentAreaObjectCulebra BluffWolfcatPlaybook NameCB WCA 10,000' LateralCB WCA 10,000' LateralReason for ExpenditurDrillingCost CategooRig Daywork - AllAdditional Rig EquipmentCompany Labor - AllContract Labor - AllContract Labor - AllContract Labor - AllContract Labor - AllUtilities not provided by a dobilization / De-MobilizDrilling & Completion FlueMaterials, Supplies, & Patransportation - AllDirectional Survey - AllDirectional Survey - AllDrill String & Drill Bits - AEquipment Rentals - AllWell Services - AllSolid Waste Disposal - ALogging - Wireline - AllCasing - AllWellheads & Trees - AllCement & Cementing - A	opment		Well Name		
Area       Objec         Culebra Bluff       Wolfca         Playbook Name       CB WCA 10,000' Lateral         CB WCA 10,000' Lateral       Reason for Expenditur         Drilling       Cost Catego         Rig Daywork - All       Additional Rig Equipmer         Company Labor - All       Contract Labor - All         Contract Labor - All       Utilities not provided by 0         Mobilization / De-Mobiliz       Drilling & Completion Flu         Materials, Supplies, & Pa       Transportation - All         Directional Survey - All       Directional Survey - All         Drill String & Drill Bits - A       Equipment Rentals - All         Well Services - All       Solid Waste Disposal - A         Logging - Wireline - All       Logging - Mud - All         Casing - All       Wellheads & Trees - All	•	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 402H	
Playbook Name CB WCA 10,000' Lateral Reason for Expenditur Drilling Cost Categor Rig Daywork - All Additional Rig Equipmer Company Labor - All Contract Labor - All Contract Labor - All Utilities not provided by of Mobilization / De-Mobiliz Drilling & Completion Flu Materials, Supplies, & Pa Transportation - All Directional Survey - All Drill String & Drill Bits - A Equipment Rentals - All Well Services - All Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Wellheads & Trees - All	tive	Date	Project Engineer	Duration (days)	
CB WCA 10,000' Lateral <b>Reason for Expenditur</b> Drilling <b>Cost Categon</b> Rig Daywork - All Additional Rig Equipmer Company Labor - All Contract Labor - All Contract Labor - All Utilities not provided by of Mobilization / De-Mobiliz Drilling & Completion Flu Materials, Supplies, & Pa Transportation - All Directional Survey - All Drill String & Drill Bits - A Equipment Rentals - All Well Services - All Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A		7/20/2022	N/A	17.80	
CB WCA 10,000' Lateral <b>Reason for Expenditur</b> Drilling <b>Cost Categon</b> Rig Daywork - All Additional Rig Equipmer Company Labor - All Contract Labor - All Contract Labor - All Utilities not provided by of Mobilization / De-Mobiliz Drilling & Completion Flu Materials, Supplies, & Pa Transportation - All Directional Survey - All Drill String & Drill Bits - A Equipment Rentals - All Well Services - All Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A	•	1	Business Unit	Joint Venture	
Cost Catego           Rig Daywork - All           Additional Rig Equipmer           Company Labor - All           Contract Labor - All           Contract Labor - All           Gontract Labor - All           Fuel & Utilities - All           Utilities not provided by 0           Mobilization / De-Mobiliz           Drilling & Completion Flu           Materials, Supplies, & Pa           Transportation - All           Directional Survey - All           Drill String & Drill Bits - A           Equipment Rentals - All           Well Services - All           Solid Waste Disposal - A           Logging - Wireline - All           Logging - Mud - All           Casing - All           Wellheads & Trees - All           Cement & Cementing - A	I		MCBU	Yes	
Cost Catego           Rig Daywork - All           Additional Rig Equipmer           Company Labor - All           Contract Labor - All           Contract Labor - All           Gontract Labor - All           Fuel & Utilities - All           Utilities not provided by 0           Mobilization / De-Mobiliz           Drilling & Completion Flu           Materials, Supplies, & Pa           Transportation - All           Directional Survey - All           Drill String & Drill Bits - A           Equipment Rentals - All           Well Services - All           Solid Waste Disposal - A           Logging - Wireline - All           Logging - Mud - All           Casing - All           Wellheads & Trees - All           Cement & Cementing - A	e		Change from Playbook	: Spring 2022	
Rig Daywork - All Additional Rig Equipmer Company Labor - All Contract Labor - All Fuel & Utilities - All Utilities not provided by of Mobilization / De-Mobiliz Drilling & Completion Flu Materials, Supplies, & Pa Transportation - All Directional Survey - All Drill String & Drill Bits - A Equipment Rentals - All Well Services - All Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A	-		N/A		
Rig Daywork - All Additional Rig Equipmer Company Labor - All Contract Labor - All Fuel & Utilities - All Utilities not provided by of Mobilization / De-Mobiliz Drilling & Completion Flu Materials, Supplies, & Pa Transportation - All Directional Survey - All Drill String & Drill Bits - A Equipment Rentals - All Well Services - All Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A	rv	Code	Sub-code	Amount (\$)	
Additional Rig Equipmer Company Labor - All Contract Labor - All Fuel & Utilities - All Utilities not provided by Mobilization / De-Mobiliz Drilling & Completion Flu Materials, Supplies, & Pa Transportation - All Directional Survey - All Drill String & Drill Bits - A Equipment Rentals - All Well Services - All Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A	• 9	0001	01000		
Company Labor - All Contract Labor - All Fuel & Utilities - All Utilities not provided by of Mobilization / De-Mobiliz Drilling & Completion Flu Materials, Supplies, & Pa Transportation - All Directional Survey - All Drill String & Drill Bits - A Equipment Rentals - All Well Services - All Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A	nt	0001	01008		
Contract Labor - All Fuel & Utilities - All Utilities not provided by o Mobilization / De-Mobiliz Drilling & Completion Flu Materials, Supplies, & Pa Transportation - All Directional Survey - All Directional Survey - All Drill String & Drill Bits - A Equipment Rentals - All Well Services - All Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A		0100	04000		
Fuel & Utilities - All Utilities not provided by Mobilization / De-Mobiliz Drilling & Completion Flu Materials, Supplies, & Pa Transportation - All Directional Survey - All Drill String & Drill Bits - A Equipment Rentals - All Well Services - All Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A		0100	04000		
Utilities not provided by o Mobilization / De-Mobiliz Drilling & Completion Flu Materials, Supplies, & Pa Transportation - All Directional Survey - All Drill String & Drill Bits - A Equipment Rentals - All Well Services - All Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A		0100	06000		
Mobilization / De-Mobiliz Drilling & Completion Flu Materials, Supplies, & Pa Transportation - All Directional Survey - All Drill String & Drill Bits - A Equipment Rentals - All Well Services - All Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A	contractor	0300	06006		
Drilling & Completion Flu Materials, Supplies, & Pa Transportation - All Directional Survey - All Drill String & Drill Bits - A Equipment Rentals - All Well Services - All Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A		0300	08000		
Materials, Supplies, & Pa Transportation - All Directional Survey - All Drill String & Drill Bits - A Equipment Rentals - All Well Services - All Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A		1900	08000		
Transportation - All Directional Survey - All Drill String & Drill Bits - A Equipment Rentals - All Well Services - All Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A			10000		
Directional Survey - All Drill String & Drill Bits - A Equipment Rentals - All Well Services - All Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A	artə <b>-</b> /\ไI	0500 0300	11000		
Drill String & Drill Bits - A Equipment Rentals - All Well Services - All Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A		0300	12000		
Equipment Rentals - All Well Services - All Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A	<b>N II</b>				
Well Services - All Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A	411	0007	13000		
Solid Waste Disposal - A Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A		0100	14000		
Logging - Wireline - All Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A		0200	14200		
Logging - Mud - All Casing - All Wellheads & Trees - All Cement & Cementing - A	All	0300	15000		
Casing - All Wellheads & Trees - All Cement & Cementing - A		0019	22000		
Wellheads & Trees - All Cement & Cementing - A		0021	23000		
Cement & Cementing - A		0022	30000		
		0110	31100		
Sitework / Roads / Locat		0024	32000		
		0021	54000	· · · ·	
Technical Services: ETC	C, PRC, & Th	0200	56000	\$-	
			Total	\$        2,981,000.00	
			01 (61)		
Participation & Author			Share (%)	Amount (\$)	
Stevens Oil and Gas, LL	.C		0.1666020%	\$4,966.41	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
	<u></u>		0.000000%	\$0.00	
Total			0%	\$4,966.41	
Approved (Print Name)	)		Approved (Signature)		
			Date		

