

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING FEBRUARY 16, 2023**

**CASE NOS.
22915-22916, 22990 & 22992**

*SIMON CAMAMILE 0206 FED COM #205H
SIMON CAMAMILE 0206 FED COM #206H
SIMON CAMAMILE 0206 FED COM 201H, 222H
AND 202H WELLS
SIMON CAMAMILE 0206 FED COM 203H, 224H
AND 204H WELLS*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR
PRODUCTION COMPANY FOR APPROVAL
OF OVERLAPPING SPACING UNITS AND
COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

CASE NOS. 22915 & 22916

**APPLICATIONS OF MATADOR
PRODUCTION COMPANY FOR APPROVAL
OF NON-STANDARD SPACING UNITS AND
COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

CASE NOS. 22990 & 22992

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22915	APPLICANT'S RESPONSE
Date	February 16, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company, OGRID 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	Mewbourne Oil Company, COG Operating LLC and Concho Oil & Gas Operating LLC, and EOG Resources, Inc.
Well Family	Simon Camamile 0206 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC21S27E3;Upper Wolfcamp (98352)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	390.36
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	N2S2 of irregular Sections 1 and 2, T21S, R28E, and Lot 17 and NE4SW4 (N2SW4 equivalent) of irregular Section 6, T21S, R29E, NMPM, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-4
Well(s)	BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992

Well #1	Simon Camamile 0206 Fed Com 205H SHL: 1280' FSL and 725' FWL (Unit M) of Section 2 BHL: 2049' FSL and 2271' FWL (Unit K) of Section 6 Target: Wolfcamp Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See filed Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-4
Tract List (including lease numbers and owners)	Exhibits C-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-7
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	Not Applicable
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-3
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3 and D-2
Well Orientations (with rationale)	Exhibit D

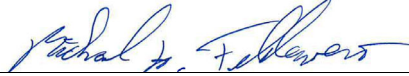
Target Formation	Exhibits D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit C-2
Well Bore Location Map	Exhibits C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	14-Feb-23

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22916	APPLICANT'S RESPONSE
Date	February 16, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company, OGRID 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	Mewbourne Oil Company, COG Operating LLC and Concho Oil & Gas Operating LLC, and EOG Resources, Inc.
Well Family	Simon Camamile 0206 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC21S27E3; Upper Wolfcamp (98352)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	390.32
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S2S2 of irregular Sections 1 and 2, T21S, R28E, and Lot 18 and SE4SW4 (S2SW4 equivalent) of irregular Section 6, T21S, R29E, NMPM, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Simon Camamile 0206 Fed Com 205H SHL: 1250' FSL and 725' FWL (Unit M) of Section 2 BHL: 729' FSL and 2265' FWL (Unit N) of Section 6 Target: Wolfcamp Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See filed Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-4
Tract List (including lease numbers and owners)	Exhibits C-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-7
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	Not Applicable
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-3
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3 and D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibits D; D-3


HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibits C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	14-Feb-23

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22990	APPLICANT'S RESPONSE
Date	February 16, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company, OGRIG 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Matador Production Company for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	Mewbourne Oil Company, COG Operating LLC and Concho Oil & Gas Operating LLC, and EOG Resources, Inc.
Well Family	Simon Camamile 0206 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC21S27E3; Upper Wolfcamp (98352)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	670.38
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	Lots 1-8 (N2N2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 (N2NW4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of the above described non-standard spacing unit is requested.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Simon Camamile 0206 Fed Com 201H SHL: 1712' FNL & 689' FWL (Lot 5) of Section 2 BHL: 451' FNL & 2267' FWL (Lot 3) of Section 6 Target: Wolfcamp Orientation: West-East Completion: Standard Location
Well #2	Simon Camamile 0206 Fed Com 202H SHL: 1734' FNL & 708' FWL (Lot 5) of Section 2 BHL: 1771' FNL & 2270' FWL (Lot 6) of Section 6 Target: Wolfcamp Orientation: West-East Completion: Standard Location
Well #3	Simon Camamile 0206 Fed Com 222H SHL: 1754' FNL & 686' FWL (Lot 5) of Section 2 BHL: 1111' FNL & 2268' FWL (Lot 3) of Section 6 Target: Wolfcamp Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See filed Application
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If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-7
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	Not Applicable
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Requested Rating: Proposed Letter	Exhibit C-5


Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-3
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3 and D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibits D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibits C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	14-Feb-23

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22992	APPLICANT'S RESPONSE
Date	February 16, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company, OGRIG 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Matador Production Company for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	Mewbourne Oil Company, COG Operating LLC and Concho Oil & Gas Operating LLC, and EOG Resources, Inc.
Well Family	Simon Camamile 0206 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC21S27E3; Upper Wolfcamp (98352)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	780.84
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	Lots 9-16 (S2S2 equivalent) of irregular Sections 1 and 2, T21S, R28E, and Lots 11-14 (S2NW4 equivalent) of irregular Section 6, T21S, R29E, NMPM, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of the above described non-standard spacing unit is requested.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Simon Camamile 0206 Fed Com 203H SHL: 3531' FSL & 170' FWL (Lot 13) of Section 2 BHL: 3091' FNL & 2272' FWL (Lot 11) of Section 6 Target: Wolfcamp Orientation: West-East Completion: Standard Location
Well #2	Simon Camamile 0206 Fed Com 204H SHL: 3531' FSL & 200' FWL (Lot 13) of Section 2 BHL: 3369' FSL & 2274' FWL (Lot 14) of Section 6 Target: Wolfcamp Orientation: West-East Completion: Standard Location
Well #3	Simon Camamile 0206 Fed Com 224H SHL: 3501' FSL & 200' FWL (Lot 13) of Section 2 BHL: 3751' FNL & 2273' FWL (Lot 11) of Section 6 Target: Wolfcamp Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See filed Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
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Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-4
Tract List (including lease numbers and owners)	Exhibits C-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-7
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	Not Applicable
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Requested Rating: Proposed Letter	Exhibit C-5

Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-3
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3 and D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibits D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibits C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	14-Feb-23

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION
COMPANY FOR APPROVAL OF AN
OVERLAPPING HORIZONTAL WELL SPACING
UNIT AND COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.

CASE NO. 22915
(formerly Case No. 22493)

APPLICATION

Matador Production Company, (“Matador”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) approving a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. In support of this application, Matador states:

1. An affiliate of Matador Production Company (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Matador seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Simon Camamile 0206 Fed Com #205H** well to be drilled from a surface location within SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E.
3. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B

Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992

6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well.

4. Matador has sought and been unable to obtain voluntary agreement for the development of these lands from all the mineral interest owners in the subject spacing unit.

5. Approval of this overlapping horizontal well spacing unit and the pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Matador requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 7, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the overlapping horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Designating Matador Production Company operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Matador to recover its costs of drilling, equipping and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Matador in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

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**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

CASE _____: **Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed **Simon Camamile 0206 Fed Com #205H** well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR APPROVAL OF AN
OVERLAPPING HORIZONTAL WELL SPACING
UNIT AND COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.**

CASE NO. 22916
(formerly Case No. 22494)

APPLICATION

Matador Production Company, (“Matador”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. In support of this application, Matador states:

1. An affiliate of Matador Production Company (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Matador seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Simon Camamile 0206 Fed Com #206H** well to be drilled from a surface location within SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E.
3. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section

6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well.

4. Matador has sought and been unable to obtain voluntary agreement for the development of these lands from all the mineral interest owners in the subject spacing unit.

5. Approval of this overlapping horizontal well spacing unit and the pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Matador requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 7, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the overlapping horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Designating Matador Production Company operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Matador to recover its costs of drilling, equipping and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Matador in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Paula M. Vance

Post Office Box 2208

Santa Fe, New Mexico 87504-2208

(505) 988-4421

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**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

CASE _____: **Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed **Simon Camamile 0206 Fed Com #206H** well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION COMPANY FOR
APPROVAL OF A NON-STANDARD SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 22990

APPLICATION

Matador Production Company, (“Matador”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) approving a 670.38 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico (the N/2 N/2 equivalent) and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. In support of this application, Matador states:

1. An affiliate of Matador Production Company (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Matador seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- **Simon Camamile 0206 Fed Com 201H** to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.
- **Simon Camamile 0206 Fed Com 222H** to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.

- **Simon Camamile 0206 Fed Com 202H** to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-S, R-29-E.

3. This 670.38-acre non-standard horizontal well spacing unit is necessitated by the unique land configuration in this area and is the equivalent of the N/2 N/2 of these irregular sections of land.

4. Matador has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.

5. Approval of this non-standard horizontal well spacing unit and the pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Matador requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 1, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the non-standard horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Designating Matador Production Company operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Matador to recover its costs of drilling, equipping and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- E. Imposing a 200% penalty for the risk assumed by Matador in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paula M. Vance
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Santa Fe, New Mexico 87504-2208
(505) 988-4421
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agrarkin@hollandhart.com
jbroggi@hollandhart.com
pmvance@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

- CASE _____: **Application of Matador Production Company for Approval of a Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the N/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells:
- **Simon Camamile 0206 Fed Com 201H** to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.
 - **Simon Camamile 0206 Fed Com 222H** to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.
 - **Simon Camamile 0206 Fed Com 202H** to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-S, R-29-E.

Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION COMPANY FOR
APPROVAL OF A NON-STANDARD SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 22992

APPLICATION

Matador Production Company, (“Matador”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) approving a 780.84 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico (the S/2 N/2 equivalent) and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. In support of this application, Matador states:

1. An affiliate of Matador Production Company (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Matador seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- **Simon Camamile 0206 Fed Com 203H** to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.
- **Simon Camamile 0206 Fed Com 224H** to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.

- **Simon Camamile 0206 Fed Com 204H** to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-S, R-29-E.

3. This 780.84-acre non-standard horizontal well spacing unit is necessitated by the unique land configuration in this area and is the equivalent of the S/2 N/2 of these irregular sections of land.

4. Matador has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.

5. Approval of this non-standard horizontal well spacing unit and the pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Matador requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 1, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the non-standard horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Designating Matador Production Company operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Matador to recover its costs of drilling, equipping and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- E. Imposing a 200% penalty for the risk assumed by Matador in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: _____
Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paula M. Vance
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**ATTORNEYS FOR MATADOR PRODUCTION
COMPANY**

- CASE _____: **Application of Matador Production Company for Approval of a Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the S/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells:
- **Simon Camamile 0206 Fed Com 203H** to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.
 - **Simon Camamile 0206 Fed Com 224H** to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.
 - **Simon Camamile 0206 Fed Com 204H** to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-S, R-29-E.

Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF
OVERLAPPING SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

CASE NOS. 22915 & 22916

**APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF
NON-STANDARD SPACING UNITS AND COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.**

CASE NOS. 22990 & 22992

SELF AFFIRMED STATEMENT OF CLAY WOOTEN (Landman)

1. My name is Clay Wooten. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.

2. I graduated from Texas Tech University in May 2015 with a Bachelor of Business Administration majoring in Energy Commerce. After graduating from Texas Tech and before joining Matador, I gained over seven years of landman experience working for different land brokerage firms and a mineral buying company. During this time, I was taking leases and running title and performing title curative, including approximately three years of experience in Eddy County and Lea County, New Mexico. I joined Matador as a Landman in November 2022 and having been working our Eddy County and Lea County, New Mexico assets since joining the company. I am a member of the American Association of Professional Landmen. I am also required to complete at least 40 hours of continuing education about the oil and gas industry each year as part of my employment with Matador.

3. I am familiar with the applications filed by Matador in these cases, and I am familiar with the status of the lands in the subject area.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C**

**Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992**

4. In these consolidated cases, Matador seeks orders pooling four horizontal well spacing units in the Wolfcamp formation [WC 21S27E3; Upper Wolfcamp (Pool Code 98352)] underlying irregular Sections 1 and 2, Township 21 South, Range 28 East, and the E2 equivalent of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, as follows:

- Case 22990 seeks an order approving and then pooling a non-standard 670.38 acre horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 (N2N2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 (N2NW4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. This proposed non-standard spacing unit will be initially dedicated to the following proposed wells:
 - **Simon Camamile 0206 Fed Com 201H** and the **Simon Camamile 0206 Fed Com 222H** to be drilled from a surface location within Lot 5 of irregular Section 2 to proposed bottom hole locations within Lot 3 of irregular Section 6; and
 - **Simon Camamile 0206 Fed Com 202H** to be drilled from a surface location within Lot 5 of irregular Section 2 to a proposed bottom hole location within Lot 6 of irregular Section 6.
- Case 22992 seeks an order approving and then pooling a non-standard 780.84 acre horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 (S2N2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 (S2NW4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. This proposed non-standard spacing unit will be initially dedicated to the following proposed wells:
 - **Simon Camamile 0206 Fed Com 203H** and the **Simon Camamile 0206 Fed Com 224H** be drilled from a surface location within Lot 13 of irregular Section 2 to bottom hole locations within Lot 11 of irregular Section 6
 - **Simon Camamile 0206 Fed Com 204H** to be drilled from a surface location within Lot 13 of irregular Section 2 to a bottom hole location within Lot 14 of irregular Section 6.
- Case 22915 seeks to pool a standard 390.36-acre horizontal well spacing unit in the Wolfcamp formation comprised of the N2S2 of Sections 1 and 2, and Lot 17 and NE4SW4 of Section 6, to be initially dedicated to the to the proposed **Simon Camamile 0206 Fed Com 205H** well to be drilled from a surface location within the SW4SW4 of Section 2 to a bottom hole location within NE4SW4 of Section 6.

- Case 22916 seeks to pool a standard 390.32-acre horizontal well spacing unit in the Wolfcamp formation comprised of the S2S2 of Sections 1 and 2, and Lot 18 and SE4SW4 of Section 6, to be initially dedicated to the to the proposed **Simon Camamile 0206 Fed Com 206H** well to be drilled from a surface location within the SW4SW4 of Section 2 to a bottom hole location within SE4SW4 of Section 6.

5. **Matador Exhibit C-1** contains draft Form C-102's for the initial wells in each of these proposed spacing units.

6. **Matador Exhibit C-2** is a general location map outlining the area involved in these consolidated matters. This acreage is comprised of federal and state lands. There are no ownership depth severances in Wolfcamp formation underlying this acreage.

7. **Matador Exhibit C-3** is a map that identifies the series of government lots and quarter-quarter sections forming irregular Sections 1 and 2, and the E2 equivalent of irregular Section 6. The laterals for each of the proposed wells and the four proposed spacing units are also identified on this map.

8. Matador seeks approval of non-standard horizontal spacing units in Cases 22290 and 22292. The proposed non-standard spacing units are necessitated by the unique land configuration presented by the government lots shown on Exhibit C-3. The contiguous series of lots comprising the non-standard spacing unit sought under Case 22990 represent the N2N2 equivalent of irregular sections 1 and 2 and the N2NW4 equivalent of irregular Section 6. The contiguous series of lots comprising the non-standard spacing unit sought under Case 22992 represent the S2N2 equivalent of irregular sections 1 and 2, and the S2NW4 equivalent of irregular Section 6.

9. **Matador Exhibit C-4** identifies for each well the working interest owners that Matador is seeking to pool along with their respective ownership interest in each of the proposed

horizontal spacing units. **Matador Exhibit C-4** also includes the list of overriding royalty owners in each case that Matador seeks to pool

10. Matador has reviewed public records and conducted online computer searches in an effort to locate contact information for all the mineral owners that it seeks to pool.

11. **Matador Exhibit C-5** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador was able to locate. **Matador Exhibit C-5** also contains a sample of a follow up letter to the well proposals with updated AFE amounts for a number of the initial wells under these applications. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in this formation. Matador has not yet sent an updated AFE for the Simon Camamile Fed Com #222H and #224H, but plans to do before we spud those wells.

12. **Matador Exhibit C-6** contains a chronology of the contacts with the uncommitted working interest owners Matador was able to locate. In my opinion, Matador has undertaken good faith efforts to reach agreement with the uncommitted mineral owners.

13. Matador requests that the overhead and administrative costs for the proposed wells be initially set at \$8,000 per month while drilling and \$800 per month while producing, and that these rates be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations." These costs and annual adjustments are consistent with what other operators are charging for similar wells in this area.

14. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the mineral owners Matador seeks to pool and instructed that they be notified of this hearing.

15. **Matador Exhibit C-7** contains maps identifying the tracts (with lease numbers) affected by the non-standard spacing units sought under Cases 22990 and 22992. The affected parties notified for each affected tract are also identified in this exhibit, along with the addresses (where available) of the parties. Matador has provided the law firm of Holland & Hart LLP with this list and instructed that they also be notified of this hearing.

16. **Matador Exhibits C-1 through C-7** were either prepared by me or compiled under my direction and supervision.

17. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Clay Wooten
Clay Wooten

2/14/23
Date

EXHIBIT C-1

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources
 Department
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Submitted by: Matador Production Company
 Hearing Date: February 16, 2023
 Case Nos. 22915-22916, 22990 & 22992
 FORM C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
		98352		WC21S27E3; Upper Wolfcamp	
⁴ Property Code		⁵ Property Name			⁶ Well Number
		SIMON CAMAMILE 0206 FED COM			201H
⁷ OGRID No.		⁸ Operator Name			⁹ Elevation
220937		MATADOR PRODUCTION COMPANY			3286'

¹⁰Surface Location

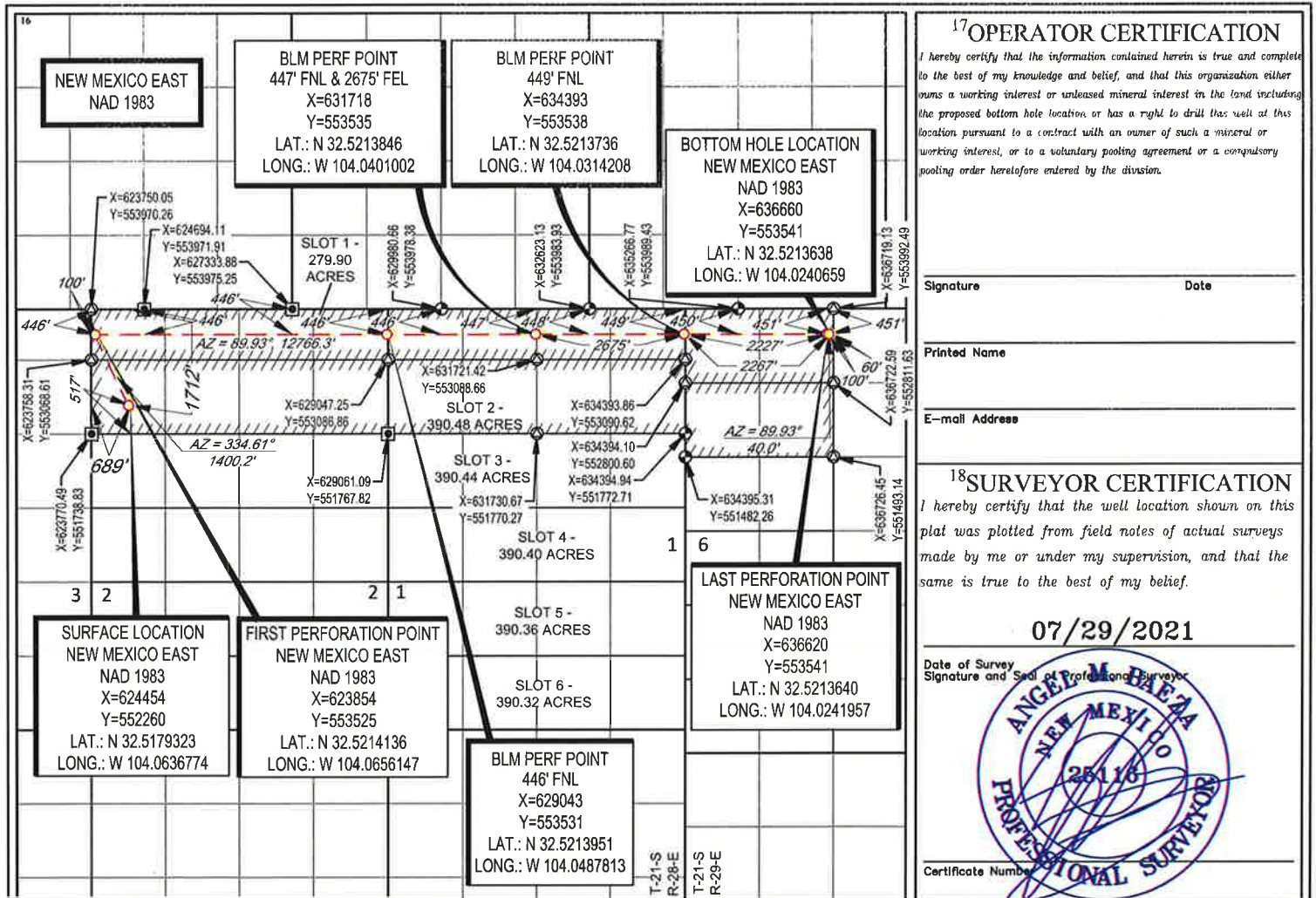
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
5	2	21-S	28-E	-	1712'	NORTH	689'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	21-S	29-E	-	451'	NORTH	2267'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
670.38			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 98352		³ Pool Name WC215 27E3; Upper Wolfcamp	
⁴ Property Code		⁵ Property Name SIMON CAMAMILE 0206 FED COM			⁶ Well Number 202H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3286'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
5	2	21-S	28-E	-	1734'	NORTH	708'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
6	6	21-S	29-E	-	1771'	NORTH	2270'	WEST	EDDY

¹² Dedicated Acres 670.38	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NEW MEXICO EAST NAD 1983

BLM PERF POINT 1767' FNL & 2667' FEL
X=631728
Y=552215
LAT.: N 32.5177562
LONG.: W 104.0400820

BLM PERF POINT 1769' FNL
X=634395
Y=552218
LAT.: N 32.5177453
LONG.: W 104.0314295

BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983
X=636664
Y=552221
LAT.: N 32.5177354
LONG.: W 104.0240658

FIRST PERFORATION POINT NEW MEXICO EAST NAD 1983
X=623866
Y=552205
LAT.: N 32.5177852
LONG.: W 104.0655862

SURFACE LOCATION NEW MEXICO EAST NAD 1983
X=624474
Y=552237
LAT.: N 32.5178704
LONG.: W 104.0636132

BLM PERF POINT 1766' FNL
X=629056
Y=552211
LAT.: N 32.5177667
LONG.: W 104.0487478

LAST PERFORATION POINT NEW MEXICO EAST NAD 1983
X=636624
Y=552221
LAT.: N 32.5177356
LONG.: W 104.0241956

ACREAGE SLOTS:
SLOT 1 - 279.90 ACRES
SLOT 2 - 390.48 ACRES
SLOT 3 - 390.44 ACRES
SLOT 4 - 390.40 ACRES
SLOT 5 - 390.36 ACRES
SLOT 6 - 390.32 ACRES

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/29/2021

Date of Survey _____
Signature and Seal of Professional Surveyor _____

ANGEL M. BREA
NEW MEXICO
25116
PROFESSIONAL SURVEYOR

Certificate Number _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	90352	WC21S27E3; Upper Wolfcamp
⁴ Property Code	⁵ Property Name	
	SIMON CAMAMILE 0206 FED COM	
⁷ OGRID No.	⁸ Operator Name	⁹ Elevation
228937	MATADOR PRODUCTION COMPANY	3311'

¹⁰Surface Location

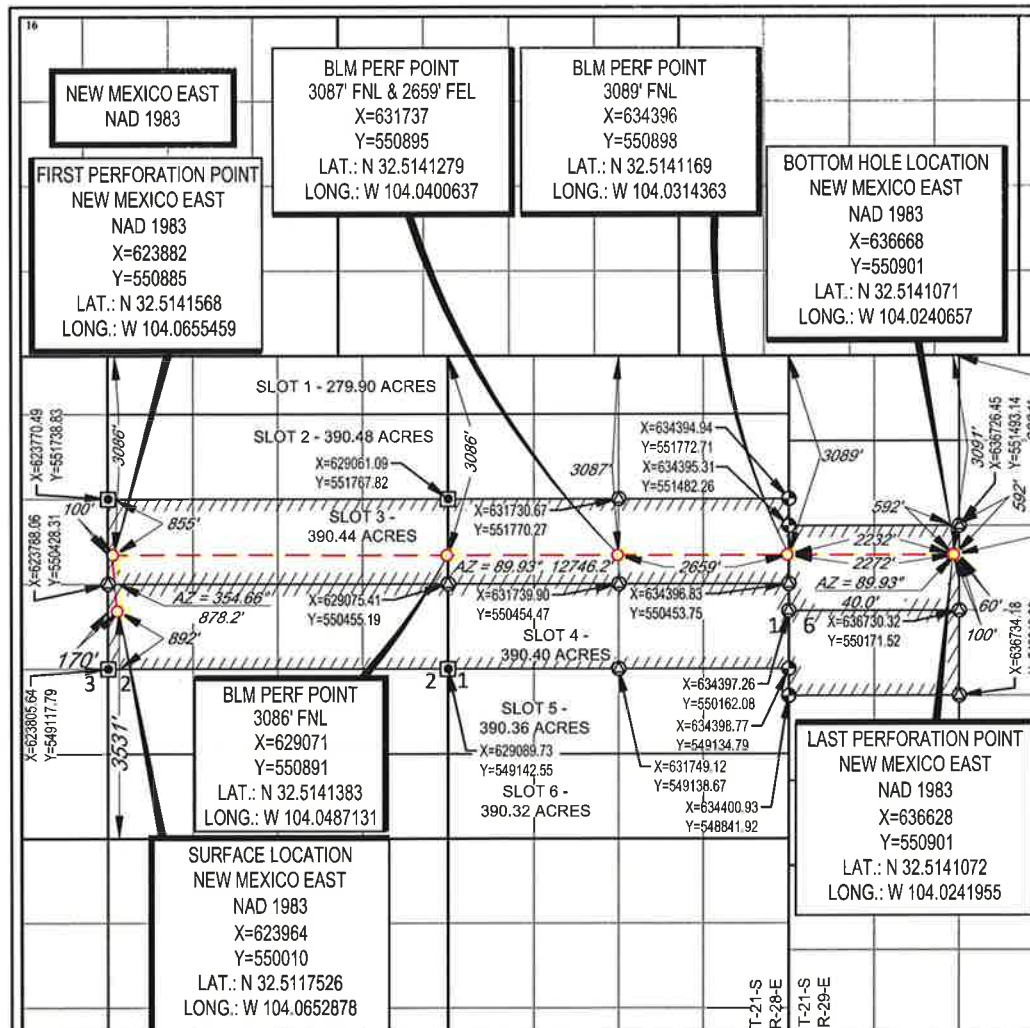
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
13	2	21-S	28-E	-	3531'	SOUTH	170'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
11	6	21-S	29-E	-	3091'	NORTH	2272'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
780.84			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/29/2021

Date of Survey _____
Signature and Seal of Professional Surveyor _____

Certificate Number _____

ANGEL M. BAEZA
NEW MEXICO
PROFESSIONAL SURVEYOR
28116

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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Revised August 1, 2011
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	98352	WC21S27E3; Upper Wolfcamp
⁴ Property Code	⁵ Property Name	
	SIMON CAMAMILE 0206 FED COM	
⁷ OGRID No.	⁸ Operator Name	
228937	MATADOR PRODUCTION COMPANY	
	⁶ Well Number	
	204H	
	⁹ Elevation	
	3311'	

