BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING FEBRUARY 16, 2023

CASE NOS. 22915-22916, 22990 & 22992

SIMON CAMAMILE 0206 FED COM #205H SIMON CAMAMILE 0206 FED COM #206H SIMON CAMAMILE 0206 FED COM 201H, 222H AND 202H WELLS SIMON CAMAMILE 0206 FED COM 203H, 224H AND 204H WELLS

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF OVERLAPPING SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22915 & 22916

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF NON-STANDARD SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22990 & 22992

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 - MATADOR Exhibit C-2: General Location Map
 - o MATADOR Exhibit C-3: Acreage Map showing Lots and Quarter-Quarter Sections
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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

APPLICANT'S RESPONSE	
February 16, 2023	
Matador Production Company	
Matador Production Company, OGRIG 228937	
Holland & Hart LLP	
Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.	
Mewbourne Oil Company, COG Operating LLC and Concho Oil & Gas Operating LLC, and EOG Resources, Inc.	
Simon Camamile 0206 Fed Com	
Wolfcamp	
Oil	
N/A	
WC21S27E3;Upper Wolfcamp (98352)	
Statewide oil rules	
Horizontal	
390.36	
40 acres	
West-East	
N2S2 of irregular Sections 1 and 2, T21S, R28E, and Lot 17 and NE4SW4 (N2SW4 equivalent) of irregular Section 6, T21S, R29E, NMPM, Eddy County.	
Yes	
No	
No	
N/A	
See Exhibit C-4 BEFORE THE OIL CONSERVATION DIVISION	
Santa Fe, New Mexico Exhibit No. A	
Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992	

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Well #1Simon Camamile 0205 Fed Com 205H Simon 205H Siz and 227F WL (Unit K) of Section 2 BHL: 2009 FSL and 227F WL (Unit K) of Section 6 Target: Wolfcamp Orientation: West-East Completion: Standard LocationHorizontal Well First and Last Take PointsExhibit C-1Completion Target (Formation, TVD and MD)Exhibit C-5AFE Capex and Operating CostsExhibit C-5Production Supervision/Month \$\$8,000Production Supervision/Month \$\$8600Justification for Supervision CostsExhibit CRequested Risk Charge200%Notice of HearingSee filed ApplicationProof of Published Notice of Hearing (20 days before hearing)Exhibit EProof of Published Notice of Hearing (20 days before hearing)Exhibit FOwnership DeterminationImage: See filed ApplicationIt (including lease numbers and owners)Exhibit C-4Tract List (including lease numbers and owners)Exhibit C-7Pooled Parties (including percentage above & below)N/AUnlocatable Parties to be PooledNot ApplicableOwnership Depth Severance (including percentage above & below)N/AJustific T-3Schibit C-5Cost Estimate to Drill and CompleteExhibit C-5Cost Estimate to Drill and CompleteExhibit C-5Cost Estimate to Proposal LetterExhibit C-5Cost Estimate to Production FacilitiesExhibit C-5Cost Estimate to Production FacilitiesExhibit C-5Cost Estimate to Prod	<u>Received by OCD: 2/14/2023 4:23:55 PM</u>	
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Gunbarrel/Lateral Trajectory Schematic Exhibits C-3 and D-2	Summary (including special considerations)	Exhibit D
	Spacing Unit Schematic	Exhibit C-3
Released the Attacking with 5 /20173 nailely: 15 AM Exhibit D	Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3 and D-2
	Releus Orie Anarsins: with 5/2023 railed: 15 AM	Exhibit D

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Target Formation	Exhibits D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit C-2
Well Bore Location Map	Exhibits C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information p	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	Tuchal & Fillewers 14-Feb-23

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22916	APPLICANT'S RESPONSE
Date	February 16, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company, OGRIG 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	Mewbourne Oil Company, COG Operating LLC and Concho Oil & Gas Operating LLC, and EOG Resources, Inc.
Well Family	Simon Camamile 0206 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC21S27E3; Upper Wolfcamp (98352)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	390.32
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S2S2 of irregular Sections 1 and 2, T21S, R28E, and Lot 18 and SE4SW4 (S2SW4 equivalent) of irregular Section 6, T21S, R29E, NMPM, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

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Well #1	Simon Camamile 0206 Fed Com 205H SHL: 1250' FSL and 725' FWL (Unit M) of Section 2 BHL: 729' FSL and 2265' FWL (Unit N) of Section 6 Target: Wolfcamp Orientation: West-East
	Completion: Standard Location
Horizontal Well First and Last Take Points Completion Target (Formation, TVD and MD)	Exhibit C-1 Exhibit C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See filed Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-4
Tract List (including lease numbers and owners)	Exhibits C-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-7
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	Not Applicable
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
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Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-3
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3 and D-2
Well Orientation (with rationale) Released to Imaging: 2/15/2023 8:31:15 AM	Exhibit D
Released to Imaging: 2/15/2023 8:31:15 AM Target Formation	Exhibits D; D-3

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Exhibit D-3
N/A
Exhibit C-1
Exhibit C-4
Exhibit C-4
Exhibit D-1
Exhibits C-1, D-2
Exhibit D-2
Exhibit D-2
Exhibit D-3
N/A
ovided in this checklist is complete and accurate.
Michael H. Feldewert
Tichal & Fullewers 14-Feb-23

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22990	APPLICANT'S RESPONSE
Date	February 16, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company, OGRIG 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title: Entries of Appearance/Intervenors:	Application of Matador Production Company for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Mewbourne Oil Company, COG Operating LLC and
	Concho Oil & Gas Operating LLC, and EOG Resources, Inc.
Well Family	Simon Camamile 0206 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC21S27E3; Upper Wolfcamp (98352)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	670.38
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	Lots 1-8 (N2N2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 (N2NW4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of the above described non-standard spacing unit is requested.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

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Well #1	Simon Camamile 0206 Fed Com 201H
	SHL: 1712' FNL & 689' FWL (Lot 5) of Section 2
	BHL: 451' FNL & 2267' FWL (Lot 3) of Section 6
	Target: Wolfcamp
	Orientation: West-East
	Completion: Standard Location
Well #2	Simon Camamile 0206 Fed Com 202H
	SHL: 1734' FNL & 708' FWL (Lot 5) of Section 2
	BHL: 1771' FNL & 2270' FWL (Lot 6) of Section 6
	Target: Wolfcamp
	Orientation: West-East
Well #3	Completion: Standard Location Simon Camamile 0206 Fed Com 222H
weii #5	SHL: 1754' FNL & 686' FWL (Lot 5) of Section 2
	BHL: 1111' FNL & 2268' FWL (Lot 3) of Section 2
	Target: Wolfcamp
	Orientation: West-East
	Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See filed Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-4
Tract List (including lease numbers and owners)	Exhibits C-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-7
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	Not Applicable
Omocatable Parties to be Pooled Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Cohanhadad Raugsing: 2005/0923LEtter15 AM	Exhibit C-5

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ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Conc. 22002	
Case: 22992	APPLICANT'S RESPONSE
Date	February 16, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company, OGRIG 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Matador Production Company for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	Mewbourne Oil Company, COG Operating LLC and Concho Oil & Gas Operating LLC, and EOG Resources, Inc.
Well Family	Simon Camamile 0206 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC21S27E3; Upper Wolfcamp (98352)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	780.84
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	Lots 9-16 (S2S2 equivalent) of irregular Sections 1 and 2, T21S, R28E, and Lots 11-14 (S2NW4 equivalent) of irregular Section 6, T21S, R29E, NMPM, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of the above described non-standard spacing unit is requested.
Other Situations	
Depth Severance: Y/N. If yes, description	Νο
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Received by OCD: 2/14/2023 4:23:55 PM	Page 13 o
Well #1	Simon Camamile 0206 Fed Com 203H
	SHL: 3531' FSL & 170' FWL (Lot 13) of Section 2
	BHL: 3091' FNL & 2272' FWL (Lot 11) of Section 6
	Target: Wolfcamp
	Orientation: West-East
	Completion: Standard Location
Well #2	Simon Camamile 0206 Fed Com 204H
	SHL: 3531' FSL & 200' FWL (Lot 13) of Section 2
	BHL: 3369' FSL & 2274' FWL (Lot 14) of Section 6
	Target: Wolfcamp Orientation: West-East
	Completion: Standard Location
Well #3	Simon Camamile 0206 Fed Com 224H
Well #3	SHL: 3501' FSL & 200' FWL (Lot 13) of Section 2
	BHL: 3751' FNL & 2273' FWL (Lot 11) of Section 6
	Target: Wolfcamp
	Orientation: West-East
	Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See filed Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-4
Tract List (including losso numbers and sumers)	Exhibits C-4
Tract List (including lease numbers and owners)	
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to	
notice requirements.	Exhibit C-7
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	Not Applicable
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
	Exhibit C-5
Sample Copy of Proposal Letter	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Columbra d Rauging: EVOPCIIILEtter15 AM	Exhibit C-5

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<u>Received by OCD: 2/14/2023 4:23:55 PM</u>	Page 14 of
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-3
Gunbarrel/Lateral Trajectory Schematic	Exhibits C-3 and D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibits D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibits C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pr	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	Pichal + + Mayers 14-Feb-23
Date:	Michal & Fellevers 14-Feb-23

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22915

(formerly Case No. 22493)

APPLICATION

Matador Production Company, ("Matador"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) approving a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. In support of this application, Matador states:

1. An affiliate of Matador Production Company (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Matador seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Simon Camamile 0206 Fed Com #205H** well to be drilled from a surface location within SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E.

This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre,
 more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections
 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section
 BEFORE THE OIL CONSERVATION DI

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. B Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well.

4. Matador has sought and been unable to obtain voluntary agreement for the development of these lands from all the mineral interest owners in the subject spacing unit.

5. Approval of this overlapping horizontal well spacing unit and the pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Matador requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 7, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the overlapping horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Designating Matador Production Company operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Matador to recover its costs of drilling, equipping and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Matador in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

Fellevers By:

Michael H. Feldewert Adam G. Rankin Julia Broggi Paula M. Vance Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 9811-14043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

Application of Matador Production Company for Approval of an CASE : **Overlapping Horizontal Well Spacing Unit and Compulsory** Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #205H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. <u>22916</u> (formerly Case No. 22494)

APPLICATION

Matador Production Company, ("Matador"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 SW/4 and S/2 SE/4of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. In support of this application, Matador states:

1. An affiliate of Matador Production Company (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Matador seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Simon Camamile 0206 Fed Com #206H** well to be drilled from a surface location within SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E.

3. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section

6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well.

4. Matador has sought and been unable to obtain voluntary agreement for the development of these lands from all the mineral interest owners in the subject spacing unit.

5. Approval of this overlapping horizontal well spacing unit and the pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Matador requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 7, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the overlapping horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Designating Matador Production Company operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Matador to recover its costs of drilling, equipping and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Matador in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: Michael & Fellewers

Michael H. Feldewert Adam G. Rankin Julia Broggi Paula M. Vance Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 9811-14043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

Application of Matador Production Company for Approval of an CASE : **Overlapping Horizontal Well Spacing Unit and Compulsory** Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 SW/4 and S/2 SE/4of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #206H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF A NON-STANDARD SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. <u>22990</u>

APPLICATION

Matador Production Company, ("Matador"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) approving a 670.38 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico (the N/2 N/2 equivalent) and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. In support of this application, Matador states:

1. An affiliate of Matador Production Company (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Matador seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Simon Camamile 0206 Fed Com 201H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.
- Simon Camamile 0206 Fed Com 222H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.

• Simon Camamile 0206 Fed Com 202H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-S, R-29-E.

3. This 670.38-acre non-standard horizontal well spacing unit is necessitated by the unique land configuration in this area and is the equivalent of the N/2 N/2 of these irregular sections of land.

4. Matador has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.

5. Approval of this non-standard horizontal well spacing unit and the pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Matador requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 1, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the non-standard horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Designating Matador Production Company operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Matador to recover its costs of drilling, equipping and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% penalty for the risk assumed by Matador in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

tichal & Fellewers By:

Michael H. Feldewert Adam G. Rankin Julia Broggi Paula M. Vance Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 9811-14043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY CASE :

Application of Matador Production Company for Approval of an Nonstandard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the N/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells:

- Simon Camamile 0206 Fed Com 201H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.
- Simon Camamile 0206 Fed Com 222H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E.
- Simon Camamile 0206 Fed Com 202H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-S, R-29-E.

Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF A NON-STANDARD SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22992

APPLICATION

Matador Production Company, ("Matador"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) approving a 780.84 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico (the S/2 N/2 equivalent) and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. In support of this application, Matador states:

1. An affiliate of Matador Production Company (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Matador seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- Simon Camamile 0206 Fed Com 203H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.
- Simon Camamile 0206 Fed Com 224H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.

• Simon Camamile 0206 Fed Com 204H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-S, R-29-E.

3. This 780.84-acre non-standard horizontal well spacing unit is necessitated by the unique land configuration in this area and is the equivalent of the S/2 N/2 of these irregular sections of land.

4. Matador has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.

5. Approval of this non-standard horizontal well spacing unit and the pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Matador requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 1, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the non-standard horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Designating Matador Production Company operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Matador to recover its costs of drilling, equipping and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% penalty for the risk assumed by Matador in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

tichal & Fellewers By:

Michael H. Feldewert Adam G. Rankin Julia Broggi Paula M. Vance Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 9811-14043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY CASE :

Application of Matador Production Company for Approval of an Nonstandard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the S/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells:

- Simon Camamile 0206 Fed Com 203H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.
- Simon Camamile 0206 Fed Com 224H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.
- Simon Camamile 0206 Fed Com 204H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-S, R-29-E.

Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF OVERLAPPING SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22915 & 22916

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF NON-STANDARD SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22990 & 22992

SELF AFFIRMED STATEMENT OF CLAY WOOTEN (Landman)

1. My name is Clay Wooten. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Landman.

2. I graduated from Texas Tech University in May 2015 with a Bachelor of Business Administration majoring in Energy Commerce. After graduating from Texas Tech and before joining Matador, I gained over seven years of landman experience working for different land brokerage firms and a mineral buying company. During this time, I was taking leases and running title and performing title curative, including approximately three years of experience in Eddy County and Lea County, New Mexico. I joined Matador as a Landman in November 2022 and having been working our Eddy County and Lea County, New Mexico assets since joining the company. I am a member of the American Association of Professional Landmen. I am also required to complete at least 40 hours of continuing education about the oil and gas industry each year as part of my employment with Matador.

3. I am familiar with the applications filed by Matador in these cases, and I am familiar with the status of the lands in the subject area. BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Santa Fe, New Mexico Exhibit No. C Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992 Received by OCD: 2/14/2023 4:23:55 PM

4. In these consolidated cases, Matador seeks orders pooling four horizontal well spacing units in the Wolfcamp formation [WC 21S27E3; Upper Wolfcamp (Pool Code 98352)] underlying irregular Sections 1 and 2, Township 21 South, Range 28 East, and the E2 equivalent of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, as follows:

- <u>Case 22990</u> seeks an order approving and then pooling a <u>non-standard</u> 670.38 acre horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 (N2N2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 (N2NW4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. This proposed non-standard spacing unit will be initially dedicated to the following proposed wells:
 - Simon Camamile 0206 Fed Com 201H and the Simon Camamile 0206 Fed Com 222H to be drilled from a surface location within Lot 5 of irregular Section 2 to proposed bottom hole locations within Lot 3 of irregular Section 6; and
 - Simon Camamile 0206 Fed Com 202H to be drilled from a surface location within Lot 5 of irregular Section 2 to a proposed bottom hole location within Lot 6 of irregular Section 6.
- <u>Case 22992</u> seeks an order approving and then pooling a <u>non-standard</u> 780.84 acre horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 (S2N2 equivalent) of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 (S2NW4 equivalent) of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. This proposed non-standard spacing unit will be initially dedicated to the following proposed wells:
 - Simon Camamile 0206 Fed Com 203H and the Simon Camamile 0206 Fed Com 224H be drilled from a surface location within Lot 13 of irregular Section 2 to bottom hole locations within Lot 11 of irregular Section 6
 - Simon Camamile 0206 Fed Com 204H to be drilled from a surface location within Lot 13 of irregular Section 2 to a bottom hole location within Lot 14 of irregular Section 6.
- <u>Case 22915</u> seeks to pool a <u>standard</u> 390.36-acre horizontal well spacing unit in the Wolfcamp formation comprised of the N2S2 of Sections 1 and 2, and Lot 17 and NE4SW4 of Section 6, to be initially dedicated to the to the proposed Simon Camamile 0206 Fed Com 205H well to be drilled from a surface location within the SW4SW4 of Section 2 to a bottom hole location within NE4SW4 of Section 6.

<u>Case 22916</u> seeks to pool a <u>standard</u> 390.32-acre horizontal well spacing unit in the Wolfcamp formation comprised of the S2S2 of Sections 1 and 2, and Lot 18 and SE4SW4 of Section 6, to be initially dedicated to the to the proposed Simon Camamile 0206 Fed Com 206H well to be drilled from a surface location within the SW4SW4 of Section 2 to a bottom hole location within SE4SW4 of Section 6.

5. **Matador Exhibit C-1** contains draft Form C-102's for the initial wells in each of these proposed spacing units.

6. **Matador Exhibit C-2** is a general location map outlining the area involved in these consolidated matters. This acreage is comprised of federal and state lands. There are no ownership depth severances in Wolfcamp formation underlying this acreage.

7. **Matador Exhibit C-3** is a map that identifies the series of government lots and quarter-quarter sections forming irregular Sections 1 and 2, and the E2 equivalent of irregular Section 6. The laterals for each of the proposed wells and the four proposed spacing units are also identified on this map.

8. Matador seeks approval of <u>non-standard</u> horizontal spacing units in Cases 22290 and 22292. The proposed non-standard spacing units are necessitated by the unique land configuration presented by the government lots shown on Exhibit C-3. The contiguous series of lots comprising the non-standard spacing unit sought under Case 22990 represent the N2N2 equivalent of irregular sections 1 and 2 and the N2NW4 equivalent of irregular Section 6. The contiguous series of lots comprising the non-standard spacing unit sought under Case 22992 represent the S2N2 equivalent of irregular sections 1 and 2, and the S2NW4 equivalent of irregular Section 6.