	Chevron U.S.A. Ir	nc.	Appropriation Request		
County, State	Well Type	Field	Well Name	· ·	
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 403H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	17.80	
Playbook Name		4	Business Unit	Joint Venture	
CB WCA 10,000' Lateral			MCBU	Yes	
Reason for Expe	enditure		Change from Playbook	: Spring 2022	
Drilling			N/A	_ · · ·	
Cost C	ategory	Code	Sub-code	Amount (\$)	
Rig Daywork - All		0001	01000		
Additional Rig Eq		0001	01008		
Company Labor -	-	0100	04000		
Contract Labor - A		0200	04100		
Fuel & Utilities - A		0100	06000		
Utilities not provid		0300	06006		
Mobilization / De-	-	0003	08000		
Drilling & Comple		1900	09000		
Materials, Supplie		0500	10000		
Transportation - A		0300	11000		
Directional Survey		0006			
Drill String & Drill	-	0007	13000		
Equipment Renta		0100	14000		
Well Services - Al		0200	14000		
Solid Waste Dispo		0300	15000		
Logging - Wireline		0019	22000		
Logging - Mud - A		0013	23000		
Casing - All	MI	0021		,	
Wellheads & Tree		0022	31100		
Cement & Cemer		0024			
Sitework / Roads		0024	54000		
	s: ETC, PRC, & Th		56000		
		0200		φ	
			Total	\$ 2,981,000.00	
Participation & A	Authorization		Share (%)	Amount (\$)	
Stevens Oil & Ga			0.1666020%	\$4,966.41	
	, -		0.0000000%	\$0.00	
			0.0000000%	\$0.00	
			0.0000000%	\$0.00	
Total			0%	\$0.00 \$4,966.41	
Total	NI			φ <del>4</del> ,900.4 Ι	
Approved (Print	name)		Approved (Signature)		
			Date		

	Chevron U.S.A. Inc.		Appropriation Request		
County, State	Well Type	Field	Well Name		
Eddy, NM	Development	Delaware Basin	CB AMILYN 10 3 FED C	OM 13 401H, 402H, 403H	
Area	Objective	Date	Project Engineer	Duration (days)	
Culebra Bluff	Wolfcamp A	7/20/2022	N/A	12.10	
Playbook Name			Business Unit	Joint Venture	
2400_2401_9_25_S\	N+LG_SF+CP		MCBU	Yes	
Reason for Expenditure			Change from Playbook	: Spring 2022	
Complete WCA			N/A		
Co	ost Category	Code	Sub-code	Amount (\$)	
Workover Rigs				\$ 18,000	
Snubbing Rigs				\$ 99,900	
Company Labor				\$ 72,638	
Contract Labor and Safety Services				\$ 86,107	
Fuel				\$ 185,538	
Frac Water				\$ 729,467	
Pressure Control Equ	uipment			\$ 185,538	
Equipment Rentals				\$ 666,344	
Cleanout Tools				\$ 74,510	
Sand				\$ 939,476	
Pressure Pumping -	Stimulation Services			\$ 888,563	
Well Services				\$ 158,901	
Drill Out Spread - No	t Including Rig			\$ 157,100	
Waste Management				\$-	
Wireline - Logging ar	nd Toe Prep			\$ 54,844	
Wireline - Perforating				\$ 290,500	
OCTG				\$ 240,000	
	ent and Installation Services			\$ 68,200	
Surface Wellheads a				\$ 41,461	
Site Prep and Mainte	nance Services			\$ 1,406	
			Total	\$ 4,958,492.04	
Participation & Auth	norization		Share (%)	Amount (\$)	
Stevens Oil & Gas, L	LC		0.1666020%	\$8,260.95	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
			0.000000%	\$0.00	
Total			0%	\$8,260.95	
Approved (Print Name)			Approved (Signature)		
			Date		