¹⁰Surface Location

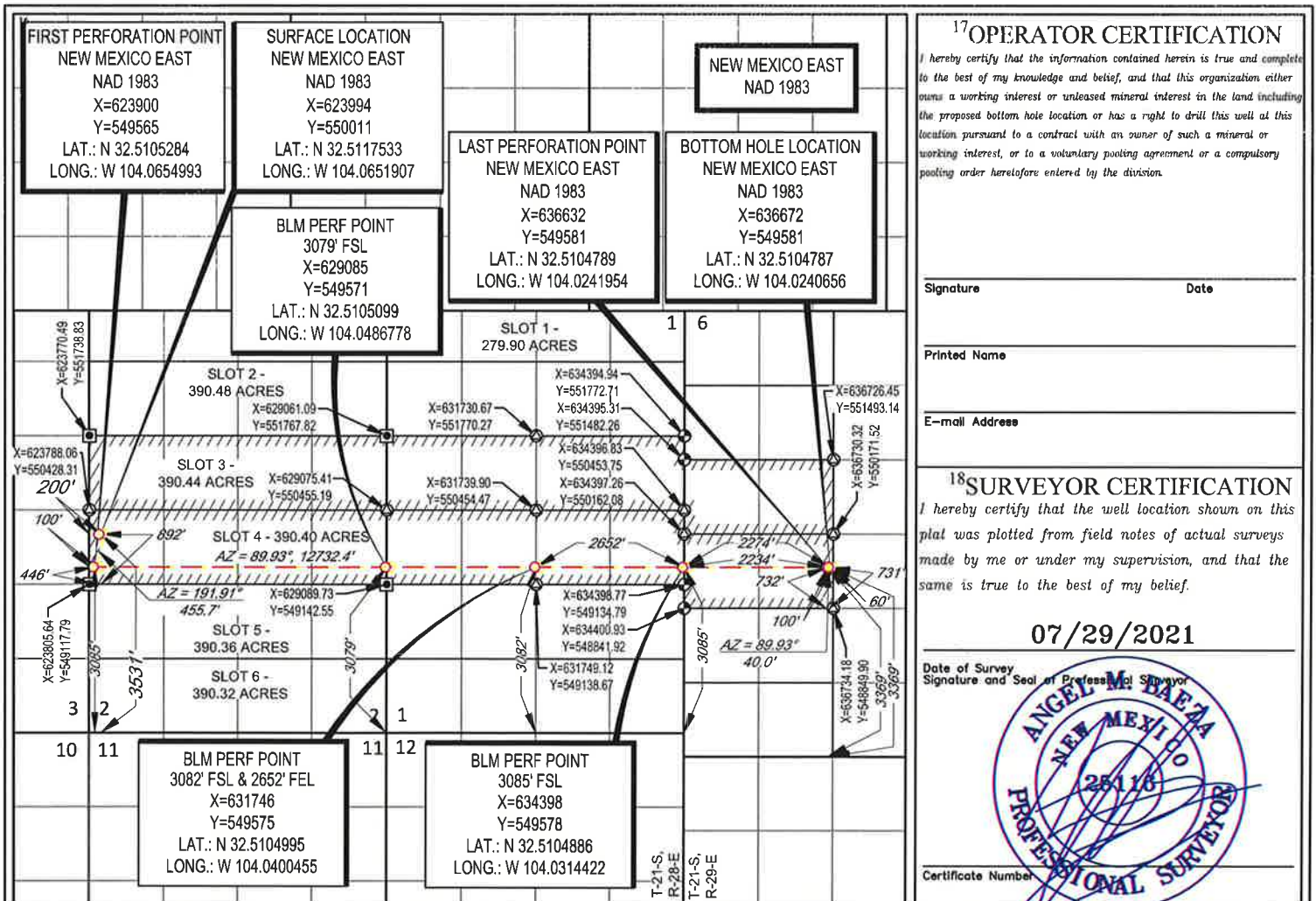
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
13	2	21-S	28-E	-	3531'	SOUTH	200'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
14	6	21-S	29-E	-	3369'	SOUTH	2274'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
780.84			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/29/2021
Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number _____

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	98352	WC 215 27E3; Upper Wolfcamp
⁴ Property Code	⁵ Property Name	
	SIMON CAMAMILE 0206 FED COM	
⁶ OGRID No.	⁷ Operator Name	⁸ Well Number
228937	MATADOR PRODUCTION COMPANY	205H
		⁹ Elevation
		3348'

¹⁰Surface Location

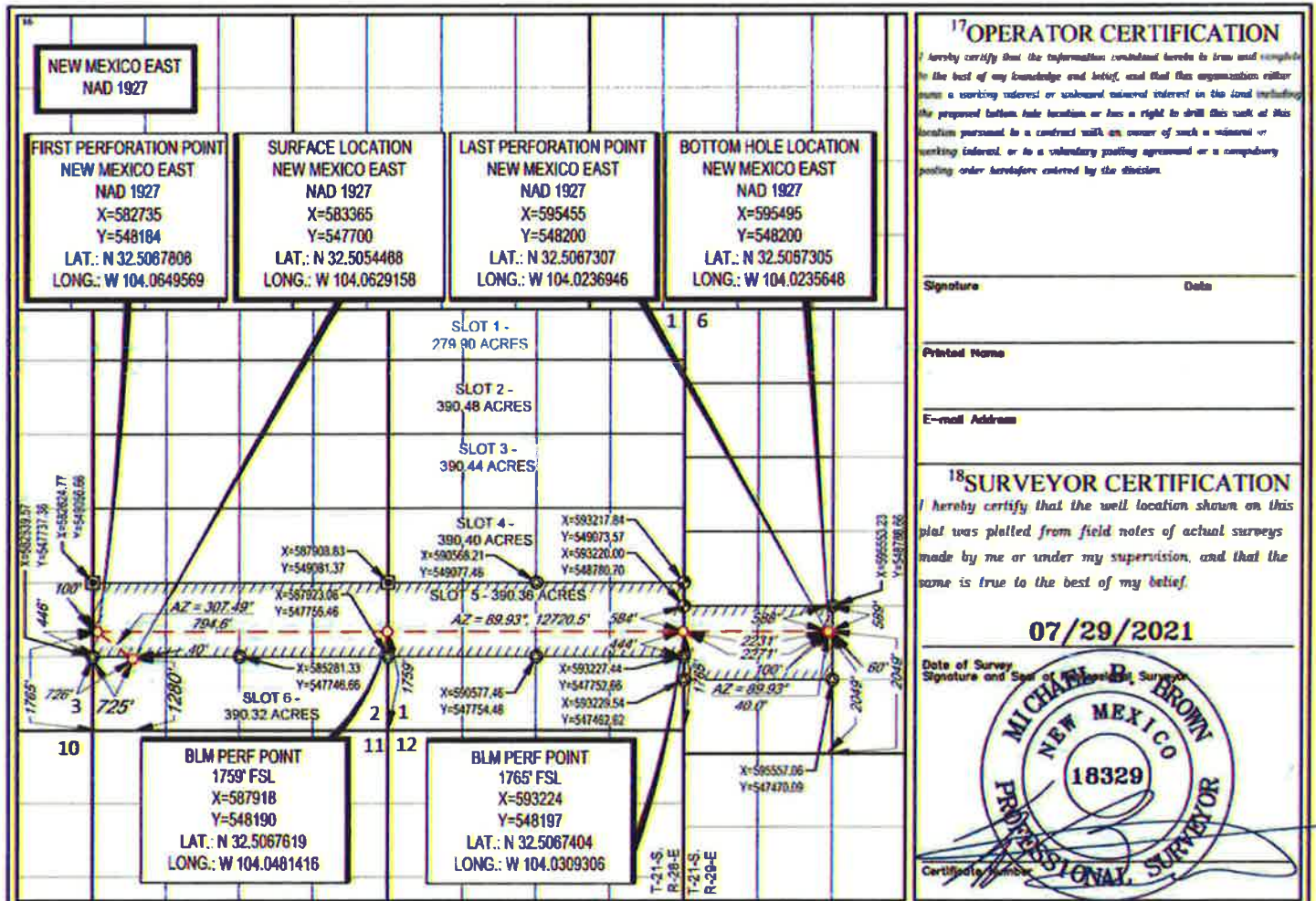
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	21-S	28-E	-	1280'	SOUTH	725'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	6	21-S	29-E	-	2049'	SOUTH	2271'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
390.36			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unworked mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/29/2021

Date of Survey _____
Signature and Seal of Registered Surveyor _____



District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
17001 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-1462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name
		98352	WC21S27E3; Upper Wolfcamp
⁴ Property Code	⁵ Property Name		⁶ Well Number
	SIMON CAMAMILE 0206 FED COM		206H
⁷ OGRID No.	⁸ Operator Name		⁹ Elevation
228937	MATADOR PRODUCTION COMPANY		3349'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	21-S	28-E	-	1250'	SOUTH	725'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	21-S	29-E	-	729'	SOUTH	2265'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
390.32			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NEW MEXICO EAST NAD 1927

FIRST PERFORATION POINT	SURFACE LOCATION	LAST PERFORATION POINT	BOTTOM HOLE LOCATION
NEW MEXICO EAST NAD 1927 X=582749 Y=546864 LAT.: N 32.5031522 LONG.: W 104.0649197	NEW MEXICO EAST NAD 1927 X=583365 Y=547670 LAT.: N 32.5053644 LONG.: W 104.0629157	NEW MEXICO EAST NAD 1927 X=595459 Y=546880 LAT.: N 32.5031023 LONG.: W 104.0236846	NEW MEXICO EAST NAD 1927 X=595499 Y=546880 LAT.: N 32.5031021 LONG.: W 104.0235648

BLM PERF POINT 439' FSL
X=587933
Y=546870
LAT.: N 32.5031334
LONG.: W 104.0481070

BLM PERF POINT 445' FSL
X=593234
Y=546877
LAT.: N 32.5031120
LONG.: W 104.0309117

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or technical mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a working or working interest, or is a secondary pooling agreement or a compulsory pooling under heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/29/2021

Date of Survey
Signature and Seal of Registered Surveyor

Certification Number _____

S:\SURVEY\MATADOR_RESOURCE\SIMON_CAMAMILE_0206_02-21S-28E\FINAL_PRODUCT\ELO_SIMON_CAMAMILE_0206_FC_206H_REV2.DWG 2/2/2022 10:10:59 AM adisabla

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 98352		³ Pool Name WC21527E3; Upper Workcamp	
⁴ Property Code	⁵ Property Name SIMON CAMAMILE 0206 FED COM			⁶ Well Number 222H	
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3288'	

¹⁰Surface Location

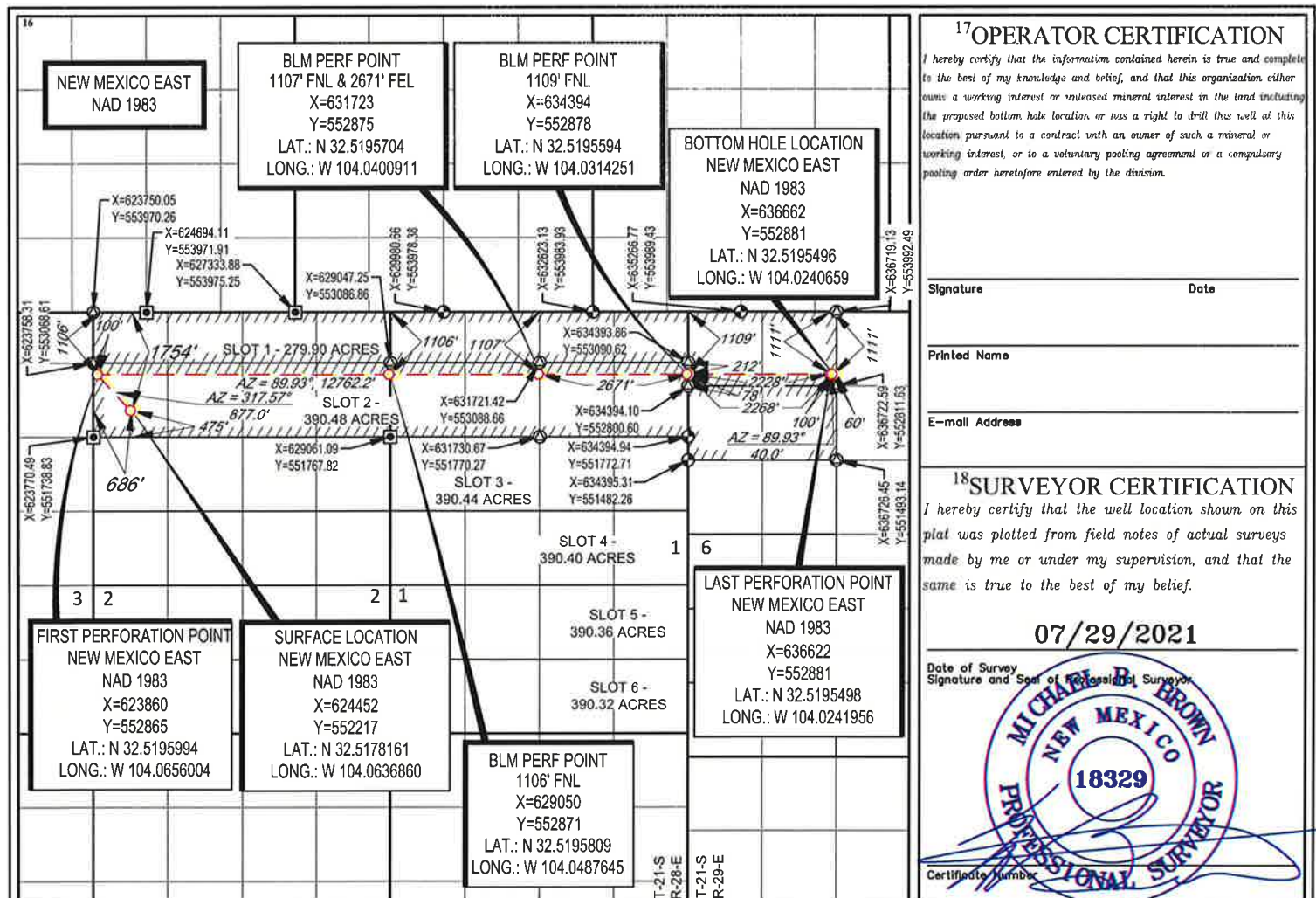
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
5	2	21-S	28-E	-	1754'	NORTH	686'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	21-S	29-E	-	1111'	NORTH	2268'	WEST	EDDY

¹² Dedicated Acres 670.38	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 98352		³ Pool Name WC21S27E3; Upper Wolfcamp	
⁴ Property Code		⁵ Property Name SIMON CAMAMILE 0206 FED COM			⁶ Well Number 224H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3310'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
13	2	21-S	28-E	-	3501'	SOUTH	200'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
11	6	21-S	29-E	-	3751'	NORTH	2273'	WEST	EDDY

¹² Dedicated Acres 780.84	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

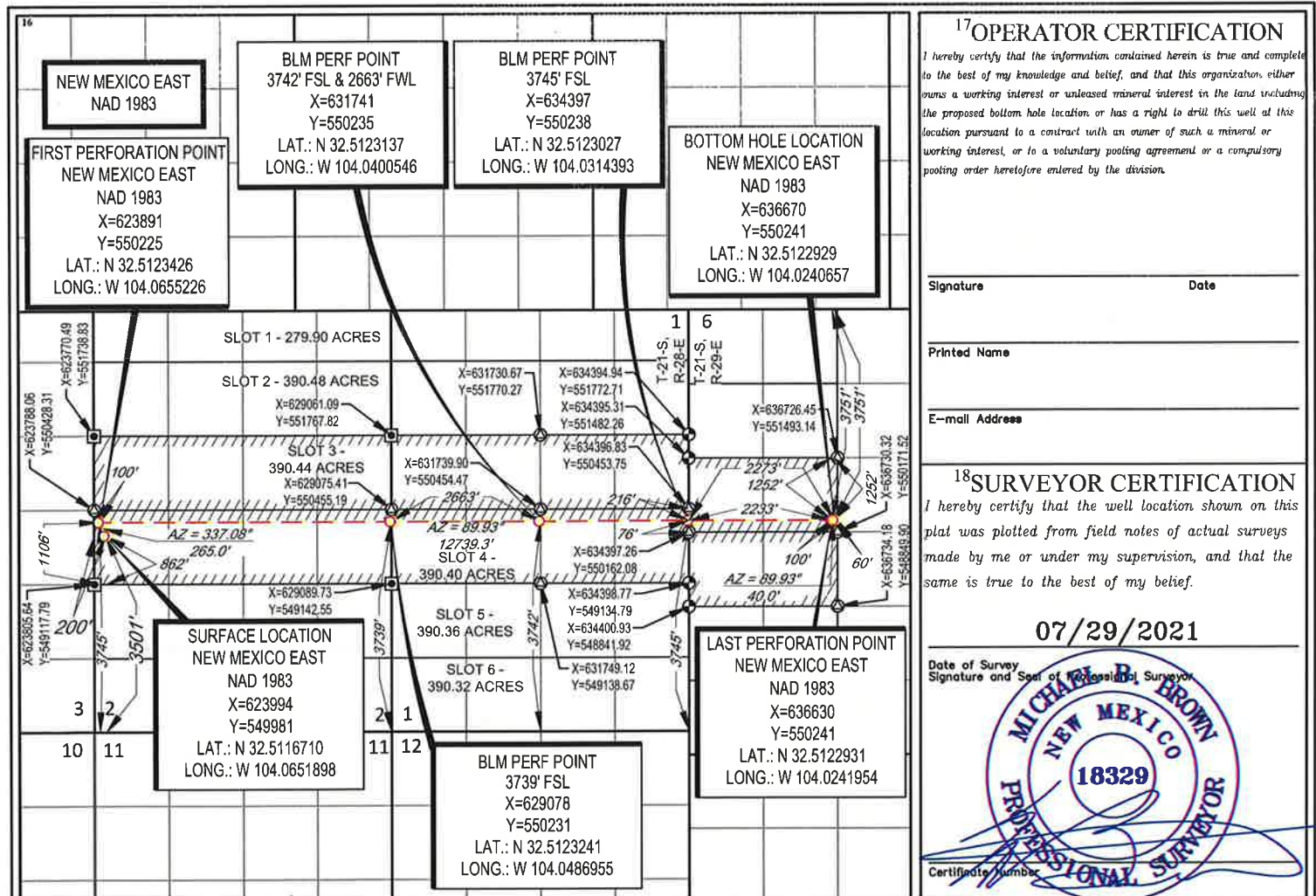
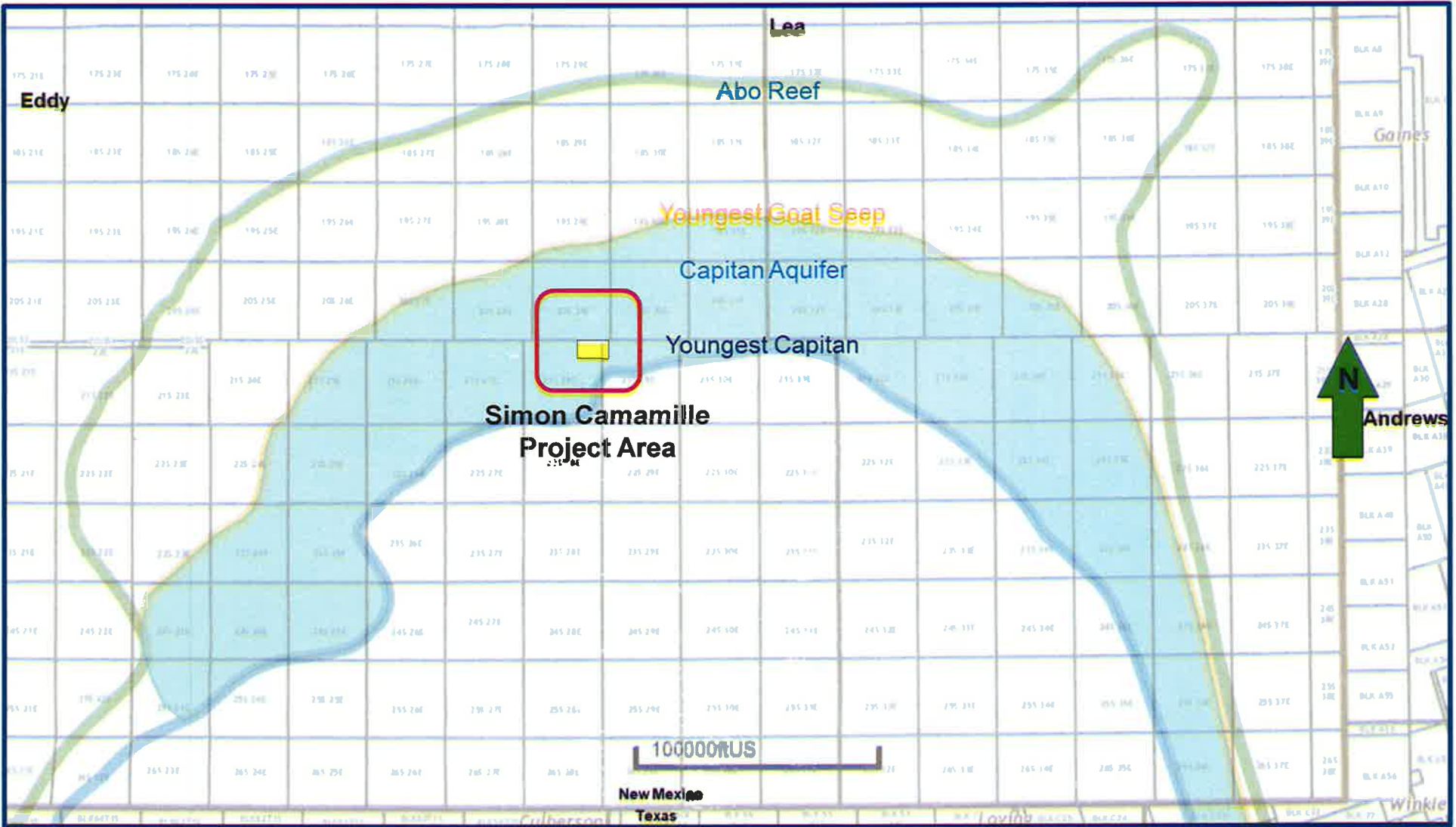


EXHIBIT C-2

Locator Map

Exhibit A-2



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C2
 Submitted by: Matador Production Company
 Hearing Date: February 16, 2023
 Case Nos. 22915-22916, 22990 & 22992



A-2

Simon Camamille 0206 Fed Com #201H, #202H, #203H, #204H, #205H, #206H, #222H & #224H

EXHIBIT C-3

Simon Camamile - Lots Overview

Date Published:
2/9/2023



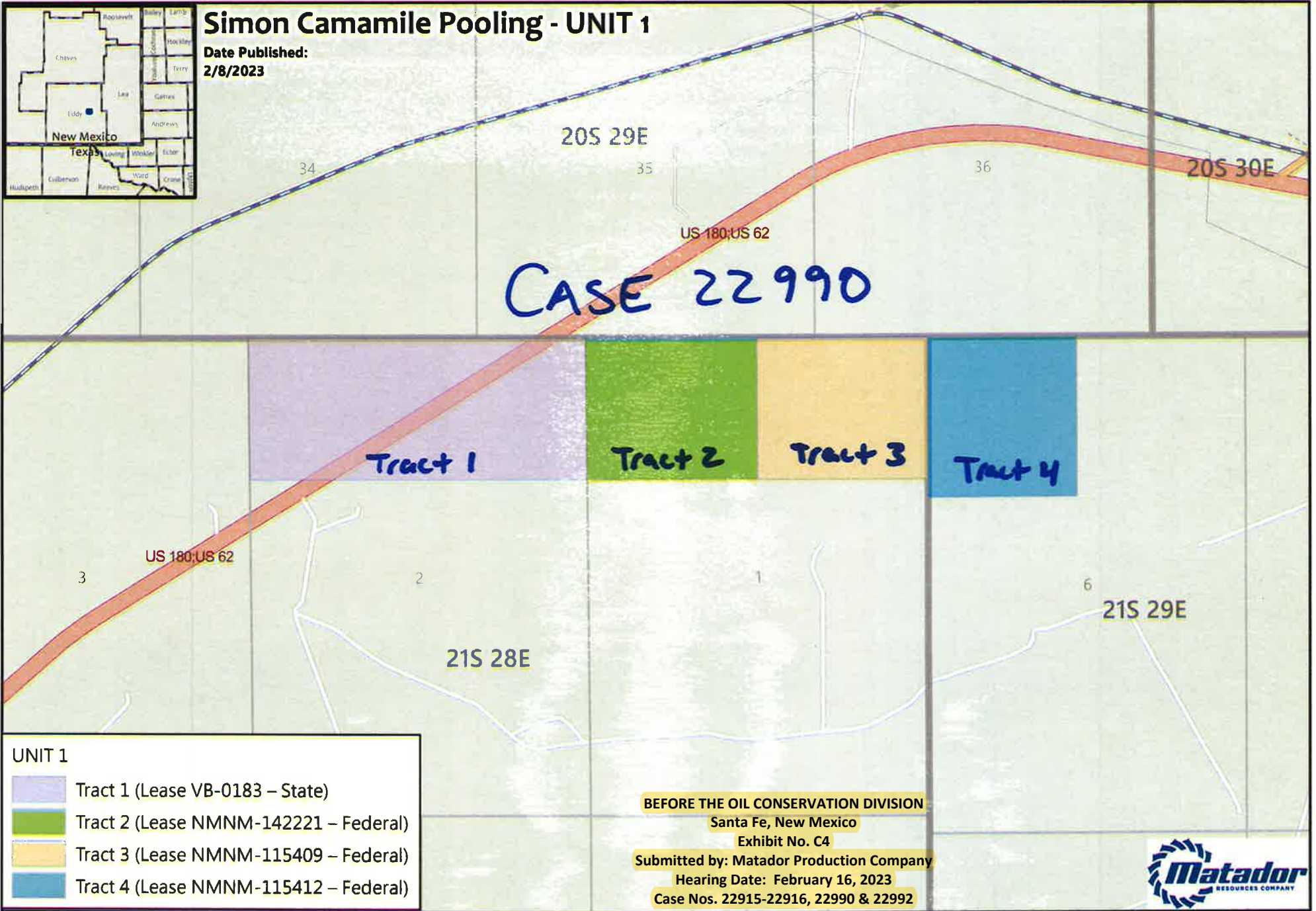
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C3
 Submitted by: **Matador Production Company**
 Hearing Date: **February 16, 2023**
 Case Nos. **22915-22916, 22990 & 22992**



1:18,000
 1 inch equals 1,500 feet

Map Prepared by: americogamarral
 Date: February 9, 2023
 Project: \\gis\UserData\agamarra\temp\20230208 Simon Camamile Pooling\Simon Camamile Pooling.aprx
 Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
 Source: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;
 Texas Cooperative Wildlife Collection, Texas A&M University;
 United States Census Bureau (TIGER)

EXHIBIT C-4



GIS Standard Map Disclaimer:

This map was prepared for informational purposes only and does not constitute an offer of insurance or any other financial product. It is not intended to be used for legal or other purposes. Users of this information should consult a professional for more information. The accuracy of the information is not guaranteed.