9. **Matador Exhibit C-4** identifies for each well the working interest owners that Matador is seeking to pool along with their respective ownership interest in each of the proposed

3

horizontal spacing units. Matador Exhibit C-4 also includes the list of overriding royalty owners in each case that Matador seeks to pool

10. Matador has reviewed public records and conducted online computer searches in an effort to locate contact information for all the mineral owners that it seeks to pool.

11. **Matador Exhibit C-5** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador was able to locate. **Matador Exhibit C-5** also contains a sample of a follow up letter to the well proposals with updated AFE amounts for a number of the initial wells under these applications. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in this formation. Matador has not yet sent an updated AFE for the Simon Camamile Fed Com #222H and #224H, but plans to do before we spud those wells.

12. **Matador Exhibit C-6** contains a chronology of the contacts with the uncommitted working interest owners Matador was able to locate. In my opinion, Matador has undertaken good faith efforts to reach agreement with the uncommitted mineral owners.

13. Matador requests that the overhead and administrative costs for the proposed wells be initially set at \$8,000 per month while drilling and \$800 per month while producing, and that these rates be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations." These costs and annual adjustments are consistent with what other operators are charging for similar wells in this area.

14. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the mineral owners Matador seeks to pool and instructed that they be notified of this hearing.

4

15. **Matador Exhibit C-7** contains maps identifying the tracts (with lease numbers) affected by the non-standard spacing units sought under Cases 22990 and 22992. The affected parties notified for each affected tract are also identified in this exhibit, along with the addresses (where available) of the parties. Matador has provided the law firm of Holland & Hart LLP with this list and instructed that they also be notified of this hearing.

16. **Matador Exhibits C-1 through C-7** were either prepared by me or compiled under my direction and supervision.

17. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Clary Weater

Clay Wooten

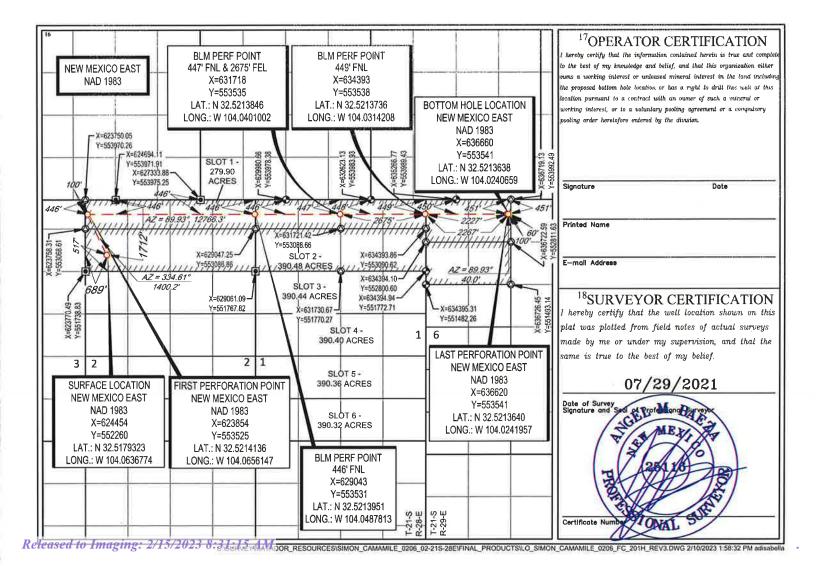
2/14/23

Date

EXHIBIT C-1

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District I 625 N. French Dr., H	obbe NM 8924	10			State of Nev	w Mexico	Hearing Dat Case Nos. 2291			FORM C-10
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⁷ OGRID	No.				⁸ Operator N	lame			_	Elevation
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					¹⁰ Surface Lo	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
5	2	21-S	28-E	_	1712'	NORTH	689'	WES		EDDY
	~									Пррт
	10		¹¹ Be	ottom Ho	le Location If E	Different From Sur	rface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
3	6	21-S	29-E	-	451'	NORTH	2267'	WES	ST	EDDY
² Dedicated Acres	13Joint or	L Infill ¹⁴ Ce	nsolidation Code	15Ord	er No.					
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⁷OGRID No.

228937

Page 38 of 150

Elevation

3286'

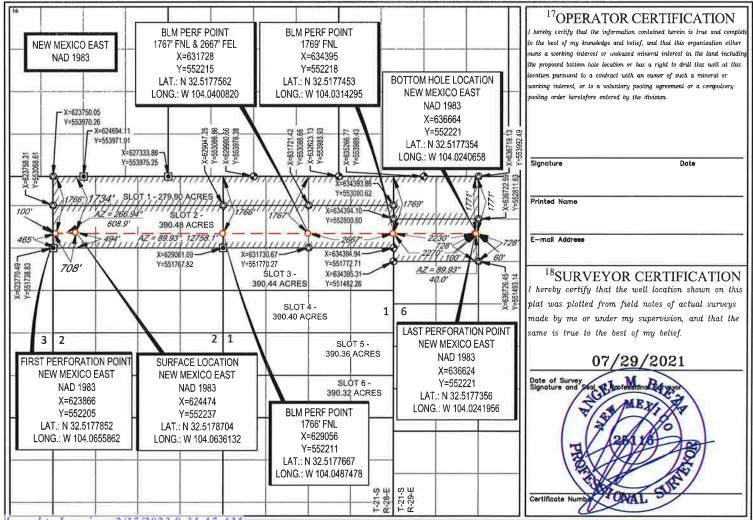
FORM C-102 District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 **Revised August 1, 2011** Energy, Minerals & Natural Resources District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 Submit one copy to appropriate Department **District Office** District III OIL CONSERVATION DIVISION 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMENDED REPORT Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT ²Pool Code Pool Name 'API Number WCZISZTE3; Upper Wolfcamp vName "Well Nun 9835a Property Name Well Number ⁴Property Code 202H SIMON CAMAMILE 0206 FED COM

MATADOR PRODUCTION COMPANY

⁸Operator Name

					Surface Lo	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
5	2	21-S	28-E	-	1734'	NORTH	708'	WEST	EDDY
		· · · · · ·	11]	Bottom Ho	le Location If E	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
6	6	21-S	29-E	-	1771'	NORTH	2270'	WEST	EDDY
¹² Dedicated Acres 670.38	¹³ Joint or I	infill ¹⁴ Co	nsolidation Co	de ¹⁵ Ord	er No.				

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District I 1625 N. French Dr., Hobbs, NM 88240

811 S. First St., Artesia, NM 88210

District II

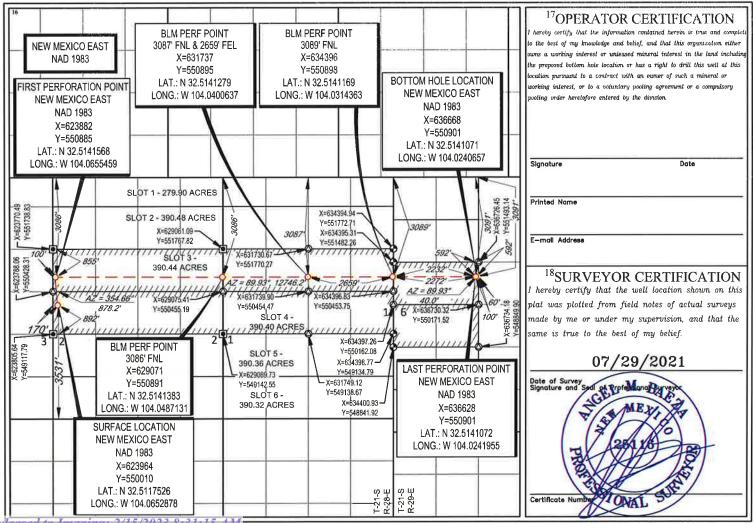
District III

District IV

FORM C-102 State of New Mexico Phone: (575) 393-6161 Fax: (575) 393-0720 **Revised August 1, 2011** Energy, Minerals & Natural Resources Submit one copy to appropriate Department Phone: (575) 748-1283 Fax: (575) 748-9720 **District Office** OIL CONSERVATION DIVISION 1000 Rio Brazos Road, Aztec, NM 87410 1220 South St. Francis Dr. Phone: (505) 334-6178 Fax: (505) 334-6170 AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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⁷ OGRID N	0,				⁸ Operator I	Name				⁹ Elevation
22893	7		1	MATADO	R PRODUC	TION COMPAN	YY			3311'
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
13	2	21-S	28-E	-	3531'	SOUTH	170'	WE	ST	EDDY
(11 11	Bottom Ho	le Location If I) ifferent From Su	face			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
11	6	21-S	29-E		3091'	NORTH	2272'	WE	ST	EDDY
¹² Dedicated Acres 780.84	¹³ Joint or I	nfill ¹⁴ Cor	solidation Coc	le ¹⁵ Orde	er No.					

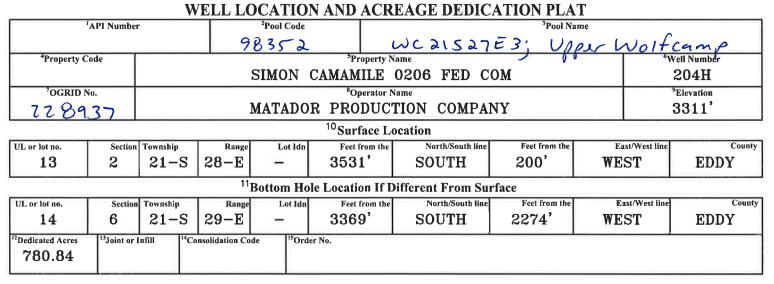
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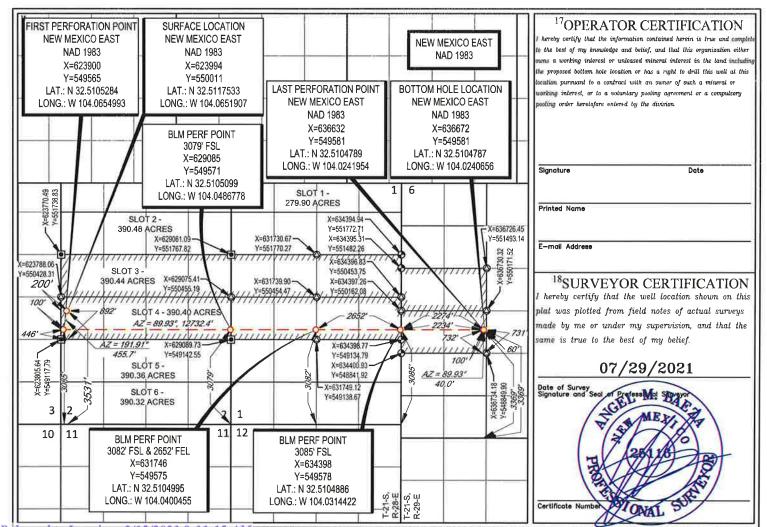
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FORM C-102 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 **Revised August 1, 2011** Energy, Minerals & Natural Resources District II 811 S. First St., Artesia, NM 88210 Submit one copy to appropriate Department Phone: (575) 748-1283 Fax: (575) 748-9720 **District Office** OIL CONSERVATION DIVISION District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. District IV AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

Page 40 of 150



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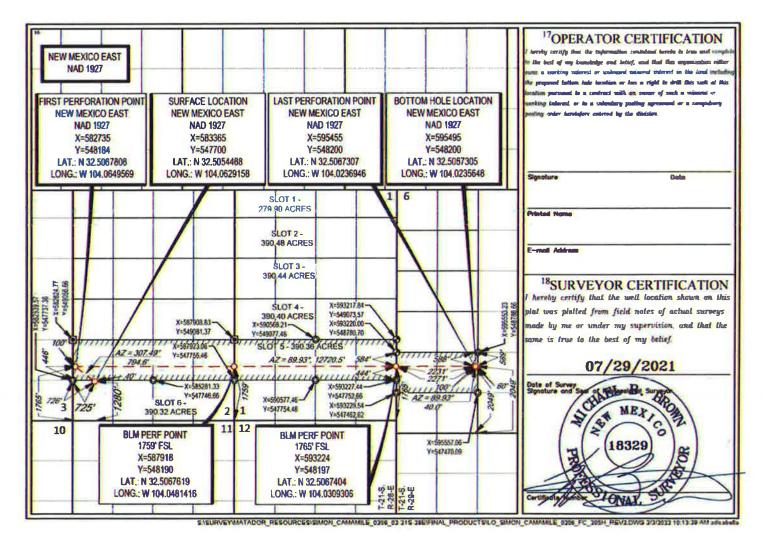


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District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico		FORM C-102
Phone: (575) 393-6161 Fax: (575) 393-0720 District II	Energy, Minerals & Natural Resources		Revised August 1, 2011
Phone: (575) 748-1283 Fax: (575) 748-9720	Department	Submit	one copy to appropriate
District III 1000 Rio Brozos Road, Aztec, NM 87410	OIL CONSERVATION DIVISION		District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	1220 South St. Francis Dr.	-	
1220 S St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Santa Fe, NM 87505		AMENDED REPORT
W	ELL LOCATION AND ACREAGE DEDICATION PLAT		

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UL er lot so. M	Section 2	Township 21-S	Range 28-E	Lot Idn —	Feet from the 1280'	North/South line SOUTH	Feel from the 725'	East/West line WEST	County EDDY
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UL or lot no. K	Section 6	Township 21-S	Range 29-E	Loi Idn	Feet from the 2049'	North/South line SOUTH	Feel from the 2271'	East/West line WEST	EDDY
¹¹ Dedicated Acres 390.36	¹⁵ Joint or 1	infill ¹⁴ Ce	maalidation Code	¹³ Order	No.				

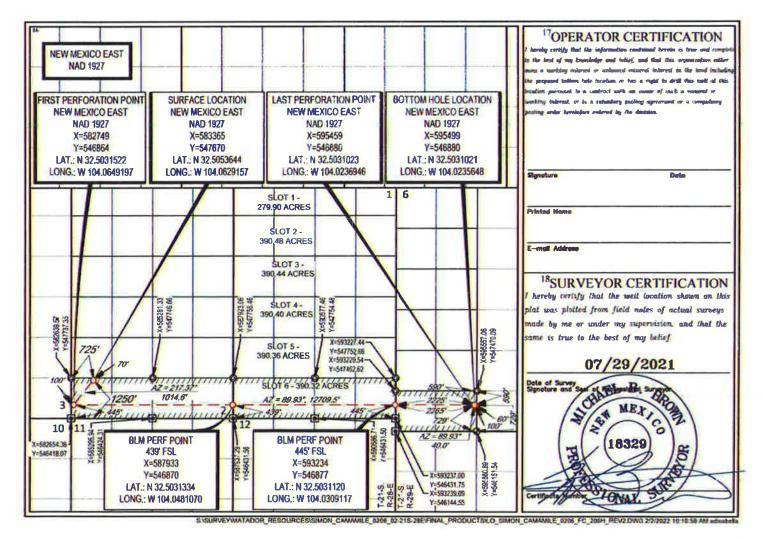
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District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	FORM C-102
Phone: (575) 393-6161 Fax: (575) 393-0720	Energy, Minerals & Natural Resources	Revised August 1, 2011
District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	Department	Submit one copy to appropriate
District III 1000 Rio Braros Road, Aztec, NM \$7410	OIL CONSERVATION DIVISION	District Office
Phone: (S05) 334-6178 Fax: (S05) 334-6170 District 1V 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (S05) 476-3460 Fax: (S05) 476-3462	1220 South St. Francis Dr. Santa Fe, NM 87505	AMENDED REPORT

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0001	3/1				¹⁰ Surface Loc	ation			
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			11B	ottom Hole	Location If Di	Ferent From Surf	ace		
UL or lot no. N	Section 6	Township 21-S	Range 29-E	Lot Idn	Feet from the 729'	North/South line	Feet from the 2265'	East/West line WEST	County EDDY
² Dedicated Acres 390.32	¹³ Joint or	afill ¹⁴ Ca	nsolidation Code	¹⁵ Order	Ne.				