Chevron U.S.A. Inc.			Appropriation Request				
SAP Code	Well Type	Field	Block Well Name		D COM 13 401H, 402H, 403H		
N/A	Development	Delaware Basin	Section 3 & 10 T23S-R28E				
Lease	Objective	Date	Estimated By DGYC		Duration (days)		
Private/BLM	Wolfcamp A	7/20/2022			N/A		
Est. Depth (ft MD)	Drillship	Rig Rate (\$/day)	Business Unit		Joint Venture		
10029', 9922',9949'	Patterson 349	N/A	MCBU	Yes			
Reason for Expendit	ure	-					
Facilites - Wellpad, We	ellhead Hookup, Flowline	es and Railway Bore					
				TOTAL:	\$3,600,000.00		
Participation & Author	orization		Code	Share (%)	Amount (\$)		
Stevens Oil & Gas, LL	ens Oil & Gas, LLC		0.1666020%	\$5,997.67			
				0.000000%			
				0.000000%			
				0.000000%			
Total				0%	\$5,997.67		
Approved (Print Name)			•	Approved (Signature)			
				Date			

# Case No. 23323

All Working Interest and Unleased Mineral Owners received ballot letter with AFEs for both wells, which were sent and tracked by USPS mail on August 10, 2022

- Magnum Hunter Production Company, C/O Coterra
  - August 27, 2022 Emailed with Coterra to answer questions
  - Asked for update 9/26 and 11/17 still reviewing
- Occidental Permian Limited Partnership
  - o August 24, 2022 Emailed with Oxy to answer questions
  - o November 21, 2022 Status update from Oxy. Still has not reviewed AFE
- Stevens Oil & Gas, LLC
  - Signed AFE on September 21, 2022
- David M. Stevens
  - o Talked with David on October 27, 2022 and again on November 3, 2022
  - Waiting on signed AFE
- Seeks Petroleum, Inc.
  - Signed AFE on October 17, 2022
- Edward M. Coffield
  - o Corresponded by email with Edward on 1/6 and 1/9
  - o Said to have signed AFE and sent it in
- Margaret A. Lyon
  - Signed AFE on November 30, 2022
- Michael S. Coffield
  - $\circ$   $\;$  Talked with Mr. Coffield on October 26, 2022  $\;$
  - Correspondence by email December 1, 2022
- Conrad E. Coffield, Jr.
  - o Mailed October 26, 2022 to same address as Michael
  - No response to date
- Centurion Oil & Gas Corporation
  - Unable to locate. AFEs mailed to multiple addresses, all returned undeliverable:
    - 8/10: P.O. BOX 1463, MIDLAND TX 79702-1463
    - 11/17: 500 W Ohio Avenue, Midland, Texas 79701-4368
    - 12/1: 214 W Texas Ave, #810, Midland Texas 79701

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C5 Submitted by: Chevron U.S.A. Inc. Hearing Date: February 2, 2023 Case No. 23323

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

# **CASE NO. 23323**

# SELF-AFFIRMED STATEMENT OF NATTHAWEE HINTHONG

1. My name is Natthawee Hinthong, and I work for Chevron U.S.A Inc., ("Chevron") as a petroleum geologist. I am familiar with the application filed in this case and have personal knowledge of the information provided in this self-affirmed statement.

2. This is my first time testifying before the New Mexico Oil Conservation Division. **Chevron Exhibit D-1** provides my educational background and relevant work history. I believe my credentials qualify me to testify as an expert witness in petroleum geology.

3. I am familiar with the application filed by Chevron in this case and have conducted a geologic study of lands in the subject area. In this case, Chevron is targeting the Wolfcamp formation.

4. **CHEVRON Exhibit D-2** is a project locator map depicting Chevron's proposed spacing unit. Existing producing wells are also depicted. The approximate location for the well pad is depicted with a star.

5. **CHEVRON Exhibit D-3** shows a subsea structure map that I prepared on the top of the Wolfcamp A. The contour intervals are at 50-foot intervals. The approximate wellbore paths for the proposed initial wells are depicted with solid blue lines. The Wolfcamp A gently dips to the east and is consistent across the project area. I do not observe any faulting, pinchouts, or other

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D Submitted by: Chevron U.S.A. Inc. Hearing Date: February 2, 2023 Case No. 23323 Released to Imaging: 1/31/2023 10:43:54 AM

Page 90 of 105

geologic impediments to developing the targeted intervals with horizontal wells in the area of the proposed spacing unit.

6. **CHEVRON Exhibit D-4** shows cross-section lines consisting of three wells penetrating the Wolfcamp formation that I used to construct stratigraphic cross section from north to south. I chose the logs from these wells to create the cross sections because they penetrate the targeted interval, are of good quality, and are representative of the geology in the subject area.

7. **CHEVRON Exhibit D-5** a stratigraphic cross-section using the representative wells depicted in the previous exhibit for the Wolfcamp formation. It identifies the targeted intervals for this project. It also demonstrates that the targeted intervals are continuous and consistent in thickness and quality across the proposed spacing unit.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area of the proposed spacing unit. Horizontal drilling will be the most efficient method to develop this acreage to prevent the drilling of unnecessary wells and will result in the greatest ultimate recovery.

9. In my opinion, the orientation of the proposed wells is the preferred orientation for horizontal well development in the area and is appropriate to efficiently and effectively develop the subject acreage.

10. Based on my geologic study, the targeted interval underlying the subject area is suitable for development by horizontal wells, and the acreage comprising the proposed spacing unit will contribute more-or-less equally to production from the wellbores.

11. Approving Chevron's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

Released to Imaging: 1/31/2023 10:43:54 AM

12. **CHEVRON Exhibits D-1** through **D-5** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Unter

Natthawee Hinthong

JAN 26, 2023

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Date

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Page 91 of 105

3

# **Natthawee Hinthong** Senior Geologist, Chevron North America

31 Shearwater Place, Spring, Texas, 77381, nhin@chevron.com

# **Professional Experience**

# Lead Development Geologist

**Chevron North America, Mid-Continent, Houston TX** 

- Lead development geologist for Culebra Bluff (New Mexico Delaware Basin) development area
  - Have generated well landing strategies for key development intervals including Wolfcamp and Bone Spring formations.
    - Have incorporated in-depth petrophysical analysis, geophysical, completion modeling, 0 and offset production data into landing recommendations.
- Have led geologic efforts to define/update regional extents of multiple Wolfcamp intervals. Have collaborated with reservoir engineers to understand geologic drivers for production
- Have collaborated with reservoir engineers to deliver subsurface geologic overview for Annual Reserves analysis.
- Have mentored a new hire for the team.