1:24,000
1 inch equals 2,000 feet

Case 22990

Summary of Interests

MRC Permian Company:			52.457897%
Compulsory Pool:			45.231690%
Voluntary Joinder:			2.310413%
Interest Owner:	Description:	Tract:	Interest:
Chief Capital (O&G) II, LLC	Uncommitted Working Interest Owner	1	1.850331%
CP Energy Investments III, LLC (Scott-Winn, LLC)	Uncommitted Working Interest Owner	1	2.050367%
Innoventions, Inc.	Uncommitted Working Interest Owner	1	0.950170%
Charmar, LLC	Uncommitted Working Interest Owner	1	0.150027%
Bane Bigbie and wife, Melanie Bigbie	Uncommitted Working Interest Owner	1	0.100018%
Mitchell Exploration, Inc.	Uncommitted Working Interest Owner	1	0.100018%
Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust	Uncommitted Working Interest Owner	1	0.040007%
COG Operating, LLC	Uncommitted Working Interest Owner	3	11.520071%
Concho Oil & Gas, LLC	Uncommitted Working Interest Owner	3	0.500873%
Oxy Y-1 Company	Uncommitted Working Interest Owner	3	2.003491%
Occidental Permian Limited Partnership	Uncommitted Working Interest Owner	4	3.991169%



Summary of Interests

Interest Owner:		Description:	Tract:	Interest:
MRC Permian Company:				52.457897%
Compulsory Pool:				45.231690%
Voluntary Joinder:				2.310413%
Interest Owner:		Description:	Tract:	Interest:
EOG Resources, Inc.	Uncommitted Working Interest Owner	3	6.010472%	
Mewbourne Development Company	Uncommitted Working Interest Owner	4	7.982338%	
CWM 2000-B, Ltd.	Uncommitted Working Interest Owner	4	3.312670%	
3MG Corporation	Uncommitted Working Interest Owner	4	2.394702%	
Mewbourne Oil Company	Uncommitted Working Interest Owner	4	2.274966%	

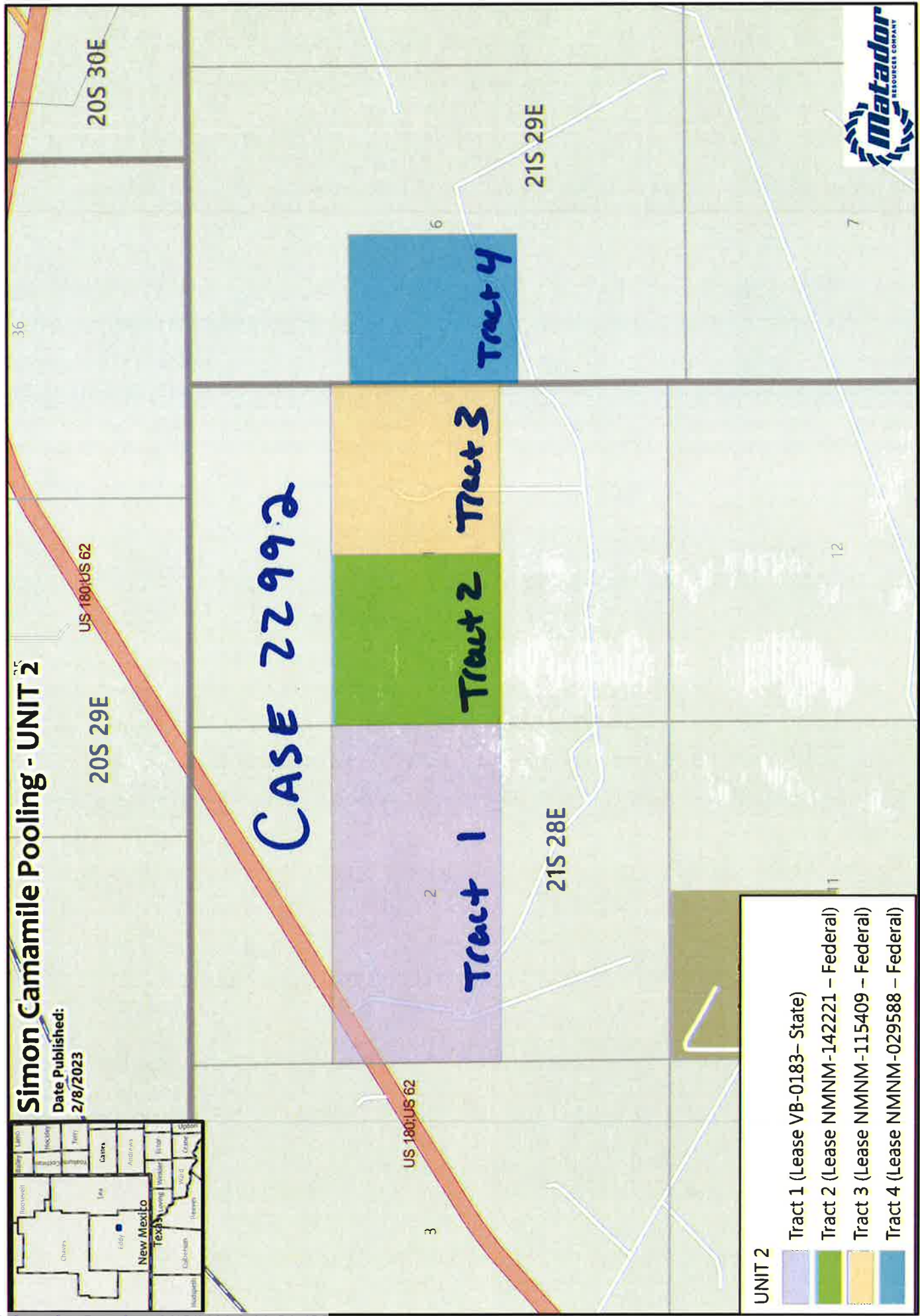


ORRI Owners in Case No. 22990

Regeneration Energy Corp.
The Allar Company
Premier Oil & Gas, Inc.
Dastarac Inc.
Raye Miller and wife, Mary Miller
Joel Miller and wife, Robin Miller
William Miller
Innoventions, Inc.
Cibola Land Corporation
Kenneth Barbe, Jr.
Stephen T. Mitchell
Don Grady
Duane Brown
Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2
Southwest Petroleum Land Services, LLC
Permian Basin Investment Corporation
Ronadero Company, Inc.
Natalie V. Hanagan
Hutchings Oil Company
George L. Scott, III
Dan O'Neill and wife, Deborah O'Neill
Sealy H. Cavin, Jr.
Leonard Legacy Royalty, LLC
LML Properties, LLC
Jack's Peak, LLC
Schutz Abstract Company
James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust
Hammersmith Realty, Inc.
Charmar, LLC
Bane Bigbie and wife, Melanie Bigbie
Mitchell Exploration, Inc.
MCM Royalties, LLC
Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust
Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust
Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust
Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust
Patrick Leonard, Trustee of the Patrick Leonard Child's Trust
S. E. S. Investments, Ltd.
First Southern Funding, LLC
Voyage Energy, LP
Red River Holdings, LLC
TMT Energy Resources, Inc.
EM1 Energy, LLC
Samuel George Jones
Mongoose Minerals LLC
EOG Resources, Inc.
Nestegg Energy Corporation
Regen Royalty Corp.
Allar Development, LLC
Premier Oil & Gas, Inc.
Mewbourne Oil Company
Curtis W. Mewbourne, Trustee

Simon Camamile Pooling - UNIT 2

Date Published: 2/8/2023



UNIT 2

- Tract 1 (Lease VB-0183 – State)
- Tract 2 (Lease NMNM-142221 – Federal)
- Tract 3 (Lease NMNM-115409 – Federal)
- Tract 4 (Lease NMNM-029588 – Federal)

GIS Standard Map Disclaimer:
 This map was prepared by the user and is not a warranty, representation, or guarantee of accuracy. The user assumes all liability for any errors or omissions. The user agrees to hold the provider harmless for any damages, including consequential damages, arising from the use of this map. The provider makes no warranty, representation, or guarantee of accuracy for the use of this map.



1:24,000
 1 inch equals 2,000 feet



Map Prepared by: amricd@amrc.com
 Date: February 8, 2023
 Project: \\gis\user\dujagunama\temp\20230208_Simon_Camamile_Pooling_Series_Camamile_FIPS_2023
 Spatial Reference: NAD 1983 StatePlane New Mexico FIPS 5001 Feet
 Source: IHS ESR; US DOI BLM; Corbett, NY Field Office, GIS Department; Texas Cooperative Wildlife Collection; Texas A&M University; United States Census Bureau (TIGER)

Case 22992

Summary of Interests

MRC Permian Company:			56.157776%
Compulsory Pool:			39.928181%
Voluntary Joinder:			3.914043%
Interest Owner:	Description:	Tract:	Interest:
Chief Capital (O&G) II, LLC	Uncommitted Working Interest Owner	1	1.895395%
CP Energy Investments III, LLC (Scott-Winn, LLC)	Uncommitted Working Interest Owner	1	2.100302%
Innoventions, Inc.	Uncommitted Working Interest Owner	1	0.973311%
Charmar, LLC	Uncommitted Working Interest Owner	1	0.153681%
Bane Bigbie and wife, Melanie Bigbie	Uncommitted Working Interest Owner	1	0.102454%
Mitchell Exploration, Inc.	Uncommitted Working Interest Owner	1	0.102454%
Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust	Uncommitted Working Interest Owner	1	0.040982%
COG Operating, LLC	Uncommitted Working Interest Owner	3, 4	20.349752%
Concho Oil & Gas, LLC	Uncommitted Working Interest Owner	3, 4	0.963193%
Oxy Y-1 Company	Uncommitted Working Interest Owner	3, 4	4.934993%
Sharbro Energy, LLC	Uncommitted Working Interest Owner	4	2.164438%



Summary of Interests

MRC Permian Company:		56.157776%
Compulsory Pool:		39.928181%
Voluntary Joinder:		3.914043%
Interest Owner:	Description:	Tract:
EOG Resources, Inc.	Uncommitted Working Interest Owner	3
		Interest:
		6.147226%



ORRI Owners in Case 22992

Regeneration Energy Corp.
The Allar Company
Premier Oil & Gas, Inc.
Dastarac Inc.
Raye Miller and wife, Mary Miller
Joel Miller and wife, Robin Miller
William Miller
Innoventions, Inc.
Cibola Land Corporation
Kenneth Barbe, Jr.
Stephen T. Mitchell
Don Grady
Duane Brown
Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2
Southwest Petroleum Land Services, LLC
Permian Basin Investment Corporation
Ronadero Company, Inc.
Natalie V. Hanagan
Hutchings Oil Company
George L. Scott, III
Dan O'Neill and wife, Deborah O'Neill
Sealy H. Cavin, Jr.
Leonard Legacy Royalty, LLC
LML Properties, LLC
Jack's Peak, LLC
Schutz Abstract Company
James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust
Hammersmith Realty, Inc.
Charmar, LLC
Bane Bigbie and wife, Melanie Bigbie
Mitchell Exploration, Inc.
MCM Royalties, LLC
Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust
Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust
Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust
Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust
Patrick Leonard, Trustee of the Patrick Leonard Child's Trust
S. E. S. Investments, Ltd.
First Southern Funding, LLC
Voyage Energy, LP
Red River Holdings, LLC
TMT Energy Resources, Inc.
EM1 Energy, LLC
Samuel George Jones
Mongoose Minerals LLC
EOG Resources, Inc.
Nestegg Energy Corporation
Regen Royalty Corp.
Allar Development, LLC
Premier Oil & Gas, Inc.
New Mexico Oil Corporation

Simon Camamile Pooling - UNIT 3

Date Published:
2/8/2023



CASE 22915

Tract 4

Tract 3

Tract 2

Tract 1

21S 29E

21S 28E

US 180; US 62

Sand Point Landfill

Sand Point



Map Prepared by: amecico.gamamile
Date: February 8, 2023
Project: \\gis\userdata\gamamile\temp\20230208 Simon Camamile Pooling\Simon Camamile Pooling.aprx
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 5001 Feet
Sources: IHS; ESRI; US DOI BLM; Carlsbad; NW Field Office; GIS Department; Texas Cooperative Wildlife Collection; Texas A&M University; United States Census Bureau; TIGER

- UNIT 3**
-  Tract 1 (Lease VB-0183 – State)
 -  Tract 2 (Lease NMNM-115407 – Federal)
 -  Tract 3 (Lease NMNM-115407 – Federal)
 -  Tract 4 (Lease NMNM-029588 – Federal)

1:24,000
1 inch equals 2,000 feet



CASE 22915

Summary of Interests

MRC Permian Company:		35.670442%	
Compulsory Pool:		60.416232%	
Voluntary Joinder:		3.913326%	
Interest Owner:	Description:	Tract:	Interest:
Chief Capital (O&G) II, LLC	Uncommitted Working Interest Owner	1	1.895686%
CP Energy Investments III, LLC (Scott-Winn, LLC)	Uncommitted Working Interest Owner	1	2.100625%
Innoventions, Inc.	Uncommitted Working Interest Owner	1	0.973460%
Charmar, LLC	Uncommitted Working Interest Owner	1	0.153704%
Bane Bigbie and wife, Melanie Bigbie	Uncommitted Working Interest Owner	1	0.102470%
Mitchell Exploration, Inc.	Uncommitted Working Interest Owner	1	0.102470%
Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust	Uncommitted Working Interest Owner	1	0.040988%
COG Operating, LLC	Uncommitted Working Interest Owner	2, 3, 4	30.080182%
Concho Oil & Gas, LLC	Uncommitted Working Interest Owner	2, 3, 4	1.475305%
Oxy Y-1 Company	Uncommitted Working Interest Owner	2, 3, 4	6.982683%
Sharbro Energy, LLC	Uncommitted Working Interest Owner	4	2.162927%





E.

Summary of Interests

MRC Permian Company:		35.670442%
Compulsory Pool:		60.416232%
Voluntary Joinder:		3.913326%
Interest Owner:	Description:	Tract: Interest:
EOG Resources, Inc.	Uncommitted Working Interest Owner	2, 3 14.3457321%

ORRI Owners in Case 22915

Regeneration Energy Corp.
The Allar Company
Premier Oil & Gas, Inc.
Dastarac Inc.
Raye Miller and wife, Mary Miller
Joel Miller and wife, Robin Miller
William Miller
Innoventions, Inc.
Cibola Land Corporation
Kenneth Barbe, Jr.
Stephen T. Mitchell
Don Grady
Duane Brown
Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2
Southwest Petroleum Land Services, LLC
Permian Basin Investment Corporation
Ronadero Company, Inc.
Natalie V. Hanagan
Hutchings Oil Company
George L. Scott, III
Dan O'Neill and wife, Deborah O'Neill
Sealy H. Cavin, Jr.
Leonard Legacy Royalty, LLC
LML Properties, LLC
Jack's Peak, LLC
Schutz Abstract Company
James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust
Hammersmith Realty, Inc.
Charmar, LLC
Bane Bigbie and wife, Melanie Bigbie
Mitchell Exploration, Inc.
MCM Royalties, LLC
Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust
Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust
Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust
Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust
Patrick Leonard, Trustee of the Patrick Leonard Child's Trust
S. E. S. Investments, Ltd.
First Southern Funding, LLC
Voyage Energy, LP
Red River Holdings, LLC
TMT Energy Resources, Inc.
EM1 Energy, LLC
Samuel George Jones
Mongoose Minerals LLC
EOG Resources, Inc.
Nestegg Energy Corporation
New Mexico Oil Corporation

Simon Camamile Pooling - UNIT 4

Date Published:
2/8/2023



CASE 22916

21S 29E

Tract 5

Tract 4

Tract 1

Tract 2

Tract 3

21S 28E

Sand Point
Landfill

Sand Point
1032 m

UNIT 4

- Tract 1 (Lease VB-0183 – State)
- Tract 2 (Lease VB-0183 – State)
- Tract 3 (Lease VB-0183 – State)
- Tract 4 (Lease NMNM-130856 – Federal)
- Tract 5 (Lease NMNM-029588 – Federal)



Map Prepared by: unimetric@matara
 Date: February 8, 2023
 Project: \\gis\user\datagumara\temp\20230208 Simon Camamile Pooling\Simon Camamile Pooling.aprx
 Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
 Sources: IHS; ESRI; US DOI BLM; Cartosat; NIT Field Office; GIS Department;
 Texas Cooperative Wildlife Collection; Texas A&M University;
 United States Census Bureau (CENS)

1:24,000
 1 inch equals 2,000 feet

GIS Standard Map Disclaimer:
 This map is for informational purposes only and does not constitute a warranty of any kind. The user assumes all liability for any use of this map. The information contained herein is provided as is without any warranty, express or implied, including the accuracy, completeness, or suitability for any purpose of the information.

A north arrow pointing upwards and a scale bar showing 0, 1,000, 2,000, and 4,000 feet.

CASE 22916

Summary of Interests

MRC Permian Company:		76.664729%	
Compulsory Pool:		19.422422%	
Voluntary Joinder:		3.912849%	
Interest Owner:	Description:	Tract:	Interest:
Chief Capital (O&G) II, LLC	Uncommitted Working Interest Owner	1, 2, 3	1.895880%
CP Energy Investments III, LLC (Scott-Winn, LLC)	Uncommitted Working Interest Owner	1, 2, 3	2.100840%
Innoventions, Inc.	Uncommitted Working Interest Owner	1, 2, 3	0.973560%
Charmar, LLC	Uncommitted Working Interest Owner	1, 2, 3	0.153720%
Bane Bigbie and wife, Melanie Bigbie	Uncommitted Working Interest Owner	1, 2, 3	0.102480%
Mitchell Exploration, Inc.	Uncommitted Working Interest Owner	1, 2, 3	0.102480%
Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust	Uncommitted Working Interest Owner	1, 2, 3	0.040992%
COG Operating, LLC	Uncommitted Working Interest Owner	5	8.557594%
Concho Oil & Gas, LLC	Uncommitted Working Interest Owner	5	0.450400%
Oxy Y-1 Company	Uncommitted Working Interest Owner	5	2.882558%
Sharbro Energy, LLC	Uncommitted Working Interest Owner	5	2.161918%



ORRI Owners in Case 22916

Regeneration Energy Corp.
The Allar Company
Premier Oil & Gas, Inc.
Dastarac Inc.
Raye Miller and wife, Mary Miller
Joel Miller and wife, Robin Miller
William Miller
Innoventions, Inc.
Cibola Land Corporation
Kenneth Barbe, Jr.
Stephen T. Mitchell
Don Grady
Duane Brown
Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2
Southwest Petroleum Land Services, LLC
Permian Basin Investment Corporation
Ronadero Company, Inc.
Natalie V. Hanagan
Hutchings Oil Company
George L. Scott, III
Dan O'Neill and wife, Deborah O'Neill
Sealy H. Cavin, Jr.
Leonard Legacy Royalty, LLC
LML Properties, LLC
Jack's Peak, LLC
Schutz Abstract Company
James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust
Hammersmith Realty, Inc.
Charmar, LLC
Bane Bigbie and wife, Melanie Bigbie
Mitchell Exploration, Inc.
MCM Royalties, LLC
Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust
Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust
Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust
Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust
Patrick Leonard, Trustee of the Patrick Leonard Child's Trust
S. E. S. Investments, Ltd.
First Southern Funding, LLC
Voyage Energy, LP
Red River Holdings, LLC
TMT Energy Resources, Inc.
EM1 Energy, LLC
Samuel George Jones
Mongoose Minerals LLC
Nestegg Energy Corporation
New Mexico Oil Corporation

EXHIBIT C-5

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 405.397.8040 • Fax 214.866.4946
nick.farmer@matadorresources.com

Nick Farmer
Landman

November 11, 2021

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C5

Submitted by: Matador Production Company

Hearing Date: February 16, 2023

Case Nos. 22915-22916, 22990 & 22992

VIA CERTIFIED RETURN RECEIPT MAIL

Scott-Winn, LLC
P.O. Box 1834
Roswell, NM 88202-1834

Re: Simon Camamile 0206 Fed Com #201H, #202H, #203H, #204H, #205H, & #206H (the "Wells")
Participation Proposal
Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range
29 East, Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") hereby proposes the drilling of the following Matador Production Company's Simon Camamile 0206 Fed Com #201H, Simon Camamile 0206 Fed Com #202H, Simon Camamile 0206 Fed Com #203H, Simon Camamile 0206 Fed Com #204H, Simon Camamile 0206 Fed Com #205H & Simon Camamile 0206 Fed Com #206H located in Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the six (6) enclosed Authority for Expenditures ("AFE") dated October 8, 2021.
- **Simon Camamile 0206 Fed Com #201H:** to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 3 of Section 6-21S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,970' TVD) to a Measured Depth of approximately 23,460'.
- **Simon Camamile 0206 Fed Com #202H:** to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 6 of Section 6-21S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,970' TVD) to a Measured Depth of approximately 23,460'.
- **Simon Camamile 0206 Fed Com #203H:** to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 11 of Section 6-21S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,970' TVD) to a Measured Depth of approximately 23,460'.
- **Simon Camamile 0206 Fed Com #204H:** to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 14 of Section 6-21S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,970' TVD) to a Measured Depth of approximately 23,460'.

- **Simon Camamile 0206 Fed Com #205H:** to be drilled from a legal location with a proposed surface hole location within the SW/4SW/4 of Section 2-21S-28E and a proposed bottom hole location within the NE/4SW/4 of Section 6-21S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,970' TVD) to a Measured Depth of approximately 23,460'.
- **Simon Camamile 0206 Fed Com #206H:** to be drilled from a legal location with a proposed surface hole location within the SW/4SW/4 of Section 2-21S-28E and a proposed bottom hole location within the SE/4SW/4 of Section 6-21S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,970' TVD) to a Measured Depth of approximately 23,460'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated October 28, 2021, by and between Matador Production Company, as Operator, and MRC Permian Company et al, as Non-Operators, covering all of Sections 1 & 2, Township 21 South, Range 28 East; and the W/2 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Nick Farmer

Scott-Winn, LLC hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #201H** well.
 Not to participate in the **Simon Camamile 0206 Fed Com #201H**

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #202H** well.
 Not to participate in the **Simon Camamile 0206 Fed Com #202H**

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #203H** well.
 Not to participate in the **Simon Camamile 0206 Fed Com #203H**

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #204H** well.
 Not to participate in the **Simon Camamile 0206 Fed Com #204H**

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #205H** well.
 Not to participate in the **Simon Camamile 0206 Fed Com #205H**

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #206H** well.
 Not to participate in the **Simon Camamile 0206 Fed Com #206H**

Scott-Winn, LLC

By: Sharon Seall

Title: QWIKR Manager

Date: 12-12-21

Contact Number: 575-622-5891

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamile #201H	FIELD:	
LOCATION:	-	MD/TVD:	23,460/9,970'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	850,250	-	-	-	850,250
Cementing & Float Equip	335,000	-	-	-	335,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	17,176	-	17,176
Flowback - Surface Rentals	-	-	25,200	-	25,200
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	29,000	-	-	-	29,000
Mud Circulation System	51,350	-	-	-	51,350
Mud & Chemicals	325,250	49,000	6,000	-	380,250
Mud / Wastewater Disposal	170,000	-	-	1,000	171,000
Freight / Transportation	25,000	40,625	-	-	65,625
Rig Supervision / Engineering	123,500	105,000	4,350	7,200	240,050
Drill Bits	122,000	-	-	-	122,000
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	150,875	548,100	-	-	708,975
Water	84,000	656,250	3,000	1,000	744,250
Drig & Completion Overhead	16,250	-	-	-	16,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	292,520	-	-	-	292,520
Completion Unit, Swab, CTU	-	150,000	13,500	-	163,500
Perforating, Wireline, Slickline	-	219,753	-	-	219,753
High Pressure Pump Truck	-	63,750	6,000	-	69,750
Stimulation	-	2,289,844	-	-	2,289,844
Stimulation Flowback & Disp	-	15,500	260,000	-	275,500
Insurance	9,900	-	-	-	9,900
Labor	103,500	61,750	15,000	5,000	265,250
Rental - Surface Equipment	140,010	390,119	10,000	5,000	545,128
Rental - Downhole Equipment	232,250	86,000	-	-	318,250
Rental - Living Quarters	52,400	43,673	-	5,000	103,073
Contingency	100,892	244,830	18,911	6,753	371,386
Operations Center	27,531	-	-	-	27,531
TOTAL INTANGIBLES >	3,491,478	4,982,972	397,137	74,287	8,945,873

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 45,900	\$ -	\$ -	\$ -	\$ 45,900
Intermediate Casing	82,400	-	-	-	82,400
Drilling Liner	141,000	-	-	-	141,000
Production Casing	635,529	-	-	-	635,529
Production Liner	-	-	-	-	-
Tubing	-	-	55,900	-	55,900
Wellhead	133,000	-	45,000	-	178,000
Packers, Liner Hangers	-	73,650	-	-	73,650
Tanks	-	-	-	81,000	81,000
Production Vessels	-	-	-	147,983	147,983
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	30,000	-	30,000
Compressor	-	-	-	20,000	20,000
Installation Costs	-	-	-	80,000	80,000
Surface Pumps	-	-	2,500	36,333	40,633
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	65,333	75,333
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	133,333	133,333
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	23,333	23,333
Flare Stack	-	-	-	51,667	51,667
Electrical / Grounding	-	-	5,000	87,667	92,667
Communications / SCADA	-	-	4,000	10,000	14,000
Instrumentation / Safety	-	-	-	65,500	65,500
TOTAL TANGIBLES >	837,829	73,950	152,400	926,150	2,090,329
TOTAL COSTS >	4,429,307	5,056,922	549,537	1,000,437	11,036,222

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mohal	Team Lead - WTX/NM	<i>MB</i>
Completions Engineer:	Colin Lesnick		WHB
Production Engineer:	George Malloy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	VP - Res Engineering	BMR	VP - Drilling	BG
Executive VP, Legal	CA	Exec Dir - Exploration	NLF		
President	MVH				

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	Yes _____ No (mark one)		

The costs on this AFE are estimates only and may be subject to change as details on the well are developed. Taking into account the AFE, the Participant agrees to pay its proportionate share of actual costs incurred. The participant's obligation to pay its proportionate share of actual costs is subject to the participant's obligation to pay its proportionate share of actual costs. The participant's obligation to pay its proportionate share of actual costs is subject to the participant's obligation to pay its proportionate share of actual costs.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-6200 • Fax (972) 371-5201


ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamile #202H	FIELD:	
LOCATION:	-	MD/TVD:	23,460'/9,970'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC Wt:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	850,250	-	-	-	850,250
Cementing & Float Equip	335,000	-	-	-	335,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	17,176	-	17,176
Flowback - Surface Rentals	-	-	25,200	-	25,200
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	29,000	-	-	-	29,000
Mud Circulation System	51,350	-	-	-	51,350
Mud & Chemicals	325,250	49,000	6,000	-	380,250
Mud / Wastewater Disposal	170,000	-	-	1,000	171,000
Freight / Transportation	25,000	40,625	-	-	65,625
Rig Supervision / Engineering	123,500	105,000	4,350	7,200	240,050
Drill Bits	122,000	-	-	-	122,000
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	150,875	540,100	-	-	708,975
Water	84,000	656,250	3,000	1,000	744,250
Drig & Completion Overhead	16,250	-	-	-	16,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	292,520	-	-	-	292,520
Completion Unit, Swab, CTU	-	150,000	13,500	-	163,500
Perforating, Wireline, Slickline	-	219,753	-	-	219,753
High Pressure Pump Truck	-	63,750	6,000	-	69,750
Stimulation	-	2,289,844	-	-	2,289,844
Stimulation Flowback & Disp	-	15,500	260,000	-	275,500
Insurance	9,900	-	-	-	9,900
Labor	183,500	61,750	15,000	5,000	265,250
Rental - Surface Equipment	140,010	390,118	10,000	5,000	545,128
Rental - Downhole Equipment	232,250	86,000	-	-	318,250
Rental - Living Quarters	52,400	45,673	-	5,000	103,073
Contingency	100,892	244,830	18,911	6,753	371,386
Operations Center	27,531	-	-	-	27,531
TOTAL INTANGIBLES >	3,491,478	4,982,972	397,137	74,287	8,945,873

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 45,900	\$ -	\$ -	\$ -	\$ 45,900
Intermediate Casing	82,400	-	-	-	82,400
Drilling Liner	141,000	-	-	-	141,000
Production Casing	535,529	-	-	-	535,529
Production Liner	-	-	-	-	-
Tubing	-	-	55,900	-	55,900
Wellhead	133,000	-	45,000	-	178,000
Packers, Liner Hangers	-	73,950	-	-	73,950
Tanks	-	-	-	81,000	81,000
Production Vessels	-	-	-	147,983	147,983
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	30,000	-	30,000
Compressor	-	-	-	20,000	20,000
Installation Costs	-	-	-	80,000	80,000
Surface Pumps	-	-	2,500	38,333	40,833
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	65,333	75,333
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	133,333	133,333
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	23,333	23,333
Flare Stack	-	-	-	51,667	51,667
Electrical / Grounding	-	-	5,000	87,667	92,667
Communications / SCADA	-	-	4,000	10,000	14,000
Instrumentation / Safety	-	-	-	65,500	65,500
TOTAL TANGIBLES >	937,829	73,950	162,400	926,160	2,090,329
TOTAL COSTS >	4,429,307	5,056,922	649,537	1,000,437	11,036,202

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	
Completions Engineer:	Colin Lesnick		WHB
Production Engineer:	George Malloy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling
DEL	BMR	BC
Executive VP, Legal	Exec Dir - Exploration	
CA	NLF	
President		
MVH		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The data on this AFE are estimates only and may not be correct as savings on any specific item or the total cost of the project. Tubing and packer assembly cost are the AFE may be different in a later date. The well has been drilled. In executing this AFE, the Partner agrees to pay its proportionate share of actual costs incurred. This AFE is subject to the terms and conditions of the well completion agreement, including but not limited to the well completion agreement, including but not limited to the well completion agreement, including but not limited to the well completion agreement. Operator shall be deemed to have agreed to the well completion agreement and to the well completion agreement. Operator shall be deemed to have agreed to the well completion agreement and to the well completion agreement. Operator shall be deemed to have agreed to the well completion agreement and to the well completion agreement.