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1625 N. French Dr., Hobbs, NM 88240

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District II

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1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

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Page 43 of 150

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT IAPI Number ²Pool Code Pool Name WCZISZ7E3 9835a Itcan Well Nuriber Property Name Property Code 222H SIMON CAMAMILE 0206 FED COM Operator Name ⁹Elevation ⁷OGRID No. MATADOR PRODUCTION COMPANY 3288 228937 ¹⁰Surface Location UL or lot no. Range Lot Idn Feet from the North/South line Feet from the East/West line County Section Township 28 - E1754' NORTH 686 WEST EDDY 2 21-S5 ¹¹Bottom Hole Location If Different From Surface East/West lin Feet from the North/South line Feet from the County UL or lot no. Range Lot Idr Section Township WEST 1111' NORTH 2268 6 21-S 29-E EDDY 3 ²Dedicated Acres ³Joint or Infili ⁴Consolidation Code ⁵Order No. 670.38

State of New Mexico

Energy, Minerals & Natural Resources

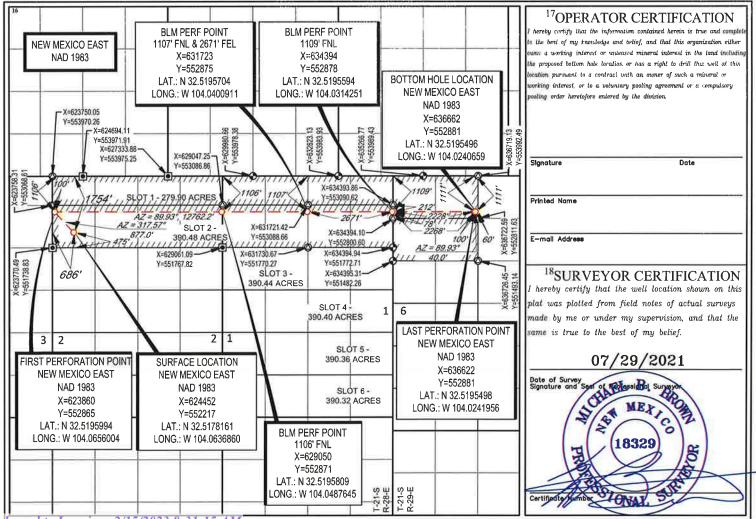
Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

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Phone: (505) 476-3460 Fax: (505) 476-3462

1000 Rio Brazos Road, Aztec, NM 87410

811 S. First St., Artesia, NM 88210

District II

District III

District IV

Page 44 of 150

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ³Pool Name ²Pool Code ¹API Number WC21S27E3; Upper Wolfcom 9835a Well Number Property Name ⁴Property Code 224H SIMON CAMAMILE 0206 FED COM Elevation Operator Name ⁷OGRID No. MATADOR PRODUCTION COMPANY **3310**³ 228937 ¹⁰Surface Location County East/West line Lot Idn Feet from the North/South line Feet from the Range UL or lot no. Section Township 3501' SOUTH 200' WEST EDDY 28-E 13 2 21–S ¹¹Bottom Hole Location If Different From Surface Feet from the East/West line County Feet from the North/South line Lot Ido UL or lot no. Section Township Range 2273 WEST EDDY 3751' NORTH 21-S 11 6 29–E ²Dedicated Acres ³Joint or Infill ⁴Consolidation Code ⁵Order No. 780.84

State of New Mexico

Energy, Minerals & Natural Resources

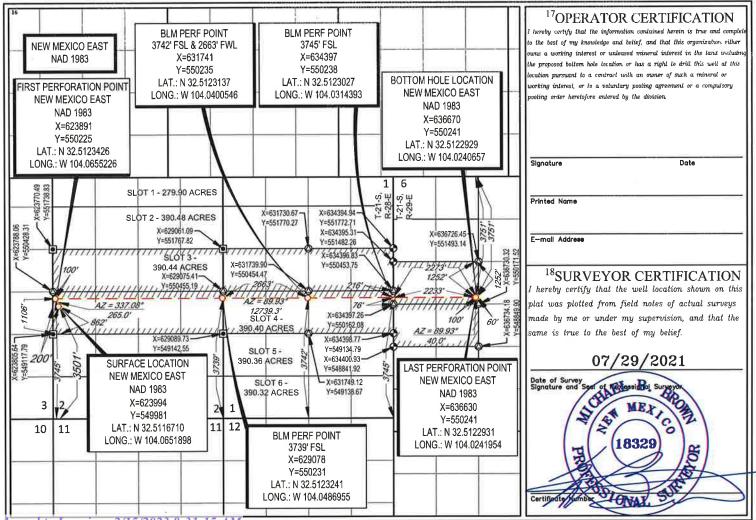
Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



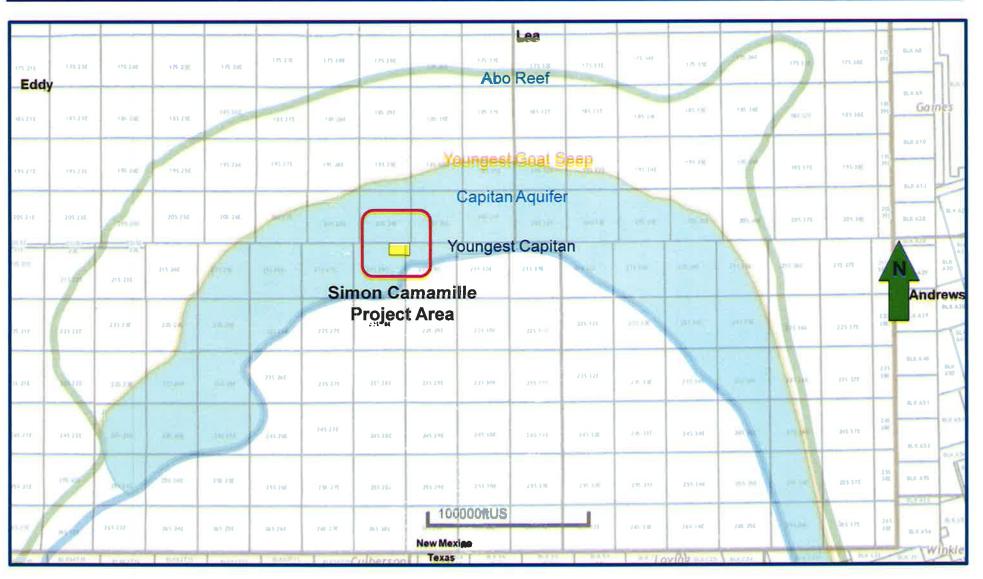
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EXHIBIT C-2

Exhibit A-2

Locator Map

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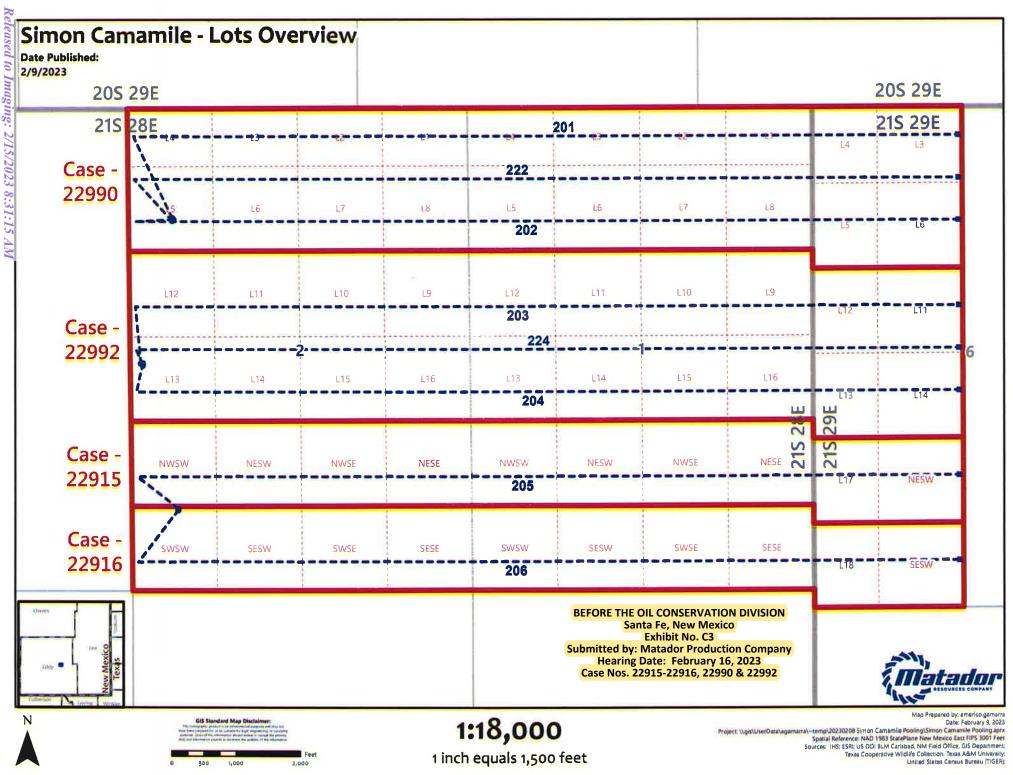


BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C2 Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992



EXHIBIT C-3

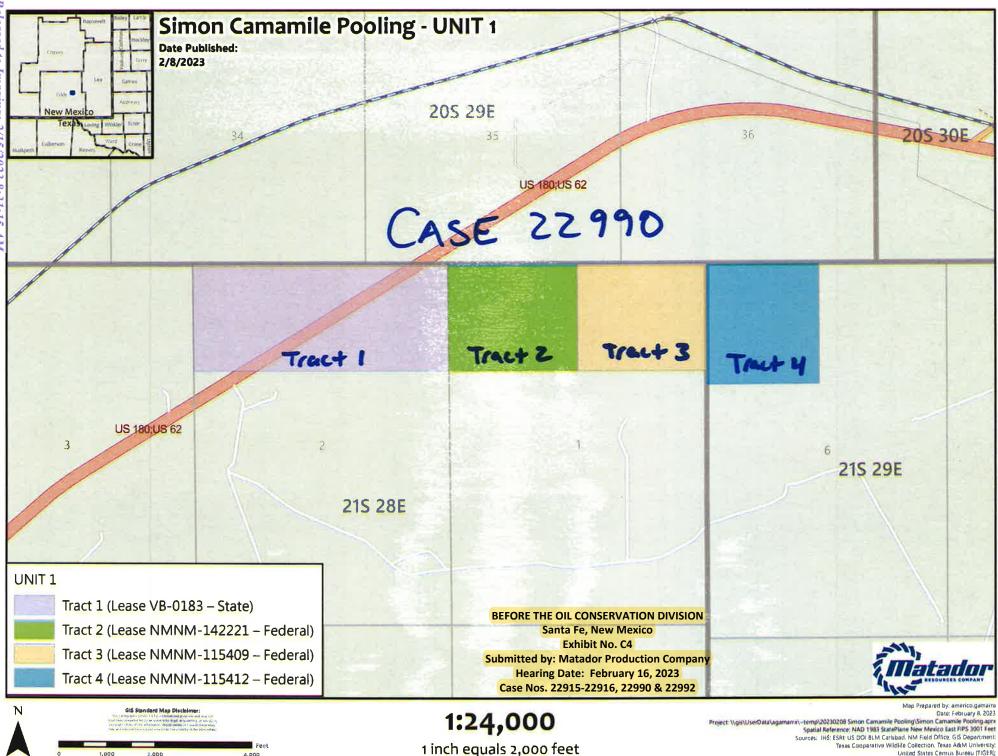
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EXHIBIT C-4



age 50 9

United States Census Bureau (TIGER);

Case ZZ990

Summary of Interests

MRC Permian Co	mpany:		52.457897%
Compulsory Voluntary J	the subject of the su		45.231690% 2.310413%
Interest Owner:	Description:	Tract:	Interest:
Chief Capital (O&G) II, LLC	Uncommitted Working Interest Owner	1	1.850331%
CP Energy Investments III, LLC (Scott-Winn, LLC)	Uncommitted Working Interest Owner	1	2.050367%
Innoventions, Inc.	Uncommitted Working Interest Owner	1	0.950170%
Charmar, LLC	Uncommitted Working Interest Owner	1	0.150027%
Bane Bigbie and wife, Melanie Bigbie	Uncommitted Working Interest Owner	1	0.100018%
Mitchell Exploration, Inc.	Uncommitted Working Interest Owner	1	0.100018%
Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust	Uncommitted Working Interest Owner	1	0.040007%
COG Operating, LLC	Uncommitted Working Interest Owner	3	11.520071%
Concho Oil & Gas, LLC	Uncommitted Working Interest Owner	3	0.500873%
Oxy Y-1 Company	Uncommitted Working Interest Owner	3	2.003491%
Occidental Permian Limited Partnership	Uncommitted Working Interest Owner	4	3.991169%



Simon Camamile Fed Com 0206 #201H, #202H, #222H

Summary of Interests

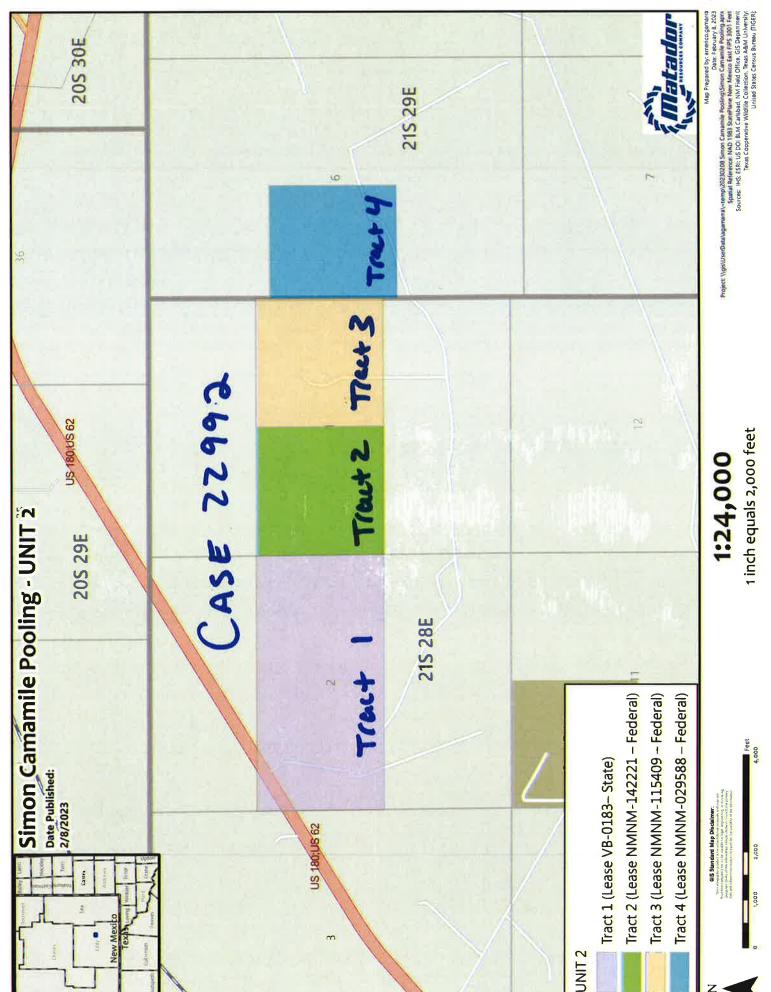
MRC Permian Co	mpany:		52.457897%
Compulsor	y Pool:		45.231690%
Voluntary J	oinder:		2.310413%
Interest Owner:	Description:	Tract:	Interest:
EOG Resources, Inc.	Uncommitted Working Interest Owner	3	6.010472%
Mewbourne Development Company	Uncommitted Working Interest Owner	4	7.982338%
CWM 2000-B, Ltd.	Uncommitted Working Interest Owner	4	3.312670%
3MG Corporation	Uncommitted Working Interest Owner	4	2.394702%
Mewbourne Oil Company	Uncommitted Working Interest Owner	4	2.274966%



ORRI Owners in Case No. 22990

Regeneration Energy Corp. The Allar Company Premier Oil & Gas, Inc. Dastarac Inc. Raye Miller and wife, Mary Miller Joel Miller and wife, Robin Miller William Miller Innoventions, Inc. **Cibola Land Corporation** Kenneth Barbe, Jr. Stephen T. Mitchell Don Grady **Duane Brown** Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2 Southwest Petroleum Land Services, LLC Permian Basin Investment Corporation Ronadero Company, Inc. Natalie V. Hanagan **Hutchings Oil Company** George L. Scott, III Dan O'Neill and wife, Deborah O'Neill Sealy H. Cavin, Jr. Leonard Legacy Royalty, LLC LML Properties, LLC Jack's Peak, LLC Schutz Abstract Company James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust Hammersmith Realty, Inc. Charmar, LLC Bane Bigbie and wife, Melanie Bigbie Mitchell Exploration, Inc. MCM Royalties, LLC Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust Patrick Leonard, Trustee of the Patrick Leonard Child's Trust S. E. S. Investments, Ltd. First Southern Funding, LLC Voyage Energy, LP **Red River Holdings, LLC** TMT Energy Resources, Inc. EM1 Energy, LLC Samuel George Jones Mongoose Minerals LLC EOG Resources, Inc. **Nestegg Energy Corporation** Regen Royalty Corp. Allar Development, LLC Premier Oil & Gas, Inc. Mewbourne Oil Company Curtis W. Mewbourne, Trustee

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(ase ZZ992

Summary of Interests

MRC Permian Co	mpany:		56.157776%
Compulsor	y Pool:		39.928181%
Voluntary J	oinder:		3.914043%
Interest Owner:	Description:	Tract:	Interest:
Chief Capital (O&G) II, LLC	Uncommitted Working Interest Owner	1	1.895395%
CP Energy Investments III, LLC (Scott-Winn, LLC)	Uncommitted Working Interest Owner	1	2.100302%
Innoventions, Inc.	Uncommitted Working Interest Owner	1	0.973311%
Charmar, LLC	Uncommitted Working Interest Owner	1	0.153681%
Bane Bigbie and wife, Melanie Bigbie	Uncommitted Working Interest Owner	1	0.102454%
Mitchell Exploration, Inc.	Uncommitted Working Interest Owner	1	0.102454%
Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust	Uncommitted Working Interest Owner	1	0.040982%
COG Operating, LLC	Uncommitted Working Interest Owner	3, 4	20.349752%
Concho Oil & Gas, LLC	Uncommitted Working Interest Owner	3, 4	0.963193%
Oxy Y-1 Company	Uncommitted Working Interest Owner	3, 4	4.934993%
Sharbro Energy, LLC	Uncommitted Working Interest Owner	4	2.164438%



Simon Camamile Fed Com 0206 #203H, #204H, #224H

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MRC Permian Company:	ompany:		56.157776%
Compulsory Pool:	ry Pool:		39.928181%
Voluntary Joinder:	Joinder:	いいたいとう	3.914043%
Interest Owner:	Description:	Tract:	Interest:
EOG Resources, Inc.	Uncommitted Working Interest Owner	m	6.147226%