# **Senior Reservoir Quality Prediction SME**

# Chevron Energy and Technology Company, Houston TX

- Characterized and forecasted clastic reservoir quality by assessing reservoir quality risk and resources for Company's new venture and global exploration campaigns.
- Primary mentor for a summer intern focusing on the Niobrara reservoir quality-fracture study.
- Collaborated with other functional SME's to develop analytic model that predicts sandstone compositions.

### Team Lead Reservoir Quality Prediction Team, supervisor Chevron Energy and Technology Company, Houston TX

- Led the Reservoir Quality Prediction team to deliver high quality results and ensure alignment with the BU. Technical projects include clastic reservoir characterization and forecasting for Gulf of Mexico exploration and appraisal teams, Suriname, Myanmar, Nigeria, North America exploration, Mexico, Perth, North sea of UK, and Canada.
- Have expanded RQP team capability in carbonate and tight rock reservoir quality prediction. Have developed, with the team, to pursue strategy research project.
- Managed team budgets and contracts through the goal of CAPEX, OPEX, and vendors.

# **Senior Reservoir Quality Prediction SME**

# Chevron Energy and Technology Company, Houston TX

- Project manager for strategic research study; Advanced petrographic. Collaborated with external and internal partners for machine learning to enhance the prediction.
- Project manager for 2 foundational projects; RQP tool maintenance and Exploration Review Risk Advisor Tool.
- Conducted RQ prediction lookback analyses for forecasted and drilled projects from multiple global basins.

# **Reservoir Quality Modeling Consultant SME**

# Hess Corporation, Technical Center, Houston TX

- Constructed optimized reservoir quality calibration sets for exploration prospect's reservoir quality forecasting in the Deepwater Gulf of Mexico.
- Consulted to Company's exploration and appraisal teams on clastic reservoir quality prediction based on diagenetic sandstone modeling on various area including offshore Guyana and Deepwater Gulf of Mexico.

# **Senior Exploration Earth Scientist**

# Chevron Thailand Exploration and Production, Thailand

Planned and executed 5 successful discovery wells. Tasks performed include seismic interpretation, subsurface mapping, well planning, reservoir characterization, geological risk factor analysis, pore pressure prediction, drilling operations, well log interpretation and Proved up significant resource and created initial well design for future correlation. development plan.

> **BEFORE THE OIL CONSERVATION DIVISION** Santa Fe, New Mexico Exhibit No. D1 Submitted by: Chevron U.S.A. Inc. Hearing Date: February 2, 2023 Case No. 23323

2021-Present

2015-2016

2017-2018

# 2019-2020

2018-2019

2020-2021

- Developed basin-scale (Pattani Basin, Gulf of Thailand) evaluation of previously untested basement play. Deliverables included risk analysis of potential prospects, resource estimation, and forward plan recommendation.
- Completed updated resource estimation for Thailand/Cambodia Overlapping Claimed Area ~27,000 km<sup>2</sup>) using analogs and geological risk analysis.
- Led geological study of remaining potential of an underdeveloped concession to inform relinquishment decision.

### Reservoir Quality Characterization and Forecasting SME Chevron Energy Technology Center, Houston TX

- Characterized and forecasted clastic reservoir quality in numerous basins including Deepwater Gulf of Mexico, Orphan Basin Canada, offshore Angola, offshore Nigeria, North Sea, and Nile delta. Calibrated analog data and integrated with basin model inputs to model sandstone diagenesis.
- Consulted to various project teams to help them understand primary controls on reservoir quality and support their decision plans for lease sale and farm-in opportunities.
- Conducted strategic research study on hydrocarbon-inhibited diagenesis. This research was archived as a case study to be referenced for future exploration projects.
- Constructed and optimized Reservoir quality analog calibration sets from Deepwater Gulf of Mexico and North Sea UK to be applied to reservoir quality investigations in future exploration prospects.

# Development Geologist for Piceance Basin Colorado Chevron North America, Mid-Continent, Houston TX

- Performed detailed tight-gas reservoir characterization; well log evaluation and detailed correlation, constructed geological maps, and calculated reserves.
- Estimated reserves by extracting geological and production data from regional study of more than 400 wells in the basin. Led a collaborative study of controls on well performance. Increased proved reserves significantly.
- Improved understanding of structural controls on well performance through detailed fault interpretation and mapping using well data integrated with 2D seismic.
- Teamed with research department SME's to construct static earth model using GOCAD from well log data. Built geometry, connectivity and distributed porosity/permeability maps, and correlated reservoir properties to production data.

# Development Geologist/Geophysicist

# **Chevron Thailand Exploration and Production, Thailand**

- Planned and executed nearly 100 conventional wells and 1 horizontal development well in fluvial sandstone. Responsibilities included seismic interpretation; synthetic well tie to seismic; subsurface mapping; reservoir characterization; formation pressure prediction; subsurface well log analysis; well log correlation and stratigraphic cross-section construction; well operations oversight, including coring program planning and analysis and well perforation strategy.
- Conducted annual reserves estimation and presented results to internal Reserves Review team.
  Participated in a pilot project to build proprietary automated reserves evaluation software for Gulf of Thailand. This software was later implemented and became the standard for the business unit.

# INTERN, Bangkok, Thailand

Geologist Intern with PTT Exploration and Production, Onshore Thailand

• Characterized reservoirs in U-Thong field, Supanburi, by integrating well log and seismic data. **Geophysicist/Geologist Intern with Unocal Thailand**, Gulf of Thailand

• Produced deterministic reserves estimate for one of the gas fields in Pattani Basin, Gulf of Thailand.

# Education

M.Sc. Petroleum Geoscience, Brunei University, Brunei Darussalam

 M.Sc. Thesis: 'Massive sandstone' Reservoir Properties in Pailin Field Area, Pattani Basin, the Gulf of Thailand, Based on the Integration of Conventional Core and Wireline Log Analysis of the Pailin-7 Well'.