MATADOR PRODUCTION COMPANY
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1800 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camarnile #203H	FIELD:	
LOCATION:	-	MD/TVD:	23,460/9,970'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC Wt:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	850,250	-	-	-	850,250
Cementing & Float Equip	335,000	-	-	-	335,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	17,176	-	17,176
Flowback - Surface Rentals	-	-	25,200	-	25,200
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	29,000	-	-	-	29,000
Mud Circulation System	51,350	-	-	-	51,350
Mud & Chemicals	325,250	49,000	6,000	-	380,250
Mud / Wastewater Disposal	170,000	-	-	1,000	171,000
Freight / Transportation	25,000	40,625	-	-	65,625
Rig Supervision / Engineering	123,500	105,000	4,350	7,200	240,050
Drill Bits	122,000	-	-	-	122,000
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	160,875	548,100	-	-	708,975
Water	84,000	656,250	3,000	1,000	744,250
Drig & Completion Overhead	16,250	-	-	-	16,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	292,520	-	-	-	292,520
Completion Unit, Swab, CTU	-	150,000	13,500	-	163,500
Perforating, Wireline, Slickline	-	219,753	-	-	219,753
High Pressure Pump Truck	-	63,750	6,000	-	69,750
Stimulation	-	2,289,644	-	-	2,289,644
Stimulation Flowback & Disp	-	15,500	260,000	-	275,500
Insurance	9,900	-	-	-	9,900
Labor	183,500	61,750	15,000	5,000	265,250
Rental - Surface Equipment	140,010	390,118	10,000	5,000	545,128
Rental - Downhole Equipment	232,250	80,000	-	-	318,250
Rental - Living Quarters	52,400	45,675	-	6,000	103,075
Contingency	100,892	244,830	18,911	6,753	371,386
Operations Center	27,531	-	-	-	27,531
TOTAL INTANGIBLES >	3,491,478	4,982,972	397,137	74,287	8,945,873

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 45,900	\$ -	\$ -	\$ -	\$ 45,900
Intermediate Casing	82,400	-	-	-	82,400
Drilling Liner	141,000	-	-	-	141,000
Production Casing	535,529	-	-	-	535,529
Production Liner	-	-	-	-	-
Tubing	-	-	55,800	-	55,800
Wellhead	133,000	-	45,000	-	178,000
Packers, Liner Hangers	-	73,950	-	-	73,950
Tanks	-	-	-	81,000	81,000
Production Vessels	-	-	-	147,903	147,903
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	30,000	-	30,000
Compressor	-	-	-	20,000	20,000
Installation Costs	-	-	-	80,000	80,000
Surface Pumps	-	-	2,500	38,333	40,833
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	65,333	75,333
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	133,333	133,333
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	23,333	23,333
Flare Stack	-	-	-	51,667	51,667
Electrical / Grounding	-	-	5,000	87,667	92,667
Communications / SCADA	-	-	4,000	10,000	14,000
Instrumentation / Safety	-	-	-	65,500	65,500
TOTAL TANGIBLES >	937,829	73,950	152,400	926,150	2,090,329
TOTAL COSTS >	4,429,307	5,056,922	549,537	1,000,437	11,038,202

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	<u>WB</u>
Completions Engineer:	Colin Lesnick		WHB
Production Engineer:	George Malloy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	VP - Res Engineering	BMR	VP - Drilling	BG
Executive VP, Legal	CA	Exec Dir - Exploration	NLF		
President	MVH				

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be consistent with costs on any specific plan or the actual cost of the project. Logging installation equipment under the AFE may be deployed up to a year after the well has been completed. In accordance with AFE, the Participant agrees to pay its proportionate share of actual costs incurred according to the terms of the well completion agreement, regulatory order or other agreement covering the well. Participants shall be covered by and hold proportionately for Operator's well control and general liability insurance without participant in excess Operator's certificate of insurance.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamile #204H	FIELD:	
LOCATION:	-	MD/TVD:	23,460/9,970'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	850,250				850,250
Cementing & Float Equip	335,000				335,000
Logging / Formation Evaluation	-	3,780	3,000		6,780
Flowback - Labor			17,176		17,176
Flowback - Surface Rentals			25,200		25,200
Flowback - Rental Living Quarters					-
Mud Logging	29,000				29,000
Mud Circulation System	51,350				51,350
Mud & Chemicals	325,250	49,000	6,000		380,250
Mud / Wastewater Disposal	170,000			1,000	171,000
Freight / Transportation	25,000	40,625			65,625
Rig Supervision / Engineering	123,500	105,000	4,350	7,200	240,050
Drill Bits	122,000				122,000
Drill Bit Purchase					-
Fuel & Power	100,875	548,100			708,975
Water	84,000	656,250	3,000	1,000	744,250
Orig & Completion Overhead	16,250				16,250
Plugging & Abandonment					-
Directional Drilling, Surveys	292,520				292,520
Completion Unit, Swab, CTU		150,000	13,500		163,500
Perforating, Wireline, Slickline		219,753			219,753
High Pressure Pump Truck		63,750	6,000		69,750
Stimulation		2,289,844			2,289,844
Stimulation Flowback & Disp		15,500	280,000		275,500
Insurance	9,900				9,900
Labor	183,500	61,750	15,000	5,000	265,250
Rental - Surface Equipment	140,010	390,118	10,000	5,000	545,128
Rental - Downhole Equipment	232,250	88,000			318,250
Rental - Living Quarters	52,400	45,673		5,000	103,073
Contingency	100,892	244,830	18,911	6,753	371,386
Operations Center	27,531				27,531
TOTAL INTANGIBLES >	3,481,478	4,982,972	397,137	74,287	8,945,873

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 45,900	\$ -	\$ -	\$ -	\$ 45,900
Intermediate Casing	82,400				82,400
Drilling Liner	141,000				141,000
Production Casing	535,529				535,529
Production Liner					-
Tubing			55,900		55,900
Wellhead	133,000		45,000		178,000
Packers, Liner Hangers		73,950			73,950
Tanks				81,000	81,000
Production Vessels				147,983	147,983
Flow Lines				120,000	120,000
Rod string					-
Artificial Lift Equipment			30,000		30,000
Compressor				20,000	20,000
Installation Costs				60,000	60,000
Surface Pumps			2,500	38,333	40,833
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					-
Downhole Pumps					-
Measurement & Meter Installation			10,000	65,333	75,333
Gas Conditioning / Dehydration					-
Interconnecting Facility Piping				133,333	133,333
Gathering / Bulk Lines					-
Valves, Dumps, Controllers					-
Tank / Facility Containment				23,333	23,333
Flare Stack				51,667	51,667
Electrical / Grounding			5,000	87,667	92,667
Communications / SCADA			4,000	10,000	14,000
Instrumentation / Safety				65,500	65,500
TOTAL TANGIBLES >	937,829	73,950	152,400	926,150	2,090,329
TOTAL COSTS >	4,429,307	5,056,922	549,537	1,000,437	11,036,202

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	<i>JB</i>
Completions Engineer:	Colin Lesnick		WHB
Production Engineer:	George Malloy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	VP - Res Engineering	BMR	VP - Drilling	BG
Executive VP, Legal	CA	Exec Dir - Exploration	NLF		
President	MVH				

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be considered an estimate of the total cost of the project. Funding obligations are not guaranteed. This AFE may be revised up to 90 days after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred. This AFE is subject to the terms and conditions of the well completion agreement, regulatory order or other agreement governing this well. Participants shall be bound by and hold proportionately for Operator's well control and general liability insurance unless participant provides coverage as a contract.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamile #205H	FIELD:	
LOCATION:	-	MD/TVD:	23,460'/9,970'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	850,250	-	-	-	850,250
Cementing & Float Equip	335,000	-	-	-	335,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	17,176	-	17,176
Flowback - Surface Rentals	-	-	25,200	-	25,200
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	29,000	-	-	-	29,000
Mud Circulation System	51,350	-	-	-	51,350
Mud & Chemicals	325,250	49,000	6,000	-	380,250
Mud / Wastewater Disposal	170,000	-	-	1,000	171,000
Freight / Transportation	25,000	40,625	-	-	65,625
Rig Supervision / Engineering	123,500	105,000	4,350	7,200	240,050
Drill Bits	122,000	-	-	-	122,000
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	160,875	548,100	-	-	708,975
Water	84,000	656,250	3,000	1,000	744,250
Drig & Completion Overhead	16,250	-	-	-	16,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	292,520	-	-	-	292,520
Completion Unit, Swab, CTU	-	150,000	13,500	-	163,500
Perforating, Wireline, Slickline	-	219,753	-	-	219,753
High Pressure Pump Truck	-	63,750	6,000	-	69,750
Stimulation	-	2,289,844	-	-	2,289,844
Stimulation Flowback & Disp	-	15,500	269,000	-	275,500
Insurance	9,900	-	-	-	9,900
Labor	183,500	61,750	15,000	5,000	265,250
Rental - Surface Equipment	140,010	390,118	10,000	5,000	545,128
Rental - Downhole Equipment	232,250	86,000	-	-	318,250
Rental - Living Quarters	52,400	45,673	-	5,000	103,073
Contingency	100,892	244,830	18,911	6,753	371,386
Operations Center	27,531	-	-	-	27,531
TOTAL INTANGIBLES >	3,491,478	4,982,972	397,137	74,287	8,945,873

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 45,900	\$ -	\$ -	\$ -	\$ 45,900
Intermediate Casing	82,400	-	-	-	82,400
Drilling Liner	141,000	-	-	-	141,000
Production Casing	535,529	-	-	-	535,529
Production Liner	-	-	-	-	-
Tubing	-	-	55,900	-	55,900
Wellhead	133,000	-	45,000	-	178,000
Packers, Liner Hangers	-	73,950	-	-	73,950
Tanks	-	-	-	81,000	81,000
Production Vessels	-	-	-	147,983	147,983
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	30,000	-	30,000
Compressor	-	-	-	20,000	20,000
Installation Costs	-	-	-	80,000	80,000
Surface Pumps	-	-	2,500	38,333	40,833
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	65,333	75,333
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	133,333	133,333
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	23,333	23,333
Flare Stack	-	-	-	51,667	51,667
Electrical / Grounding	-	-	5,000	87,667	92,667
Communications / SCADA	-	-	4,000	10,000	14,000
Instrumentation / Safety	-	-	-	65,500	65,500
TOTAL TANGIBLES >	937,829	73,950	182,400	926,150	2,090,329
TOTAL COSTS >	4,429,307	5,056,922	549,537	1,000,437	11,036,202

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihai	Team Lead - WTX/NM	<i>WMB</i>
Completions Engineer:	Colin Lesnick		WMB
Production Engineer:	George Malloy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	VP - Res Engineering	SMR	VP - Drilling	BG
Executive VP, Legal	CA	Exec Dir - Exploration	NLF		
President	MVH				

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)	

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201


ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamile #208H	FIELD:	
LOCATION:		MD/TVD:	23,460/9,970'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	850,250	-	-	-	850,250
Cementing & Float Equip	335,000	-	-	-	335,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	17,176	-	17,176
Flowback - Surface Rentals	-	-	25,200	-	25,200
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	29,000	-	-	-	29,000
Mud Circulation System	51,350	-	-	-	51,350
Mud & Chemicals	325,250	49,000	6,000	-	380,250
Mud / Wastewater Disposal	170,000	-	-	1,000	171,000
Freight / Transportation	25,000	40,625	-	-	65,625
Rig Supervision / Engineering	123,500	105,000	4,350	7,200	240,050
Drill Bits	122,000	-	-	-	122,000
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	160,875	548,100	-	-	708,975
Water	84,000	656,250	3,000	1,000	744,250
Drig & Completion Overhead	16,250	-	-	-	16,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	292,520	-	-	-	292,520
Completion Unit, Swab, CTU	-	150,000	13,500	-	163,500
Perforating, Wireline, Slickline	-	219,753	-	-	219,753
High Pressure Pump Truck	-	63,750	6,000	-	69,750
Stimulation	-	2,269,844	-	-	2,269,844
Stimulation Flowback & Disp	-	15,500	260,000	-	275,500
Insurance	9,900	-	-	-	9,900
Labor	183,500	61,750	15,000	5,000	265,250
Rental - Surface Equipment	140,010	390,118	10,000	5,000	545,128
Rental - Downhole Equipment	232,250	86,000	-	-	318,250
Rental - Living Quarters	52,400	45,873	-	5,000	103,073
Contingency	100,892	244,830	18,511	6,753	371,386
Operations Center	27,531	-	-	-	27,531
TOTAL INTANGIBLES >	3,491,478	4,982,972	397,137	74,287	8,945,873

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 45,900	\$ -	\$ -	\$ -	\$ 45,900
Intermediate Casing	82,400	-	-	-	82,400
Drilling Liner	141,000	-	-	-	141,000
Production Casing	535,529	-	-	-	535,529
Production Liner	-	-	-	-	-
Tubing	-	-	55,900	-	55,900
Wellhead	133,000	-	45,000	-	178,000
Packers, Liner Hangers	-	73,950	-	-	73,950
Tanks	-	-	-	81,000	81,000
Production Vessels	-	-	-	147,983	147,983
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	30,000	-	30,000
Compressor	-	-	-	20,000	20,000
Installation Costs	-	-	-	80,000	80,000
Surface Pumps	-	-	2,500	36,333	40,833
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	65,333	75,333
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	133,333	133,333
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	23,333	23,333
Flare Stack	-	-	-	51,667	51,667
Electrical / Grounding	-	-	5,000	87,667	92,667
Communications / SCADA	-	-	4,000	10,000	14,000
Instrumentation / Safety	-	-	-	65,500	65,500
TOTAL TANGIBLES >	937,829	73,950	152,400	926,160	2,090,329
TOTAL COSTS >	4,429,307	5,056,922	549,537	1,000,437	11,036,202

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	
Completions Engineer:	Colin Lesnick		WHB
Production Engineer:	George Malloy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	VP - Res Engineering	BMR	VP - Drilling	BG
Executive VP, Legal	CA	Exec Dir - Exploration	NLF		
President	MVH				

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

This AFE and its associated costs and revenues are estimates only and may be revised at any time. This AFE may be revised up to 60 days after the well has been completed. In executing this AFE, the Participant agrees to pay the pro-rata share of operational costs incurred. The Participant shall be responsible for obtaining all necessary permits, regulatory orders or other approvals concerning this well. The Participant shall be deemed to have authorized the Operator to incur all general liability insurance unless the Participant provides a contract.

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5238 • Fax 214.866.4946
nick.farmer@matadorresources.com

Nick Farmer
Landman

November 22, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Concho Oil & Gas LLC
600 W. Illinois Ave.
Midland, TX 79705

Re: Simon Camamile 0206 Fed Com #222H (the "Well")
Participation Proposal
Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21
South, Range 29 East, Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") hereby proposes the drilling of the following Matador Production Company's Simon Camamile 0206 Fed Com #222H, located in Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the enclosed Authority for Expenditures ("AFE") dated October 8, 2021.
- **Simon Camamile 0206 Fed Com #222H:** to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 3 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Wolfcamp (~10,160' TVD) to a Measured Depth of approximately 23,650'.

Because the completed lateral of the Simon Camamile 0206 Fed Com #222H will be located closer than 330 feet to the adjacent quarter-quarter sections, the spacing unit for the Simon Camamile 0206 Fed Com #222H will consist of 670.38 acres and comprise of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, by including proximity tracts under NMAC 19.15.16.15(B).

In addition, please note the spacing unit for the Simon Camamile 0206 Fed Com #222H will overlap with each of the following two spacing units, by virtue of the irregular sections included in the spacing units:

1. The spacing unit for the Simon Camamile 0206 Fed Com #201H, comprising of Lots 1-4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-4 of Section 6, Township 21 South, Range 29 East; and

- 2. The spacing unit for the Simon Camamile 0206 Fed Com #202H, comprising of Lots 5-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 5-6 of Section 6, Township 21 South, Range 29 East

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated October 28, 2021, by and between Matador Production Company, as Operator, and MRC Permian Company et al, as Non-Operators, covering all of Sections 1 & 2, Township 21 South, Range 28 East; and the W/2 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico, that was previously mailed to you and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Nick Farmer

Concho Oil & Gas LLC hereby elects to:

- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Simon Camamile 0206 Fed Com #222H well.
- _____ Not to participate in the Simon Camamile 0206 Fed Com #222H

Concho Oil & Gas LLC

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamile #222H	FIELD:	
LOCATION:		MD/TVD:	23,650/10,160'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp B		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp B well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000		\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	850,250				850,250
Cementing & Float Equip	335,000				335,000
Logging / Formation Evaluation		3,780	3,000		6,780
Flowback - Labor			17,176		17,176
Flowback - Surface Rentals			25,200		25,200
Flowback - Rental Living Quarters					-
Mud Logging	29,000				29,000
Mud Circulation System	51,350				51,350
Mud & Chemicals	325,250	49,000	8,000		380,250
Mud / Wastewater Disposal	170,000			1,000	171,000
Freight / Transportation	25,000	40,625			65,625
Rig Supervision / Engineering	123,500	105,000	4,350	7,200	240,050
Drill Bits	122,000				122,000
Drill Bit Purchase					-
Fuel & Power	160,875	548,100			708,975
Water	84,000	656,250	3,000	1,000	744,250
Drig & Completion Overhead	16,250				16,250
Plugging & Abandonment					-
Directional Drilling, Surveys	293,850				293,850
Completion Unit, Swab, CTU		150,000	13,500		163,500
Perforating, Wireline, Slickline		219,753			219,753
High Pressure Pump Truck		63,750	8,000		69,750
Stimulation		2,434,844			2,434,844
Stimulation Flowback & Disp		15,500	260,000		275,500
Insurance	9,980				9,980
Labor	183,500	61,750	15,000	5,000	265,250
Rental - Surface Equipment	140,010	390,118	10,000	5,000	545,128
Rental - Downhole Equipment	232,250	86,000			318,250
Rental - Living Quarters	52,400	45,673		5,000	103,073
Contingency	100,934	244,830	18,911	6,753	371,428
Operations Center	27,531				27,531
TOTAL INTANGIBLES >	3,482,930	5,127,872	387,137	74,287	9,092,326

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 45,900		\$ -	\$ -	\$ 45,900
Intermediate Casing	82,400				82,400
Drilling Liner	141,000				141,000
Production Casing	539,523				539,523
Production Liner					-
Tubing			55,900		55,900
Wellhead	133,000		45,000		178,000
Packers, Liner Hangers		73,950			73,950
Tanks				81,000	81,000
Production Vessels				147,883	147,883
Flow Lines				120,000	120,000
Rod string					-
Artificial Lift Equipment			30,000		30,000
Compressor				20,000	20,000
Installation Costs				80,000	80,000
Surface Pumps			2,500	38,333	40,833
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					-
Downhole Pumps					-
Measurement & Meter Installation			10,000	65,333	75,333
Gas Conditioning / Dehydration					-
Interconnecting Facility Piping				133,333	133,333
Gathering / Bulk Lines					-
Valves, Dumps, Controllers					-
Tank / Facility Containment				23,333	23,333
Flare Stack				51,667	51,667
Electrical / Grounding			5,000	87,667	92,667
Communications / SCADA			4,000	10,000	14,000
Instrumentation / Safety				85,500	85,500
TOTAL TANGIBLES >	941,823	73,950	162,400	928,150	2,094,323
TOTAL COSTS >	4,434,753	5,201,822	549,537	1,000,437	11,186,649

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	<i>UB</i>
Completions Engineer:	Colin Lesnick		WHB
Production Engineer:	George Melloy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	Executive VP, COO - Legal	CA	Chief Geologist	M.L.F
President	MVH	Executive VP, COO - Operations	BEG		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may be changed as a result of any specific part of the job cost of the project. Tubing installation approved under the AFE may be delayed up to one year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred pursuant to the applicable production sharing and cost recovery provisions of the applicable operating agreement, regulatory order or other agreement covering the well. Participants shall be deemed to have accepted the Operator's cost estimates and general liability requirements unless a participant provides Operator a certified cost estimate.

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5238 • Fax 214.866.4946

nick.farmer@matadorresources.com

Nick Farmer
Landman

November 22, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

COG Operating LLC
600 W. Illinois Ave.
Midland, TX 79705

Re: Simon Camamile 0206 Fed Com #224H (the "Well")
Participation Proposal
Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21
South, Range 29 East, Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") hereby proposes the drilling of the following Matador Production Company's Simon Camamile 0206 Fed Com #224H, located in Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the enclosed Authority for Expenditures ("AFE") dated October 8, 2021.
- **Simon Camamile 0206 Fed Com #224H:** to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 11 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Wolfcamp (~10,160' TVD) to a Measured Depth of approximately 23,650'.

Because the completed lateral of the Simon Camamile 0206 Fed Com #224H will be located closer than 330 feet to the adjacent quarter-quarter sections, the spacing unit for the Simon Camamile 0206 Fed Com #224H will consist of 780.84 acres and comprise of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East, by including proximity tracts under NMAC 19.15.16.15(B).

In addition, please note the spacing unit for the Simon Camamile 0206 Fed Com #224H will overlap with each of the following two spacing units, by virtue of the irregular sections included in the spacing units:

1. The spacing unit for the Simon Camamile 0206 Fed Com #203H, comprising of Lots 9-12 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-12 of Section 6, Township 21 South, Range 29 East; and

- 2. The spacing unit for the Simon Camamile 0206 Fed Com #204H, comprising of Lots 13-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 13-14 of Section 6, Township 21 South, Range 29 East

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated October 28, 2021, by and between Matador Production Company, as Operator, and MRC Permian Company et al, as Non-Operators, covering all of Sections 1 & 2, Township 21 South, Range 28 East; and the W/2 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico, that was previously mailed to you and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Nick Farmer

COG Operating LLC hereby elects to:

- _____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Simon Camamile 0206 Fed Com #224H** well.
- _____ Not to participate in the **Simon Camamile 0206 Fed Com #224H**

COG Operating LLC

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamile #224H	FIELD:	
LOCATION:	-	MD/TVD:	23,650/10,160'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC Wt:			
GEOLOGIC TARGET:	Wolfcamp B		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp B well		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	850,250				850,250
Cementing & Float Equip	335,000				335,000
Logging / Formation Evaluation	-	3,780	3,000		6,780
Flowback - Labor			17,178		17,178
Flowback - Surface Rentals			25,200		25,200
Flowback - Rental Living Quarters					
Mud Logging	29,000				29,000
Mud Circulation System	51,350				51,350
Mud & Chemicals	325,250	49,000	6,000		380,250
Mud / Wastewater Disposal	170,000			1,000	171,000
Freight / Transportation	25,000	40,625			65,625
Rig Supervision / Engineering	123,500	105,000	4,350	7,200	240,050
Drill Bits	122,000				122,000
Drill Bit Purchase					
Fuel & Power	160,875	548,100			708,975
Water	84,000	650,250	3,000	1,000	744,250
Drig & Completion Overhead	16,250				16,250
Plugging & Abandonment					
Directional Drilling, Surveys	293,850				293,850
Completion Unit, Swab, CTU		150,000	13,500		163,500
Perforating, Wireline, Slickline		219,753			219,753
High Pressure Pump Truck		63,750	6,000		69,750
Stimulation		2,434,844			2,434,844
Stimulation Flowback & Disp		15,500	260,000		275,500
Insurance	9,980				9,980
Labor	183,500	61,750	15,000	5,000	265,250
Rental - Surface Equipment	140,010	360,118	10,000	5,000	545,128
Rental - Downhole Equipment	232,250	65,000			318,250
Rental - Living Quarters	52,400	45,673		5,000	103,073
Contingency	100,834	244,830	18,911	6,753	371,428
Operations Center	27,531				27,531
TOTAL INTANGIBLES >	3,492,930	5,127,972	397,137	74,287	9,092,326

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
TANGIBLE COSTS					
Surface Casing	\$ 45,900	\$ -	\$ -	\$ -	\$ 45,900
Intermediate Casing	82,400				82,400
Drilling Liner	141,000				141,000
Production Casing	539,523				539,523
Production Liner					
Tubing			55,900		55,900
Wellhead	133,000		45,000		178,000
Packers, Liner Hangers		73,950			73,950
Tanks				81,000	81,000
Production Vessels				147,983	147,983
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			30,000		30,000
Compressor				20,000	20,000
Installation Costs				80,000	80,000
Surface Pumps			2,500	38,333	40,833
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	65,333	75,333
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				133,333	133,333
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				23,333	23,333
Flare Stack				51,667	51,667
Electrical / Grounding			5,000	87,667	92,667
Communications / SCADA			4,000	10,000	14,000
Instrumentation / Safety				65,500	65,500
TOTAL TANGIBLES >	941,823	73,950	152,400	926,150	2,094,323
TOTAL COSTS >	4,434,753	5,201,922	549,537	1,000,437	11,186,649

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	<i>WB</i>
Completions Engineer:	Colin Lesnick		WHB
Production Engineer:	George Malloy		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, COO/CFO	DEL	Executive VP, COO - Legal	CA	Chief Geologist	MLF
President	MVH	Executive VP, COO - Operations	BEG		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be identical to actual costs on the final invoice of the project. Further, production approval under the AFE may be required up to a year after the well has been completed. To executing the AFE, the Production agrees to pay its proportionate share of actual costs incurred within the time frame specified in the AFE. The costs under the terms of the applicable joint operating agreement, regulatory order or other governing document. These costs shall be determined and billed independently by the Operator's well control engineer, liability insurance unless such partner provides a certificate.

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.587.4624 • Fax 214.866.4930

clay.wooten@matadorresources.com

Clay Wooten
Landman

January 4, 2023

VIA CERTIFIED RETURN RECEIPT MAIL

Concho Oil & Gas LLC
600 W. Illinois Ave.
Midland, TX 79701

Re: Simon Camamile 0206 Fed Com #111H, #112H, #113H, #114H, #115H, #116H, #201H, #202H, #203H, #204H, #205H, #206H & #226H (the "Wells")
Amended Authority for Expenditure and Joint Operating Agreement
Sections 1 and 2, Township 21 South, Range 28 East
Section 6, Township 21 South, Range 29 East
Eddy County, New Mexico

Dear Sir/Madam:

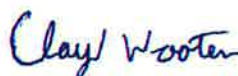
Reference is made to the previous proposals for the Simon Camamile 0206 Fed Com #111H, Simon Camamile 0206 Fed Com #112H, Simon Camamile 0206 Fed Com #113H, Simon Camamile 0206 Fed Com #114H, Simon Camamile 0206 Fed Com #115H, Simon Camamile 0206 Fed Com #116H, Simon Camamile 0206 Fed Com #201H, Simon Camamile 0206 Fed Com #202H, Simon Camamile 0206 Fed Com #203H, Simon Camamile 0206 Fed Com #204H, Simon Camamile 0206 Fed Com #205H, Simon Camamile 0206 Fed Com #206H, and Simon Camamile 0206 Fed Com #226H ("Wells"), dated November 11, 2021 and November 22, 2021. This notice is being provided due to a recent revision of costs attributed to increased service cost estimates and materials, enclosed for further handling is our updated and revised Authority for Expenditures ("AFE") dated December 15, 2022. Additionally, attached is an updated Joint Operating Agreement ("JOA") dated November 21, 2022.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Clay Wooten

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	12/15/2022	AFE NO.:	
WELL NAME:	Simon Camamile 0206 Fed Com #201H	FIELD:	
LOCATION:	Sec 2 & 1 - 21S - 28E; Sec 6 - 21S - 29E	MO/TVD:	23,460'9,970'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC Wt:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	145,000	13,000	15,000	20,000	193,000
Drilling	1,086,150				1,086,150
Cementing & Float Equip	387,500				387,500
Logging / Formation Evaluation		5,000	3,000		8,000
Flowback - Labor			32,205		32,205
Flowback - Surface Rentals			47,250		47,250
Flowback - Rental Living Quarters					
Mud Logging	32,375				32,375
Mud Circulation System	69,163				69,163
Mud & Chemicals	325,250	49,000	6,000		380,250
Mud / Wastewater Disposal	205,000			1,000	206,000
Freight / Transportation	31,250	39,500			70,750
Rig Supervision / Engineering	143,000	100,200	4,350	3,600	251,150
Drill Bits	122,000				122,000
Drill Bit Purchase					
Fuel & Power	231,075	491,400			722,475
Water	84,000	838,313	3,000	1,000	926,313
Drig & Completion Overhead	16,250				16,250
Plugging & Abandonment					
Directional Drilling, Surveys	355,940				355,940
Completion Unit, Swab, CTU		150,000	13,500		163,500
Perforating, Wireline, Silckline		196,779			196,779
High Pressure Pump Truck		112,000	6,000		118,000
Stimulation		2,974,844			2,974,844
Stimulation Flowback & Disp		15,500	260,000		275,500
Insurance	9,900				9,900
Labor	183,500	61,500	15,000	5,000	265,000
Rental - Surface Equipment	140,010	309,800	10,000	5,000	464,810
Rental - Downhole Equipment	246,500	56,000			332,500
Rental - Living Quarters	52,400	44,890		5,000	102,290
Contingency	78,025	251,287	41,531	5,060	375,903
Operations Center	27,531				27,531
TOTAL INTANGIBLES >	4,005,819	5,739,002	459,836	55,660	10,259,317

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 95,300	\$ -	\$ -	\$ -	\$ 95,300
Intermediate Casing	203,500				203,500
Drilling Liner	248,900				248,900
Production Casing	1,389,640				1,389,640
Production Liner					
Tubing			80,000		80,000
Wellhead	145,000		45,000		191,000
Packers, Liner Hangers		76,500			76,500
Tanks				120,000	120,000
Production Vessels				159,700	159,700
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			325,000		325,000
Compressor				20,833	20,833
Installation Costs				104,000	104,000
Surface Pumps			2,500	28,750	31,250
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	113,500	123,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				137,500	137,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				17,500	17,500
Flare Stack				43,750	43,750
Electrical / Grounding			5,000	97,300	102,300
Communications / SCADA			4,000	16,250	20,250
Instrumentation / Safety				63,300	63,300
TOTAL TANGIBLES >	2,083,340	76,500	471,500	1,044,383	3,675,723
TOTAL COSTS >	6,089,159	5,815,502	928,336	1,100,043	13,934,040

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihel	Team Lead - WTX/NM	<i>WB</i>
Completions Engineer:	Collin Lesnick		WHB
Production Engineer:	Josh Bryant		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asset	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	BG		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be considered as savings in any specific item or the total cost of the project. Taking installation approval under the AFE may be required within a year after the well has been completed. In accordance with the AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, regulatory, engineering and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement governing this well. Participants shall be covered by and hold property liability for Operator's well control and general liability insurance unless participant provides Operator a certificate of insurance.