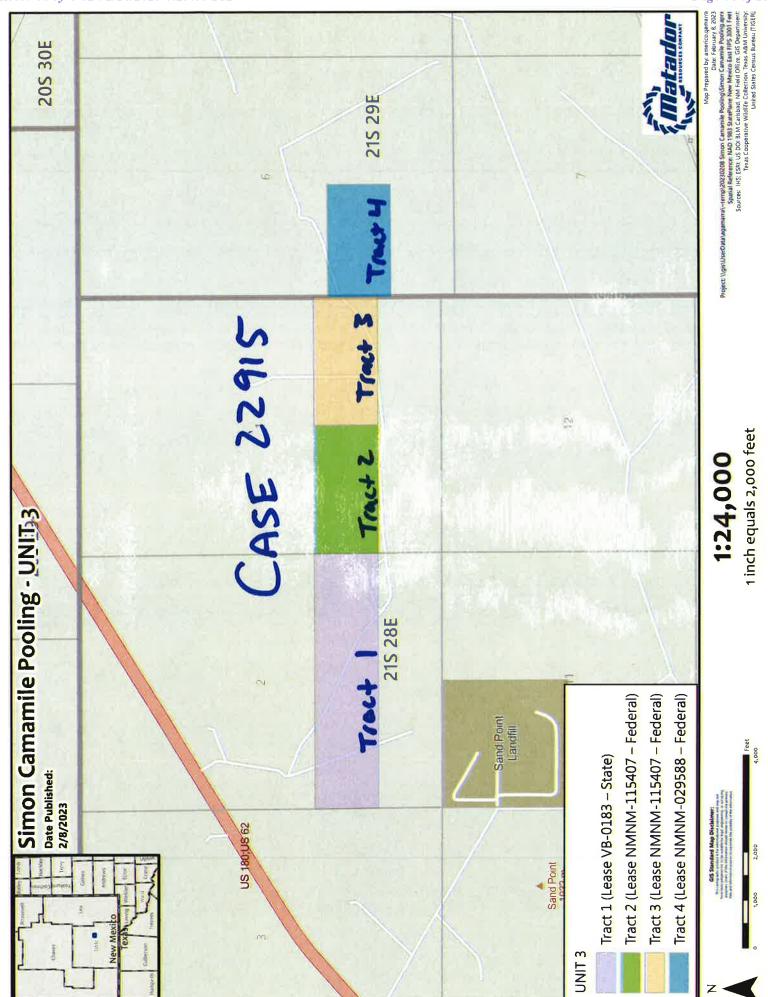


Simon Camamile Fed Com 0206 #203H, #204H, #224H

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ORRI Owners in Case 22992 Regeneration Energy Corp. The Allar Company Premier Oil & Gas, Inc. Dastarac Inc. Raye Miller and wife, Mary Miller Joel Miller and wife, Robin Miller William Miller Innoventions, Inc. **Cibola Land Corporation** Kenneth Barbe, Jr. Stephen T. Mitchell Don Grady **Duane Brown** Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2 Southwest Petroleum Land Services, LLC Permian Basin Investment Corporation Ronadero Company, Inc. Natalie V. Hanagan **Hutchings Oil Company** George L. Scott, III Dan O'Neill and wife, Deborah O'Neill Sealy H. Cavin, Jr. Leonard Legacy Royalty, LLC LML Properties, LLC Jack's Peak, LLC Schutz Abstract Company James B. O'Neill, II, Trustee of theJames A. O'Neill Revocable Trust Hammersmith Realty, Inc. Charmar, LLC Bane Bigbie and wife, Melanie Bigbie Mitchell Exploration, Inc. MCM Royalties, LLC Kevin K. Leonard, Trustee of theKevin K. Leonard Child's Trust Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust Patrick Leonard, Trustee of the Patrick Leonard Child's Trust S. E. S. Investments, Ltd. First Southern Funding, LLC Voyage Energy, LP Red River Holdings, LLC TMT Energy Resources, Inc. EM1 Energy, LLC Samuel George Jones Mongoose Minerals LLC EOG Resources, Inc. **Nestegg Energy Corporation** Regen Royalty Corp. Allar Development, LLC Premier Oil & Gas, Inc. New Mexico Oil Corporation

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CASE 22915

Summary of Interests

MRC Permian Co		35.670442%		
Compulsor	Compulsory Pool:			
Voluntary J	oinder:		3.913326%	
Interest Owner:	Description:	Tract:	Interest:	
Chief Capital (O&G) II, LLC	Uncommitted Working Interest Owner	1	1.895686%	
CP Energy Investments III, LLC (Scott-Winn, LLC)	Uncommitted Working Interest Owner	1	2.100625%	
Innoventions, Inc.	Uncommitted Working Interest Owner	1	0.973460%	
Charmar, LLC	Uncommitted Working Interest Owner	1	0.153704%	
Bane Bigbie and wife, Melanie Bigbie	Uncommitted Working Interest Owner	1	0.102470%	
Mitchell Exploration, Inc.	Uncommitted Working Interest Owner	1	0.102470%	
Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust	Uncommitted Working Interest Owner	1	0.040988%	
COG Operating, LLC	Uncommitted Working Interest Owner	2, 3, 4	30.080182%	
Concho Oil & Gas, LLC	Uncommitted Working Interest Owner	2, 3, 4	1.475305%	
Oxy Y-1 Company	Uncommitted Working Interest Owner	2, 3, 4	6.982683%	
Sharbro Energy, LLC	Uncommitted Working Interest Owner	4	2.162927%	



Simon Camamile Fed Com 0206 #205H

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Summary of Interests

35.670442%	60.416232%	3.913326%	: Interest:	14.3457321%
Company:	/ Pool:	oinder:	Description: Tract:	Uncommitted Working 2, 3 Interest Owner
MRC Permian Col	Compulsory Pool:	Voluntary Joinder:	Interest Owner:	EOG Resources, Inc.

Page 60 of 150

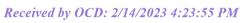
Simon Camamile Fed Com 0206 #205H

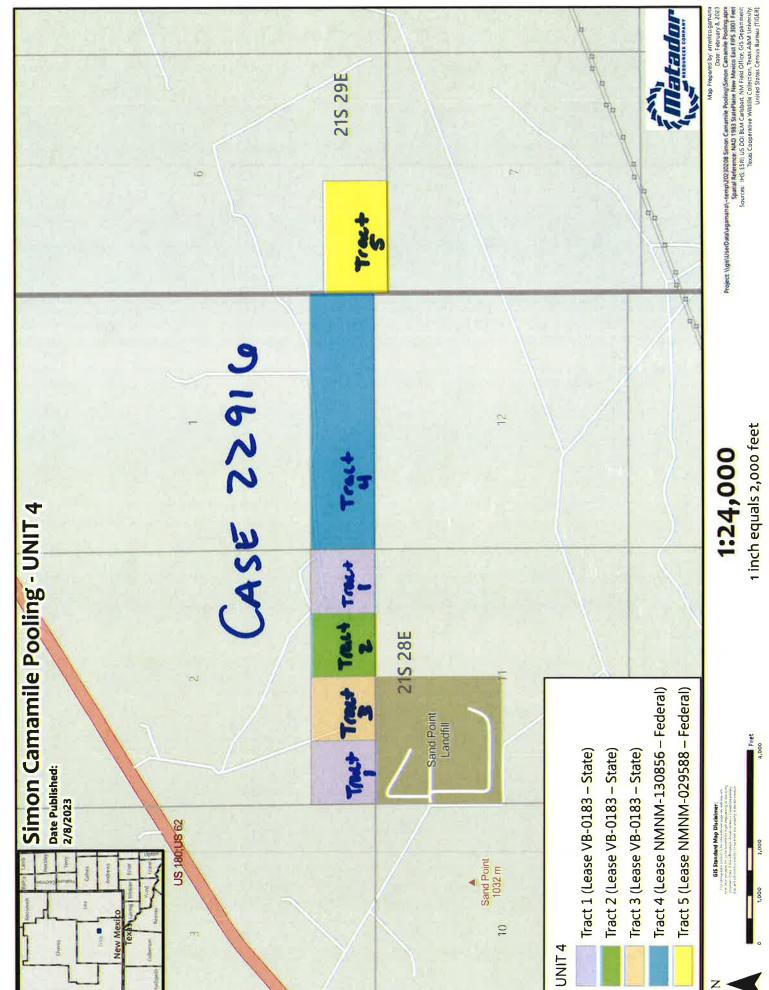
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ORRI Owners in Case 22915

Regeneration Energy Corp. The Allar Company Premier Oil & Gas, Inc. Dastarac Inc. Raye Miller and wife, Mary Miller Joel Miller and wife, Robin Miller William Miller Innoventions, Inc. **Cibola Land Corporation** Kenneth Barbe, Jr. Stephen T. Mitchell Don Grady **Duane Brown** Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2 Southwest Petroleum Land Services, LLC Permian Basin Investment Corporation Ronadero Company, Inc. Natalie V. Hanagan **Hutchings Oil Company** George L. Scott, III Dan O'Neill and wife, Deborah O'Neill Sealy H. Cavin, Jr. Leonard Legacy Royalty, LLC LML Properties, LLC Jack's Peak, LLC Schutz Abstract Company James B. O'Neill, II, Trustee of theJames A. O'Neill Revocable Trust Hammersmith Realty, Inc. Charmar, LLC Bane Bigbie and wife, Melanie Bigbie Mitchell Exploration, Inc. MCM Royalties, LLC Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust Shannon C. Leonard, Trustee of theShannon C. Leonard Child's Trust Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust Patrick Leonard, Trustee of the Patrick Leonard Child's Trust S. E. S. Investments, Ltd. First Southern Funding, LLC Voyage Energy, LP **Red River Holdings, LLC** TMT Energy Resources, Inc. EM1 Energy, LLC Samuel George Jones Mongoose Minerals LLC EOG Resources, Inc. **Nestegg Energy Corporation** New Mexico Oil Corporation







Summary of Interests

MRC Permian Co		76.664729%	
Compulsory	y Pool:		19.422422%
Voluntary J	oinder:		3.912849%
Interest Owner:	Description:	Tract:	Interest:
Chief Capital (O&G) II, LLC	Uncommitted Working Interest Owner	1, 2, 3	1.895880%
CP Energy Investments III, LLC (Scott-Winn, LLC)	Uncommitted Working Interest Owner	1, 2, 3	2.100840%
Innoventions, Inc.	Uncommitted Working Interest Owner	1, 2, 3	0.973560%
Charmar, LLC	Uncommitted Working Interest Owner	1, 2, 3	0.153720%
Bane Bigbie and wife, Melanie Bigbie	Uncommitted Working Interest Owner	1, 2, 3	0.102480%
Mitchell Exploration, Inc.	Uncommitted Working Interest Owner	1, 2, 3	0.102480%
Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust	Uncommitted Working Interest Owner	1, 2, 3	0.040992%
COG Operating, LLC	Uncommitted Working Interest Owner	5	8.557594%
Concho Oil & Gas, LLC	Uncommitted Working Interest Owner	5	0.450400%
Oxy Y-1 Company	Uncommitted Working Interest Owner	5	2.882558%
Sharbro Energy, LLC	Uncommitted Working Interest Owner	5	2.161918%



Simon Camamile Fed Com 0206 #206H

ORRI Owners in Case 22916

Regeneration Energy Corp. The Allar Company Premier Oil & Gas, Inc. Dastarac Inc. Raye Miller and wife, Mary Miller Joel Miller and wife, Robin Miller William Miller Innoventions, Inc. **Cibola Land Corporation** Kenneth Barbe, Jr. Stephen T. Mitchell Don Grady **Duane Brown** Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2 Southwest Petroleum Land Services, LLC Permian Basin Investment Corporation Ronadero Company, Inc. Natalie V. Hanagan Hutchings Oil Company George L. Scott, III Dan O'Neill and wife, Deborah O'Neill Sealy H. Cavin, Jr. Leonard Legacy Royalty, LLC LML Properties, LLC Jack's Peak, LLC Schutz Abstract Company James B. O'Neill, II, Trustee of theJames A. O'Neill Revocable Trust Hammersmith Realty, Inc. Charmar, LLC Bane Bigbie and wife, Melanie Bigbie Mitchell Exploration, Inc. MCM Royalties, LLC Kevin K. Leonard, Trustee of theKevin K. Leonard Child's Trust Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust Patrick Leonard, Trustee of the Patrick Leonard Child's Trust S. E. S. Investments, Ltd. First Southern Funding, LLC Voyage Energy, LP **Red River Holdings, LLC** TMT Energy Resources, Inc. EM1 Energy, LLC Samuel George Jones **Mongoose Minerals LLC Nestegg Energy Corporation** New Mexico Oil Corporation

EXHIBIT C-5

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 405.397.8040 • Fax 214.866.4946 nick.farmer@matadorresources.com

Nick Farmer Landman

November 11, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Scott-Winn, LLC P.O. Box 1834 Roswell, NM 88202-1834

 Re: Simon Camamile 0206 Fed Com #201H, #202H, #203H, #204H, #205H, & #206H (the "Wells") Participation Proposal Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") hereby proposes the drilling of the following Matador Production Company's Simon Camamile 0206 Fed Com #201H, Simon Camamile 0206 Fed Com #202H, Simon Camamile 0206 Fed Com #203H, Simon Camamile 0206 Fed Com #204H, Simon Camamile 0206 Fed Com #205H & Simon Camamile 0206 Fed Com #206H located in Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the six (6) enclosed Authority for Expenditures ("AFE") dated October 8, 2021.
- Simon Camamile 0206 Fed Com #201H: to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 3 of Section 6-21S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,970' TVD) to a Measured Depth of approximately 23,460'.
- Simon Camamile 0206 Fed Com #202H: to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 6 of Section 6-21S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,970' TVD) to a Measured Depth of approximately 23,460'.
- Simon Camamile 0206 Fed Com #203H: to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 11 of Section 6-21S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,970' TVD) to a Measured Depth of approximately 23,460'.
- Simon Camamile 0206 Fed Com #204H: to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 14 of Section 6-21S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,970' TVD) to a Measured Depth of approximately 23,460'.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C5 Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992

- Simon Camamile 0206 Fed Com #205H: to be drilled from a legal location with a proposed surface hole location within the SW/4SW/4 of Section 2-21S-28E and a proposed bottom hole location within the NE/4SW/4 of Section 6-21S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,970' TVD) to a Measured Depth of approximately 23,460'.
- Simon Camamile 0206 Fed Com #206H: to be drilled from a legal location with a proposed surface hole location within the SW/4SW/4 of Section 2-21S-28E and a proposed bottom hole location within the SE/4SW/4 of Section 6-21S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,970' TVD) to a Measured Depth of approximately 23,460'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated October 28, 2021, by and between Matador Production Company, as Operator, and MRC Permian Company et al, as Non-Operators, covering all of Sections 1 & 2, Township 21 South, Range 28 East; and the W/2 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Nick Farmer

Scott-Winn, LLC hereby elects to:

 \underline{X} Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Simon Camamile 0206 Fed Com #201H well. Not to participate in the Simon Camamile 0206 Fed Com #201H

- χ' Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Simon Camamile 0206 Fed Com #202H well, Not to participate in the Simon Camamile 0206 Fed Com #202H
- Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Simon Camamile 0206 Fed Com #203H well. Not to participate in the Simon Camamile 0206 Fed Com #203H
- Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Simon Camamile 0206 Fed Com #204H well. Not to participate in the Simon Camamile 0206 Fed Com #204H
- Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Simon Camamile 0206 Fed Com #205H well. Not to participate in the Simon Camamile 0206 Fed Com #205H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Simon Camamile 0206 Fed Com #206H well. Not to participate in the Simon Camamile 0206 Fed Com #206H

Scott-Winn, LLC

By: <u>Alanon Seatl</u> Title: <u>A Willer Inanagli</u> Date: <u>12 - 12 - 21</u> Contact Number: <u>575-622 - 589</u>

REMARKS:

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201 ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	October 8th 2021	AFE NO.;	
WELL NAME:	Simon Camamile #201H	FIELD:	
LOCATION:		MD/TVD:	23,460'/9,970'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			1
GEOLOGIC TARGET:	Wolfcamp A		

Drill, complete and equip a horizontal Wolfcamp A well

	DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Regulatory \$	35,000	S	\$	\$\$	45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	850,250				850,250
Cementing & Float Equip	335,000				335,000
Logging / Formation Evaluation		3,780	3_000		6,780
Flowback - Labor			17.176		17,176
Flowback - Surface Rentals			25,200		25,200
Flowback - Rental Living Quarters	coordinates.		-		
Mud Logging	29,000				29,000
Mud Circulation System	51,350	~			51,350
Mud & Chemicals	325,250	49,000	6,000		380,250
Mud / Wastewater Disposal	170,000	-		1,000	171,000
Freight / Transportation	25,000	40,625			65,625
Rig Supervision / Engineering	123,500	105,000	4,350	7,200	240.050
Drill Bits	122.000				122,000
Drill Bit Purchase					
Fuel & Power	160,875	548,100			708,975
Water	84,000	656,250	3.000	1,000	744,250
Drig & Completion Overhead	16,250			-	16,250
Plugging & Abandonment					· · ·
Directional Drilling, Surveys	292,520				292,520
Completion Unit, Swab, CTU		150,000	13,500		163,500
Perforating, Wireline, Slickline	•	219,753			219,753
High Pressure Pump Truck		63,750	6,000		69,750
Stimulation		2,289,844			2.289,844
Stimulation Flowback & Disp		15,500	260,000		275.500
Insurance	9,900				9,900
Labor	103,500	61.750	15,000	5,000	265,250
Rental - Surface Equipment	140,010	390,118	10,000	5,000	545,128
Rental - Downhole Equipment	232,250	86,000			318,250
Rental - Living Quarters	52.400	45,673	-	5,000	103,073
Contingency	100,892	244,830	18,911	6,753	371,386
Operations Center	27,531				27,531
TOTAL INTANGIBLES >	3,491,478	4,982,972	397,137	74,287	8,945,873

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS		TOTAL COSTS
Surface Casing \$	45,900	4	\$	\$	\$	45,900
Intermodiate Casing	82,400				_	82,400
Drifling Liner	141,000					141,000
Production Casing	635,529				_	535,529
Production Liner						
Tubing	•		55,900		_	55,900
Weilhead	133 000		45,000			178,000
Packers, Liner Hangers		73,650				73,950
Tanks	A			61,000	_	.81,000
Production Vessels				147,983		147,983
Flow Lines				120,000	_	120,000
Rod string					all a start	-
Artificial Lift Equipment			30,000			30,000
Compressor				20,000	-	20,000
Installation Costs				80,000		60,000
Surface Pumps			2,500	38.333		40,633
Non-controllable Surface			•	2,000	-	2,000
Non-controllable Downhole			•			
Downhole Pumps		<u> </u>			_	
Measurement & Meter Installation			10,000	65,333	_	75,333
Gas Conditioning / Dehydration						
Interconnecting Facility Piping			· · ·	133.333		133,333
Gathering / Bulk Lines				-	_	
Valves, Dumps, Controllers				-		-
Tank / Facility Containment				23,333	_	23,333
Flare Stack				51,667	_	51.667
Electrical / Grounding	-		5,000	87,667	_	92,667
Communications / SCADA			4,000	10,000	_	14,000
Instrumentation / Safety				65,500		65,500
TOTAL TANGIBLES >	937,829	73,950	152,400	926,150		2,090,329
TOTAL COSTS >	4,429,307	5,066,822	549,537	1,000,437		11,036,202

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	
Completions Engineer:	Colin Lesnick	WHB	
Production Engineer:	George Malloy		
OR RESOURCES COM	PANY APPROVAL:		
Executive VP, COO/CFO	DEL	VP - Res Engineering	VP + Drilling
Executive VP, Legal	DEL	BMR Exec Dir - Exploration	Ba
CACCUBAC AL COR	CA	NLF	
President			
	MVH		
PERATING PARTNER A	PPROVAL:		
Company Name:		Working Interest (%):	Tax ID:
Signed by:		Date:	

REMARKS:

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

October 8th 2021	AFE NO.:	
Simon Camamile #202H	FIELD:	-
	MD/TVD:	23,460%9,97
Eddy County, New Mexico	LATERAL LENGTH:	12,350'
Wolfcamp A		
	October 8th 2021 Simon Camamile #202H .* Eddy County, New Mexico	Simon Camamile #202H FIELD:

Drill, complete and equip a horizontal Wolfcamp A well

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION	FACILITY COSTS	TOTAL
Land / Legal / Regulatory \$	35,000	COSIS			COSTS
Location, Surveys & Damages	125.000	13,000	\$	\$ 10,000	\$ 45,000
Drilling -	850,250	13,000	15,000	33,333	186.333
Cementing & Float Equip	335,000				850,250
Logging / Formation Evaluation		3,780			335,000
Flowback - Labor		3.780	3,000		6,780
			17,176		17,176
Flowback - Surface Rentals			25,200		25,200
Flowback - Rental Living Quarters			5.5		
Mud Logging	29.000				29,000
Mud Circulation System	51,350		The second second	· · · · · · · · · · · · · · · · · · ·	51,350
Mud & Chemicals	325,250	49,000	6,000		380,250
Mud / Wastewater Disposal	170,000			1,000	171,000
Freight / Transportation	25,000	40,625		*	65,625
Rig Supervision / Engineering	123,500	105,000	4,350	7,200	240.050
Drill Bits	122,000				122,000
Drill Bit Purchase			2		
Fuel & Power	160,875	548,100	the second second		708,975
Water	84,000	656,250	3,000	1,000	744,250
Drig & Completion Overhead	16,250	•			16,250
Plugging & Abandonment					· · ·
Directional Drilling, Surveys	292,520				292,520
Completion Unit, Swab, CTU		150,000	13,500		163,500
Perforating, Wireline, Slickline		219,753			219,753
High Pressure Pump Truck		63,750	6,000		69,750
Stimulation	-	2,289,844			2,289,844
Stimulation Flowback & Disp		15,500	260,000		275,500
Insurance	9,900				9,900
Labor	183,500	61,750	15,000	5,000	265,250
Rental - Surface Equipment	140,010	390,118	10,000	5,000	545,128
Rental - Downhole Equipment	232,250	85,000			318,250
Rental - Living Quarters	52,400	45,673		5,000	103.073
Contingency	100,892	244.830	18,911	6.753	371,386
Operations Center	27,531				27,531
TOTAL INTANGIBLES >	3,491,478	4,952,972	397,137	74,287	8,945,873

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION	FACILITY COSTS		IOTAL COSTS
Surface Casing \$	45,900	\$	\$	\$	\$	45,900
Intermediate Casing	82,400	628			01	82,400
Drilling Liner	141,000	· · · · · · · · · · · · · · · · · · ·				141,000
Production Casing	535,529			5 5 TU10 10 -5		535,520
Production Liner						0
Tubing			55,900			55,900
Wollhead	133,000		45,000			173,000
Packers, Liner Hangers		73,950	· ·			73,950
Tanks			-	81,000		81,000
Production Vessels				147,983		147,983
Flow Lines				120,000		120,000
Rod string			-			
Artificial Lift Equipment			30,000		_	30,000
Compressor				20,000		20,000
Installation Costs			•	80,000		80,000
Surface Pumps	3		2,500	38,333		40,833
Non-controllable Surface			- va	2,000		2,000
Non-controllable Downhole						
Downhole Pumps						-
Measurement & Meter Installation			10,000	65,333		75,333
Gas Conditioning / Dehydration				-		-
Interconnecting Facility Piping			-	133,333		133,333
Gathering / Bulk Lines			-			-
Valves, Dumps, Controllers						•
Tank / Facility Containment			-	23,333		23,333
Flare Stack			-	51,667		51,667
Electrical / Grounding			5,000	87,667		92,667
Communications / SCADA			4,000	10,000		14,000
Instrumentation / Safety				65,500		65,500
TOTAL TANGIBLES >	937,829	73,950	152,400	926,150		2,090,329
TOTAL COSTS >	4.429.307	5.056.922	549.537	1.000.437		11.036.202

Dolling Engineer:	Fred Mihal	Team Lead - WTX/NM	
Completions Engineer:	Colin Lesnick	WHB	
Production Engineer:	George Malloy		
OOR RESOURCES COM	PANY APPROVAL:		
Executive VP, COO/CFO	DEL	VP - Res Engineering	VP - Drilling
Executive VP, Legal		Exec Dir - Exploration	
-	CA	NLF	
President	MVH		
	MVH		
PERATING PARTNER A	PPROVAL:		
Company Name:		Working Interest (%):	Tax ID:
Signed by:		Date:	
Title:		Approval: Yes	No (mark on

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MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE						
DATE:	October 8th 2021	AFE NO.:				
WELL NAME:	Simon Camamile #203H	FIELD:				
LOCATION:	·*	MD/TVD;	23,460'/9,970'			
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350			
ARC WI:						
SEOLOGIC TARGET:	Wolfcamp A					
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well					

Drill, complete and equip a horizontal Wolfcamp A well

	DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Regulatory \$\$	35,000	\$	5	\$ 10,000 1	45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	850,250		(850,250
Cementing & Float Equip	335,000				335,000
Logging / Formation Evaluation		3,780	3,000	2	6,780
Flowback - Labor			17,176	V	17,176
Flowback - Surface Rentals			25,200		25,200
Flowback - Rental Living Quarters					
Mud Logging	29,000			S	29,000
Mud Circulation System	51,350				51,350
Mud & Chemicals	325,250	49,000	6,000		380,250
Mud / Wastewater Disposal	170,000			1,000	171,000
Freight / Transportation	25,000	40,625			65,625
Rig Supervision / Engineering	123.500	105,000	4,350	7.200	240,050
Orill Bits	122,000	-		·	122,000
Drill Bit Purchase	1157604745				
Fuel & Power	160,875	548,100			708,975*
Water	84,000	656,250	3,000	1.000	744,250
Drig & Completion Overhead	16,250				16,250
Plugging & Abandonment				•	
Directional Drilling, Surveys	292,520			*	292,520
Completion Unit, Swab, CTU		150,000	13,500		163,500
Perforating, Wireline, Slickline		219,753	10,000		219,753
High Pressure Pump Truck		63,750	6.000		69,750
Stimulation		2,289,644	0,000		2,289,644
Stimulation Flowback & Disp		15.500	260.000		275,500
Insurance	9,900	10,000	200,000		9,900
Labor	183,500	61,750	15,000	5,000	265,250
Rental - Surface Equipment	140,010	390,118	10,000	5,000	545,128
Rental - Downhole Equipment	232,250	88,000	10,000		318,250
Rental - Living Quarters	52,400	45,673		5,000	103,073
Contingency	100,892	244,830	18,911	6,753	371,388
Operations Center	27,531	244,030	10,011	0,733	27,531
	and the second se	and the second second			
TOTAL INTANGIBLES >	3,491,478	4,982,972	397,137	74,287	8,945,873

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 45,900	\$	\$	\$	\$ 45,900
Intermediate Casing	62,400				82,400
Drilling Liner	141,000				141,000
Production Casing	535,529				535,529
Production Liner	· · · · · · · · · · · · · · · · · · ·		and the Add		
Tubing	· · ·		55,900		55,900
Wellhead	133,000		45,000		178,000
Packers, Liner Hangers		73,990			73,950
Tanks				B1,000	81,000
Production Vessels				147,963	147,983
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment	1	· · · · · · · · · · · · · · · · · · ·	30,000		30,000
Compressor				20,000	20,000
Installation Costs			-	80,000	80,000
Surface Pumps			2,500	38,333	40,833
Non-controllable Surface	· · · ·			2,000	2,000
Non-controllable Downhole					
Downhole Pumps			e -		
Measurement & Meter Installation			10,000	65,333	75,333
Gas Conditioning / Dehydration			141	-	
Interconnecting Facility Piping		-		133,333	133,333
Gathering / Bulk Lines					
Valves, Dumps, Controllers	-				
Tank / Facility Containment				23,333	23,333
Flare Stack				51,667	51,667
Electrical / Grounding			5,000	87,667	92,667
Communications / SCADA			4,000	10,000	14,000
Instrumentation / Safety				65,500	65,500
TOTAL TANGIBLES	> 937,829	73,950	152,400	926,150	2,090,329
TOTAL COSTS :	> 4,429,307	5.056.922	549,537	1,000,437	11.036.202

PARED BY MATADOR PRO	DUCTION COMPA	NY:	
Drilling Engineer: Campletions Engineer:	Fred Mihal Colin Lesnick	Team Lead - WTX/NM	
Production Engineer:	George Malloy		
DOR RESOURCES COM	PANY APPROVAL:		
Executive VP, COO/CFO	DEL	VP - Res Engineering	VP - Drilling
Executive VP, Legal	CA	Exec Dir - Exploration	
President	MVH		
PERATING PARTNER A	PPROVAL:		
Company Name:		Working Interest (%):	Tax ID;
Signed by:		Date:	
Title:		Approval: Yes	No (mark one)

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ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamile #204H	FIELD;	
LOCATION:	1.5	MD/TVD:	23,460'/9,970'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			-
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

	DRILLING	C	OMPLETION		PRODUCTION				TOTAL
INTANGIBLE COSTS	COSTS		COSTS	COSTS		FACILITY COSTS			COSTS
Land / Legal / Regulatory \$	35,000	5		\$	•	\$	10,000	\$	45,000
Location, Surveys & Damages	125,000		13,000		15,000		33,333		186,333
Drilling	850,250	_							850,250
Cementing & Float Equip	335,000								335,000
Logging / Formation Evaluation			3,780	_	3,000	_			6,780
Flowback - Labor		_			17,176				17,176
Flowback - Surface Rentals					25,200				25,200
Flowback - Rental Living Quarters				_					•
Mud Logging	29,000	_		_					29,000
Mud Circulation System	51,350	_							51,350
Mud & Chemicals	325,250		49,000	-	6,000				380,250
Mud / Wastewater Disposal	170,000	_	-	_			1,000	_	171,000
Freight / Transportation	25,000		40,625	-					65,625
Rig Supervision / Engineering	123,500		105,000	_	4,350	_	7,200	_	240,050
Drill Bits	122,000			_				_	122,000
Drill Bit Purchase				_					
Fuel & Power	160,875	_	548,100	_		_	•		708,975
Water	84,000		656,250	_	3,000		1,000		744,250
Drig & Completion Overhead	16,250			-		_	•	-	16,250
Plugging & Abandonment				_				_	•
Directional Drilling, Surveys	292,520	_		_				_	292,520
Completion Unit, Swab, CTU	-		150,000	-	13,500				163,500
Perforating, Wireline, Slickline		-	219,753	_		_		_	219,753
High Pressure Pump Truck			63,750	-	6,000			_	69,750
Stimulation	20	_	2.289.844	-					2,289,844
Stimulation Flowback & Disp			15,500	-	260,000			_	275,500
Insurance	9,900	_		_		_		_	9,900
Labor	183,500	_	61,750		15,000		5,000	_	265,250
Rental - Surface Equipment	140,010	_	390,118	-	10,000	_	5,000		545,128
Rental - Downhole Equipment	232,250	_	86,000		-		-		318,250
Rental - Living Quarters	52,400		45,673	. –		_	5,000		103,073
Contingency	100,892	_	244,830	-	18,911	-	6,753	_	371,366
Operations Center	27,531	_		-				_	27,531
TOTAL INTANGIBLES >	3,491,478		4,982,972	-	397,137		74,287		8,945,873

TANGIBLE COSTS	DRILLING		MPLETION		ODUCTION COSTS	FACILITY	COSTS		TOTAL COSTS
	45,900		50010		00010	*			45,900
Surface Casing	82,400					*		-	82,400
Drilling Liner	141,000							_	141,000
	535,529							_	535,529
Production Casing Production Liner	030,020					_			
Tubing			-		55,900			_	55,900
Wellhead	133,000				45,000	_		-	178,000
	133,000		73,950		40,000			_	73,850
Packers, Liner Hangers			10,500	_			81,000	_	81,000
Tanks Production Vessels							147,983	-	147,983
	<u>.</u>						120,000	_	120,000
Flow Lines							120,000	_	
Rod string					30,000				30,000
Aruficial Lift Equipment	<u>`</u>				30,000		20.000	_	20,000
Compressor							80,000	_	80,000
Installation Costs					2,500		38,333	_	40,833
Surface Pumps	*				2.500		2,000		2,000
Non-controllable Surface					<u> </u>		2,000	_	2,000
Non-controllable Downhole						<u> </u>		_	
Downhole Pumps					10,000		65,333		75,333
Measurement & Meter Installation							03,333		10,000
Gas Conditioning / Dehydration					•		133,333		133,333
Interconnecting Facility Piping					-		133,333	_	133,333
Gathering / Bulk Lines					•			_	
Valves, Dumps, Controllers		_				-	23,333	-	23,333
Tank / Facility Containment	<u></u>			_			51,657		51,667
Flare Stack	· ·				F 0.04			_	92.687
Electrical / Grounding					5,000		87,667	_	14,000
Communications / SCADA					4,000		65,500		65,500
Instrumentation / Safety								_	and the second sec
TOTAL TANGIBLES	> 937,829		73,950	_	152,400		926,150		2,090,329
TOTAL COSTS	> 4.429.307		5.056.922		549,537	1	.000,437		11,036,202

ARED BY MATADOR PRO	DUCTION COMPA	NY:	
Drilling Engineer: Completions Engineer: Production Engineer:	Fred Mihal Colin Lesnick George Malloy	Team Lead - WTX/NM	
DOR RESOURCES COM	PANY APPROVAL:		
Executive VP, COO/CFO	DEL	VP - Res Engineering	VP • DrillingBG
Executive VP, Legal	CA	Exec Dir - Exploration	
President_	MVH		
PERATING PARTNER A	PPROVAL:		
Company Name:		Working Interest (%):	Tax 1D:
Signed by:		Date:	
Title		Approval: Yes	No (mark one)

ONE LINCOLN CENTRE + 5400 LBJ FREEWAY + SUITE 1500 + DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamile #205H	FIELD:	
LOCATION:	· ·	MD/TVD:	23,460'/9,970
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRG WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

PRODUCTION DRILLING COMPLETION TOTAL COSTS 35,000 COSTS INTANGIBLE COSTS COSTS FACILITY COSTS COSTS Land / Legal / Regulatory 45,000 10,000 13,000 15,000 Location, Surveys & Damages 125,000 850,250 33 333 186,333 Drilling 850,250 Cementing & Float Equip 335,000 335,000 3,000 17,176 3,780 6,760 17,176 Logging / Formation Evaluation Flowback - Labor Flowback - Surface Rentals 25,200 25,200 Flowback - Rental Living Quarters 29,000 51,350 29,000 Mud Logging Mud Circulation System Mud & Chemicals 51 350 6,000 380,250 49,000 325,250 Mud / Wastewaler Disposal Freight / Transportation 170,000 1 000 171.000 40,625 65,625 25,000 123,500 4,350 7,200 Rig Supervision / Engineering 105,000 240,050 122,000 Drill Bits 122,000 Drill Bit Purchase 160,875 548,100 656,250 708,975 Fuel & Power 3,000 1,000 744 250 Water 84,000 Drig & Completion Overhead 16,250 16,250 . Plugging & Abandonment Directional Drilling, Surveys 292,520 292,520 13,500 163,500 219,753 69,750 150,000 219,753 Completion Unit, Swab, CTU Perforating, Wireline, Slickline 6,000 High Pressure Pump Truck Stimulation 63 750 _ 69,750 2,289,644 275,500 9,900 265,250 2,289,844 2 260,000 Stimulation Flowback & Disp 9,900 Insurance 61,750 15,000 Labor 183 500 5 000 545,128 318,250 103,073 Rental - Surface Equipment 140,010 5,000 390,118 10,000 Rental - Downhole Equipment Rental - Living Quarters 85,000 45,673 232 250 52,400 5,000 Contingency Operations Center 100.892 244.830 18,911 6,753 371,388 27,531 27,531 TOTAL INTANGIBLES > 3,491,478 4,982,972 397,137 74,287 8,945,873

	DRILLING COSTS	CC	MPLETION		ODUCTION COSTS	EAC	LITY COSTS		TOTAL COSTS
TANGIBLE COSTS	45,900	5	coara		00313	e FAG	LITTCOM		45,900
Surface Casing \$\$	82,400	·		*		*		°	82,400
Intermediate Casing	141,000							_	141,000
Drilling Liner								_	535,529
Production Casing	535,529							_	030,028
Production Liner	•				66.000	_			55,900
Tubing					55,900			_	
Wellhead	133,000				45,000			_	178,000
Packers, Liner Hangers	*		73,950		-			_	73,950
Tanks							81,000	_	B1,000
Production Vessels							147,983	_	147,983
Flow Lines	•						120,000	_	120,000
Rod string	•				•			_	-
Artificial Lift Equipment	3				30,000				30,000
Compressor	,			_			20,000		20,000
Installation Costs	-	-					80,000		80,000
Surface Pumps					2,500		38,333		40,833
Non-controllable Surface							2,000	_	2,000
Non-controllable Downhole								_	-
Downhole Pumps					-			_	
Measurement & Meter Installation		-			10,000		65,333	_	75,333
Gas Conditioning / Dehydralion							-	_	-
Interconnecting Facility Piping							133,333	_	133.333
Gathering / Bulk Lines				_				_	
Valves, Dumps, Controllers		-						_	
Tank / Facility Containment				_			23,333	_	23,333
Flare Stack					(61)	_	51,667	_	51,667
Electrical / Grounding				_	5,000		87,687		92,667
Communications / SCADA					4,000		10,000		14,000
Instrumentation / Safety					1,000		65,500	_	65,500
TOTAL TANGIBLES >	937,829		73,950		152,400		926,150	_	2,090,329
TOTAL COSTS >	4,429,307		5.056,922		549,537		1,000,437		11,036,202

Drilling Engineer:	Fred Mihal	Team Lead · WTX/NM	
Completions Engineer:	Colin Lesnick	WHB	
Production Engineer:	George Malloy		
OR RESOURCES COM	PANY APPROVAL:		
Executive VP, COO/CFO		VP - Res Engineering	VP - Drilling
	DEL		50
Executive VP, Legal	CA	Exec Dir - Exploration	
President	011		
Treatent	MVH		
PERATING PARTNER A	PPROVAL:		
Company Name:		Working Interest (%):	Tax ID:
111		Dale:	
Signed by:		Duic	-

GEOLOGIC TARGET:

REMARKS:

Wolfcamp A

Drill, complete and equip a horizontal Wolfcamp A well

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 - Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE				
DATE:	October 8th 2021	AFE NO.:		
WELL NAME:	Simon Camamile #206H	FIELD:		
LOCATION:		MD/TVD:	23,460'/9,970'	
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350	
MRC WI:				