B.Sc. Geology (2<sup>nd</sup> Class Honors), Chulalongkorn University, Bangkok, Thailand

2001-2002

2003-2007

2003

# 2007-2011

2011-2015

# CB Amilyn 10 3 Federal Com P13 401H, 402H, and 403H

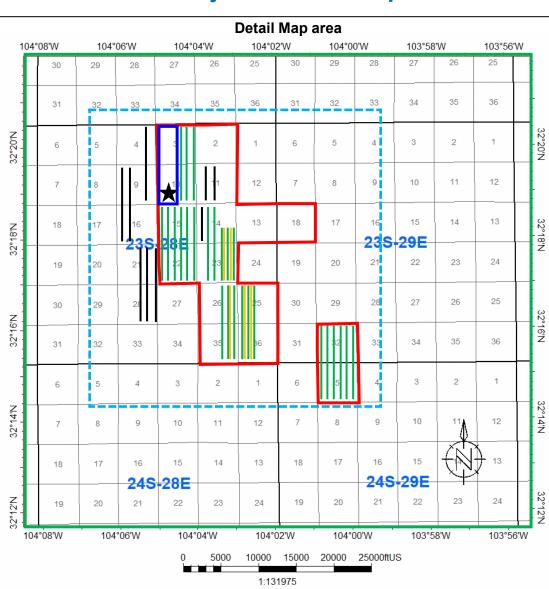
**Project Locator Map** 

Chevron has experience drilling the Wolfcamp A in the Culebra Bluff Development Area

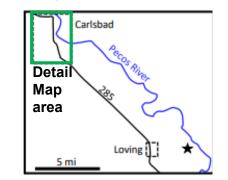
Chevron's plan minimizes surface impact through:

- Use of multi-well pads and,
- Utilizing existing centralized facilities

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D2 Submitted by: Chevron U.S.A. Inc. Hearing Date: February 2, 2023 Case No. 23323



# **Project Locator Map**



- Chevron Culebra Bluff Development Area
- Spacing Unit of Force Pool
- Structure Map
- ★ Pad Location
- Chevron Wolfcamp A Wells (drilled to date)
- Chevron Third Bone Spring
- Wells (drilled to date)
- Existing Wolfcamp A wells

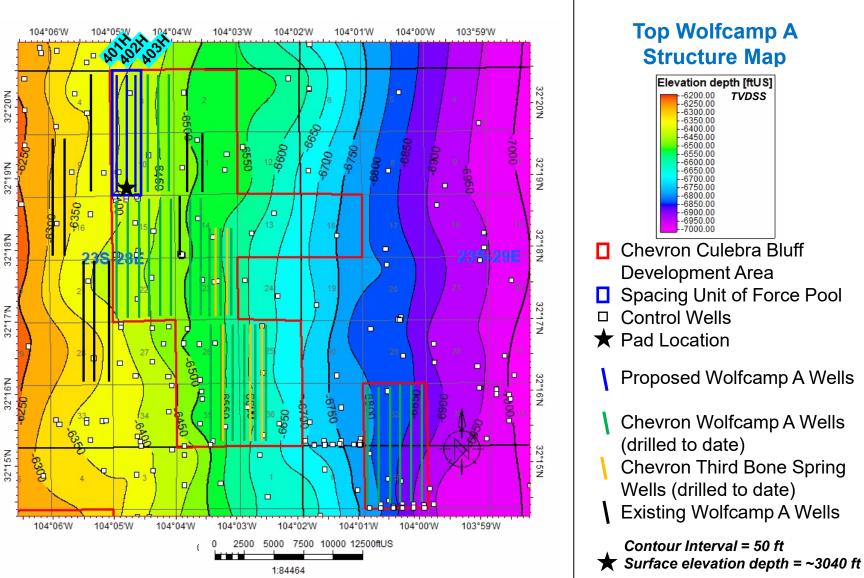
# CB Amilyn 10 3 Federal Com P13 401H, 402H, and 403H

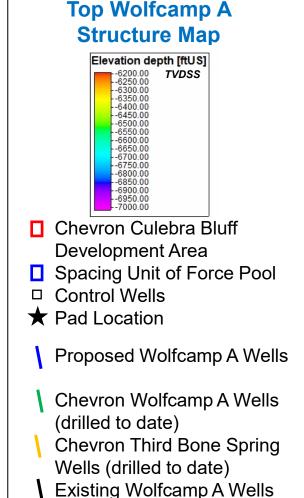
**Top Wolfcamp A Structure Map (TVDSS)** 

The Wolfcamp A structure dips gently approximately 1.2 degrees down to the east and is consistent across the proposed area.

Planned wells will be drilled from south to north parallel to the strike of the structure, minimizing well complexity.

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D3 Submitted by: Chevron U.S.A. Inc. Hearing Date: February 2, 2023 Case No. 23323