MATADOR PRODUCTION COMPANY
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ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	12/15/2022	AFE NO.:	
WELL NAME:	Simon Camamille 0206 Fed Com #202H	FIELD:	
LOCATION:	Sec 2 & 1 - 21S - 28E, Sec 6 - 21S - 29E	MD/TVD:	23,460'/9,970'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	145,000	13,000	15,000	20,000	193,000
Drilling	1,086,150	-	-	-	1,086,150
Cementing & Float Equip	387,500	-	-	-	387,500
Logging / Formation Evaluation	-	5,000	3,000	-	8,000
Flowback - Labor	-	-	32,205	-	32,205
Flowback - Surface Rentals	-	-	47,250	-	47,250
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	32,375	-	-	-	32,375
Mud Circulation System	69,163	-	-	-	69,163
Mud & Chemicals	325,250	49,000	6,000	-	380,250
Mud / Wastewater Disposal	205,000	-	-	1,000	206,000
Freight / Transportation	31,250	39,500	-	-	70,750
Rig Supervision / Engineering	143,000	100,200	4,350	3,600	251,150
Drill Bits	122,000	-	-	-	122,000
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	231,075	491,400	-	-	722,475
Water	84,000	838,313	3,000	1,000	926,313
Drig & Completion Overhead	16,250	-	-	-	16,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	355,940	-	-	-	355,940
Completion Unit, Swab, CTU	-	150,000	13,500	-	163,500
Perforating, Wireline, Slickline	-	196,779	-	-	196,779
High Pressure Pump Truck	-	112,000	6,000	-	118,000
Stimulation	-	2,974,844	-	-	2,974,844
Stimulation Flowback & Disp	-	15,500	260,000	-	275,500
Insurance	9,900	-	-	-	9,900
Labor	163,500	61,500	15,000	5,000	265,000
Rental - Surface Equipment	140,010	309,800	10,000	5,000	464,810
Rental - Downhole Equipment	246,500	80,000	-	-	332,500
Rental - Living Quarters	52,400	44,880	-	5,000	102,280
Contingency	78,025	251,287	41,531	5,060	375,903
Operations Center	27,531	-	-	-	27,531
TOTAL INTANGIBLES >	4,006,819	5,739,002	456,836	55,960	10,258,317

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
TANGIBLE COSTS					
Surface Casing	\$ 95,300	\$ -	\$ -	\$ -	\$ 95,300
Intermediate Casing	203,500	-	-	-	203,500
Drilling Liner	248,900	-	-	-	248,900
Production Casing	1,389,640	-	-	-	1,389,640
Production Liner	-	-	-	-	-
Tubing	-	-	80,000	-	80,000
Wallhead	146,000	-	45,000	-	191,000
Packers, Liner Hangers	-	76,500	-	-	76,500
Tanks	-	-	-	120,000	120,000
Production Vessels	-	-	-	159,700	159,700
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	325,000	-	325,000
Compressor	-	-	-	20,833	20,833
Installation Costs	-	-	-	104,000	104,000
Surface Pumps	-	-	2,500	28,750	31,250
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	113,500	123,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	137,500	137,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	17,500	17,500
Flare Stack	-	-	-	43,750	43,750
Electrical / Grounding	-	-	5,000	97,300	102,300
Communications / SCADA	-	-	4,000	16,250	20,250
Instrumentation / Safety	-	-	-	63,300	63,300
TOTAL TANGIBLES >	2,083,340	78,500	471,500	1,044,383	3,675,723
TOTAL COSTS >	6,090,159	5,815,502	928,336	1,100,043	13,934,040

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	
Completions Engineer:	Colin Lesnick		WHB
Production Engineer:	Josh Bryant		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asset	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	BG		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes <input type="checkbox"/> No <input type="checkbox"/> (mark one)	

The sign on this AFE are estimates only and may not be obtained as a result of any specific item or the total cost of the project. Taking installation approval under the AFE may be required up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, regulatory, permitting and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement governing the well. Participant shall be covered by well drilled prior to the Operator's well cost and permit liability release unless the Participant Operator certifies otherwise.

MATADOR PRODUCTION COMPANY

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Phone (972) 371-5200 • Fax (972) 371-5201


ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	12/15/2022	AFE NO.:	
WELL NAME:	Simon Camamile 0208 Fed Com #203H	FIELD:	
LOCATION:	Sec 2 & 1 - 21S - 28E; Sec 6 - 21S - 29E	MD/TVD:	23,460/9,970'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	145,000	13,000	15,000	20,000	193,000
Drilling	1,086,150				1,086,150
Cementing & Float Equip	387,500				387,500
Logging / Formation Evaluation		5,000	3,000		8,000
Flowback - Labor			32,205		32,205
Flowback - Surface Rentals			47,250		47,250
Flowback - Rental Living Quarters					
Mud Logging	32,375				32,375
Mud Circulation System	69,163				69,163
Mud & Chemicals	325,250	49,000	6,000		380,250
Mud / Wastewater Disposal	205,000			1,000	206,000
Freight / Transportation	31,250	39,500			70,750
Rig Supervision / Engineering	143,000	100,200	4,350	3,600	251,150
Drill Bits	122,000				122,000
Drill Bit Purchase					
Fuel & Power	231,075	491,400			722,475
Water	84,000	838,313	3,000	1,000	926,313
Drig & Completion Overhead	16,250				16,250
Plugging & Abandonment					
Directional Drilling, Surveys	355,940				355,940
Completion Unit, Swab, CTU		150,000	13,500		163,500
Perforating, Wireline, Slickline		196,779			196,779
High Pressure Pump Truck		112,000	6,000		118,000
Stimulation		2,974,844			2,974,844
Stimulation Flowback & Diap		15,500	260,000		275,500
Insurance	9,900				9,900
Labor	183,500	61,500	15,000	5,000	265,000
Rental - Surface Equipment	140,010	309,800	10,000	5,000	464,810
Rental - Downhole Equipment	246,500	66,000			312,500
Rental - Living Quarters	52,400	44,890		5,000	102,290
Contingency	78,025	251,287	41,531	5,060	375,903
Operations Center	27,531				27,531
TOTAL INTANGIBLES >	4,006,819	5,739,002	456,836	65,660	10,259,317

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 65,300	\$ -	\$ -	\$ -	\$ 65,300
Intermediate Casing	203,500				203,500
Drilling Liner	240,900				240,900
Production Casing	1,389,640				1,389,640
Production Liner					
Tubing			80,000		80,000
Wellhead	146,000		45,000		191,000
Peckers, Liner Hangers		76,500			76,500
Tanks				120,000	120,000
Production Vessels				159,700	159,700
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			325,000		325,000
Compressor				20,833	20,833
Installation Costs				104,000	104,000
Surface Pumps			2,500	28,750	31,250
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	113,500	123,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				137,500	137,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				17,500	17,500
Flare Stack				43,750	43,750
Electrical / Grounding			5,000	97,300	102,300
Communications / SCADA			4,000	16,250	20,250
Instrumentation / Safety				63,300	63,300
TOTAL TANGIBLES >	2,083,340	76,600	471,500	1,044,383	3,675,723
TOTAL COSTS >	6,090,159	5,815,502	928,336	1,100,043	13,934,040

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	
Completions Engineer:	Colin Lesnick		WHB
Production Engineer:	Josh Bryant		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asset	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	BG		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be identical to actual costs incurred. Taking exception approval under the AFE may be required up to 30 days after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, title, regulatory, insurance and other costs, under the terms of the applicable joint operating agreement, respectively in order of their agreement governing this well. Participant shall be held liable for costs of a well completion and general liability insurance until participant provides Operator a satisfactory

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ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	12/15/2022	AFE NO.:	
WELL NAME:	Simon Camamile 0206 Fed Com #204H	FIELD:	
LOCATION:	Sec 2 & 1 - 21S - 28E; Sec 6 - 21S - 29E	MD/TVD:	23,460'9,970'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	145,000	13,000	15,000	20,000	193,000
Drilling	1,086,150				1,086,150
Cementing & Float Equip	387,500				387,500
Logging / Formation Evaluation		5,000	3,000		8,000
Flowback - Labor			32,205		32,205
Flowback - Surface Rentals			47,250		47,250
Flowback - Rental Living Quarters					
Mud Logging	32,375				32,375
Mud Circulation System	69,163				69,163
Mud & Chemicals	325,250	49,000	8,000		380,250
Mud / Wastewater Disposal	205,000			1,000	206,000
Freight / Transportation	31,250	39,500			70,750
Rig Supervision / Engineering	143,000	100,200	4,350	3,800	251,150
Drill Bits	122,000				122,000
Drill Bit Purchase					
Fuel & Power	231,075	491,400			722,475
Water	84,000	838,313	3,000	1,000	926,313
Drig & Completion Overhead	16,250				16,250
Plugging & Abandonment					
Directional Drilling, Surveys	355,940				355,940
Completion Unit, Swab, CTU		150,000	13,500		163,500
Perforating, Wireline, Slickline		196,779			196,779
High Pressure Pump Truck		112,000	5,000		118,000
Stimulation		2,974,844			2,974,844
Stimulation Flowback & Disp		15,500	260,000		275,500
Insurance	9,900				9,900
Labor	183,500	61,500	15,000	5,000	265,000
Rental - Surface Equipment	140,010	309,800	10,000	5,000	464,810
Rental - Downhole Equipment	246,500	86,000			332,500
Rental - Living Quarters	52,400	44,880		5,000	102,280
Contingency	78,025	251,287	41,531	5,060	375,903
Operations Center	27,531				27,531
TOTAL INTANGIBLES >	4,006,819	5,739,002	456,836	55,660	10,258,317

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 95,300	\$ -	\$ -	\$ -	\$ 95,300
Intermediate Casing	203,500				203,500
Drilling Liner	248,900				248,900
Production Casing	1,389,840				1,389,840
Production Liner					
Tubing			80,000		80,000
Wellhead	146,000		45,000		191,000
Packers, Liner Hangers		76,500			76,500
Tanks				120,000	120,000
Production Vessels				159,700	159,700
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			325,000		325,000
Compressor				20,833	20,833
Installation Costs				104,000	104,000
Surface Pumps			2,500	28,750	31,250
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	113,500	123,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				137,500	137,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				17,500	17,500
Flare Stack				43,750	43,750
Electrical / Grounding			5,000	87,300	102,300
Communications / SCADA			4,000	16,250	20,250
Instrumentation / Safety				63,300	63,300
TOTAL TANGIBLES >	2,083,340	76,500	471,500	1,044,383	3,675,723
TOTAL COSTS >	6,090,159	5,815,502	928,336	1,100,043	13,934,040

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	<i>[Signature]</i>
Completions Engineer:	Colin Lesnick		WHB
Production Engineer:	Josh Bryant		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asset	<u>TE</u>	SVP - Operations	<u>CC</u>
Executive VP, Legal	<u>CA</u>	SVP Geoscience	<u>NLF</u>
President	<u>BG</u>		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: <u>Yes</u> <u>No</u> (mark one)	

The costs on this AFE are not meant to be construed as a binding contract or the final cost of the project. Tolling provisions apply under the AFE may be delayed up to 4 years after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, but not limited to, regulatory setbacks and well costs, under the terms of the applicable operating agreement, regulatory order or other agreement covering the well. Participants shall be covered by and hold responsibility for Operator's well control and general liability insurance unless participant provides otherwise a certificate of insurance.

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ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	12/15/2022	AFE NO.:	
WELL NAME:	Simon Camamile 0206 Fed Com #205H	FIELD:	
LOCATION:	Sec 2 & 1 - 21S - 28E; Sec 6 - 21S - 29E	MD/TVD:	23,460'/9,970'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC W/:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	145,000	13,000	15,000	20,000	193,000
Drilling	1,088,150	-	-	-	1,088,150
Cementing & Float Equip	387,500	-	-	-	387,500
Logging / Formation Evaluation	-	5,000	3,000	-	8,000
Flowback - Labor	-	-	32,205	-	32,205
Flowback - Surface Rentals	-	-	47,250	-	47,250
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	32,375	-	-	-	32,375
Mud Circulation System	69,183	-	-	-	69,183
Mud & Chemicals	325,250	49,000	6,000	-	380,250
Mud / Wastewater Disposal	206,000	-	-	1,000	206,000
Freight / Transportation	31,250	39,500	-	-	70,750
Rig Supervision / Engineering	143,000	100,200	4,350	3,800	251,150
Drill Bits	122,000	-	-	-	122,000
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	231,075	491,400	-	-	722,475
Water	84,000	838,313	3,000	1,000	926,313
Drig & Completion Overhead	16,250	-	-	-	16,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	355,940	-	-	-	355,940
Completion Unit, Swab, CTU	-	150,000	13,500	-	163,500
Perforating, Wireline, Stickle	-	196,779	-	-	196,779
High Pressure Pump Truck	-	112,000	6,000	-	118,000
Stimulation	-	2,974,844	-	-	2,974,844
Stimulation Flowback & Diep	-	15,500	260,000	-	275,500
Insurance	9,900	-	-	-	9,900
Labor	183,500	61,500	15,000	5,000	265,000
Rental - Surface Equipment	140,010	309,800	10,000	5,000	464,810
Rental - Downhole Equipment	246,500	86,000	-	-	332,500
Rental - Living Quarters	52,400	44,880	-	5,000	102,280
Contingency	78,025	251,287	41,531	5,060	375,903
Operations Center	27,531	-	-	-	27,531
TOTAL INTANGIBLES >	4,008,819	5,739,002	466,838	65,660	10,258,317

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 85,300	\$ -	\$ -	\$ -	\$ 85,300
Intermediate Casing	203,500	-	-	-	203,500
Drilling Liner	248,900	-	-	-	248,900
Production Casing	1,389,640	-	-	-	1,389,640
Production Liner	-	-	-	-	-
Tubing	-	-	80,000	-	80,000
Wellhead	146,000	-	45,000	-	191,000
Packers, Liner Hangers	-	78,500	-	-	78,500
Tanks	-	-	-	120,000	120,000
Production Vessels	-	-	-	159,700	159,700
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	325,000	-	325,000
Compressor	-	-	-	20,833	20,833
Installation Costs	-	-	-	104,000	104,000
Surface Pumps	-	-	2,500	28,750	31,250
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	113,500	123,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	137,500	137,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	17,500	17,500
Tank / Facility Containment	-	-	-	43,750	43,750
Flare Stack	-	-	-	97,300	97,300
Electrical / Grounding	-	-	5,000	18,250	23,250
Communications / SCADA	-	-	4,000	-	4,000
Instrumentation / Safety	-	-	-	63,300	63,300
TOTAL TANGIBLES >	2,083,340	78,500	471,600	1,044,383	3,676,723
TOTAL COSTS >	6,090,159	5,815,502	928,338	1,100,043	13,934,040

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	
Completions Engineer:	Colin Lesnick		WHB
Production Engineer:	Josh Bryant		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asset	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	BC		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be recorded as billings on any specific item on the total cost of the project. Tubing installation approval under the AFE may be delayed up to 6 years after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, routine regulatory, leasehold and well costs under the terms of the applicable lease operating agreement, regulatory order or other agreement governing the well. Participants shall be created by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate of coverage for the duration of the well.

MATADOR PRODUCTION COMPANY
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
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ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	12/15/2022	AFE NO.:	
WELL NAME:	Simon Camamile 0206 Fed Corn #206H	FIELD:	
LOCATION:	Sec 2 & 1 - 21S - 28E; Sec 6 - 21S - 29E	MD/TVD:	23,460/9,970'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 10,000	\$ 45,000
Location, Surveys & Damages	145,000	13,000	15,000	20,000	193,000
Drilling	1,086,150	-	-	-	1,086,150
Cementing & Float Equip	387,500	-	-	-	387,500
Logging / Formation Evaluation	-	5,000	3,000	-	8,000
Flowback - Labor	-	-	32,205	-	32,205
Flowback - Surface Rentals	-	-	47,250	-	47,250
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	32,375	-	-	-	32,375
Mud Circulation System	69,163	-	-	-	69,163
Mud & Chemicals	325,250	49,000	8,000	-	380,250
Mud / Wastewater Disposal	205,000	-	-	1,000	206,000
Freight / Transportation	31,250	38,500	-	-	70,750
Rig Supervision / Engineering	143,000	100,200	4,350	3,600	251,150
Drill Bits	122,000	-	-	-	122,000
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	231,075	491,400	-	-	722,475
Water	84,000	838,313	3,000	1,000	926,313
Drig & Completion Overhead	16,250	-	-	-	16,250
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	355,940	-	-	-	355,940
Completion Unit, Swab, CTU	-	150,000	13,500	-	163,500
Perforating, Wireline, Silckline	-	196,779	-	-	196,779
High Pressure Pump Truck	-	112,000	6,000	-	118,000
Stimulation	-	2,974,844	-	-	2,974,844
Stimulation Flowback & Disp	-	15,500	260,000	-	275,500
Insurance	9,900	-	-	-	9,900
Labor	183,500	61,500	15,000	5,000	265,000
Rental - Surface Equipment	140,010	309,800	10,000	5,000	464,810
Rental - Downhole Equipment	246,500	86,000	-	-	332,500
Rental - Living Quarters	52,400	44,880	-	5,000	102,280
Contingency	78,025	251,287	41,531	5,060	375,903
Operations Center	27,531	-	-	-	27,531
TOTAL INTANGIBLES >	4,006,819	5,739,002	456,836	55,660	10,258,317

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 95,300	\$ -	\$ -	\$ -	\$ 95,300
Intermediate Casing	203,500	-	-	-	203,500
Drilling Liner	248,900	-	-	-	248,900
Production Casing	1,389,640	-	-	-	1,389,640
Production Liner	-	-	-	-	-
Tubing	-	-	80,000	-	80,000
Wellhead	146,000	-	45,000	-	191,000
Packers, Liner Hangers	-	78,500	-	-	78,500
Tanks	-	-	-	120,000	120,000
Production Vessels	-	-	-	159,700	159,700
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	325,000	-	325,000
Compressor	-	-	-	20,833	20,833
Installation Costs	-	-	-	104,000	104,000
Surface Pumps	-	-	2,500	28,750	31,250
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	113,500	123,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	137,500	137,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	17,500	17,500
Flare Stack	-	-	-	43,750	43,750
Electrical / Grounding	-	-	5,000	97,300	102,300
Communications / SCADA	-	-	4,000	16,250	20,250
Instrumentation / Safety	-	-	-	63,300	63,300
TOTAL TANGIBLES >	2,083,340	78,500	471,500	1,044,383	3,675,723
TOTAL COSTS >	6,090,159	5,815,502	928,336	1,100,043	13,934,040

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	
Completions Engineer:	Colin Lesnick		
Production Engineer:	Josh Bryant		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asset	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	BG		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The above cost estimates are only estimates and may not be considered as a binding contract. All costs are subject to change. The well completion approval under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, surface, regulatory, assistance and well costs under the terms of the applicable joint operating agreement. Regulatory and other agreements covering this well. Participant shall be covered by and bound proportionately for Operator's well control and general liability insurance unless participant provides Operator with a different arrangement.

EXHIBIT C-6

CASE NO. 22990

Summary of Communications

Working Interest Owner:

1. Chief Capital (O&G) II, LLC

In addition to sending well proposals to Chief Capital (O&G) II, LLC 's predecessor in title, we sent additional proposals to Chief Capital (O&G) II, LLC. Matador has also had discussions with Chief Capital (O&G) II, LLC regarding their interest and continue to discuss voluntary joinder.

2. CP Energy Investments III, LLC

We understand CP Energy Investments III, LLC recently acquired this interest from Scott Winn, LLC, to whom Matador previously proposed the wells. Matador has had discussions with CP Energy Investments III, LLC regarding their interest and continue to discuss voluntary joinder.

3. Innoventions, LLC

In addition to sending well proposals, Matador has had communications with Innoventions, LLC regarding their interest and continue to discuss voluntary joinder.

4. Charmar, LLC

In addition to sending well proposals, Matador has had discussions with Charmar, LLC regarding their interest and continue to discuss voluntary joinder.

5. Bane Bigbie and wife, Melanie Bigbie

In addition to sending well proposals, Matador has had discussions with Bane Bigbie regarding his interest and continue to discuss voluntary joinder.

6. Mitchell Exploration, Inc.

In addition to sending well proposals, Matador has reached out to have discussions with Mitchell Exploration Inc. using the best known contact information regarding their interest but have not been able to make contact.

7. Shannon C. Leonard, Trustee of the Shannon C. Leonard Trust

In addition to sending well proposals, Matador has had discussions with Shannon C. Leonard, Trustee of the Shannon C. Leonard Trust regarding his interest and continue to discuss voluntary joinder.

8. COG Operating, LLC

In addition to sending well proposals, Matador has had discussions with COG Operating, LLC regarding their interest and continue to discuss voluntary joinder.

9. Concho Oil & Gas, LLC

In addition to sending well proposals, Matador has had discussions with Concho Oil & Gas, LLC regarding their interest and continue to discuss voluntary joinder.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C6
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992

10. Oxy Y-1 Company

In addition to sending well proposals, Matador has had discussions with Oxy Y-1 Company regarding their interest and continue to discuss voluntary joinder.

11. Occidental Permian Limited Partnership

In addition to sending well proposals, Matador has had discussions with Occidental Permian Limited Partnership regarding their interest and continue to discuss voluntary joinder.

12. EOG Resources, LLC

In addition to sending well proposals, Matador has had a discussion with EOG Resources, LLC regarding their interest and continue to discuss voluntary joinder.

13. Mewbourne Development Company

In addition to sending well proposals, Matador has had a discussion with Mewbourne Development Company regarding their interest and continue to discuss voluntary joinder.

14. CWM 2000-B, Ltd.

In addition to sending well proposals, Matador has had a discussion with CWM 2000-B, Ltd. regarding their interest and continue to discuss voluntary joinder.

15. 3MG Corporation

In addition to sending well proposals, Matador has had a discussion with 3MG Corporation regarding their interest and continue to discuss voluntary joinder.

16. Mewbourne Oil Company

In addition to sending well proposals, Matador has had a discussion with Mewbourne Oil Company regarding their interest and continue to discuss voluntary joinder.

CASE NO. 22992

Summary of Communications - Simon Camamile

Working Interest Owner:

1. Chief Capital (O&G) II, LLC

In addition to sending well proposals to Chief Capital (O&G) II, LLC 's predecessor in title, we sent additional proposals to Chief Capital (O&G) II, LLC. Matador has also had discussions with Chief Capital (O&G) II, LLC regarding their interest and continue to discuss voluntary joinder.

2. CP Energy Investments III, LLC

We understand CP Energy Investments III, LLC recently acquired this interest from Scott Winn, LLC, to whom Matador previously proposed the wells. Matador has had discussions with CP Energy Investments III, LLC regarding their interest and continue to discuss voluntary joinder.

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In addition to sending well proposals, Matador has had communications with Innoventions, LLC regarding their interest and continue to discuss voluntary joinder.

4. Charmar, LLC

In addition to sending well proposals, Matador has had discussions with Charmar, LLC regarding their interest and continue to discuss voluntary joinder.

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6. Mitchell Exploration, Inc.

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8. COG Operating, LLC

In addition to sending well proposals, Matador has had discussions with COG Operating, LLC regarding their interest and continue to discuss voluntary joinder.

9. Concho Oil & Gas, LLC

In addition to sending well proposals, Matador has had discussions with Concho Oil & Gas, LLC regarding their interest and continue to discuss voluntary joinder.

10. Oxy Y-1 Company

In addition to sending well proposals, Matador has had discussions with Oxy Y-1 Company regarding their interest and continue to discuss voluntary joinder.

11. EOG Resources, LLC

In addition to sending well proposals, Matador has had a discussion with EOG Resources, LLC regarding their interest and continue to discuss voluntary joinder.

12. Sharbro Energy, LLC

In addition to sending well proposals, Matador has had a discussion with Sharbro Energy, LLC regarding their interest and continue to discuss voluntary joinder.

CASE NO. 22915

Summary of Communications

Working Interest Owner:

1. Chief Capital (O&G) II, LLC

In addition to sending well proposals to Chief Capital (O&G) II, LLC 's predecessor in title, we sent additional proposals to Chief Capital (O&G) II, LLC. Matador has also had discussions with Chief Capital (O&G) II, LLC regarding their interest and continue to discuss voluntary joinder.

2. CP Energy Investments III, LLC

We understand CP Energy Investments III, LLC recently acquired this interest from Scott Winn, LLC, to whom Matador previously proposed the wells. Matador has had discussions with CP Energy Investments III, LLC regarding their interest and continue to discuss voluntary joinder.

3. Innoventions, LLC

In addition to sending well proposals, Matador has had communications with Innoventions, LLC regarding their interest and continue to discuss voluntary joinder.

4. Charmar, LLC

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5. Bane Bigbie and wife, Melanie Bigbie

In addition to sending well proposals, Matador has had discussions with Bane Bigbie regarding his interest and continue to discuss voluntary joinder.

6. Mitchell Exploration, Inc.

In addition to sending well proposals, Matador has reached out to have discussions with Mitchell Exploration Inc. using the best known contact information regarding their interest but have not been able to make contact.

7. Shannon C. Leonard, Trustee of the Shannon C. Leonard Trust

In addition to sending well proposals, Matador has had discussions with Shannon C. Leonard, Trustee of the Shannon C. Leonard Trust regarding his interest and continue to discuss voluntary joinder.

8. COG Operating, LLC

In addition to sending well proposals, Matador has had discussions with COG Operating, LLC regarding their interest and continue to discuss voluntary joinder.

9. Concho Oil & Gas, LLC

In addition to sending well proposals, Matador has had discussions with Concho Oil & Gas, LLC regarding their interest and continue to discuss voluntary joinder.

10. Oxy Y-1 Company

In addition to sending well proposals, Matador has had discussions with Oxy Y-1 Company regarding their interest and continue to discuss voluntary joinder.

11. EOG Resources, LLC

In addition to sending well proposals, Matador has had a discussion with EOG Resources, LLC regarding their interest and continue to discuss voluntary joinder.

12. Sharbro Energy, LLC

In addition to sending well proposals, Matador has had a discussion with Sharbro Energy, LLC regarding their interest and continue to discuss voluntary joinder.

CASE NO. 22916

Summary of Communications

Working Interest Owner:

1. Chief Capital (O&G) II, LLC

In addition to sending well proposals to Chief Capital (O&G) II, LLC 's predecessor in title, we sent additional proposals to Chief Capital (O&G) II, LLC. Matador has also had discussions with Chief Capital (O&G) II, LLC regarding their interest and continue to discuss voluntary joinder.

2. CP Energy Investments III, LLC

We understand CP Energy Investments III, LLC recently acquired this interest from Scott Winn, LLC, to whom Matador previously proposed the wells. Matador has had discussions with CP Energy Investments III, LLC regarding their interest and continue to discuss voluntary joinder.

3. Innoventions, LLC

In addition to sending well proposals, Matador has had communications with Innoventions, LLC regarding their interest and continue to discuss voluntary joinder.

4. Charmar, LLC

In addition to sending well proposals, Matador has had discussions with Charmar, LLC regarding their interest and continue to discuss voluntary joinder.

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In addition to sending well proposals, Matador has had discussions with Bane Bigbie regarding his interest and continue to discuss voluntary joinder.

6. Mitchell Exploration, Inc.

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8. COG Operating, LLC

In addition to sending well proposals, Matador has had discussions with COG Operating, LLC regarding their interest and continue to discuss voluntary joinder.

9. Concho Oil & Gas, LLC

In addition to sending well proposals, Matador has had discussions with Concho Oil & Gas, LLC regarding their interest and continue to discuss voluntary joinder.

10. Oxy Y-1 Company

In addition to sending well proposals, Matador has had discussions with Oxy Y-1 Company regarding their interest and continue to discuss voluntary joinder.

11. Sharbro Energy, LLC

In addition to sending well proposals, Matador has had a discussion with Sharbro Energy, LLC regarding their interest and continue to discuss voluntary joinder.