COMPLETION PRODUCTION COSTS DRILLING TOTAL COSTS INTANGIBLE COSTS COSTS COSTS FACILITY COSTS Land / Legal / Regulatory Location, Surveys & Damages 35,000 10,000 15,000 125,000 13.000 186,333 Drilling 850 250 850,250 335,000 Cementing & Float Equip 335,000 Logging / Formation Evaluation Flowback - Labor 3,780 3.000 6,780 17,176 17,176 Flowback - Surface Rentals 25,200 25,200 Flowback - Rental Living Quarters Mud Logging Mud Circulation System 29.000 29,000 51,350 380,250 171,000 51,350 6,000 Mud & Chemicals Mud / Wastewater Disposal 49,000 325 250 170,000 1,000 40,625 Freight / Transportation 25,000 65.625 7,200 Rig Supervision / Engineering 123,500 105,000 4,350 240,050 Drill Bits 122,000 122,000 **Drill Bit Purchase** 160,875 548,100 708.975 Fuel & Power Water Drig & Completion Overhead 84,000 16,250 656,250 3,000 1,000 744,250 16,250 Plugging & Abandonment Directional Drilling, Surveys 292,520 292.520 Completion Unit, Swab, CTU Perforating, Wireline, Slickline 150,000 13,500 163,500 219,753 * 219,753 High Pressure Pump Truck Stimulation 63,750 6,000 69,750 . 2,289,844 2 289 844 Stimulation Flowback & Disp 15,500 260,000 275,500 9,900 Insurance 9.900 61,750 Labor 183,500 15,000 5,000 265,250 Rental - Surface Equipment 390,118 140.010 5,000 10,000 545 128 Rental - Downhole Equipment Rental - Living Quarters 86,000 45,673 232,250 318,250 -5,000 6,753 103,073 371,386 27,531 52,400 Contingency Operations Center 18,911 100,892 244,830 27,531 TOTAL INTANGIBLES > 3,491,478 4,982,972 397,137 74,267 8.945.873

TANGIBLE COSTS	DRILLING COSTS	COMPLETION	PRODUCTION COSTS	FACILITY COSTS	TOTAL
Surface Casing \$	223 STIL	cuara	00315	FAGILITY COSTS	and the second process of the second proces of the second proces of the second process o
Intermediate Casing	45,900	\$	ъ.	(¥	\$ 45,900 62,400
Drilling Liner	141,000				
Production Casing					141,000
Production Liner	535,529				535,529
Tobucon Liner					100
Wellhead	1011 000		55,900		55,900
	133,000		45,000		178,000
Packers, Liner Hangers		73,950			73,950
Tanks			<u> </u>	81,000	B1,000
Production Vessels	+			147,983	147,983
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			30,000		30,000
Compressor	÷.			20,000	20,000
Installation Costs	1 (U		•	80,000	000,08
Surface Pumps		2	2,500	38,333	40,833
Non-controllable Surface	•		-	2,000	2,000
Non-controllable Downhole			-		
Downhole Pumps					
Measurement & Meter Installation	41		10,000	65,333	75,333
Gas Conditioning / Dehydration				· · · ·	
Interconnecting Facility Piping			(e	133,333	133,333
Gathering / Bulk Lines					
Valves, Dumps, Controllers			24		
Tauk / Facility Containment				23,333	23,333
Flare Stack				51,667	51,867
Electrical / Grounding			5,000	87,667	92,667
Communications / SCADA		·	4,000	10.000	14,000
Instrumentation / Safety		·•		65,500	65,500
TOTAL TANGIBLES >	937,829	73,950	152,400	926,150	2,090,329
TOTAL COSTS >	4.429.307	5,056,922	549.537	1.000,437	11.038.202

ARED BY MATADOR PRO	DUCTION COMPA	NY:	
Drilling Engineer: Completions Engineer: Production Engineer;	Fred Mihal Colin Lesnick George Malloy	Team Lead - WTX/NM	
DOR RESOURCES COM	PANY APPROVAL:		
Executive VP, COO/CFO	DEL	VP - Res Engineering	VP - Drilling
Executive VP, Legal	CA	Exec Dir - Exploration	pla
President_	MVH	1161	
OPERATING PARTNER A	PPROVAL:		
Company Name		Working Interest (%):	Tax ID:
Signed by:		Date:	
Title:		Approval: Yes	No (mark one)

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.371.5238 • Fax 214.866.4946 <u>nick.farmer@matadorresources.com</u>

Nick Farmer Landman

November 22, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Concho Oil & Gas LLC 600 W. Illinois Ave. Midland, TX 79705

Re: Simon Camamile 0206 Fed Com #222H (the "Well") Participation Proposal Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") hereby proposes the drilling of the following Matador Production Company's Simon Camamile 0206 Fed Com #222H, located in Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the enclosed Authority for Expenditures ("AFE") dated October 8, 2021.
- Simon Camamile 0206 Fed Com #222H: to be drilled from a legal location with a proposed surface hole location within Lot 5 of Section 2-21S-28E and a proposed bottom hole location within Lot 3 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Wolfcamp (~10,160' TVD) to a Measured Depth of approximately 23,650'.

Because the completed lateral of the Simon Camamile 0206 Fed Com #222H will be located closer than 330 feet to the adjacent quarter-quarter sections, the spacing unit for the Simon Camamile 0206 Fed Com #222H will consist of 670.38 acres and comprise of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, by including proximity tracts under NMAC 19.15.16.15(B).

In addition, please note the spacing unit for the Simon Camamile 0206 Fed Com #222H will overlap with each of the following two spacing units, by virtue of the irregular sections included in the spacing units:

 The spacing unit for the Simon Camamile 0206 Fed Com #201H, comprising of Lots 1-4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-4 of Section 6, Township 21 South, Range 29 East; and The spacing unit for the Simon Camamile 0206 Fed Com #202H, comprising of Lots 5-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 5-6 of Section 6, Township 21 South, Range 29 East

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated October 28, 2021, by and between Matador Production Company, as Operator, and MRC Permian Company et al, as Non-Operators, covering all of Sections 1 & 2, Township 21 South, Range 28 East; and the W/2 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico, that was previously mailed to you and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Nick Farmer

Concho Oil & Gas LLC hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Simon Camamile 0206 Fed Com #222H well. _____Not to participate in the Simon Camamile 0206 Fed Com #222H

Concho Oil & Gas LLC

By: _____

Title:

Date:

Contact Number: _____

Rental - Living Quarters

Contingency

Operations Center

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE - 5400 LBJ FREEWAY - SUITE 1500 - DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

territer in the		ION TOR EXPENDITORE	
DATE:	October 8lh 2021	AFE NO.:	
WELL NAME:	Simon Camamile #222H	FIELD:	
LOCATION:	at	MD/TVD:	23,650'/10,160'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp B		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp B well		

DRILLING COMPLETION PRODUCTION TOTAL FACILITY COSTS INTANGIBLE COSTS COSTS COSTS COSTS COSTS 35,000 10,000 Location, Surveys & Damages 125 000 13,000 15,000 33,333 Drilling 850,250 Comenting & Float Equip Logging / Formation Evaluation 335,000 3,780 3,000 Flowback - Labor Flowback - Surface Rentals 25,200 Flowback - Rental Living Quarters 29,000 Mud Logging Mud Circulation System 51,350 Mud & Chemicals 325,250 49,000 6.000 Mud / Wastewater Disposal 170.000 1,000 Freight / Transportation 25,000 40,625 4,350 7,200 **Rig Supervision / Engineering** 123 500 105,000 Drill Bits 122,000 Drill Bit Purchase Fuel & Power 160,875 548,100 3,000 1,000 Water 84,000 656,250 Drig & Completion Overhead 16,250 Plugging & Abandonment Directional Drilling, Surveys 293,850 150.000 13,500 Completion Unit, Swab, CTU Perforaling, Wireline, Slickline 219,753 6,000 High Pressure Pump Truck 63,750 • -Stimulation 2.434,844 . 260,000 Stimulation Flowback & Disp 15,500 Insurance 9,980 61,750 15,000 Labor 183 500 5.000 390,118 86,000 Rentai - Surface Equipment 140,010 10,000 5,000 Rentai - Downhole Equipment 232,250 .

52,400

100,934

27.531

					Beildo I	
	TOTAL INTANGIBLES >	3,492,930	5,127,972	397,137	74,287	9,092,326
		DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE C	OSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing	s	45,900	\$	s	\$	\$ 45,900
Intermediate Casing		82,400				82,400
Drilling Liner		141,000				141,000
Production Casing	8	539,523		-		539,523
Production Liner						*
Tubing				55,900		55,900
Weilhead		133,000		45,000		178,000
Packers, Liner Hangers			73,950			73,950
Tanks					81,000	81,000
Production Vessels					147,983	147,983
Flow Lines					120,000	120,000
Rod string				-		
Artificial Lift Equipment				30,000		30,000
Compressor	3=				20,000	20,000
Installation Costs				*	80,000	80,000
Surface Pumps				2,500	38,333	40,833
Non-controllable Surface	2			•	2,000	2,000
Non-controllable Downhole						
Downhole Pumps				÷0		•
Measurement & Meter Instal	liation			10,000	65,333	75,333
Gas Conditioning / Dehydra	lion				-	
Interconnecting Facility Pip	ing 🚽			#2	133,333	133,333
Gathering / Bulk Lines				20 E		
Valves, Dumps, Controllers	5 <u>-</u>					•
Tank / Facility Containment					23,333	23,333
Flare Stack	23				51,667	51,667
Electrical / Grounding				5,000	87,667	92,667
Communications / SCADA	2			4.000	10,000	14,000
Instrumentation / Safety					85,500	65,500
	TOTAL TANGIBLES >	941,823	73,950	152,400	926,150	2,094,323
	TOTAL COSTS >	4,434,753	5,201,922	549,537	1,000,437	11,186,649

45.673

244,830

PREPARED BY MATADOR PRO	DUCTION COMPA	NY:	
Drilling Engineer; Completions Engineer; Production Engineer;	Fred Mihal Colin Lesnick George Malloy	Team Lead - WTX/NM	
MATADOR RESOURCES COM	PANY APPROVAL:		
Executive VP, COO/CFO	DEL	Executive VP, COO - Legal	Chief Geologist
President	MVH	Executive VP, COO - OperationsBEG	
NON OPERATING PARTNER A	PPROVAL:		
Company Name:		Working Interest (%):	Tax ID:
Signed by:		Date:	E
Tille:		Approval: Yes	No (mark one)

45,000

186,333

850,250

335,000

6,780

17,176

25,200

29,000

51.350

380,250

171,000

65,625

122,000

708,975

744 250

16,250

293,850

163,500

219,753

69 750

9,980

265 250

545,128 318,250

103,073 371,428

27,531

5,000 6,753

18,911

2,434,844 275,500

240.050

Released to Imaging: 2/15/2023 8:31:15 AM

MRC Permian Company One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972,371.5238 • Fax 214.866.4946 <u>nick.farmer@matadorresources.com</u>

Nick Farmer Landman

November 22, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

COG Operating LLC 600 W. Illinois Ave. Midland, TX 79705

Re: Simon Camamile 0206 Fed Com #224H (the "Well")
 Participation Proposal
 Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21
 South, Range 29 East, Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") hereby proposes the drilling of the following Matador Production Company's Simon Camamile 0206 Fed Com #224H, located in Sections 1 & 2, Township 21 South, Range 28 East; and Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the enclosed Authority for Expenditures ("AFE") dated October 8, 2021.
- Simon Camamile 0206 Fed Com #224H: to be drilled from a legal location with a proposed surface hole location within Lot 13 of Section 2-21S-28E and a proposed bottom hole location within Lot 11 of Section 6-21S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Wolfcamp (~10,160' TVD) to a Measured Depth of approximately 23,650'.

Because the completed lateral of the Simon Camamile 0206 Fed Com #224H will be located closer than 330 feet to the adjacent quarter-quarter sections, the spacing unit for the Simon Camamile 0206 Fed Com #224H will consist of 780.84 acres and comprise of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East, by including proximity tracts under NMAC 19.15.16.15(B).

In addition, please note the spacing unit for the Simon Camamile 0206 Fed Com #224H will overlap with each of the following two spacing units, by virtue of the irregular sections included in the spacing units:

 The spacing unit for the Simon Camamile 0206 Fed Com #203H, comprising of Lots 9-12 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-12 of Section 6, Township 21 South, Range 29 East; and The spacing unit for the Simon Camamile 0206 Fed Com #204H, comprising of Lots 13-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 13-14 of Section 6, Township 21 South, Range 29 East

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated October 28, 2021, by and between Matador Production Company, as Operator, and MRC Permian Company et al, as Non-Operators, covering all of Sections 1 & 2, Township 21 South, Range 28 East; and the W/2 of Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico, that was previously mailed to you and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Nick Farmer

COG Operating LLC hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Simon Camamile 0206 Fed Com #224H well. Not to participate in the Simon Camamile 0206 Fed Com #224H

COG Operating LLC

By: _____

Title: ______

Date:

Contact Number: _____

ONE LINCOLN CENTRE + 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 + Fax (972) 371-5201

DATE:	October 8th 2021	AFE NO.:	
WELL NAME:	Simon Camamile #224H	FIELD:	
LOCATION:		MD/TVD:	23,650/10,160
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
WRC WI:			
GEOLOGIC TARGET:	Wolfcamp B		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp B well		

INTANGIBLE COSTS	DRILLING	COMPLETION	PRODUCTION	FACILITY COSTS	TOTAL
		00315	COSIS		
Land / Legal / Regulatory \$	35,000	5	5	\$ 10,000	\$ 45,000
Location, Surveys & Damages	125,000	13,000	15,000	33,333	186,333
Drilling	850,250				850,250
Comenting & Float Equip	335,000				335,000
Logging / Formation Evaluation		3,780	3,000		6,780
Flowback - Labor		2	17,176		17,176
Flowback - Surface Rentals			25,200		25,200
Flowback - Rental Living Quarters					•
Mud Logging	29,000				29,000
Mud Circulation System	51,350		1		51,350
Mud & Chemicals	325,250	49,000	\$,000		380,250
Mud / Wastewater Disposal	170,000	· · · ·	·	1,000	171,000
Freight / Transportation	25,000	40,625			65,625
Rig Supervision / Engineering	123,500	105,000	4.350	7,200	240,050
Drill Bits	122,000			9	122,000
Drill Bit Purchase					
Fuel & Power	160,875	548,100			708,975
Water	84,000	656,250	3,000	1,000	744,250
Drig & Completion Overhead	16,250				16,250
Plugging & Abandonment					
Directional Drilling, Surveys	293,850		· · · · · · · · · · · · · · · · · · ·		293,850
Completion Unit, Swab, CTU		150,000	13.500		163,500
Perforating, Wireline, Slickline		219,753		19 1	219,753
High Pressure Pump Truck	2	63,750	6.000		89,750
Stimulation		2,434,844	()		2,434,844
Stimulation Flowback & Disp		15,500	260.000		275,500
Insurance	9,980	- Antenna			9,960
Labor	183,500	61,750	15,000	5,000	265,250
Rental - Surface Equipment	140,010	390,118	10,000	5,000	545,128
Rental - Downhole Equipment	232.250	65,000			318,250
Rental - Living Quarters	52,400	45,673		5,000	103,073
Contingency	100,934	244,830	18,911	6,753	371.428
Operations Center	27.531		10,011		27.531
TOTAL INTANGIBLES >	3,492,930	5,127,972	397,137	74,287	9,092,326

TANGIBLE COSTS	DRILLING	COMPLETION COSTS	PRODUCTION	FACILITY COSTS	TOTAL
Surface Casing \$	45,900	\$	\$	\$	\$ 45,900
Intermediate Casing	62,400	And the second second second second	· · · · · · · · · · · · · · · · · · ·		82,400
Drilling Liner	141,000				141,000
Production Casing	539,523				539,523
Production Liner					
Tubing			55,900		55,900
Weilhead	133,000		45,000		176,000
Packers, Liner Hangers		73,950			73,950
Tanks	•			81,000	81,000
Production Vessels				147,983	147,983
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			30,000		30,000
Compressor				20,000	20,000
Installation Costs				80,000	80,000
Surface Pumps			2,500	38,333	40,833
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					· · · · ·
Downhole Pumps			-		
Measurement & Meter Installation			10,000	65,333	75,333
Gas Conditioning / Dehydration				1.60	
Interconnecting Facility Piping				133,333	133,333
Gathering / Bulk Lines			· · · ·	•	-
Valves, Dumps, Controllers					-
Tank / Facility Containment			-	23,333	23,333
Flare Stack				51,667	51,667
Electrical / Grounding			5,000	87,667	92,667
Communications / SCADA			4,000	10,000	14,000
Instrumentation / Safety		·		65,500	65,500
TOTAL TANGIBLES >	941,823	73,950	152,400	926,15D	2,094,323
TOTAL COSTS >	4,434,763	5,201,922	549.537	1,000,437	11,186,649

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM		
Completions Engineer:	Colin Lesnick	WHB		
Production Engineer:	George Malloy			
OR RESOURCES COM	PANY APPROVAL:			
Executive VP, COO/CFO	DEL	Executive VP, COO - Legal	CA	Chief Geologist
President	DEL	Executive VP, COO - Operations	CA	MLF
	MVH		BEG	
PERATING PARTNER A	PPROVAL:			
Company Name:		Working Interest (%):		Tax ID:
Signed by:		Date:		
Tille:		Approval:	Voc	No (mark or

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MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.587.4624 • Fax 214.866.4930 clay.wooten@matadorresources.com

Clay Wooten Landman

January 4, 2023

VIA CERTIFIED RETURN RECEIPT MAIL

Concho Oil & Gas LLC 600 W. Illinois Ave. Midland, TX 79701

Re: Simon Camamile 0206 Fed Com #111H, #112H, #113H, #114H, #115H, #116H, #201H, #202H, #203H, #204H, #205H, #206H & #226H (the "Wells") Amended Authority for Expenditure and Joint Operating Agreement Sections 1 and 2, Township 21 South, Range 28 East Section 6, Township 21 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