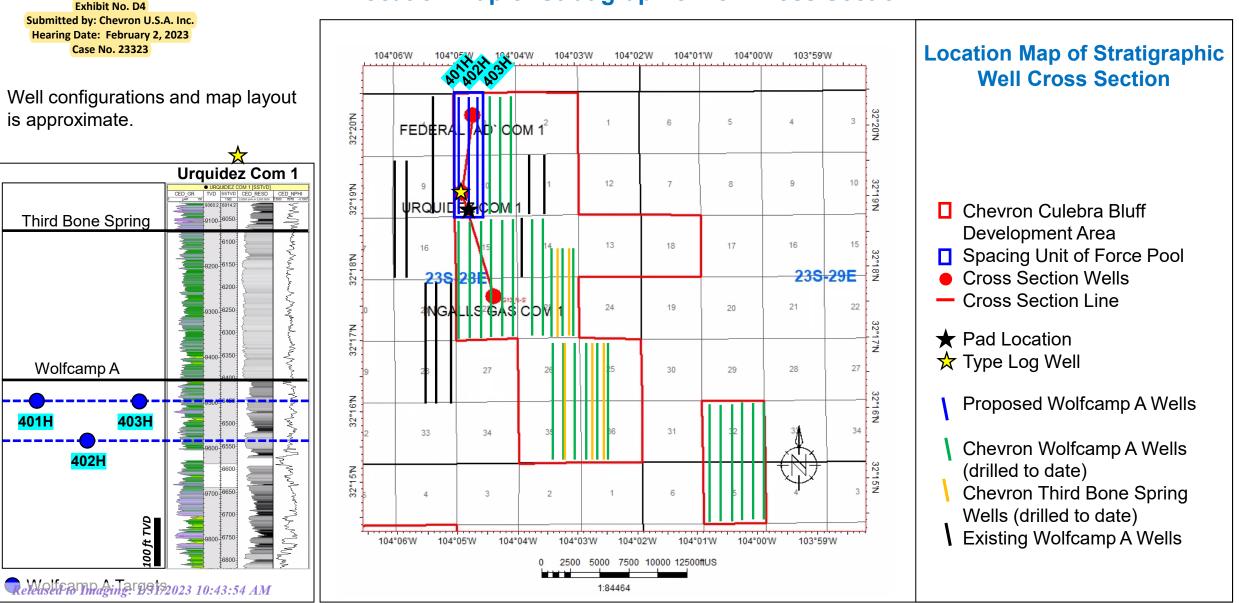
Contour Interval = 50 ft

**BEFORE THE OIL CONSERVATION DIVISION** 

Santa Fe, New Mexico

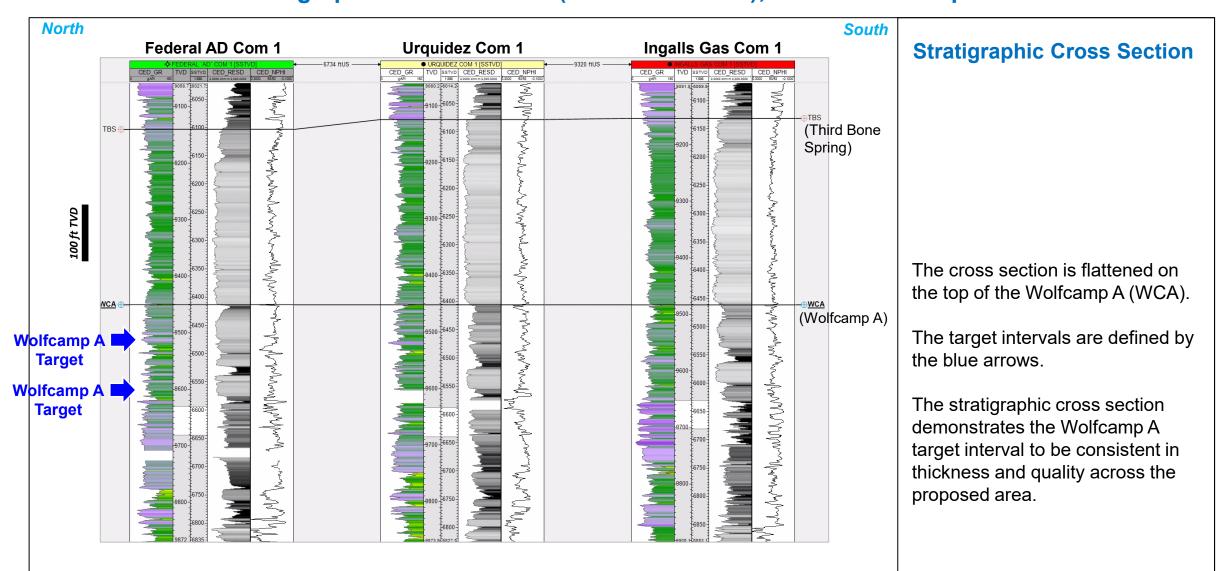
# CB Amilyn 10 3 Federal Com P13 401H, 402H, and 403H

Location Map of Stratigraphic Well Cross Section



#### BEFORE THE OIL CONSERVICE ON DEVISION Santa Fe, New Mexico Exhibit No. D5 Submitted by: Chevron U.S.A. Inc. Hearing Date: February 2, 2023 Case No. 23323

# CB Amilyn 10 3 Federal Com P13 401H, 402H, and 403H Stratigraphic Cross Section (TVD and TVDSS); datum Wolfcamp A



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

# CASE NO. 23323

# **AFFIDAVIT**

STATE OF NEW MEXICO	)
	) ss.
COUNTY OF SANTA FE	)

Adam G Rankin, attorney in fact and authorized representative of the Applicant herein, being first duly sworn, upon oath, states

I. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

2. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

3. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of January 27, 2022.

4. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on January 17, 2023. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit F.

Adam G. Rankin

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E Submitted by: Chevron U.S.A. Inc. Hearing Date: February 2, 2023 Case No. 23323 SUBSCRIBED AND SWORN to before me this 30th day of January, 2023 by Adam G.

Rankin.

Notary Public

My Commission Expires:

Nov. 12,2023

STATE OF NEW MEXICO NOTARY PUBLIC CARLA GARCIA COMMISSION # 1127528 COMMISSION EXPIRES 11/12/2023

# Holland & Hart

Adam G. Rankin Phone (505) 988-4421 agrankin@hollandhart.com

January 13, 2022

# VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

# **TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

# Re: Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. CB Amilyn 10 3 Fed Com P13 401H, 402H and 403H wells

Ladies & Gentlemen:

This letter is to advise you that Chevron U.S.A. Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

A hearing has been requested before a Division Examiner on February 2, 2023, and the status of the hearing can be monitored through the Division's website at <u>http://www.emnrd.state.nm.us/ocd/</u>.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Douglas Crawford, at (713) 372-9615, or dccrawford@chevron.com.

Sincerely,

Adam G. Rankin ATTORNEY FOR CHEVRON U.S.A. INC.

**Location** 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208 Contact p: 505.988.4421 | f: 595.983.6043 www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