EXHIBIT C-7

Simon Camamile - Lots Overview - Unit 1

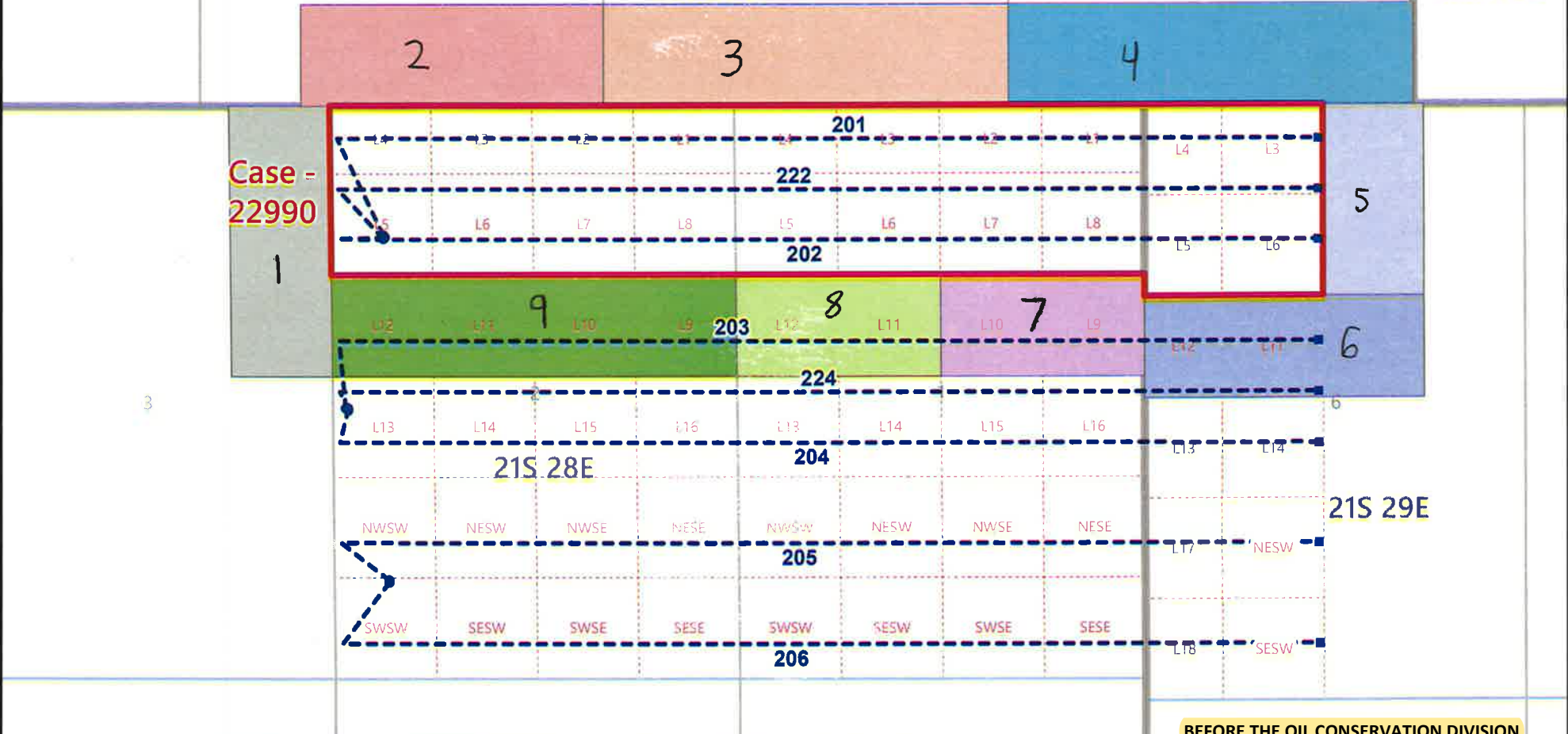
Date Published:
2/13/2023

CASE 22990

20S 29E

36

20S 30E



Case -
22990

1

2

3

4

5

9

8

7

6

21S 28E

21S 29E

NWSW

NESW

NWSE

NESE

NWSW

NESW

NWSE

NESE

NESW

SWSW

SESW

SWSE

SESE

SWSW

SESW

SWSE

SESE

L17

NESW

L18

SESW

	Big Eddy Federal Unit		Federal Lease NMNM-115412
	Federal Lease NMNM-029588		Federal Lease NMNM-132066
	Federal Lease NMNM-103602		Federal Lease NMNM-142221
	Federal Lease NMNM-110351		State Lease VB-183
	Federal Lease NMNM-115409		

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C7
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992



1:24,000
 1 inch equals 2,000 feet

Map Prepared by: americo.gamarras
 Date: February 13, 2023
 Project \\gis\UserData\agamarras\temp\20230208 Simon Camamile Pooling\Simon Camamile Pooling.aprx
 Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
 Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;
 Texas Cooperative Wildlife Collection, Texas A&M University;
 United States Census Bureau (TIGER)

CASE 22990**Tract 1**

Operator of Federal Unit XTO Permian Operating, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389
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Tract 2

EOG Resources, Inc	1111 Bagby, Sky Lobby 2	Houston	TX	77002
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227
Sharbro Energy, LLC	P.O. Box 840	Artesia	NM	88211-0840

Tract 3

Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227
Sharbro Energy, LLC	P.O. Box 840	Artesia	NM	88211-0840

Tract 4

COG Operating LLC	600 W. Illinois Ave.	Midland	TX	79705
Concho Oil & Gas, LLC	600 W. Illinois Ave.	Midland	TX	79705

Tract 5

Mewbourne Oil Company	500 West Texas, Ste. 1020	Midland	TX	79701
Occidental Permian Limited Partnership	P.O. Box 4294	Houston	TX	77210
3MG Corporation	P.O. Box 7698	Tyler	TX	75711
CWM 2000-B, LTD	P.O. Box 7698	Tyler	TX	75711
Mewbourne Development Corporation	P.O. Box 7698	Tyler	TX	75711
Mewbourne Energy Partners 07-A, L.P.	P.O. Box 7698	Tyler	TX	75711

Tract 6

COG Operating LLC	600 W. Illinois Ave.	Midland	TX	79705
Concho Oil & Gas, LLC	600 W. Illinois Ave.	Midland	TX	79705
Xplor Resources, LLC	1104 N. Shore Drive	Carlsbad	NM	88220
Hope Royalties, LLC	P.O. Box 1326	Artesia	NM	88211
Sharbro Energy, LLC	P.O. Box 840	Artesia	NM	88211-0840
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227

Tract 7

COG Operating LLC	600 W. Illinois Ave.	Midland	TX	79705
EOG Resources, Inc.	1111 Bagby, Sky Lobby 2	Houston	TX	77002
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227
Concho Oil & Gas LLC	600 W. Illinois Ave.	Midland	TX	79705

Tract 8

MRC Permian Company Only

Tract 9

Innoventions, Inc.	P.O. Box 40	Cedar Crest	NM	87008
Charmar, LLC	4815 Vista Del Oso Ct., NE	Albuquerque	NM	87109
Bane Bigbie and wife, Melanie Bigbie	P.O. Box 998	Ardmore	OK	73402
Mitchell Exploration, Inc.	6212 Homestead Blvd.	Midland	TX	79707
Tumbleweed Exploration, LLC	P.O. Box 50688	Midland	TX	79710
Critterville, LLC	P.O. Box 620	Wimberly	TX	78676
Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust	1018 Sunset Canyon N.	Dripping Springs	TX	78620
Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust	P.O. Box 2625	Eagle Pass	TX	78853
Jalapeno Corporation	P.O. Box 1608	Albuquerque	NM	87103-1608
Chief Capital (O&G) II, LLC	8111 Westchester Dr., Ste 900	Dallas	TX	75225
CP Energy Investments III, LLC	8235 Douglas Ave, Suite 400	Dallas	TX	75225
KDL Properties, LLC	P.O. Box 3422	Midland	NM	79702
El Capitan Ventures, LLC	P.O. Box 700633	San Antonio	TX	78270

Simon Camamile - Lots Overview - Unit 2

Date Published:
2/13/2023

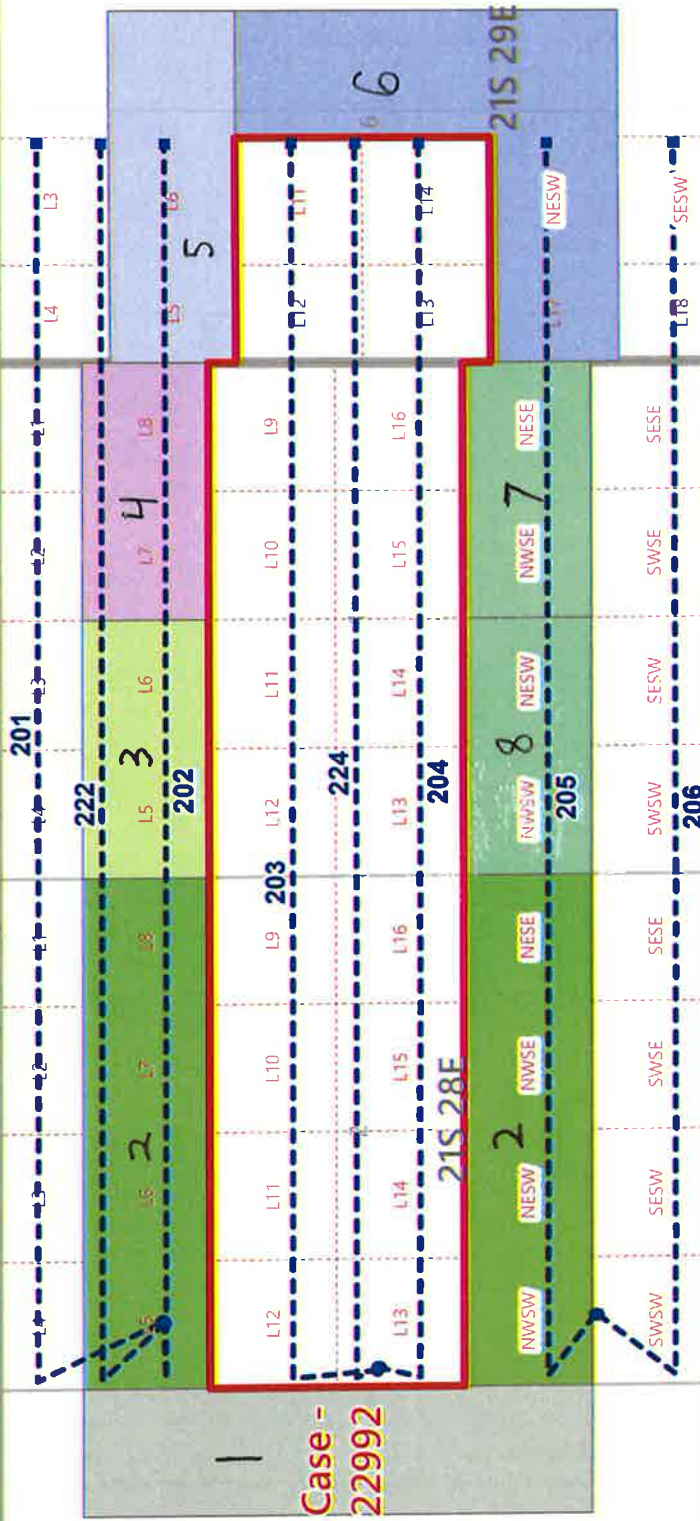
20S 29E

CASE 22992

20S 30E

35

36



	Big Eddy Federal Unit		Federal Lease NMNM-115412
	Federal Lease NMNM-029588		Federal Lease NMNM-142221
	Federal Lease NMNM-115407		State Lease VB-183
	Federal Lease NMNM-115409		



GIS Standard Map Disclaimer:
 The information on this map is derived from public domain sources and is provided "as is" without warranty of any kind. The user assumes all responsibility for the use of the information. The information is not to be used for navigation or other purposes where accuracy is critical.



1:24,000
 1 inch equals 2,000 feet



Map Prepared by: americo.gamerra
 Date: February 13, 2023
 Project: \\gms\UserData\agamererra\temp\20230208 Simon Camamile Pooling\Simon Camamile Pooling.aprx
 Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 5001 Feet
 Sources: IHS, ESRI, US DOI BLM, Carlsbad, NM Field Office, GIS Department, Texas Cooperative Wildlife Collection, Texas A&M University, United States Census Bureau (TIGER)

CASE 22992**Tract 1**

Operator of Federal Unit XTO Permian Operating, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389
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Tract 2

Innoventions, Inc.	P.O. Box 40	Cedar Crest	NM	87008
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Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust	P.O. Box 2625	Eagle Pass	TX	78853
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CP Energy Investments III, LLC	8235 Douglas Ave, Suite 400	Dallas	TX	75225
KDL Properties, LLC	P.O. Box 3422	Midland	NM	79702
El Capitan Ventures, LLC	P.O. Box 700633	San Antonio	TX	78270

Tract 3

MRC Permian Company Only

Tract 4

COG Operating LLC	600 W. Illinois Ave.	Midland	TX	79705
EOG Resources, Inc.	1111 Bagby, Sky Lobby 2	Houston	TX	77002
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227
Concho Oil & Gas LLC	600 W. Illinois Ave.	Midland	TX	79705

Tract 5

Mewbourne Oil Company	500 West Texas, Ste. 1020	Midland	TX	79701
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Mewbourne Development Corporation	P.O. Box 7698	Tyler	TX	75711
Mewbourne Energy Partners 07-A, L.P.	P.O. Box 7698	Tyler	TX	75711

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Sharbro Energy, LLC	P.O. Box 840	Artesia	NM	88211-0840
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Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227

Tract 8

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EOG Resources, Inc.	1111 Bagby, Sky Lobby 2	Houston	TX	77002
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF
OVERLAPPING SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

CASE NOS. 22915 & 22916

**APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF
NON-STANDARD SPACING UNITS AND COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.**

CASE NOS. 22990 & 22992

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Vice President of Geology.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Matador in these cases, and I have conducted a geologic study of the lands in the subject area.
4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
5. In these cases, Matador intends to develop the Wolfcamp A and Wolfcamp B of the Wolfcamp formation, respectively.
6. **Matador Exhibit D-2** is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D**

**Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992**

formation gently dipping to the southeast. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

7. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

8. **Matador Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Wolfcamp formation from the four representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target intervals for each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that both of the targeted intervals, within the Wolfcamp formation, are consistent in thickness, across the entirety of the proposed spacing units.

9. In my opinion, the laydown orientation is the preferred orientation for development in this area for Wolfcamp wells because the maximum horizontal stress is north-south in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **Matador Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

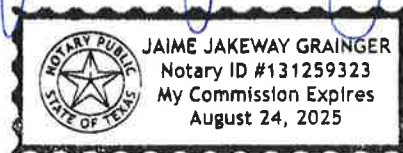
ANDREW PARKER

STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 10th day of February 2023 by Andrew Parker.

NOTARY PUBLIC

My Commission Expires:
8/24/2025

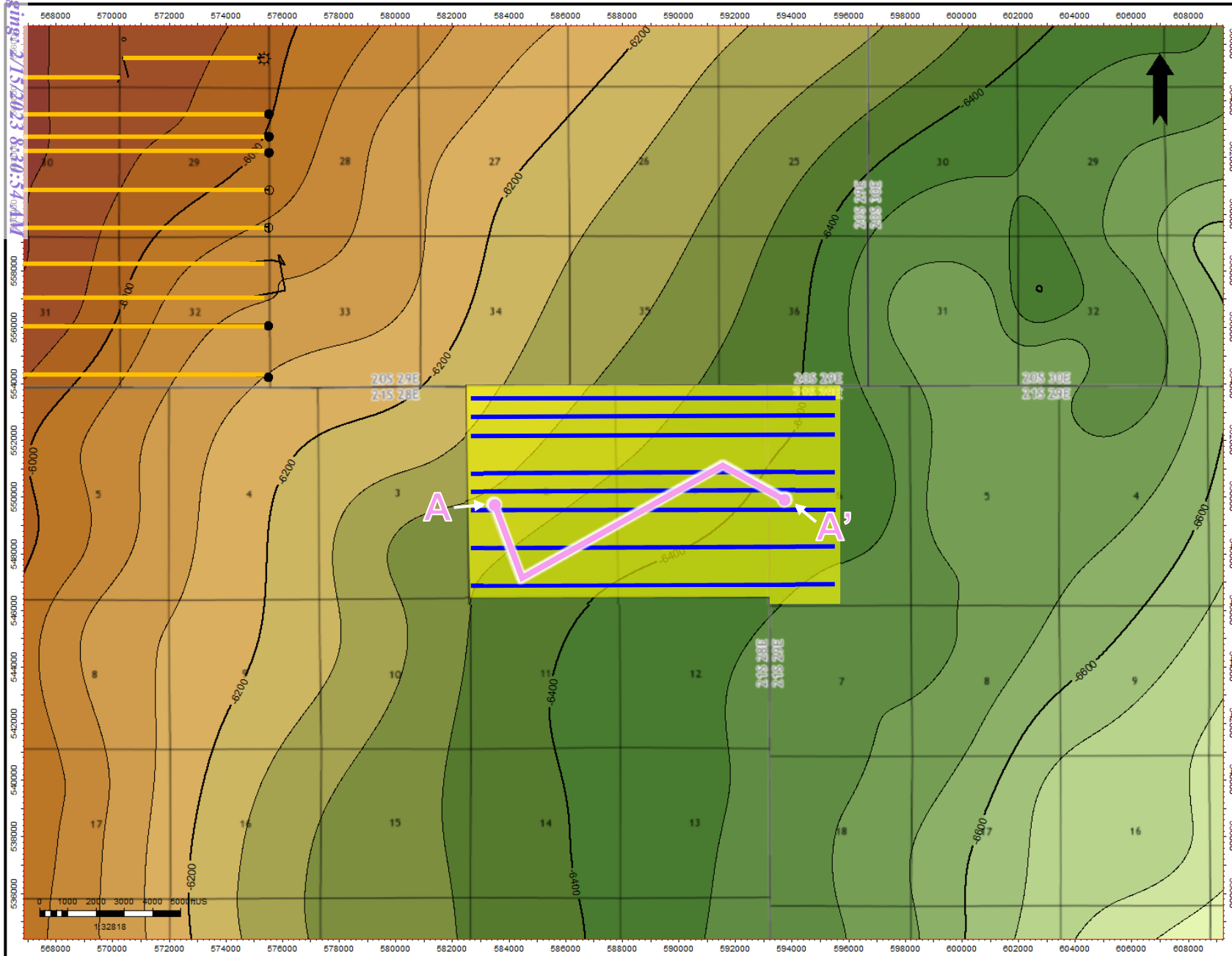


WC 21S27E3; UPPER WOLFCAMP [98352] Structure Map (Wolfcamp) A – A' Reference Line

Exhibit D-2

Received by OCD: 2/14/2023 4:22:01 PM

Released to Imaging: 2/15/2023 8:05:54 AM



Map Legend

Simon Camamile Wells



Wolfcamp Wells



Project Area



C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D2
Submitted by: Matador Production
Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992



D-2

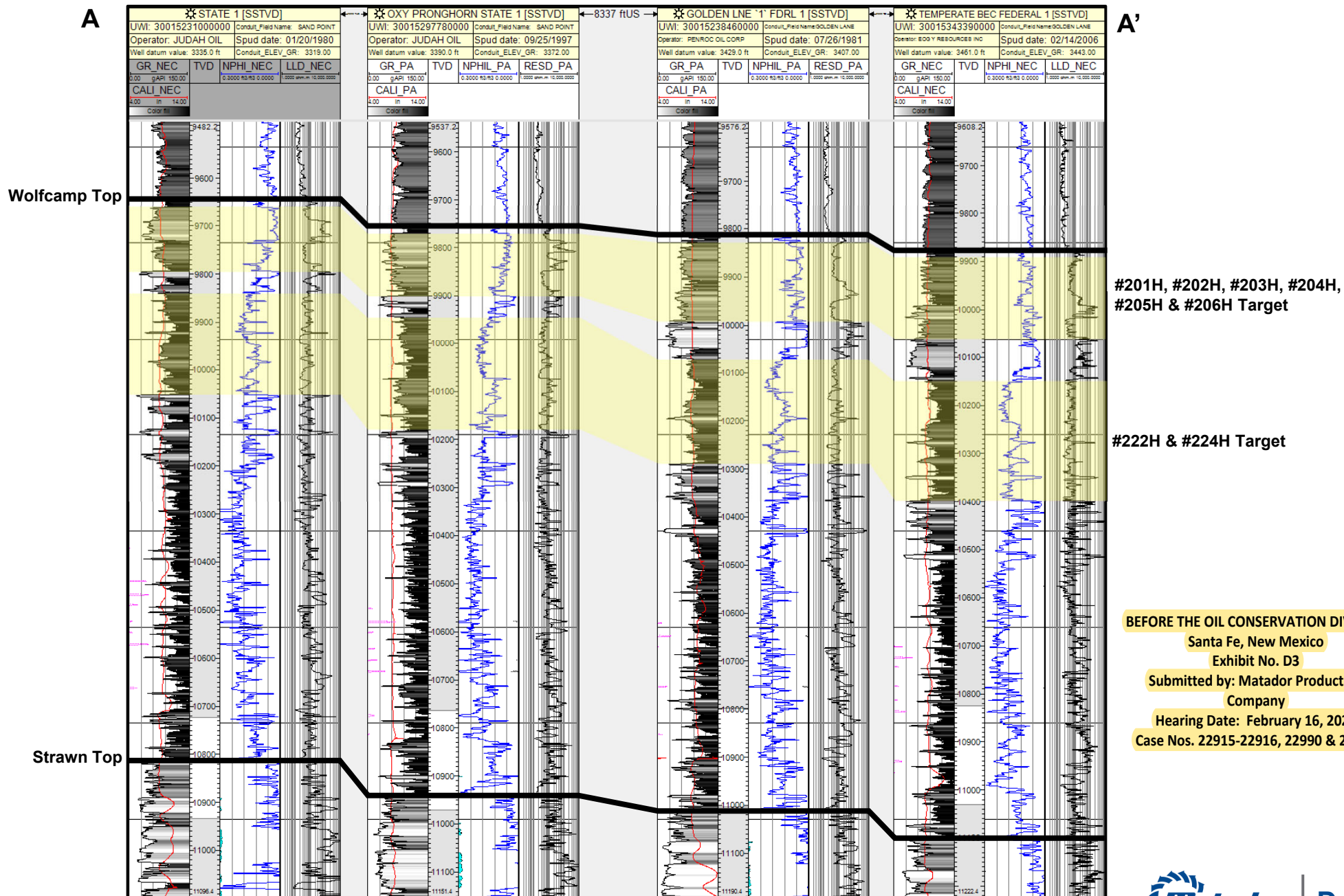
Page 106 of 150

WC 21S27E3; UPPER WOLFCAMP [98352] Structural Map Cross Section A – A'

Exhibit D-3

Received by OCD: 2/14/2023 4:22:01 PM

Released to Imaging: 2/15/2023 8:30:54 AM



4. Exhibit E-2 attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice for Case No. 22990 as of February 13, 2022, which has the offset and force pooled lists separated in the spreadsheet.


5. Exhibit E-3 attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice for Case No. 22992 as of February 13, 2022, which has the offset and force pooled lists separated in the spreadsheet.

6. Exhibit E-4 contains the tracking information for the Canadian address for Hammersmith Realty, Inc., an overriding royalty interest owner.

7. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on June 19, 2022 for Case Nos. 22915 & 22916 and January 31, 2023 for Case Nos. 22990 & 22992. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit F to the hearing package.


Michael H. Feldewert

SUBSCRIBED AND SWORN to before me this 14th day of February, 2023 by Michael H. Feldewert.


Notary Public

My Commission Expires:

Nov. 12, 2023

STATE OF NEW MEXICO
NOTARY PUBLIC
CARLA GARCIA
COMMISSION # 1127528
COMMISSION EXPIRES 11/12/2023



Michael H. Feldewert
Partner
Phone 505.954.7287
Fax 800.565.6701
mfeldewert@hollandhart.com

June 17, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND
ALL WORKING INTEREST OWNERS AFFECTED BY THE PROPOSED
OVERLAPPING SPACING UNIT**

**Re: Application of Matador Production Company for Approval of an Overlapping
Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New
Mexico: Simon Camamile 0206 Fed Com #205H**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing has been requested on July 7, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Nick Farmer at (405) 397-8040 or at nick.farmer@matadorresources.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael H. Feldewert".

Michael H. Feldewert
ATTORNEY FOR MATADOR PRODUCTION
COMPANY

17954151_v1



Michael H. Feldewert
Partner
Phone 505.954.7287
Fax 800.565.6701
mfeldewert@hollandhart.com

June 17, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND
ALL WORKING INTEREST OWNERS AFFECTED BY THE PROPOSED
OVERLAPPING SPACING UNIT**

**Re: Application of Matador Production Company for Approval of an Overlapping
Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New
Mexico: Simon Camamile 0206 Fed Com #206H**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing has been requested on July 7, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Nick Farmer at (405) 397-8040 or at nick.farmer@matadorresources.com.

Sincerely,

A handwritten signature in blue ink that reads "Michael H. Feldewert".

Michael H. Feldewert
ATTORNEY FOR MATADOR PRODUCTION
COMPANY

17954383_v1



Adam G. Rankin
Partner
Phone 505.954.7294
agrarkin@hollandhart.com

January 27, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND
AFFECTED BY THE PROPOSED NON-STANDARD SPACING UNIT**

**Re: Application of Matador Production Company for Approval of a Non-standard
Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New
Mexico: Simon Camamile 0206 Fed Com 201H, 222H and 202H wells**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 16, 2023, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Nick Farmer at (405) 397-8040 or at nick.farmer@matadorresources.com.

Sincerely,

Adam G. Rankin
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 595.983.6043
www.hollandhart.com



Adam G. Rankin
Partner
Phone 505.954.7294
agrarkin@hollandhart.com

January 27, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND
AFFECTED BY THE PROPOSED NON-STANDARD SPACING UNIT**

**Re: Application of Matador Production Company for Approval of a Non-standard
Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New
Mexico: Simon Camamile 0206 Fed Com 203H, 224H and 204H wells**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 16, 2023, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

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If you have any questions about this matter, please contact Nick Farmer at (405) 397-8040 or at nick.farmer@matadorresources.com.