Reference is made to the previous proposals for the Simon Camamile 0206 Fed Com #111H, Simon Camamile 0206 Fed Com #112H, Simon Camamile 0206 Fed Com #113H, Simon Camamile 0206 Fed Com #114H, Simon Camamile 0206 Fed Com #115H, Simon Camamile 0206 Fed Com #116H, Simon Camamile 0206 Fed Com #201H, Simon Camamile 0206 Fed Com #202H, Simon Camamile 0206 Fed Com #203H, Simon Camamile 0206 Fed Com #204H, Simon Camamile 0206 Fed Com #205H, Simon Camamile 0206 Fed Com #206H, and Simon Camamile 0206 Fed Com #226H ("Wells"), dated November 11, 2021 and November 22, 2021. This notice is being provided due to a recent revision of costs attributed to increased service cost estimates and materials, enclosed for further handling is our updated and revised Authority for Expenditures ("AFE") dated December 15, 2022. Additionally, attached is an updated Joint Operating Agreement ("JOA") dated November 21, 2022.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Clay Wooten

Clay Wooten

ONE LINCOLN CENTRE + 5400 LBJ FREEWAY • SUITE 1800 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

DATE:	12/15/2022	AFE NO.:	
WELL NAME:	Simon Carnamile 0206 Fed Com #201H	FIELD:	-
LOCATION:	Sec 2 & 1 - 21S - 28E; Sec 6 - 21S - 29E	MD/TVD:	23,460'/9,970
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	
MRC WI:			12,350'
GEOLOGIC TARGET;	Wolfcamp A		
REMARKS:	Dnll, complete and equip a horizontal Wolfcamp A well		

DRILLING COMPLETION COSTS PRODUCTION TOTAL INTANGIBLE COSTS COSTS FACILITY COSTS COSTS Land / Legal / Regulatory 35,000 45 000 10,000 Location, Surveys & Damages 145,000 13,000 15,000 20,000 193,000 Drilling 1.086 150 1.086.150 Cementing & Float Equip 387,500 387,500 Logging / Formation Evaluation Flowback - Labor 5,000 3,000 8.000 32,205 32,205 Flowback - Surface Rentals Flowback - Rental Living Quarters 47,250 47,250 Mud Logging Mud Circulation System 32,375 69,163 32,375 69,163 380,250 Mud & Chemicals Mud / Wastewater Disposal 49,000 325,250 6,000 205,000 31,250 143,000 1,000 206.000 Freight / Transportation 39,500 **Rig Supervision / Engineering** 3,600 100.200 4,350 251.150 Drill Bits Drill Bit Purchase 122,000 122,000 Fuel & Power Water 231.075 84,000 16,250 491,400 722.475 838,313 3,000 1,000 926,313 16,250 Drig & Completion Overhead Plugging & Abandonment Directional Drilling, Surveys Completion Unit, Swab, CTU 355,940 355,940 150,000 13,500 163 500 Perforating, Wireline, Slickline High Pressure Pump Truck 196,779 106,779 . 112,000 6,000 t i 118,000 Stimulation Stimulation Flowback & Disp 2,974,844 2,974,844 15,500 260.000 275,500 insurance 9,900 9,900 Labor 61,500 183.500 15,000 5,000 Rental - Surface Equipment 140,010 309,800 Rental - Downhole Equipment Rental - Living Quarters 10,000 5,000 464,810 \$6,000 44,880 246 500 332 500 52,400 5,000 332,900 102,280 375,903 27.531 Contingency Operations Center 78,025 251,287 41,531 5,060 27.531 TOTAL INTANGIBLES > 4,005,819 5,739,002 456,836 55,660 10,258,317

TANGIBLE COSTS	COSTS	COMPLETION	PRODUCTION	FACILITY COSTS	TOTAL
Surface Casing	\$ 95,300	\$		100213	\$ 95,300
Intermediate Casing	203,500			·	203,500
Drilling Liner	248 900				248,900
Production Casing	1,369,040				
Production Liner					1,389,640
Tubing	The second		80,000		80,000
Wellhead	145.000		45,000		191,000
Packers, Liner Hangers		76,500	40,000		76,500
Tanks				120,000	120,000
Production Vessels				159,700	159,700
Flow Lines				120,000	
Rod string	· · · ·			120,000	120,000
Artificial Lift Equipment			325,000		325,000
Compressor	· · · · ·		01.0,000	20,833	20,833
Installation Costs				104.000	104,000
Surface Pumps			2,500	28,750	31,250
Non-controllable Surface				2,000	2,000
Non-controllable Downhole				2,000	2,000
Downhole Pumps					
Measurement & Meter Installation			10,000	113.500	123,500
Gas Conditioning / Dehydration			10,000		123,300
Interconnecting Facility Piping		-		137,500	137,500
Gathering / Bulk Lines				131,300	197,500
Valves, Dumps, Controllers					
Tank / Facility Containment				17,500	17.500
Flare Stack				43,750	43,750
Electrical / Grounding			5,000	97,300	102,300
Communications / SCADA			4,000	16,250	20,250
Instrumentation / Safety			4,000	63.300	63,300
TOTAL TANGIBLES >	2.083.340	76,500	471,500	1,044,383	3,675,723
TOTAL COSTS >	-11	5,815,502	928.336	1,100,043	13,934,040

REPARED BY MATADOR PRO	DUCTION COMPA	NY:	
Drilling Engineer: Completions Engineer: Production Engineer:	Fred Mihal Colin Lesnick Josh Bryant	Team Lead - WTX/NM	
MATADOR RESOURCES COM	PANY APPROVAL:		
Executive VP, Reservoir/Asset			SVP - Operations
Executive VP, Legal	TE CA	SVP Geoscience	CC
President_		ra.r	
NON OPERATING PARTNER A	PPROVAL:		
Company Name:		Working Interest (%):	Тах (D:
Signed by:		Date:	
Tille:		Approval: Yes	No (mark one)

The torus to the APT of the appropriate only and their relation and the served and in service in the service of the service of

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Released to Imaging:

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240

Phone (972) 371-5200 · Fax (972) 371-5201

DATE:	12/15/2022	AFE NO.:	
WELL NAME:	Simon Camamile 0206 Fed Com #202H	FIELD:	-
LOCATION:	Sec 2 & 1 - 21S - 28E; Sec 6 - 21S - 29E	MD/TVD:	23,460'/9,970
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12.350
MRC WI;			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

COMPLETION COSTS PRODUCTION COSTS DRILLING TOTAL INTANGIBLE COSTS COSTS FACILITY COSTS COSTS 35.000 45,000 193,000 1,086,150 10,000 Location, Surveys & Damages 145,000 13,000 15,000 20,000 Drilling 1,086,150 Cemanting & Float Equip Logging / Formation Evaluation 387,500 387,500 5,000 3,000 Flowback - Labor 32,205 47,250 Flowback - Surface Rentals 47,250 Flowback - Rental Living Quarters Mud Logging 32,375 _ 32,375 Mud Circulation System 69,163 325,250 69 163 Mud & Chemicals 49,000 6,000 380,250 Mud / Wastewater Disposal 205,000 1,000 208 000 Freight / Transportation 39,500 70,750 Rig Supervision / Engineering Drill Bits 143,000 100,200 4,350 3,600 251,150 122,000 122,000 **Driti Bit Purchase** Fuel & Power 231,075 491,400 838,313 722,475 1,000 Water 84,000 16,250 3,000 926.313 Drig & Completion Overhead 16,250 . Plugging & Abandonment Directional Drilling, Surveys 355,940 355,940 Completion Unit, Swab, CTU 150,000 13,500 163 500 Perforating, Wireline, Slickline 196,779 112,000 196,779 • High Pressure Pump Truck -6,000 • Stimulation 2,974,844 Ð., 2,974,844 Stimulation Flowback & Disp 15,500 260,000 275,500 Insurance 9,900 _ 9,900 265,000 61,500 Labor 183,500 15,000 5,000 Rental - Surface Equipment 140,010 309,800 10,000 5,000 464,810 332,500 Rental - Downhole Equipment 88,000 246,500 Rental - Living Quarters 52,400 5,000 102,280 Contingency Operations Center 78,025 27,531 251,287 41,531 5,060 375,903 27.531 TOTAL INTANGIBLES > 4,006,819 5,739,002 455,836 55,660 10,258,317

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL
Surface Casing	5 95,300	\$	3	1	\$ 95,300
Intermediate Casing	203,500		°	304 <u> </u>	203,500
Drilling Liner	248,900				248,900
Production Casing	1,389,640				1,389,840
Production Liner					1,009,040
Tubing			80,000		80,000
Wellhead	146,000		45,000		191,000
Packers, Liner Hangers		76.500			76,500
Tanks				120,000	120.000
Production Vessels				159,700	159,700
Flow Lines				120,000	120,000
Rod string				120,000	120,000
Artificial Lift Equipment			325,000		325,000
Compressor				20.833	20.833
Installation Costs				104,000	104.000
Surface Pumps			2,500	28,750	31,250
Non-controllable Surface			4,000	20,750	2,000
Non-controllable Downhole				2,000	2,000
Downhole Pumps				<u></u>	
Measurement & Meter Installation			10,000	113,500	123,500
Gas Conditioning / Dehydration			10,000	113,500	123,300
Interconnecting Facility Piping				137,500	137,500
Gathering / Bulk Lines				137,500	137,500
Valves, Dumps, Controllers				<u> </u>	
Tank / Facility Containment				17,500	17,500
Flare Stack				43,750	43,750
Electrical / Grounding			5,000	97,300	102,300
Communications / SCADA			4,000	16,250	
Instrumentation / Safety			4,000	83,300	20,250
TOTAL TANGIBLE	S > 2.083.340	76,500			63,300
			471,500	1,044,383	3,675,723
TOTAL COST	S > 6,090,159	5,815,502	928,336	1,100,043	13,934,040

	TOTAL TANGIBLES >	2,083,340	76,500	471,500	1,044,383	3,675,723
	TOTAL COSTS >	6,090,159	5,815,502	928,336	1,100,043	13,934,040
REPARED BY MATADOR PR	DUCTION COMPANY:	·				
Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	D			
Completions Engineer:	Colin Lesnick		WHB			
Production Engineer:	Josh Bryant					
ATADOR RESOURCES COM	PANY APPROVAL:					
Executive VP, Reservolr/Asset					SVP - Operations	
1.1	TE					CC
Executive VP, Legal		SVP Geoscience				
	CA		NLF			
President	BG					
ON OPERATING PARTNER A	PPROVAL:					
Company Name:		Wo	rking Interest (%):		Tax ID:	
Signed by:			Date:			
			Approval:	Yes	No	(mark one)

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

DATE:	12/15/2022	AFE NO .:	
WELL NAME;	Simon Carnamile 0206 Fed Com #203H	FIELD:	
LOCATION:	Sec 2 & 1 - 21S - 28E; Sec 6 - 21S - 29E	MD/TVD:	23,460'/9,970
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12 350'
MRC WI:			10,000
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

DRILLING COMPLETION COSTS PRODUCTION TOTAL INTANGIBLE COSTS COSTS Land / Legal / Regulatory Location, Surveys & Damages FACILITY COSTS COSTS 35,000 145,000 45 000 10,000 13,000 15,000 20,000 193,000 Drilling 1,086,150 1,086,150 387,500 Cementing & Float Equip 387,500 Logging / Formation Evaluation Flowback - Labor 3,000 32,205 47,250 5,000 8.000 ÷. 32,205 Flowback - Surface Rentals 47,250 Flowback - Rental Living Quarters Mud Logging Mud Circulation System Mud & Chemicals 32,375 32.375 69,163 69,163 325,250 205,000 31,250 49,000 6,000 380 250 Mud / Wastewater Disposal Freight / Transportation 1,000 205,000 39,500 70,750 Rig Supervision / Engineering Drill Bits 143,000 100,200 4,350 3,600 251,150 122,000 122,000 Drill Bit Purchase Fuel & Power 231 075 491,400 722,475 Water 84,000 3,000 838,313 1,000 Vater Drig & Completion Overhead Plugging & Abandonment Directional Drilling, Surveys 926,313 16,250 • 16,250 355,940 355,940 Completion Unit, Swab, CTU Perforating, Wireline, Silckline 150,000 13,500 163,500 196,779 High Pressure Pump Truck Stimulation • 6,000 118,000 ÷ 2,974,844 2,974,844 Stimulation Flowback & Disp 260,000 15,500 275,500 9,900 Insurance 9,900 Labor 183,500 61,500 15,000 5.000 265,000 Rental - Surface Equipment 309,800 86,000 140 010 10,000 5,000 464,810 Rental - Downhole Equipment Rental - Living Quarters 246,500 332 500 52 400 5,000 44.880 102,280 Contingency Operations Center 78,025 251,287 41.531 375,903 5,060 27,531 TOTAL INTANGIBLES > 4,006,819 5,739,002 456,836 55,660 10,258,317

TANGIBLE COSTS	DRILLING COSTS	COMPL	LETION STS	PRODUCTION COSTS	FACILITY COSTS	TOTAL
Surface Casing 5	05,300	\$		\$	\$	\$ 95,300
Intermediate Casing	203,500					203,500
Drilling Liner	248,900					248,900
Production Casing	1,389,640					1,389,640
Production Liner	*					
Tubing	*			80,000		80,000
Wellhead	146,000			45,000		191,000
Peckers, Liner Hangers	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		76,500			76.500
Tanks					120,000	120,000
Production Vessel6					159,700	159,700
Flow Lines					120,000	120,000
Rod string					120,000	120,000
Artificial Lift Equipment				325,000		325,000
Compressor					20,833	20,833
Installation Costs					104,000	104,000
Surface Pumps				2,500	28,750	31,250
Non-controllable Surface					2,000	2,000
Non-controllable Downhole					2,000	
Downhole Pumps						
Measurement & Meter Installation				10,000	113,500	400 500
Gas Conditioning / Dehydration						123,500
Interconnecting Facility Piping					137,500	101 500
Gathering / Bulk Lines					137,500	137,500
Valves, Dumps, Controllers						· ·
Tank / Facility Containment				· ·		
Flare Stack					17,500	17,500
Electrical / Grounding					43,750	43,750
Communications / SCADA				5,000	97,300	102,300
Instrumentation / Safety				4,000	16,250	20,250
TOTAL TANGIBLES >					63,300	63,300
	2,063,340		76,500	471,500	1,044,383	3,675,723
TOTAL COSTS >	6,090,159		5,815,502	928,336	1,100,043	13,934,040

	TOTAL COSTS >	6,090,169	5,815,502	928,336	1,100,043	13,934,040
PARED BY MATADOR PRO	DUCTION COMPANY:					
Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	in/			
Completions Engineer:	Colin Lesnick		WHB			
Production Engineer:	Josh Bryani		11.0			
ADOR RESOURCES COMP	ANY APPROVAL:					
Executive VP, Reservoir/Asset					SVP - Operations	
	TE				_	cc
Executive VP, Legal	CA	SVP Geoscience	NLF			
President	UN		NEF			
r testaditi	BG					
NOPERATING PARTNER A	PPROVAL:					
Company Name:		Wor	king Interest (%):		Tex ID:	
Signed by:			Date:			
Title:			Approval:	Yes	No	(mark one)

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ONE LINCOLN CENTRE - 5400 LBJ FREEWAY - SUITE 1500 - DALLAS, TEXAS 75240

Phone (972) 371-5200 + Fax (972) 371-5201

DATE:	12/15/2022	AFE NO.:	
WELL NAME:	Simon Camamile 0206 Fed Com #204H	FIELD:	
LOCATION:	Sec 2 & 1 - 21S - 28E; Sec 6 - 21S - 29E	MD/TVD:	23,460'/9,970
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
MRC WI:			12,000
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

Drill, complete and equip a horizontal Wolfcamp A well

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL
Land / Legal / Regulatory \$	35,000	3	\$	\$ 10.000	
Location, Surveys & Damages	145,000	13,000	15,000	20.000	\$ 45,000
Drilling	1,086,150			20,000	193,000
Comenting & Float Equip	387,500				1,086,150
Logging / Formation Evaluation		5,000	3,000		387,500
Flowback - Labor		0,000	32,205		8,000
Flowback - Surface Rentals			47.250		32,205
Flowback - Rental Living Quarters			41,200		47,250
Mud Logging	32,375				
Mud Circulation System	69,163				32,375
Mud & Chemicals	325,250	49,000	6,000		69,163
Mud / Wastewater Disposal	205.000	10,000	0,000	4 600	380,250
Freight / Transportation	31,250	39,500		1,000	206,000
Rig Supervision / Engineering	143,000	100,200	4,350	2,000	70,750
Drill Bits	122,000	100,200	4,300	3,600	251,150
Drill Bit Purchase	122,000				122,000
Fuel & Power	231,075	491,400			
Water	84,000	838,313	3,000		722,475
Drig & Completion Overhead	16,250	030,313	3,000	1,000	926,313
Plugging & Abandonment -	10,200				16,250
Directional Drilling, Surveys	355,940				
Completion Unit, Swab, CTU	000,040	150,000	13,500		355,940
Perforating, Wireline, Slickline		195,779	13,500		163,500
High Pressure Pump Truck		112,000	6.000		196,779
Stimulation	· · ·		6,000		118,000
Stimulation Flowback & Disp	<u> </u>	2,974,844	945 000		2,974,844
Insurance	9,900	10,000	260,000		275,500
Labor	183,500	61.500			9,900
Rental - Surface Equipment	140,010		15,000	5,000	265,000
Rental - Downhole Equipment	246,500	309,800	10,000	5,000	464,810
Rental - Living Quarters		86,000		·	332,500
Contingency	52.400	44.850		5,000	102,280
Operations Center	76,025	251,287	41,531	5,080	375,903
-	27,531				27,531
TOTAL INTANGIBLES >	4,006,819	5,739,002	456,836	55.660	10,258,317

TANGIBLE COSTS	DRILLING COSTS	COMPLETION	PRODUCTION		TOTAL
Surface Casing \$			COSTS	FACILITY COSTS	COSTS
Intermediate Casing	95,300	\$	5	s	\$ 95,300
	203,500				203,500
Drilling Liner	248,900				248,900
Production Casing	1,389,640				1,389,640
Production Liner	*				· · · ·
Tubing	*		80,000		80,000
Wellhead	146,000		45,000		191,000
Packers, Liner Hangers	· · · · · · · · · · · · · · · · · · ·	76,500	*		76,500
Tanks	3		•	120,000	120,000
Production Vessels				159,700	159,700
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			325,000		325,000
Compressor	1			20,833	20,633
Installation Costs	×			104,000	104,000
Surface Pumps			2,500	28,750	31,250
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps				·	
Measurement & Meter Installation			10,000	113,500	123,500
Gas Conditioning / Dehydration			-		
Interconnecting Facility Piping				137,500	137.500
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				17,500	17,500
Flare Stack				43,750	43,750
Electrical / Grounding			5,000	97,300	102,300
Communications / SCADA			4,000	16,250	20,250
Instrumentation / Safety			4,000	63.300	63,300
TOTAL TANGIBLES >	2,083,340	76,500	471,600	1,044,383	3,675,723
TOTAL COSTS >	6,090,159	5,815,502	928,336	1,100,043	13,934,040