### Chevron\_ CB Amilyn 10 3 Fed Com 103 Case No 23323 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
	Centurion Oil and Gas	-				Your item was picked up at the post office at 3:15 pm on January 25,
9414811898765839698316		PO Box 1463	Midland	тх	79702-1463	2023 in MIDLAND, TX 79701.
	p					Your item was delivered to the front desk, reception area, or mail room
9414811898765839698064	Michael S. Coffield	12335 Kingsride Ln PMB 307	Houston	тх	77024-4116	at 1:43 pm on January 21, 2023 in HOUSTON, TX 77024.
5111011050705055050001			nouscon		77021 1110	Your item was delivered to the front desk, reception area, or mail room
9414811898765839698026	Michael S. Coffield	335 Knipp Forest St	Houston	тх	77024-5030	at 1:43 pm on January 21, 2023 in HOUSTON, TX 77024.
9414811898709839098020	Witchael S. comeia	355 Kiipp Torest St	nouscon		77024-3030	Your item was delivered to the front desk, reception area, or mail room
9414811898765839698002	Conrad E. Coffield, Ir	12335 Kingsride Ln PMB 307	Houston	тх	77024 4116	at 1:43 pm on January 21, 2023 in HOUSTON, TX 77024.
9414811898703839098002	contad L. conteid, Jr.	12333 Kingshue Lit Fivib 307	nouston	17	77024-4110	Your item was delivered to the front desk, reception area, or mail room
9414811898765839698095	Contrad E. Coffield, Ir	225 Kning Forest St	Llaustan	тх	77024 5020	at 1:43 pm on January 21, 2023 in HOUSTON, TX 77024.
9414811898765839698095	Conrad E. Conreid, Jr.	335 Knipp Forest St	Houston	17	77024-5030	
						Your item arrived at our USPS facility in COPPELL TX DISTRIBUTION
044404400076500060040			<u> </u>		00000 0077	CENTER on January 27, 2023 at 6:03 am. The item is currently in transit
9414811898765839698040	Cecilia D. Haynew	1801 N Canal St	Carlsbad	NM	88220-9677	to the destination.
						Your package will arrive later than expected, but is still on its way. It is
9414811898765839698088	H&S OII LLC	PO Box 2387	Artesia	NM	88211	currently in transit to the next facility.
						Your item was picked up at the post office at 1:22 pm on January 23,
9414811898765839698071	Hanagan Properties	PO Box 1737	Roswell	NM	88202-1737	2023 in ROSWELL, NM 88201.
						Your item was picked up at the post office at 1:22 pm on January 23,
9414811898765839698415	-	PO Box 1737	Roswell	NM	88202-1737	2023 in ROSWELL, NM 88201.
	Betty L. Hanagan Residuary					Your item was picked up at the post office at 1:22 pm on January 23,
9414811898765839698453	Trust	PO Box 1737	Roswell	NM	88202-1737	2023 in ROSWELL, NM 88201.
						Your item arrived at the MIDLAND, TX 79702 post office at 12:54 pm on
9414811898765839698422	Robert N. Enfield Rev Trust	PO Box 1959	Midland	тх	79702-1959	January 20, 2023 and is ready for pickup.
						Your item has been delivered to an agent for final delivery in
9414811898765839698354	Occidental Oil and Gas Corp	5 Greenway Plz Ste 110	Houston	тх	77046-0521	HOUSTON, TX 77046 on January 21, 2023 at 10:51 am.
						Your item was delivered to an individual at the address at 2:19 pm on
9414811898765839698408	Lisa M. Enfield trust	1615 Bayita Ln NW	Albuquerque	NM	87107-3320	January 20, 2023 in ALBUQUERQUE, NM 87107.
						Your item was delivered to the front desk, reception area, or mail room
9414811898765839698491	MLE, LLC	612 Old Santa Fe Trl	Santa Fe	NM	87505-0327	at 11:03 am on January 20, 2023 in SANTA FE, NM 87505.
						Your item arrived at the SANTA FE, NM 87504 post office at 9:06 am on
9414811898765839698446	Eric P. Enfield	PO Box 2431	Santa Fe	NM	87504-2431	January 20, 2023 and is ready for pickup.
						Your item was delivered to the front desk, reception area, or mail room
9414811898765839698484	Stuart B. Enfield	708 Camino Corrales	Santa Fe	NM	87505-0375	at 11:03 am on January 20, 2023 in SANTA FE, NM 87505.
			build i c			Your item arrived at the SANTA FE, NM 87504 post office at 7:10 am on
9414811898765839698439	Quanab Exploration 11C	200 N Loraine St Ste 555	Midland	тх	79701-4770	January 24, 2023 and is ready for pickup.
5414811858705855058455		200 N Loraine St Ste 555	Wildiand		/3/01-4//0	Your item was picked up at the post office at 3:15 pm on January 25,
9414811898765839698477	Centurion Oil and Gas Corp.	PO Box 1463	Midland	тх	70702 1462	2023 in MIDLAND, TX 79701.
9414811898765859698477	centurion on and das corp.	PO B0x 1403	Wilulatiu	17	79702-1405	
04140110007050000514	Canta Eo Dronaratar: Cabe-I	1101 Comine Crue Dise	Canto E-		07505 0204	Your item has been delivered to an agent for final delivery in SANTA FE,
9414811898765839698514	Santa Fe Preparatory School	1101 Camino Cruz Blanca	Santa Fe	NM	87505-0391	NM 87505 on January 20, 2023 at 10:15 am.
						Your item departed our NORTH HOUSTON TX DISTRIBUTION CENTER
						destination facility on January 26, 2023 at 9:45 am. The item is
9414811898765839698552	Lonesome Dove Petroleum Co.	1 River Cir unit 1700	Houston	TX	77063	currently in transit to the destination.
					L	Your item was picked up at the post office at 12:01 pm on January 24,
9414811898765839698569	Gates Properties, Ltd.	PO Box 81119	Midland	TX	79708-1119	2023 in MIDLAND, TX 79708.
						Your item was picked up at the post office at 9:13 am on January 20,
9414811898765839698521	Read & Stevens, Inc.	PO Box 1518	Roswell	NM	88202-1518	2023 in ROSWELL, NM 88201.
						Your item was picked up at the post office at 10:57 am on January 23,
9414811898765839698323	Stevens Oil and Gas, LLC	PO Box 3087	Roswell	NM	88202-3087	2023 in ROSWELL, NM 88201.

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Received by OCD: 1/31/2023 10:32:45 AM