Sincerely,

Adam G. Rankin
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 595.983.6043
www.hollandhart.com

MRC -Simon Camamile 205H, 206H
Case Nos 22915-22916 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765878878663	Regeneration Energy Corp.	PO Box 210	Artesia	NM	88211-0210	Your item was picked up at the post office at 2:01 pm on June 21, 2022 in ARTESIA, NM 88210.
9414811898765878878625	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was delivered at 10:09 am on June 21, 2022 in GRAHAM, TX 76450.
9414811898765878878687	Premier Oil & Gas, Inc.	PO Box 837205	Richardson	TX	75083-7205	Your item was delivered at 11:15 am on June 22, 2022 in RICHARDSON, TX 75083.
9414811898765878878632	Dastarac Inc.	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 2:45 pm on June 21, 2022 in ARTESIA, NM 88210.
9414811898765878878670	Raye Miller and wife, Mary Miller	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 2:45 pm on June 21, 2022 in ARTESIA, NM 88210.
9414811898765878878113	Joel Miller and wife, Robin Miller	PO Box 357	Artesia	NM	88211-0357	Your item was picked up at the post office at 11:41 am on June 25, 2022 in ARTESIA, NM 88210.
9414811898765878878151	William Miller	2306 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 3:05 pm on June 21, 2022 in ARTESIA, NM 88210.
9414811898765878878168	Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008-0040	Your item was picked up at the post office at 12:22 pm on June 21, 2022 in CEDAR CREST, NM 87008.
9414811898765878878120	Cibola Land Corporation	PO Box 1668	Albuquerque	NM	87103-1668	Your item was picked up at the post office at 1:58 pm on June 23, 2022 in ALBUQUERQUE, NM 87102.
9414811898765878878106	Kenneth Barbe, Jr.	121 W 3rd St	Roswell	NM	88201-4707	Your item was delivered to an individual at the address at 10:53 am on June 21, 2022 in ROSWELL, NM 88201.
9414811898765878878199	Stephen T. Mitchell	PO Box 2415	Midland	TX	79702-2415	Your item was refused by the addressee at 11:33 am on July 28, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765878878144	Don Grady	PO Box 30801	Albuquerque	NM	87190-0801	Your item was delivered at 1:00 pm on June 23, 2022 in ALBUQUERQUE, NM 87110.
9414811898765878878137	Duane Brown	1315 Marquette Pl NE	Albuquerque	NM	87106-4611	Your item was refused by the addressee at 10:18 am on July 7, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765878878175	Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2	6201 Uptown Blvd NE Ste 201	Albuquerque	NM	87110-4192	Your item was refused by the addressee at 10:18 am on July 7, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765878878311	Southwest Petroleum Land Services, LLC	1901 W 4th St	Roswell	NM	88201-1745	Your item was delivered to an individual at the address at 11:47 am on June 25, 2022 in ROSWELL, NM 88201.
9414811898765878878359	Permian Basin Investment Corporation	500 N Kentucky Ave C/O	Roswell	NM	88201-4721	Your item was refused by the addressee at 10:18 am on July 7, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765878878366	Ronadero Company, Inc.	PO Box 746	Big Horn	WY	82833-0746	Your item was delivered at 9:46 am on June 24, 2022 in BIG HORN, WY 82833.
94148118987658788783328	Natalie V. Hanagan	1922 18th Ave W	Williston	ND	58801-2553	Your item was delivered to an individual at the address at 5:48 pm on June 21, 2022 in WILLISTON, ND 58801.
9414811898765878878304	Hutchings Oil Company c/o Sealy Cavin, Jr.	PO Box 1216	Albuquerque	NM	87103-1216	Your item was delivered at 8:23 am on June 24, 2022 in ALBUQUERQUE, NM 87103.
9414811898765878878397	George L. Scott, III	PO Box 40	Cedar Crest	NM	87008-0040	Your item was picked up at the post office at 12:24 pm on June 21, 2022 in CEDAR CREST, NM 87008.
9414811898765878878342	Dan O'Neill and wife, Deborah O'Neill	PO Box 4831	Midland	TX	79704-4831	Your item was refused by the addressee at 10:48 am on August 11, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765878878380	Sealy H. Cavin, Jr.	400 1st St NE Ste 610	Albuquerque	NM	87124-0706	Your item was refused by the addressee at 10:18 am on July 7, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765878878335	Alasco Oil and Gas, Inc. c/o Richard C. Taylor	302 W Tilden St	Roswell	NM	88203-4544	Your item was delivered to the front desk, reception area, or mail room at 2:23 pm on June 21, 2022 in ROSWELL, NM 88203.
9414811898765878878373	Leonard Legacy Royalty, LLC	PO Box 3422	Midland	TX	79702-3422	Your item was refused by the addressee at 11:33 am on July 28, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765878878014	LML Properties, LLC	PO Box 3194	Boulder	CO	80307-3194	Your item was delivered at 7:16 am on June 21, 2022 in BOULDER, CO 80307.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E1**

**Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992**

MRC -Simon Camamile 205H, 206H
Case Nos 22915-22916 Postal Delivery Report

9414811898765878878052	Jacks Peak, LLC	PO Box 294928	Kerrville	TX	78029-4928	Your item was picked up at the post office at 12:54 pm on June 21, 2022 in KERRVILLE, TX 78028.
9414811898765878878069	Schutz Abstract Company	PO Box 973	Santa Fe	NM	87504-0973	Your item was refused by the addressee at 9:27 am on June 23, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765878878007	James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust	PO Box 942	Fort Collins	CO	80522-0942	Your item was picked up at the post office at 3:33 pm on June 21, 2022 in FORT COLLINS, CO 80521.
9414811898765878878090	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	Your item was delivered to an individual at the address at 2:31 pm on June 21, 2022 in ALBUQUERQUE, NM 87109.
9414811898765878878045	Bane Bigbie and wife, Melanie Bigbie	PO Box 998	Ardmore	OK	73402-0998	Your item was delivered at 10:09 am on June 24, 2022 in ARDMORE, OK 73402.
9414811898765878878083	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	TX	79707-5059	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765878878038	MCM Royalties, LLC	PO Box 1540	Midland	TX	79702-1540	Your item was refused by the addressee at 11:33 am on July 28, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765878878076	Kevin K. Leonard, Trustee of the Kevin K. Leonard Childs Trust	PO Box 50688	Midland	TX	79710-0688	Your item was delivered at 10:49 am on June 22, 2022 in MIDLAND, TX 79705.
9414811898765878878410	Molly M. Azopardi, Trustee of the Molly M. Azopardi Childs Trust	PO Box 620	Wimberley	TX	78676-0620	Your item was picked up at the post office at 2:50 pm on June 21, 2022 in WIMBERLEY, TX 78676.
9414811898765878878458	Shannon C. Leonard, Trustee of the Shannon C. Leonard Childs Trust	1018 Sunset Canyon Dr N	Dripping Springs	TX	78620-3955	Your item was delivered to an individual at the address at 10:12 am on June 21, 2022 in DRIPPING SPRINGS, TX 78620.
9414811898765878878465	Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Childs Trust	PO Box 2625	Eagle Pass	TX	78853-2625	Your item was delivered at 1:11 pm on June 24, 2022 in EAGLE PASS, TX 78852.
9414811898765878878403	Patrick Leonard, Trustee of the Patrick Leonard Childs Trust	PO Box 700633	San Antonio	TX	78270-0633	Your item was delivered at 11:49 am on June 23, 2022 in SAN ANTONIO, TX 78232.
9414811898765878878496	S. E. S. Investments, Ltd.	PO Box 10886	Midland	TX	79702-7886	Your item was delivered at 10:53 am on June 27, 2022 in MIDLAND, TX 79701.
9414811898765878878441	First Southern Funding, LLC	PO Box 328	Stanford	KY	40484-0328	Your item was picked up at the post office at 8:54 am on June 21, 2022 in STANFORD, KY 40484.
9414811898765878878489	Voyage Energy, LP	PO Box 11232	Midland	TX	79702-8232	Your item was delivered at 10:53 am on June 27, 2022 in MIDLAND, TX 79701.
9414811898765878878434	Red River Holdings, LLC	PO Box 10886	Midland	TX	79702-7886	Your item was picked up at a postal facility at 9:08 am on July 7, 2022 in MIDLAND, TX 79701.
9414811898765878878472	TMT Energy Resources, Inc.	5600 N May Ave Ste 320	Oklahoma City	OK	73112-4275	Your item was delivered to the front desk, reception area, or mail room at 12:02 pm on June 21, 2022 in OKLAHOMA CITY, OK 73112.
9414811898765878878519	EM1 Energy, LLC	5600 N May Ave Ste 320	Oklahoma City	OK	73112-4275	Your item was delivered to the front desk, reception area, or mail room at 12:02 pm on June 21, 2022 in OKLAHOMA CITY, OK 73112.
9414811898765878878557	Samuel George Jones	PO Box 10253	Midland	TX	79702-7253	Your item was picked up at a postal facility at 2:27 pm on July 7, 2022 in MIDLAND, TX 79701.
9414811898765878878564	Mongoose Minerals LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:37 am on June 22, 2022 in MIDLAND, TX 79701.
9414811898765878878526	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 2:45 pm on June 21, 2022 in ARTESIA, NM 88210.
9414811898765878878502	New Mexico Oil Corporation	PO Box 1714	Roswell	NM	88202-1714	Your item was picked up at the post office at 1:16 pm on June 21, 2022 in ROSWELL, NM 88201.
9414811898765878878595	Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608	Your item was picked up at the post office at 1:58 pm on June 23, 2022 in ALBUQUERQUE, NM 87102.
9414811898765878878540	Scott-Winn, LLC	PO Box 1834	Roswell	NM	88202-1834	Your item was picked up at the post office at 9:25 am on June 22, 2022 in ROSWELL, NM 88201.
9414811898765878878588	KDL Properties, LLC	PO Box 3422	Midland	TX	79702-3422	Your item was refused by the addressee at 11:33 am on July 28, 2022 in SANTA FE, NM 87501 and is being returned to the sender.

MRC -Simon Camamile 205H, 206H
Case Nos 22915-22916 Postal Delivery Report

9414811898765878878533	El Capitan Ventures, LLC	PO Box 700633	San Antonio	TX	78270-0633	Your item was delivered at 11:49 am on June 23, 2022 in SAN ANTONIO, TX 78232.
9414811898765878878571	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:37 am on June 22, 2022 in MIDLAND, TX 79701.
9414811898765878877253	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item was picked up at a postal facility at 2:02 pm on June 24, 2022 in HOUSTON, TX 77002.
9414811898765878877260	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on June 21, 2022 at 1:05 pm.
9414811898765878877222	Concho Oil & Gas LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:37 am on June 22, 2022 in MIDLAND, TX 79701.
9414811898765878877208	Marathon Oil Permian LLC	5555 San Felipe St	Houston	TX	77056-2701	Your item was delivered to the front desk, reception area, or mail room at 2:30 pm on June 28, 2022 in HOUSTON, TX 77024.
9414811898765878877291	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 10:48 am on June 24, 2022 in ARTESIA, NM 88210.

MRC - Simon Camamile 201H, 202H, 222H
Case No 22990 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
OFFSET LIST						
9414811898765837840519	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on February 3, 2023 at 3:14 pm.
9414811898765837848928	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on January 30, 2023 at 11:09 am.
9414811898765837848195	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 10:39 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840090	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:03 am on January 31, 2023 in MIDLAND, TX 79701.
9414811898765837840045	Concho Oil & Gas, LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:03 am on January 31, 2023 in MIDLAND, TX 79701.
9414811898765837848843	Mewbourne Oil Company	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to an individual at the address at 1:50 pm on January 30, 2023 in MIDLAND, TX 79701.
9414811898765837848966	Occidental Permian Limited Partnership	PO Box 4294	Houston	TX	77210-4294	Your item was delivered to an individual at the address at 7:25 am on February 1, 2023 in HOUSTON, TX 77202.
9414811898765837840342	3MG Corporation	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837840410	CWM 2000-B, LTD	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837848829	Mewbourne Development Corporation	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837848805	Mewbourne Energy Partners 07-A, L.P.	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837848348	Xplor Resources, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	Your item was delivered to an individual at the address at 4:14 pm on January 30, 2023 in CARLSBAD, NM 88220.
9414811898765837840502	Hope Royalties, LLC	PO Box 1326	Artesia	NM	88211-1326	Your item was picked up at the post office at 9:52 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840533	Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008-0040	Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008.
9414811898765837840052	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	Your item was delivered to an individual at the address at 1:09 pm on January 31, 2023 in ALBUQUERQUE, NM 87109.
9414811898765837840335	Bane Bigbie and wife, Melanie Bigbie	PO Box 998	Ardmore	OK	73402-0998	Your item was delivered at 8:49 am on January 31, 2023 in ARDMORE, OK 73401.
9414811898765837848744	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	TX	79707-5059	Your item was delivered to an individual at the address at 1:47 pm on January 30, 2023 in MIDLAND, TX 79707.
9414811898765837848362	Tumbleweed Exploration, LLC	PO Box 50688	Midland	TX	79710-0688	Your item was delivered at 4:15 pm on January 30, 2023 in MIDLAND, TX 79705.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E2
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992

MRC - Simon Camamile 201H, 202H, 222H
Case No 22990 Postal Delivery Report

9414811898765837840038	Critterville, LLC	PO Box 620	Wimberley	TX	78676-0620	Your item was picked up at a postal facility at 1:18 pm on February 3, 2023 in WIMBERLEY, TX 78676.
9414811898765837848881	Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Childs Trust	PO Box 2625	Eagle Pass	TX	78853-2625	Your item was picked up at the post office at 3:19 pm on January 31, 2023 in EAGLE PASS, TX 78852.
9414811898765837848218	Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608	Your item was picked up at the post office at 10:31 am on January 30, 2023 in ALBUQUERQUE, NM 87102.
9414811898765837848676	Scott-Winn, LLC	PO Box 1834	Roswell	NM	88202-1834	Your item was picked up at the post office at 3:31 pm on February 3, 2023 in ROSWELL, NM 88201.
9414811898765837848294	KDL Properties, LLC	PO Box 3422	Midland	TX	79702-3422	Your item was picked up at the post office at 11:57 am on February 2, 2023 in MIDLAND, TX 79701.
9414811898765837840434	El Capitan Ventures, LLC	PO Box 700633	San Antonio	TX	78270-0633	Your item was picked up at a postal facility at 2:01 pm on February 3, 2023 in SAN ANTONIO, TX 78232.
9414811898765837848331	XTO Permian Operating, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item was delivered to an individual at the address at 9:48 am on January 30, 2023 in SPRING, TX 77389.
9414811898765837848133	State of New Mexico	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at a postal facility at 11:01 am on January 30, 2023 in SANTA FE, NM 87501.
9414811898765837840014	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:06 pm on January 31, 2023 in SANTA FE, NM 87508.
FORCE POOLED						
9414811898765837848201	Judah Oil, LLC	PO Box 568	Artesia	NM	88211-0568	Your item was picked up at the post office at 10:25 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840557	Federal Abstract Company	PO Box 2288	Santa Fe	NM	87504-2288	Your item was refused by the addressee at 10:28 am on February 2, 2023 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765837848218	Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608	Your item was picked up at the post office at 10:31 am on January 30, 2023 in ALBUQUERQUE, NM 87102.
9414811898765837848676	Scott-Winn, LLC	PO Box 1834	Roswell	NM	88202-1834	Your item was picked up at the post office at 3:31 pm on February 3, 2023 in ROSWELL, NM 88201.
9414811898765837840533	Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008-0040	Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008.
9414811898765837848294	KDL Properties, LLC	PO Box 3422	Midland	TX	79702-3422	Your item was picked up at the post office at 11:57 am on February 2, 2023 in MIDLAND, TX 79701.
9414811898765837840052	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	Your item was delivered to an individual at the address at 1:09 pm on January 31, 2023 in ALBUQUERQUE, NM 87109.
9414811898765837840335	Bane Bigbie and wife, Melanie Bigbie	PO Box 998	Ardmore	OK	73402-0998	Your item was delivered at 8:49 am on January 31, 2023 in ARDMORE, OK 73401.
9414811898765837848744	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	TX	79707-5059	Your item was delivered to an individual at the address at 1:47 pm on January 30, 2023 in MIDLAND, TX 79707.

MRC - Simon Camamile 201H, 202H, 222H
Case No 22990 Postal Delivery Report

9414811898765837848362	Tumbleweed Exploration, LLC	PO Box 50688	Midland	TX	79710-0688	Your item was delivered at 4:15 pm on January 30, 2023 in MIDLAND, TX 79705.
9414811898765837840038	Critterville, LLC	PO Box 620	Wimberley	TX	78676-0620	Your item was picked up at a postal facility at 1:18 pm on February 3, 2023 in WIMBERLEY, TX 78676.
9414811898765837840434	El Capitan Ventures, LLC	PO Box 700633	San Antonio	TX	78270-0633	Your item was picked up at a postal facility at 2:01 pm on February 3, 2023 in SAN ANTONIO, TX 78232.
9414811898765837848164	Shannon C. Leonard, Trustee of the Shannon C. Leonard Childs Trust	1018 Sunset Canyon Dr N	Dripping Springs	TX	78620-3955	Your item was delivered to an individual at the address at 11:35 am on February 6, 2023 in DRIPPING SPRINGS, TX 78620.
9414811898765837848713	Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Childs Trust	PO Box 2625	Eagle Pass	TX	78853-2625	Your item was picked up at the post office at 3:19 pm on January 31, 2023 in EAGLE PASS, TX 78852.
9414811898765837840090	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:03 am on January 31, 2023 in MIDLAND, TX 79701.
9414811898765837840519	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on February 3, 2023 at 3:14 pm.
9414811898765837848928	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on January 30, 2023 at 11:09 am.
9414811898765837840045	Concho Oil & Gas, LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:03 am on January 31, 2023 in MIDLAND, TX 79701.
9414811898765837848829	Mewbourne Development Corporation	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837848966	Occidental Permian Limited Partnership	PO Box 4294	Houston	TX	77210-4294	Your item was delivered to an individual at the address at 7:25 am on February 1, 2023 in HOUSTON, TX 77202.
9414811898765837840342	3MG Corporation	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837840410	CWM 2000-B, LTD	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837848898	Mewbourne Oil Company	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837848669	Regeneration Energy Corp.	PO Box 210	Artesia	NM	88211-0210	Your item was picked up at the post office at 10:29 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837848317	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:31 am on February 3, 2023 in GRAHAM, TX 76450.
9414811898765837848942	Premier Oil & Gas, Inc.	PO Box 837205	Richardson	TX	75083-7205	Your item was delivered at 8:21 am on January 31, 2023 in RICHARDSON, TX 75083.
9414811898765837840465	Dastarac Inc.	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:25 pm on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837848980	Raye Miller and wife, Mary Miller	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:25 pm on January 30, 2023 in ARTESIA, NM 88210.

MRC - Simon Camamile 201H, 202H, 222H
Case No 22990 Postal Delivery Report

9414811898765837848263	Joel Miller and wife, Robin Miller	PO Box 357	Artesia	NM	88211-0357	Your item was picked up at the post office at 10:29 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837848393	William Miller	2306 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was picked up at the post office at 2:12 pm on February 1, 2023 in ARTESIA, NM 88210.
9414811898765837840007	Cibola Land Corporation	1429 Central Ave. SW, Ste 3	Albuquerque	NM	87104	Your item was delivered to an individual at the address at 11:36 am on January 30, 2023 in ALBUQUERQUE, NM 87104.
9414811898765837848287	Kenneth Barbe, Jr.	121 W 3rd St	Roswell	NM	88201-4707	Your item was delivered to an individual at the address at 2:17 pm on January 30, 2023 in ROSWELL, NM 88201.
9414811898765837848171	Stephen T. Mitchell	PO Box 2415	Midland	TX	79702-2415	Your item was picked up at the post office at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
9414811898765837840403	Don Grady	PO Box 30801	Albuquerque	NM	87190-0801	Your item was picked up at the post office at 2:31 pm on February 2, 2023 in ALBUQUERQUE, NM 87110.
9414811898765837840489	Duane Brown	1315 Marquette Pl NE	Albuquerque	NM	87106-4611	Your item has been delivered to the original sender at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
9414811898765837840373	Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2	6201 Uptown Blvd NE Ste 201	Albuquerque	NM	87110-4192	Your item was delivered to an individual at the address at 12:23 pm on January 30, 2023 in ALBUQUERQUE, NM 87110.
9414811898765837848188	Southwest Petroleum Land Services, LLC	1901 W 4th St	Roswell	NM	88201-1745	Your item was delivered to an individual at the address at 2:51 pm on January 30, 2023 in ROSWELL, NM 88201.
9414811898765837848997	Permian Basin Investment Corporation	500 N Kentucky Ave	Roswell	NM	88201-4721	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765837848607	Ronadero Company, Inc.	PO Box 746	Big Horn	WY	82833-0746	Your item was delivered at 7:39 am on January 31, 2023 in BIG HORN, WY 82833.
9414811898765837848911	Natalie V. Hanagan	1922 18th Ave W	Williston	ND	58801-2553	Your item was picked up at the post office at 3:31 pm on February 6, 2023 in WILLISTON, ND 58801.
9414811898765837840588	Hutchings Oil Company	PO Box 1216	Albuquerque	NM	87103-1216	Your item was delivered at 8:57 am on January 30, 2023 in ALBUQUERQUE, NM 87103.
9414811898765837840526	George L. Scott, III	PO Box 40	Cedar Crest	NM	87008-0040	Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008.
9414811898765837840458	Dan O'Neill and wife, Deborah O'Neill	PO Box 4831	Midland	TX	79704-4831	This is a reminder to pick up your item before February 13, 2023 or your item will be returned on February 14, 2023. Please pick up the item at the MIDLAND, TX 79704 Post Office.
9414811898765837848119	Sealy H. Cavin, Jr.	400 1st St NE Ste 610	Albuquerque	NM	87124-0706	Your item was picked up at the post office at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
9414811898765837848812	Leonard Legacy Royalty, LLC	PO Box 3422	Midland	TX	79702-3422	Your item was picked up at the post office at 11:57 am on February 2, 2023 in MIDLAND, TX 79701.
9414811898765837848850	LML Properties, LLC	PO Box 3194	Boulder	CO	80307-3194	Your item was picked up at the post office at 4:02 pm on January 31, 2023 in BOULDER, CO 80305.
9414811898765837840571	Jacks Peak, LLC	PO Box 294928	Kerrville	TX	78029-4928	Your item was picked up at the post office at 11:49 am on February 3, 2023 in KERRVILLE, TX 78028.

MRC - Simon Camamile 201H, 202H, 222H
Case No 22990 Postal Delivery Report

9414811898765837848638	Schutz Abstract Company	PO Box 973	Santa Fe	NM	87504-0973	Your item was refused by the addressee at 10:28 am on February 2, 2023 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765837848256	James B. O'Neill, II, Trustee of the James A. Oneill Revocable Trust	PO Box 942	Fort Collins	CO	80522-0942	Your item was picked up at the post office at 11:47 am on January 30, 2023 in FORT COLLINS, CO 80521.
9414811898765837840052	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	Your item was delivered to an individual at the address at 1:09 pm on January 31, 2023 in ALBUQUERQUE, NM 87109.
9414811898765837840335	Bane Bigbie and wife, Melanie Bigbie	PO Box 998	Ardmore	OK	73402-0998	Your item was delivered at 8:49 am on January 31, 2023 in ARDMORE, OK 73401.
9414811898765837848744	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	TX	79707-5059	Your item was delivered to an individual at the address at 1:47 pm on January 30, 2023 in MIDLAND, TX 79707.
9414811898765837848867	MCM Royalties, LLC	PO Box 1540	Midland	TX	79702-1540	Your item was picked up at the post office at 1:19 pm on February 9, 2023 in MIDLAND, TX 79701.
9414811898765837848270	Kevin K. Leonard, Trustee of the Kevin K. Leonard Childs Trust	PO Box 50688	Midland	TX	79710-0688	Your item was picked up at the post office at 4:14 pm on January 30, 2023 in MIDLAND, TX 79705.
9414811898765837848737	Molly M. Azopardi, Trustee of the Molly M. Azopardi Childs Trust	PO Box 620	Wimberley	TX	78676-0620	Your item was picked up at a postal facility at 1:18 pm on February 3, 2023 in WIMBERLEY, TX 78676.
9414811898765837848126	Shannon C. Leonard, Trustee of the Shannon C. Leonard Childs Trust	1018 Sunset Canyon Dr N	Dripping Springs	TX	78620-3955	Your item was delivered to an individual at the address at 11:40 am on February 7, 2023 in DRIPPING SPRINGS, TX 78620.
9414811898765837848904	Patrick Leonard, Trustee of the Patrick Leonard Childs Trust	PO Box 700633	San Antonio	TX	78270-0633	Your item was picked up at a postal facility at 2:01 pm on February 3, 2023 in SAN ANTONIO, TX 78232.
9414811898765837848645	S. E. S. Investments, Ltd.	PO Box 10886	Midland	TX	79702-7886	This is a reminder to pick up your item before February 13, 2023 or your item will be returned on February 14, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office.
9414811898765837840564	First Southern Funding, LLC	PO Box 328	Stanford	KY	40484-0328	Your item was picked up at the post office at 9:16 am on January 31, 2023 in STANFORD, KY 40484.
9414811898765837848300	Voyage Energy, LP	PO Box 11232	Midland	TX	79702-8232	Your item was picked up at the post office at 11:55 am on February 7, 2023 in MIDLAND, TX 79701.
9414811898765837848973	Red River Holdings, LLC	PO Box 10886	Midland	TX	79702-7886	This is a reminder to pick up your item before February 13, 2023 or your item will be returned on February 14, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office.
9414811898765837848355	TMT Energy Resources, Inc.	5600 N May Ave Ste 320	Oklahoma City	OK	73112-4275	Your item was delivered to the front desk, reception area, or mail room at 12:43 pm on January 30, 2023 in OKLAHOMA CITY, OK 73112.
9414811898765837840472	EM1 Energy, LLC	5600 N May Ave Ste 320	Oklahoma City	OK	73112-4275	Your item was delivered to the front desk, reception area, or mail room at 12:43 pm on January 30, 2023 in OKLAHOMA CITY, OK 73112.

MRC - Simon Camamile 201H, 202H, 222H
Case No 22990 Postal Delivery Report

9414811898765837848683	Samuel George Jones	PO Box 10253	Midland	TX	79702-7253	Your item was picked up at the post office at 2:17 pm on January 31, 2023 in MIDLAND, TX 79701.
9414811898765837848775	Mongoose Minerals LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:03 am on January 31, 2023 in MIDLAND, TX 79701.
9414811898765837848959	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:26 pm on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837848652	Regen Royalty Corp.	PO Box 210	Artesia	NM	88211-0210	Your item was picked up at the post office at 10:29 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840380	Allar Development, LLC	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:31 am on February 3, 2023 in GRAHAM, TX 76450.
9414811898765837840076	Curtis W. Mewbourne, Trustee	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837848379	Chief Capital O&G II, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to the front desk, reception area, or mail room at 12:44 pm on January 30, 2023 in DALLAS, TX 75225.

MRC - Simon Camamile 203H, 204H, 224H
Case No 22992 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
OFFSET LIST						
9414811898765837842681	Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608	This is a reminder to pick up your item before February 13, 2023 or your item will be returned on February 14, 2023. Please pick up the item at the ALBUQUERQUE, NM 87103 Post Office.
9414811898765837842551	Scott-Winn, LLC	PO Box 1834	Roswell	NM	88202-1834	Your item was picked up at the post office at 3:31 pm on February 3, 2023 in ROSWELL, NM 88201.
9414811898765837842698	Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008-0040	Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008.
9414811898765837842162	KDL Properties, LLC	PO Box 3422	Midland	TX	79702-3422	Your item was picked up at the post office at 11:57 am on February 2, 2023 in MIDLAND, TX 79701.
9414811898765837842797	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	Your item was delivered to an individual at the address at 1:09 pm on January 31, 2023 in ALBUQUERQUE, NM 87109.
9414811898765837842759	Bane Bigbie and wife, Melanie Bigbie	PO Box 998	Ardmore	OK	73402-0998	Your item was delivered at 10:44 am on January 30, 2023 in ARDMORE, OK 73402.
9414811898765837842308	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	TX	79707-5059	Your item was delivered to an individual at the address at 1:47 pm on January 30, 2023 in MIDLAND, TX 79707.
9414811898765837840229	Tumbleweed Exploration, LLC	PO Box 50688	Midland	TX	79710-0688	Your item was delivered at 4:15 pm on January 30, 2023 in MIDLAND, TX 79705.
9414811898765837842773	Critterville, LLC	PO Box 620	Wimberley	TX	78676-0620	Your item was picked up at a postal facility at 1:18 pm on February 3, 2023 in WIMBERLEY, TX 78676.
9414811898765837842995	El Capitan Ventures, LLC	PO Box 700633	San Antonio	TX	78270-0633	Your item was picked up at a postal facility at 2:01 pm on February 3, 2023 in SAN ANTONIO, TX 78232.
9414811898765837842506	Shannon C. Leonard, Trustee of the Shannon C. Leonard Childs Trust	1018 Sunset Canyon Dr N	Dripping Springs	TX	78620-3955	Your item was delivered to an individual at the address at 11:40 am on February 7, 2023 in DRIPPING SPRINGS, TX 78620.
9414811898765837842360	Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Childs Trust	PO Box 2625	Eagle Pass	TX	78853-2625	Your item was picked up at the post office at 3:19 pm on January 31, 2023 in EAGLE PASS, TX 78852.
9414811898765837842780	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:03 am on January 31, 2023 in MIDLAND, TX 79701.
9414811898765837842988	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on February 3, 2023 at 3:14 pm.
9414811898765837842025	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on January 31, 2023 at 10:50 am.
9414811898765837842735	Concho Oil & Gas, LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:03 am on January 31, 2023 in MIDLAND, TX 79701.
9414811898765837842353	Mewbourne Oil Company	500 W Texas Ave Ste 1020	Midland	TX	79701-4279	Your item was delivered to an individual at the address at 1:50 pm on January 30, 2023 in MIDLAND, TX 79701.
9414811898765837842063	Occidental Permian Limited Partnership	PO Box 4294	Houston	TX	77210-4294	Your item was delivered to an individual at the address at 7:25 am on February 1, 2023 in HOUSTON, TX 77202.
9414811898765837842872	3MG Corporation	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837842919	CWM 2000-B, LTD	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837842179	Mewbourne Development Corporation	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837842315	Mewbourne Energy Partners 07-A, L.P.	PO Box 7698	Tyler	TX	75711-7698	Your item was picked up at the post office at 8:55 am on February 1, 2023 in TYLER, TX 75701.
9414811898765837840243	Xplor Resources, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	Your item was delivered to an individual at the address at 4:14 pm on January 30, 2023 in CARLSBAD, NM 88220.
9414811898765837842667	Hope Royalties, LLC	PO Box 1326	Artesia	NM	88211-1326	Your item was picked up at the post office at 9:52 am on January 30, 2023 in ARTESIA, NM 88210.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E3
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992

MRC - Simon Camamile 203H, 204H, 224H
Case No 22992 Postal Delivery Report

9414811898765837842599	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 10:39 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840281	XTO Permian Operating, LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item was delivered to an individual at the address at 9:48 am on January 30, 2023 in SPRING, TX 77389.
9414811898765837842537	State of New Mexico	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at a postal facility at 11:01 am on January 30, 2023 in SANTA FE, NM 87501.
9414811898765837842704	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:06 pm on January 31, 2023 in SANTA FE, NM 87508.
Forced Pooled List						
9414811898765837842155	Judah Oil, LLC	PO Box 568	Artesia	NM	88211-0568	Your item was picked up at the post office at 10:25 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837842971	Federal Abstract Company	PO Box 2288	Santa Fe	NM	87504-2288	Your item was refused by the addressee at 10:28 am on February 2, 2023 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765837842681	Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608	This is a reminder to pick up your item before February 13, 2023 or your item will be returned on February 14, 2023. Please pick up the item at the ALBUQUERQUE, NM 87103 Post Office.
9414811898765837842551	Scott-Winn, LLC	PO Box 1834	Roswell	NM	88202-1834	Your item was picked up at the post office at 3:31 pm on February 3, 2023 in ROSWELL, NM 88201.
9414811898765837842698	Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008-0040	Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008.
9414811898765837842162	KDL Properties, LLC	PO Box 3422	Midland	TX	79702-3422	Your item was picked up at the post office at 11:57 am on February 2, 2023 in MIDLAND, TX 79701.
9414811898765837842797	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	Your item was delivered to an individual at the address at 1:09 pm on January 31, 2023 in ALBUQUERQUE, NM 87109.
9414811898765837842759	Bane Bigbie and wife, Melanie Bigbie	PO Box 998	Ardmore	OK	73402-0998	Your item was delivered at 10:44 am on January 30, 2023 in ARDMORE, OK 73402.
9414811898765837842308	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	TX	79707-5059	Your item was delivered to an individual at the address at 1:47 pm on January 30, 2023 in MIDLAND, TX 79707.
9414811898765837840229	Tumbleweed Exploration, LLC	PO Box 50688	Midland	TX	79710-0688	Your item was delivered at 4:15 pm on January 30, 2023 in MIDLAND, TX 79705.
9414811898765837842773	Critterville, LLC	PO Box 620	Wimberley	TX	78676-0620	Your item was picked up at a postal facility at 1:18 pm on February 3, 2023 in WIMBERLEY, TX 78676.
9414811898765837842995	El Capitan Ventures, LLC	PO Box 700633	San Antonio	TX	78270-0633	Your item was picked up at a postal facility at 2:01 pm on February 3, 2023 in SAN ANTONIO, TX 78232.
9414811898765837842506	Shannon C. Leonard, Trustee of the Shannon C. Leonard Childs Trust	1018 Sunset Canyon Dr N	Dripping Springs	TX	78620-3955	Your item was delivered to an individual at the address at 11:40 am on February 7, 2023 in DRIPPING SPRINGS, TX 78620.
9414811898765837842322	Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Childs Trust	PO Box 2625	Eagle Pass	TX	78853-2625	Your item was picked up at the post office at 3:19 pm on January 31, 2023 in EAGLE PASS, TX 78852.
9414811898765837842780	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:03 am on January 31, 2023 in MIDLAND, TX 79701.
9414811898765837842988	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on February 3, 2023 at 3:14 pm.
9414811898765837842025	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on January 31, 2023 at 10:50 am.
9414811898765837842735	Concho Oil & Gas, LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:03 am on January 31, 2023 in MIDLAND, TX 79701.
9414811898765837842599	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 10:39 am on January 30, 2023 in ARTESIA, NM 88210.