### Chevron\_ CB Amilyn 10 3 Fed Com 103 Case No 23323 Postal Delivery Report

						Your item was picked up at the post office at 9:13 am on January 20,
9414811898765839698507	CBR Oil Properties	PO Box 1518	Roswell	NM	88202-1518	2023 in ROSWELL, NM 88201.
	· · · · ·					Your item was delivered to the front desk, reception area, or mail room
9414811898765839698590	Winston Resources, LLC	1520 W Canal Ct Ste 250	Littleton	со	80120-5650	at 12:49 pm on January 17, 2023 in LITTLETON, CO 80120.
	SMP Sidecar Titan Minerals					Your item was delivered to an individual at the address at 11:17 am on
9414811898765839698545	Holdings, LP	4143 Maple Ave Ste 500	Dallas	тх	75219-3294	January 20, 2023 in DALLAS, TX 75219.
	SMP Titan Minerals Holdings,					Your item was delivered to an individual at the address at 11:17 am on
9414811898765839698583	LP	4143 Maple Ave Ste 500	Dallas	ΤХ	75219-3294	January 20, 2023 in DALLAS, TX 75219.
	MSH Family Real Estate					Your item was delivered to an individual at the address at 11:17 am on
9414811898765839698538	Partnership II, LLC	4143 Maple Ave Ste 500	Dallas	тх	75219-3294	January 20, 2023 in DALLAS, TX 75219.
						Your item was delivered to an individual at the address at 11:17 am on
9414811898765839698576	SMP Titan Flex, LP	4143 Maple Ave Ste 500	Dallas	тх	75219-3294	January 20, 2023 in DALLAS, TX 75219.
						Your item was delivered at 7:57 am on January 20, 2023 in FORT
9414811898765839697265	Pegasus Resources, LLC	PO Box 470698	Fort Worth	ΤХ	76147-0698	WORTH, TX 76147.
						Your item is back at the ROSWELL, NM 88201 post office following a
						delivery attempt at 8:19 am on January 21, 2023 and is available for
9414811898765839697227	Charles Randall Hicks	1600 W 3rd St	Roswell	NM	88201-2025	redelivery or pickup.
						Your item was delivered to an individual at the address at 12:40 pm on
9414811898765839697203	Charmar, LLC	6200 Osuna Rd NE	Albuquerque	NM	87109-2561	January 20, 2023 in ALBUQUERQUE, NM 87109.
						This is a reminder to arrange for redelivery of your item or your item
9414811898765839697296	Vikki L. Hicks	1601 Penn St NE Unit I11	Albuquerque	NM	87110-5511	will be returned to sender.
						Your item was delivered to an individual at the address at 4:43 pm on
9414811898765839698392	David M. Stevens	3101 Diamond A Dr	Roswell	NM	88201-3420	January 20, 2023 in ROSWELL, NM 88201.
						This is a reminder to arrange for redelivery of your item or your item
9414811898765839697241	Terri L. Simpson	14437 Rios Canyon Rd	El Cajon	CA	92021-2737	will be returned to sender.
						Your item was delivered to an individual at the address at 1:38 pm on
9414811898765839697289	John D. Hamiga	PO Box 14144	San Francisco	CA	94114-0144	January 26, 2023 in ALBUQUERQUE, NM 87109.
						Your package will arrive later than expected, but is still on its way. It is
9414811898765839697234	Kenneth Jay Reynolds	907 W Texas Ave	Artesia	NM	88210-1970	currently in transit to the next facility.
						Your item was delivered to an individual at the address at 10:02 am on
9414811898765839698347	Seeks Petroleum, Inc.	101 W Park Ave	Saint Marys	KS	66536-1700	January 20, 2023 in SAINT MARYS, KS 66536.
						Your package will arrive later than expected, but is still on its way. It is
9414811898765839698385	Coterra Energy	600 N Marienfeld St	Midland	ТΧ	79701-4395	currently in transit to the next facility.
						Your item was delivered at 9:25 am on January 20, 2023 in AUSTIN, TX
9414811898765839698330	Margaret A. Lyon	PO Box 50210	Austin	ТΧ	78763-0210	78703.
						Your item is out for delivery on January 27, 2023 at 6:13 am in
9414811898765839698019	Edward M. Coffield	16105 Primrose Cir	Middleburg Heights	OH	44130-8479	CLEVELAND, OH 44130.
						Your item was delivered at 7:29 am on January 27, 2023 in BEREA, OH
9414811898765839698057	Edward M. Coffield	275 Eastland Rd	Berea	OH	44017-2005	44017.

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Received by OCD: 1/31/2023 10:32:45 AM

# Carlsbad Current Argus.

Affidavit of Publication Ad # 0005555336 This is not an invoice

HOLLAND AND HART **POBOX 2208** 

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/17/2023

Legal Clerk

Subscribed and sworn before me this January 17,

2023:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

Ad # 0005555336 PO #: Case No. 23323 # of Affidavits: 1

This is not an invoice

KATHLEEN ALLEN Notary Public State of Wisconsin

> **BEFORE THE OIL CONSERVATION DIVISION** Santa Fe, New Mexico Exhibit No. F Submitted by: Chevron U.S.A. Inc. Hearing Date: February 2, 2023 Case No. 23323

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, February 2, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https: //www.emnrd.nm.gov/cd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at https://ocdima ge.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than January 22, 2023.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m334a9 63c67adc50993a4f8b1f3e03b53 Webinar number: : 2481 748 1966 Panelist password: G3xRc2Bq6Jp (43972227 from phones

and video systems)

Join by video system: 24817481966@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll Access code: 2481 748 1966

#### STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To:All interest owners subject to pooling proceedings, including: Centurion Oil and Gas Corporation; Occidental Oil and Gas Corp; Stevens Oil and Gas, LLC; David M. Stevens, his heirs and devisees; Seeks Petroleum, Inc.; Coterra Energy; Margaret A. Lyon, her heirs and devisees; Edward M. Coffield, his heirs and devisees; Michael S. Coffield, his heirs and devisees; Conrad E. Coffield, Jr., his heirs and devisees; Cecilia D. Haynew, her heirs and devisees; H&S Oil LLC; Hanagan Properties; Hanagan Investments, LLC; Betty L. Hanagan Residuary Trust; Robert N. Enfield Rev Trust; Lisa M. Enfield trust; MLE, LLC; Eric P. Enfield, his heirs and devisees; Stuart R. Enfield, his heirs and devisees; Quanah Exploration, LLC; Centurion Oil and Gas Corp.; Santa Fe Preparatory School; Lonesome Dove Petroleum Co.; Gates Properties, Ltd.; Read & Stevens, Inc.; CBR Oil Properties; Winston Resources, LLC; SMP Sidecar Titan Minerals Holdings, LP; SMP Titan Minerals Holdings, LP!; MSH Family Real Estate Partnership II, LLC; SMP Titan Flex, LP; Pegasus Resources, LLC; Charles Randall Hicks, his heirs and devisees; Terri L. Simpson, his or her heirs and devisees; John D. Hamiga, his heirs and devisees; and Kenneth Jay Reynolds, his heirs and devisees.

Case No. 23323: Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 3 and 10 within Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed CB Amilyn 10 3 Fed Com P13 401H, 402H and 403H wells, which will be horizontally drilled from a common surface hole location in the NE/4 NW/4 (Unit C) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) and the NE/4 NW/4 (Unit C) of Section 3. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in urning and completing the well, said area is located approximately 2.5 miles northeast of Loving, New Mexico. #5555336, Current Argus, January 17, 2023

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