MRC - Simon Camamile 203H, 204H, 224H
Case No 22992 Postal Delivery Report

9414811898765837842421	Regeneration Energy Corp.	PO Box 210	Artesia	NM	88211-0210	Your item was picked up at the post office at 10:29 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840250	The Allar Company	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:31 am on February 3, 2023 in GRAHAM, TX 76450.
9414811898765837842032	Premier Oil & Gas, Inc.	PO Box 837205	Richardson	TX	75083-7205	Your item was delivered at 8:21 am on January 31, 2023 in RICHARDSON, TX 75083.
9414811898765837842964	Dastarac Inc.	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:25 pm on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837842414	Raye Miller and wife, Mary Miller	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:25 pm on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837842117	Joel Miller and wife, Robin Miller	PO Box 357	Artesia	NM	88211-0357	Your item was picked up at the post office at 10:29 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840298	William Miller	2306 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was picked up at the post office at 2:12 pm on February 1, 2023 in ARTESIA, NM 88210.
9414811898765837842742	Cibola Land Corporation	1429 Central Ave. SW, Ste 3	Albuquerque	NM	87104	Your item was delivered to an individual at the address at 11:36 am on January 30, 2023 in ALBUQUERQUE, NM 87104.
9414811898765837842100	Kenneth Barbe, Jr.	121 W 3rd St	Roswell	NM	88201-4707	Your item was delivered to an individual at the address at 2:17 pm on January 30, 2023 in ROSWELL, NM 88201.
9414811898765837840212	Stephen T. Mitchell	PO Box 2415	Midland	TX	79702-2415	Your item was picked up at the post office at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
9414811898765837842926	Don Grady	PO Box 30801	Albuquerque	NM	87190-0801	Your item was picked up at the post office at 2:31 pm on February 2, 2023 in ALBUQUERQUE, NM 87110.
9414811898765837842902	Duane Brown	1315 Marquette Pl NE	Albuquerque	NM	87106-4611	Your item has been delivered to the original sender at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
9414811898765837842728	Bruce J. Pierce, Trustee of The Pierce Irrevocable Trust No. 2	6201 Uptown Blvd NE Ste 201	Albuquerque	NM	87110-4192	Your item was delivered to an individual at the address at 12:23 pm on January 30, 2023 in ALBUQUERQUE, NM 87110.
9414811898765837842544	Southwest Petroleum Land Services, LLC	1901 W 4th St	Roswell	NM	88201-1745	Your item was delivered to an individual at the address at 2:50 pm on January 30, 2023 in ROSWELL, NM 88201.
9414811898765837842087	Permian Basin Investment Corporation	500 N Kentucky Ave	Roswell	NM	88201-4721	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765837842490	Ronadero Company, Inc.	PO Box 746	Big Horn	WY	82833-0746	Your item was delivered at 7:39 am on January 31, 2023 in BIG HORN, WY 82833.
9414811898765837842384	Natalie V. Hanagan	1922 18th Ave W	Williston	ND	58801-2553	Your item was picked up at the post office at 3:31 pm on February 6, 2023 in WILLISTON, ND 58801.
9414811898765837842605	Hutchings Oil Company	PO Box 1216	Albuquerque	NM	87103-1216	Your item was delivered at 8:33 am on January 30, 2023 in ALBUQUERQUE, NM 87103.
9414811898765837842650	George L. Scott, III	PO Box 40	Cedar Crest	NM	87008-0040	Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR CREST, NM 87008.
9414811898765837842957	Dan O'Neill and wife, Deborah O'Neill	PO Box 4831	Midland	TX	79704-4831	This is a reminder to pick up your item before February 13, 2023 or your item will be returned on February 14, 2023. Please pick up the item at the MIDLAND, TX 79704 Post Office.
9414811898765837842520	Sealy H. Cavin, Jr.	400 1st St NE Ste 610	Albuquerque	NM	87124-0706	Your item was picked up at the post office at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
9414811898765837842148	Leonard Legacy Royalty, LLC	PO Box 3422	Midland	TX	79702-3422	Your item was picked up at the post office at 11:57 am on February 2, 2023 in MIDLAND, TX 79701.
9414811898765837842186	LML Properties, LLC	PO Box 3194	Boulder	CO	80307-3194	Your item was picked up at the post office at 4:02 pm on January 31, 2023 in BOULDER, CO 80305.
9414811898765837842643	Jacks Peak, LLC	PO Box 294928	Kerrville	TX	78029-4928	Your item was delivered at 2:03 pm on January 30, 2023 in KERRVILLE, TX 78028.

MRC - Simon Camamile 203H, 204H, 224H
Case No 22992 Postal Delivery Report

9414811898765837842438	Schutz Abstract Company	PO Box 973	Santa Fe	NM	87504-0973	Your item was refused by the addressee at 10:28 am on February 2, 2023 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765837842674	James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust	PO Box 942	Fort Collins	CO	80522-0942	Your item was picked up at the post office at 11:47 am on January 30, 2023 in FORT COLLINS, CO 80521.
9414811898765837842131	MCM Royalties, LLC	PO Box 1540	Midland	TX	79702-1540	Your item was picked up at the post office at 1:19 pm on February 9, 2023 in MIDLAND, TX 79701.
9414811898765837842193	Kevin K. Leonard, Trustee of the Kevin K. Leonard Childs Trust	PO Box 50688	Midland	TX	79710-0688	Your item was delivered at 4:15 pm on January 30, 2023 in MIDLAND, TX 79705.
9414811898765837842391	Molly M. Azopardi, Trustee of the Molly M. Azopardi Childs Trust	PO Box 620	Wimberley	TX	78676-0620	Your item was picked up at a postal facility at 1:18 pm on February 3, 2023 in WIMBERLEY, TX 78676.
9414811898765837842001	Patrick Leonard, Trustee of the Patrick Leonard Childs Trust	PO Box 700633	San Antonio	TX	78270-0633	Your item was picked up at a postal facility at 2:01 pm on February 3, 2023 in SAN ANTONIO, TX 78232.
9414811898765837842445	S. E. S. Investments, Ltd.	PO Box 10886	Midland	TX	79702-7886	This is a reminder to pick up your item before February 13, 2023 or your item will be returned on February 14, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office.
9414811898765837842612	First Southern Funding, LLC	PO Box 328	Stanford	KY	40484-0328	Your item was picked up at the post office at 9:16 am on January 31, 2023 in STANFORD, KY 40484.
9414811898765837842025	Voyage Energy, LP	PO Box 11232	Midland	TX	79702-8232	Your item was picked up at the post office at 11:55 am on February 7, 2023 in MIDLAND, TX 79701.
9414811898765837842452	Red River Holdings, LLC	PO Box 10886	Midland	TX	79702-7886	This is a reminder to pick up your item before February 13, 2023 or your item will be returned on February 14, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office.
94148118987658378420267	TMT Energy Resources, Inc.	5600 N May Ave Ste 320	Oklahoma City	OK	73112-4275	Your item was delivered to the front desk, reception area, or mail room at 12:43 pm on January 30, 2023 in OKLAHOMA CITY, OK 73112.
9414811898765837842940	EM1 Energy, LLC	5600 N May Ave Ste 320	Oklahoma City	OK	73112-4275	Your item was delivered to the front desk, reception area, or mail room at 12:43 pm on January 30, 2023 in OKLAHOMA CITY, OK 73112.
9414811898765837842483	Samuel George Jones	PO Box 10253	Midland	TX	79702-7253	Your item was picked up at the post office at 2:17 pm on January 31, 2023 in MIDLAND, TX 79701.
9414811898765837842346	Mongoose Minerals LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:03 am on January 31, 2023 in MIDLAND, TX 79701.
9414811898765837842377	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:26 pm on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837842469	Regen Royalty Corp.	PO Box 210	Artesia	NM	88211-0210	Your item was picked up at the post office at 10:29 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837842711	Allar Development, LLC	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:31 am on February 3, 2023 in GRAHAM, TX 76450.
9414811898765837842056	New Mexico Oil Corporation	PO Box 1714	Roswell	NM	88202-1714	Your item was picked up at the post office at 11:01 am on February 6, 2023 in ROSWELL, NM 88201.
94148118987658378420236	Chief Capital O&G II, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to the front desk, reception area, or mail room at 12:44 pm on January 30, 2023 in DALLAS, TX 75225.

Registered No. RE 192 081 297 US		Date Stamp 0066 34 JAN 27 2023 DENVER, CO 80202
To Be Completed By Post Office	Heg. Fee \$1.45	
	Handling Charge \$19.00	Return Receipt
	Postage \$0.00	Restricted Delivery
	Received by \$0.00	
Customer Must Declare Full Value \$0.00		Domestic Insurance up to \$25,000 is included based upon the declared value. International Indemnity is limited. (See Reverse).
OFFICIAL USE		
To Be Completed By Customer (Please Print) All Entries Must Be in Ballpoint or Typed	FROM	Holland & Hart PO Box 2208 Santa Fe NM 87504-2208
	TO	Hammersmith Realty 45 Beaverbrook Crescent St. Albert T8N 3Y1 Canada

PS Form 3806, **Receipt for Registered Mail** Copy 2 - Post Office
May 2007 (7530-02-000-9051)

Registered No. RE 192 081 283 US		Date Stamp 0066 34 JAN 27 2023 DENVER, CO 80202
To Be Completed By Post Office	Heg. Fee \$1.45	
	Handling Charge \$19.00	Return Receipt
	Postage \$0.00	Restricted Delivery
	Received by \$0.00	
Customer Must Declare Full Value \$0.00		Domestic Insurance up to \$25,000 is included based upon the declared value. International Indemnity is limited. (See Reverse).
OFFICIAL USE		
To Be Completed By Customer (Please Print) All Entries Must Be in Ballpoint or Typed	FROM	Holland & Hart PO Box 2208 Santa Fe NM 87504-2208
	TO	Hammersmith Realty Inc 45 Beaverbrook Crescent St. Albert Alberta T8N 3Y1 Canada

PS Form 3806, **Receipt for Registered Mail** Copy 2 - Post Office
May 2007 (7530-02-000-9051)

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E4
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992



GMF FINANCE
7550 E 53RD PL
DENVER, CO 80217-0009
(800)275-8777

01/27/2023 11:12 AM

Product	Qty	Unit Price	Price
First-Class Mail Intl™ Letter	1		\$1.45
Canada			
Weight: 0 lb 0.90 oz			
Registered			\$19.05
Amount: \$0.00			
Tracking #: RE192081283US			
Total			\$20.50
First-Class Mail Intl™ Letter	1		\$1.45
Canada			
Weight: 0 lb 0.90 oz			
Registered			\$19.05
Amount: \$0.00			
Tracking #: RE192081297US			
Total			\$20.50

Grand Total: \$41.00

Debit Card Remit \$41.00

Card Name: VISA
Account #: XXXXXXXXXXXX3654
Approval #: H25356
Transaction #: 940
Receipt #: 047000
Debit Card Purchase: \$41.00
AID: A0000000980840 Chip
AL: US Debit
PIN: Verified

Date Stamp



\$25,000 is included value. International See Reverse).

04-2208
alty
excent
IT

Copy 2 - Post Office

USPS Tracking®

FAQs >

Tracking Number:

Remove X

RE192081297US

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item is out for delivery at 10:13 am on February 13, 2023 in CANADA.

International Transit

Out for Delivery

CANADA

February 13, 2023, 10:13 am

Arrival at Post Office

CANADA

February 13, 2023, 8:07 am

Arrived at Facility

CANADA

February 12, 2023, 1:01 pm

Arrived at Facility

CANADA

February 8, 2023, 8:56 pm

Departed

VANCOUVER, CANADA

February 7, 2023, 12:23 pm

Departed

FORT WORTH, UNITED STATES

February 7, 2023, 9:15 am

Departed

Feedback

NEW YORK, UNITED STATES
February 6, 2023, 2:36 pm

Arrived

NEW YORK, UNITED STATES
February 6, 2023, 10:44 am

Processed Through USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER
February 5, 2023, 8:07 am

Arrived at USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER
February 5, 2023, 8:05 am

Arrived at USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER, UNITED STATES
February 5, 2023, 8:05 am

In Transit to Next Facility

January 31, 2023

Departed Post Office

DENVER, CO 80217
January 27, 2023, 9:47 pm

USPS in possession of item

DENVER, CO 80217
January 27, 2023, 11:10 am

Hide Tracking History

Text & Email Updates



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

USPS Tracking®

FAQs >

Tracking Number:

Remove X

RE192081297US

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item could not be delivered on February 13, 2023 at 11:57 am in CANADA due to the addressee not available at time of delivery. It is being held while the addressee is notified.

International Transit

Attempted Delivery - Item being held, addressee being notified

CANADA
February 13, 2023, 11:57 am

Out for Delivery

CANADA
February 13, 2023, 10:13 am

Arrival at Post Office

CANADA
February 13, 2023, 8:07 am

Arrived at Facility

CANADA
February 12, 2023, 1:01 pm

Arrived at Facility

CANADA
February 8, 2023, 8:56 pm

Departed

VANCOUVER, CANADA
February 7, 2023, 12:23 pm

Departed

Feedback

FORT WORTH, UNITED STATES
February 7, 2023, 9:15 am

Departed

NEW YORK, UNITED STATES
February 6, 2023, 2:36 pm

Arrived

NEW YORK, UNITED STATES
February 6, 2023, 10:44 am

Processed Through USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER
February 5, 2023, 8:07 am

Arrived at USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER
February 5, 2023, 8:05 am

Arrived at USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER, UNITED STATES
February 5, 2023, 8:05 am

In Transit to Next Facility

January 31, 2023

Departed Post Office

DENVER, CO 80217
January 27, 2023, 9:47 pm

USPS in possession of item

DENVER, CO 80217
January 27, 2023, 11:10 am

Hide Tracking History

Text & Email Updates



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

Carlsbad Current Argus.
PART OF THE TODAY NETWORK

Affidavit of Publication

Ad # 0005304407

This is not an invoice

HOLLAND AND HART
POBOX 2208

SANTA FE, NM 87504


I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

06/19/2022



Legal Clerk

Subscribed and sworn before me this June 19, 2022:



State of WI, County of Brown
NOTARY PUBLIC

1-7-05

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005304407
PO #: Case No. 22915
of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 22915-22916, 22990 & 22992

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, July 7, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimaging.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **June 27, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e29a55db1164da76e4e10ed24585779e8>

Event number: 2498 639
5029
Event password:
K3bNFEgdM98

Join by video: 24986395029@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your meeting number

Numeric Password: 507711

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2498 639 502

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings and all working interest owners affected by the proposed overlapping spacing unit, including: Regeneration Energy Corp.; The Allar Company; Premier Oil & Gas, Inc.; Dastarac Inc.; Raye Miller and wife, Mary Miller, their heirs and devisees; Joel Miller and wife, Robin Miller, their heirs and devisees; William Miller, his heirs and devisees; Innoventions, Inc.; Cibola Land Corporation; Kenneth Barbe, Jr., his heirs and devisees; Stephen T. Mitchell, his heirs and devisees; Don Grady, his heirs and devisees; Duane Brown, his heirs and devisees; Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2; Southwest Petroleum Land Services, LLC; Permian Basin Investment Corporation; Ronadero Company, Inc.; Natalie V. Hanagan, her heirs and devisees; Hutchings Oil Company; George L. Scott, III, his heirs and devisees; Dan O'Neill and wife, Deborah O'Neill, their heirs and devisees; Sealy H. Cavin, Jr., his heirs and devisees; Alasco Oil and Gas, Inc.; Leonard Legacy Royalty, LLC; LML Properties, LLC; Jack's Peak, LLC; Schutz Abstract Company; James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust; Hammersmith Realty, Inc.; Charmar, LLC; Bane Bigbie and wife, Melanie Bigbie, their heirs and devisees; Mitchell Exploration, Inc.; MCM Royalties, LLC; Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust; Molly M. Azopardi, Trustee of the Molly M.

Azopardi Child's Trust; Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust; Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust; Patrick Leonard, Trustee of the Patrick Leonard Child's Trust; S. E. S. Investments, Ltd.; First Southern Funding, LLC; Voyage Energy, LP; Red River Holdings, LLC; TMT Energy Resources, Inc.; EM1 Energy, LLC; Samuel George Jones, his heirs and devisees; Mongoose Minerals LLC; Nestegg Energy Corporation; New Mexico Oil Corporation; Jalapeno Corporation; Scott-Winn, LLC; KDL Properties, LLC; El Capitan Ventures, LLC; COG Operating LLC; EOG Resources, Inc.; Oxy Y-1 Company; Concho Oil & Gas LLC; Marathon Oil Permian LLC; and Sharbro Energy, LLC.

Case No. 22915: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #205H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4

SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
#5304407, Current Argus, June 19, 2022

Carlsbad Current Argus.

Affidavit of Publication

Ad # 0005304414

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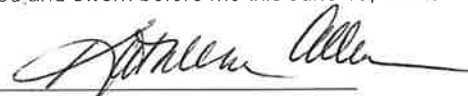
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

06/19/2022


Legal Clerk

Subscribed and sworn before me this June 19, 2022:


State of WI, County of Brown
NOTARY PUBLIC


My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005304414
PO #: Case No. 22916
of Affidavits 1

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STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, July 7, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **June 27, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e29a55db1164da76e4e10ed24585779e8>

Event number: 2498 639 5029
Event password:
K3bNFEgdM98

Join by video: 24986395029@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your meeting number

Numeric Password: 507711

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2498 639 502

STATE OF NEW MEXICO TO:
All named parties and
persons having any right,
title, interest or claim in
the following case
and notice to the public.

(NOTE: All land descriptions
herein refer to the New
Mexico Principal Meridian
whether or not so stated.)

To: All interest owners subject to pooling proceedings and all working interest owners affected by the proposed overlapping spacing unit, including: Regeneration Energy Corp.; The Allar Company; Premier Oil & Gas, Inc.; Dastarac Inc.; Raye Miller and wife, Mary Miller, their heirs and devisees; Joel Miller and wife, Robin Miller, their heirs and devisees; William Miller, his heirs and devisees; Innovations, Inc.; Cibola Land Corporation; Kenneth Barbe, Jr., his heirs and devisees; Stephen T. Mitchell, his heirs and devisees; Don Grady, his heirs and devisees; Duane Brown, his heirs and devisees; Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2; Southwest Petroleum Land Services, LLC; Permian Basin Investment Corporation; Ronadero Company, Inc.; Natalie V. Hanagan, her heirs and devisees; Hutchings Oil Company; George L. Scott, III, his heirs and devisees; Dan O'Neill and wife, Deborah O'Neill, their heirs and devisees; Sealy H. Cavin, Jr., his heirs and devisees; Alasco Oil and Gas, Inc.; Leonard Legacy Royalty, LLC; LML Properties, LLC; Jack's Peak, LLC; Schutz Abstract Company; James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust; Hammersmith Realty, Inc.; Charmar, LLC; Bane Bigbie and wife, Melanie Bigbie, their heirs and devisees; Mitchell Exploration, Inc.; MCM Royalties, LLC; Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust; Molly M. Azopardi, Trustee of the Molly M.

Azopardi Child's Trust; Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust; Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust; Patrick Leonard, Trustee of the Patrick Leonard Child's Trust; S. E. S. Investments, Ltd.; First Southern Funding, LLC; Voyage Energy, LP; Red River Holdings, LLC; TMT Energy Resources, Inc.; EM1 Energy, LLC; Samuel George Jones, his heirs and devisees; Mongoose Minerals LLC; Nestegg Energy Corporation; New Mexico Oil Corporation; Jalapeno Corporation; Scott-Winn, LLC; KDL Properties, LLC; El Capitan Ventures, LLC; COG Operating LLC; EOG Resources, Inc.; Oxy Y-1 Company; Concho Oil & Gas LLC; Marathon Oil Permian LLC; and Sharbro Energy, LLC.

Case No. 22916: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the proposed Simon Camamile 0206 Fed Com #206H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4

SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
#5304414, Current Argus, June 19, 2022

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005575265

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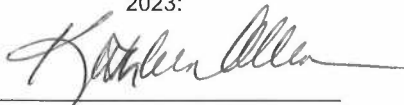
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/31/2023

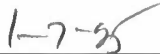


Legal Clerk

Subscribed and sworn before me this January 31, 2023:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

Ad # 0005575265
PO #: Case No. 22990
of Affidavits 1

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, February 16, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than February 5, 2023.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings and affected by the proposed non-standard spacing unit, including: 3MG Corporation; Allar Development, LLC; Bane Bigbie and wife, Melanie Bigbie, their heirs and devisees; Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2; Bureau of Land Management; Charmar, LLC; Chief Capital (O&G) II, LLC; Cibola Land Corporation; COG Operating LLC; Concho Oil & Gas, LLC; Critterville, LLC; Curtis W. Mewbourne, Trustee; CWM 2000-B, LTD; Dan O'Neill and wife, Deborah O'Neill, their heirs and devisees; Dastarac Inc.; Don Grady, his heirs and devisees; Duane Brown, his heirs and devisees; El Capitan Ventures, LLC; EM1 Energy, LLC; EOG Resources, Inc; Federal Abstract Company; First Southern Funding, LLC; George L. Scott, III, his heirs and devisees; Hammersmith Realty, Inc.; Hope Royalties, LLC; Hutchings Oil Company; Innoventions, Inc.; Jack's Peak, LLC; Jalapeno Corporation; James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust; Joel Miller and wife, Robin Miller, their heirs and devisees; Judah Oil, LLC; KDL Properties, LLC; Kenneth Barbe, Jr., his heirs and devisees; Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust; Leonard Legacy Royalty, LLC; LML Properties, LLC; Mewbourne Development Corporation; Mewbourne Energy Partners 07-A, L.P.; Mewbourne Oil Company; Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust; Mitchell Exploration, Inc.; Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust; Mongoose Minerals LLC; Natalie V. Hanagan, her heirs and devisees; Nestegg Energy Corporation; Occidental Permian Limited Partnership; Oxy Y-1 Company; Patrick Leonard, Trustee of the Patrick Leonard Child's Trust; Permian Basin Investment Corporation; Premier Oil & Gas, Inc.; Raye Miller and wife, Mary Miller, their heirs and devisees; Red River Holdings, LLC; Regen Royalty Corp.; Regeneration Energy Corp.; Ronadero Company, Inc.; S. E. S. Investments, Ltd.; Samuel George Jones, his heirs and devisees; Schutz Abstract Company; Scott-Winn, LLC; Sealy H. Cavin, Jr., his heirs and devisees; Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust; Sharbro Energy, LLC; Southwest Petroleum Land Services, LLC; State of New Mexico; Stephen T. Mitchell, his heirs and devisees; The Allar Company; TMT Energy Resources, Inc.; Tumbleweed Exploration, LLC; Voyage Energy, LP; William Miller, his heirs and devisees; Xplor Resources, LLC; and XTO Permian Operating, LLC.

Case No. 22990: Application of Matador Production Company for Approval of a Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the N/2 N/2 of these irregular sections and will be initially dedicated to the

following proposed wells.

o **Simon Camamile 0206 Fed Com 201H** to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.

o **Simon Camamile 0206 Fed Com 222H** to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.

o **Simon Camamile 0206 Fed Com 202H** to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-S, R-29-E.

Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

#5575265, Current Argus, January 31, 2023

Carlsbad Current Argus.

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Affidavit of Publication

Ad # 0005575298

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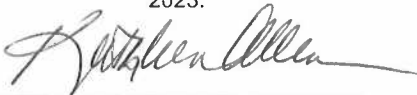
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/31/2023



Legal Clerk

Subscribed and sworn before me this January 31, 2023:



State of WI, County of Brown
NOTARY PUBLIC

1-7-23

My commission expires

Ad # 0005575298
PO #: Case No. 22992
of Affidavits 1

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, February 16, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than February 5, 2023.

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings and affected by the proposed non-standard spacing unit, including: 3MG Corporation; Allar Development, LLC; Bane Bigbie and wife, Melanie Bigbie, their heirs and devisees; Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2; Bureau of Land Management; Charmar, LLC; Chief Capital (O&G) II, LLC; Cibola Land Corporation; COG Operating LLC; Concho Oil & Gas LLC; Critterville, LLC; CWM 2000-B, LTD; Dan O'Neill and wife, Deborah O'Neill, their heirs and devisees; Dastarac Inc.; Don Grady, his heirs and devisees; Duane Brown, his heirs and devisees; El Capitan Ventures, LLC; EM1 Energy, LLC; EOG Resources, Inc; Federal Abstract Company; First Southern Funding, LLC; George L. Scott, III, his heirs and devisees; Hammersmith Realty, Inc.; Hope Royalties, LLC; Hutchings Oil Company; Innoventions, Inc; Jack's Peak, LLC; Jalapeno Corporation; James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust; Joel Miller and wife, Robin Miller, their heirs and devisees; Judah Oil, LLC; KDL Properties, LLC; Kenneth Barbe, Jr., his heirs and devisees; Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust; Leonard Legacy Royalty, LLC; LML Properties, LLC; MCM Royalties, LLC; Mewbourne Development Corporation; Mewbourne Energy Partners 07-A, L.P.; Mewbourne Oil Company; Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust; Mitchell Exploration, Inc; Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust; Mongoose Minerals LLC; Natalie V. Hanagan, her heirs and devisees; Nestegg Energy Corporation; New Mexico Oil Corporation; Occidental Permian Limited Partnership; Oxy Y-1 Company; Patrick Leonard, Trustee of the Patrick Leonard Child's Trust; Permian Basin Investment Corporation; Premier Oil & Gas, Inc.; Raye Miller and wife, Mary Miller, their heirs and devisees; Red River Holdings, LLC; Regen Royalty Corp.; Regeneration Energy Corp.; Ronadero Company, Inc.; S. E. S. Investments, Ltd.; Samuel George Jones, his heirs and devisees; Schutz Abstract Company; Scott-Winn, LLC; Sealy H. Cavin, Jr., his heirs and devisees; Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust; Sharbro Energy, LLC; Southwest Petroleum Land Services, LLC; State of New Mexico; Stephen T. Mitchell, his heirs and devisees; The Allar Company; TMT Energy Resources, Inc.; Tumbleweed Exploration, LLC; Voyage Energy, LP; William Miller, his heirs and devisees; Xplor Resources, LLC; and XTO Permian Operating, LLC.

Case No. 22992: Application of Matador Production Company for Approval of a Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the 5/2 N/2 of these irregular sections and will be initially dedicated to the

following proposed wells.

o Simon Camamile 0206 Fed Com 203H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.

o Simon Camamile 0206 Fed Com 224H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.

o Simon Camamile 0206 Fed Com 204H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-S, R-29-E.

Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

#5575298, Current Argus, January 31, 2023