Drilling Engineer: Completions Engineer: Production Engineer:	Fred Mihal Colin Lesnick Josh Bryani	Team Lead - WTX/NM	
DOR RESOURCES COM	ANY APPROVAL:		
ecutive VP, Reservoir/Asset	75		SVP - Operations
Executive VP, Legal		SVP Geoscience	22
	ĆĂ	NLF	
President	BG		
OPERATING PARTNER A	PPROVAL:		
Company Name:		Working Interest (%):	Tax ID:
Signed by:		Date:	
Tille:		Approval: Yes	No (mark one

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ONE LINCOLN CENTRE • 6400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE						
DATE:	12/15/2022	AFE NO.:				
WELL NAME:	Simon Camamile 0206 Fed Com #205H	FIELO:				
LOCATION:	Sec 2 & 1 - 21S - 28E; Sec 6 - 21S - 29E	MD/TVD:	23,460'/9,970'			
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'			
MRC WI:			12,350			
GEOLOGIC TARGET:	Wolfcamp A					

REMARKS: Drill, complete and equip a horizontal Wolfcamp A well INTANGIBLE COSTS Land / Legal / Regulatory Location, Surveys & Damages Drilling DRILLING COSTS COMPLETION PRODUCTION TOTAL COSTS COSTS FACILITY COSTS COSTS 35,000 10,000 20,000 13,000 145,000 15,000 1,088,150 387,500 1,086,150 Cementing & Float Equip Logging / Formation Evaluation 5,000 3,000 . Flowback - Labor Flowback - Surface Rentals 32,205 47,250 Flowback - Rental Living Quarters Mud Logging 32,375 Mud Circulation System 69,163 Mud & Chemicals 325,250 205,000 49,000 6,000 Mud / Wastewater Disposal 1,000 Freight / Transportation 31,250 143,000 39,500 Rig Supervision / Engineering 100,200 4,350 3,600 **Drill Bits** 122,000 Drill Bit Purchase Fuel & Power 231,075 491,400 838,313 Water 84,000 3,000 1,000 Drig & Completion Overhead Plugging & Abandonment Directional Drilling, Surveys 16,250 355,940 355,940 Completion Unit, Swab, CTU Perforating, Wireline, Slickline High Pressure Pump Truck Stimulation 13,500 150.000 163,500 . 196,779 • _ • 6,000 2,974,844 2.974.844 Stimulation Flowback & Disp 260,000 275,500 9,900 Insurance 9,900 Labor Rental - Surface Equipment 61,500 183,500 15.000 5 000 265,000 309,800 140 010 10,000 5,000 464 810 Rental - Downhole Equipment Rental - Living Quarters 246,500 332,500 102,280 52,400 44 880 5,000 Contingency Operations Center 78.025 41,531

27 531

4,006,819

TOTAL INTANGIBLES >

					0.000000000
TANGIBLE COSTS	DRILLING	COMPLETION	PRODUCTION	FACILITY COSTS	TOTAL
Surface Casing \$	95.300	\$	1	1 Store Store	\$ 95.300
Intermediate Casing	203,500	10 <u> </u>			203,500
Drilling Liner	248,900				248,900
Production Casing	1,369,640				1,389,640
Production Liner					1,493,940
Tubing			80,000		80,000
Wellhead	146.000		45,000		191,000
Packers, Liner Hangers		78,500	12,000		76,500
Tanks				120,000	120.000
Production Vessels				159,700	159,700
Flow Lines				120,000	120,000
Rod string				120,000	120,000
Artificial Lift Equipment	100		325,000		325,000
Compressor				20.833	20.833
Installation Costs				104,000	104,000
Surface Pumps			2,500	28,750	31,250
Non-controllable Surface			2,000	2,000	2,000
Non-controllable Downhole				2,000	
Downhole Pumps -					·
Measurement & Meter Installation			10,000	113,500	123,500
Gas Conditioning / Dehydration -			10,000	113,300	123,500
Interconnecting Facility Piping				137,500	137,500
Gathering / Bulk Lines				137,300	137,300
Valves, Dumps, Controllers					
Tank / Facility Containment				17.500	17.500
Flare Stack				43,750	43,750
Electrical / Grounding			5,000	97,300	102,300
Communications / SCADA			4,000	16,250	20,250
Instrumentation / Safety			4,000	63,300	63,300
TOTAL TANGIBLES >	2,083,340	76,500	471,600	1,044,383	3,675,723
TOTAL COSTS >	6,090,159	5.815.502	928,336	1,100,043	13,934,040

251,287

5,739,002

466,836

EPARED BY MATADOR PRO	DUCTION COMPA	NY:	
Drilling Engineer;	Fred Mihal	Team Lead - WTX/NM	
Completions Engineer:	Colin Lesnick	WHB	
Production Engineer.	Josh Bryant		
TADOR RESOURCES COMP	ANY APPROVAL		
Executive VP, Reservoir/Assel			SVP - Operations
Executive VP, Legal	ΤE	SVP Geoscience	cc
CACCUDAE AL, CERT	CA	NLF	
President			
	BG		
N OPERATING PARTNER A	PPROVAL:		
Company Name:		Working Interest (%):	Tax ID:
Signed by:		Date:	_
Title:		Approval: Yes	No (mark one)

45,000

8,000 32,205

47,250

32 375

69,163

380 250

206,000

70,750 251,150

122,000

722.475

926,313

16,250

118,000

375,903

27,531

10,258,317

5,060

55,660

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201 -----

DATE:	12/15/2022	AFE NO.:	
WELL NAME:	Simon Camamile 0206 Fed Com #206H	FIELD:	
OCATION:	Sec 2 & 1 - 215 - 28E; Sec 6 - 215 - 29E	MD/TVD:	23,460'/9,970
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	12,350'
ARC WI:			12,350
BEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

Drill, complete and equip a horizontal Wolfcamp A well

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION	FACILITY COSTS		TOTAL COSTS
Land / Legal / Regulatory \$	35,000	5	\$.	\$ 10,000		45,000
Location, Surveys & Damages	145,000	13,000	15,000	20,000	°-	193,000
Drilling	1,086,150			20,000	-	
Comenting & Float Equip	387,500	· · · · · · · · · · · · · · · · · · ·			-	1,086,150
Logging / Formation Evaluation -		5,000	3.000		-	387,500
Flowback - Labor			32,205		_	8,000
Flowback - Surface Rentals			47,250		-	32,205
Flowback - Rental Living Quarters			41,200		-	47,250
Mud Logging	32,375					
Mud Circulation System	69,163					32,375
Mud & Chemicals	325,250	49,000	6,000			69,163
Mud / Wastewater Disposal	205,000		4,000	1.000	_	380,250
Freight / Transportation	31,250	39,500		1.000		206,000
Rig Supervision / Engineering	143,000	100,200	4,350	3.600		70,750
Drill Bits	122,000	100,2,00	4,000	3,600	-	251,150
Drill Bit Purchase	122,000				_	122,000
Fuel & Power	231,075	491,400				200 188
Water	84,000	838,313	3,000	1,000	_	722,475
Drig & Completion Overhead	16,250				_	926,313
Plugging & Abandonment	TUJEUM			<u> </u>	_	16,250
Directional Drilling, Surveys	355,940				_	
Completion Unit, Swab, CTU	000,040	150,000	13,500	<u> </u>	_	355,940
Perforating, Wireline, Slickline		196,779	13,300		-	163,500
High Pressure Pump Truck		112,000	6,000		-	196,779
Stimulation		2,974,844	6,000		_	118,000
Stimulation Flowback & Disp		15,500	260.000			2,074,844
Insurance	9,900	13,300	260,000			275,500
Labor	183,500	61,500	15.000		_	9,900
Rental - Surface Equipment	140,010	309,800	10,000	5,000		265,000
Rental - Downhole Equipment	246.500	88.000		5,000	_	464,810
Rental - Living Quarters	52,400	44,880				332,500
Contingency	78,025		10.004	5,000		102,280
Operations Center		251,287	41,531	5,060		375,903
-	27,531				_	27,531
TOTAL INTANGIBLES >	4,006,819	5,739,002	456,836	55,660		10,258,317

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION	FACILITY COSTS	TOTAL
Surface Casing \$	95,300	s	00010	S S	
Intermediate Casing	203,500	<u></u>		*	\$ 95,300
Drilling Liner	248,900				203,500
Production Casing	1,389,640				248,900
Production Liner	10001010				1,389,640
Tubing			80,000		80,000
Wellhead	146,000		45,000		191,000
Packers, Liner Hangers	110,000	76,500	45,000		
Tanks		10,000		120.000	76,500
Production Vessels				159,700	120.000
Flow Lines	······			120,000	159,700
Rod string				120,000	120,000
Artificial Lift Equipment			325,000		325,000
Compressor			525,000	20,833	
Installation Costs				104.000	20,833
Surface Pumps			2,500	28,750	104,000
Non-controllable Surface			2,500	28,750	31,250
Non-controllable Downhole			.	2,000	2,000
Downhole Pumps					
Measurement & Meter Installation			10,000	140 000	
Gas Conditioning / Dehydration			10,000	113,500	123,500
Interconnecting Facility Piping				407.500	*
Gathering / Bulk Lines			<u> </u>	137,500	137,500
Valves, Dumps, Controllers					·
Tank / Facility Containment				47.500	-
Flare Stack			<u>.</u>	17,500	17,500
Electrical / Grounding			5.000	43,750	43,750
Communications / SCADA			4,000	97,300	102,300
Instrumentation / Safety			4,000	16,250	20,250
TOTAL TANGIBLES >	2.083.340	76,500	474 500	63,300	63,300
			471,500	1,044,383	3,675,723
TOTAL COSTS >	6,090,159	5,815,502	928,336	1,100,043	13,934,040

Drilling Engineer:	Fred Miha)	Team Lead - WTX/NM	
Completions Engineer:	Colin Lesnick	Wre	
Production Engineer:	Josh Bryant	0,550,556	
DOR RESOURCES COM	PANY APPROVAL:		
ecutive VP, Reservoir/Asset	TE		SVP - Operations
Executive VP, Legal	15	SVP Geoscience	CC
Executive VI , Cellar	CA	NLF	
President			
	BG		
OPERATING PARTNER A	PPROVAL:		
Company Name:		Working Interest (%):	Tax ID:
Signed by:		Date:	
Title:		Approval: Yes	No (mark one)

Received by OCD: 2/14/2023 4:23:55 PM

Page 88 of 150

EXHIBIT C-6

CASE NO. 22990

Summary of Communications

Working Interest Owner:

1. Chief Capital (O&G) II, LLC

In addition to sending well proposals to Chief Capital (O&G) II, LLC 's predecessor in title, we sent additional proposals to Chief Capital (O&G) II, LLC. Matador has also had discussions with Chief Capital (O&G) II, LLC regarding their interest and continue to discuss voluntary joinder.

2. CP Energy Investments III, LLC

We understand CP Energy Investments III, LLC recently acquired this interest from Scott Winn, LLC, to whom Matador previously proposed the wells. Matador has had discussions with CP Energy Investments III, LLC regarding their interest and continue to discuss voluntary joinder.

3. Innoventions, LLC

In addition to sending well proposals, Matador has had communications with Innoventions, LLC regarding their interest and continue to discuss voluntary joinder.

4. Charmar, LLC

In addition to sending well proposals, Matador has had discussions with Charmar, LLC regarding their interest and continue to discuss voluntary joinder.

5. Bane Bigbie and wife, Melanie Bigbie

In addition to sending well proposals, Matador has had discussions with Bane Bigbie regarding his interest and continue to discuss voluntary joinder.

6. Mitchell Exploration, Inc.

In addition to sending well proposals, Matador has reached out to have discussions with Mitchell Exploration Inc. using the best known contact information regarding their interest but have not been able to make contact.

7. Shannon C. Leonard, Trustee of the Shannon C. Leonard Trust

In addition to sending well proposals, Matador has had discussions with Shannon C. Leonard, Trustee of the Shannon C. Leonard Trust regarding his interest and continue to discuss voluntary joinder.

8. COG Operating, LLC

In addition to sending well proposals, Matador has had discussions with COG Operating, LLC regarding their interest and continue to discuss voluntary joinder.

9. Concho Oil & Gas, LLC

In addition to sending well proposals, Matador has had discussions with Concho Oil & Gas, LLC regarding their interest and continue to discuss voluntary joinder.
BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. C6 Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992

10. Oxy Y-1 Company

In addition to sending well proposals, Matador has had discussions with Oxy Y-1 Company regarding their interest and continue to discuss voluntary joinder.

11. Occidental Permian Limited Partnership

In addition to sending well proposals, Matador has had discussions with Occidental Permian Limited Partnership regarding their interest and continue to discuss voluntary joinder.

12. EOG Resources, LLC

In addition to sending well proposals, Matador has had a discussion with EOG Resources, LLC regarding their interest and continue to discuss voluntary joinder.

13. Mewbourne Development Company

In addition to sending well proposals, Matador has had a discussion with Mewbourne Development Company regarding their interest and continue to discuss voluntary joinder.

14. CWM 2000-B, Ltd.

In addition to sending well proposals, Matador has had a discussion with CWM 2000-B, Ltd. regarding their interest and continue to discuss voluntary joinder.

15. 3MG Corporation

In addition to sending well proposals, Matador has had a discussion with 3MG Corporation regarding their interest and continue to discuss voluntary joinder.

16. Mewbourne Oil Company

In addition to sending well proposals, Matador has had a discussion with Mewbourne Oil Company regarding their interest and continue to discuss voluntary joinder.

CASE NO. 22992

Summary of Communications - Simon Camamile

Working Interest Owner:

1. Chief Capital (O&G) II, LLC

In addition to sending well proposals to Chief Capital (O&G) II, LLC 's predecessor in title, we sent additional proposals to Chief Capital (O&G) II, LLC. Matador has also had discussions with Chief Capital (O&G) II, LLC regarding their interest and continue to discuss voluntary joinder.

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We understand CP Energy Investments III, LLC recently acquired this interest from Scott Winn, LLC, to whom Matador previously proposed the wells. Matador has had discussions with CP Energy Investments III, LLC regarding their interest and continue to discuss voluntary joinder.

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6. Mitchell Exploration, Inc.

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8. COG Operating, LLC

In addition to sending well proposals, Matador has had discussions with COG Operating, LLC regarding their interest and continue to discuss voluntary joinder.

9. Concho Oil & Gas, LLC

In addition to sending well proposals, Matador has had discussions with Concho Oil & Gas, LLC regarding their interest and continue to discuss voluntary joinder.

10. Oxy Y-1 Company

In addition to sending well proposals, Matador has had discussions with Oxy Y-1 Company regarding their interest and continue to discuss voluntary joinder.

11. EOG Resources, LLC

In addition to sending well proposals, Matador has had a discussion with EOG Resources, LLC regarding their interest and continue to discuss voluntary joinder.

12. Sharbro Energy, LLC

In addition to sending well proposals, Matador has had a discussion with Sharbro Energy, LLC regarding their interest and continue to discuss voluntary joinder.

CASE NO. 22915

Summary of Communications

Working Interest Owner:

1. Chief Capital (O&G) II, LLC

In addition to sending well proposals to Chief Capital (O&G) II, LLC 's predecessor in title, we sent additional proposals to Chief Capital (O&G) II, LLC. Matador has also had discussions with Chief Capital (O&G) II, LLC regarding their interest and continue to discuss voluntary joinder.

2. CP Energy Investments III, LLC

We understand CP Energy Investments III, LLC recently acquired this interest from Scott Winn, LLC, to whom Matador previously proposed the wells. Matador has had discussions with CP Energy Investments III, LLC regarding their interest and continue to discuss voluntary joinder.

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7. Shannon C. Leonard, Trustee of the Shannon C. Leonard Trust

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8. COG Operating, LLC

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9. Concho Oil & Gas, LLC

In addition to sending well proposals, Matador has had discussions with Concho Oil & Gas, LLC regarding their interest and continue to discuss voluntary joinder.

10. Oxy Y-1 Company

In addition to sending well proposals, Matador has had discussions with Oxy Y-1 Company regarding their interest and continue to discuss voluntary joinder.

11. EOG Resources, LLC

In addition to sending well proposals, Matador has had a discussion with EOG Resources, LLC regarding their interest and continue to discuss voluntary joinder.

12. Sharbro Energy, LLC

In addition to sending well proposals, Matador has had a discussion with Sharbro Energy, LLC regarding their interest and continue to discuss voluntary joinder.

CASE NO. 22916

Summary of Communications

Working Interest Owner:

1. Chief Capital (O&G) II, LLC

In addition to sending well proposals to Chief Capital (O&G) II, LLC 's predecessor in title, we sent additional proposals to Chief Capital (O&G) II, LLC. Matador has also had discussions with Chief Capital (O&G) II, LLC regarding their interest and continue to discuss voluntary joinder.

2. CP Energy Investments III, LLC

We understand CP Energy Investments III, LLC recently acquired this interest from Scott Winn, LLC, to whom Matador previously proposed the wells. Matador has had discussions with CP Energy Investments III, LLC regarding their interest and continue to discuss voluntary joinder.

3. Innoventions, LLC

In addition to sending well proposals, Matador has had communications with Innoventions, LLC regarding their interest and continue to discuss voluntary joinder.

4. Charmar, LLC

In addition to sending well proposals, Matador has had discussions with Charmar, LLC regarding their interest and continue to discuss voluntary joinder.

5. Bane Bigbie and wife, Melanie Bigbie

In addition to sending well proposals, Matador has had discussions with Bane Bigbie regarding his interest and continue to discuss voluntary joinder.

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8. COG Operating, LLC

In addition to sending well proposals, Matador has had discussions with COG Operating, LLC regarding their interest and continue to discuss voluntary joinder.

9. Concho Oil & Gas, LLC

In addition to sending well proposals, Matador has had discussions with Concho Oil & Gas, LLC regarding their interest and continue to discuss voluntary joinder.

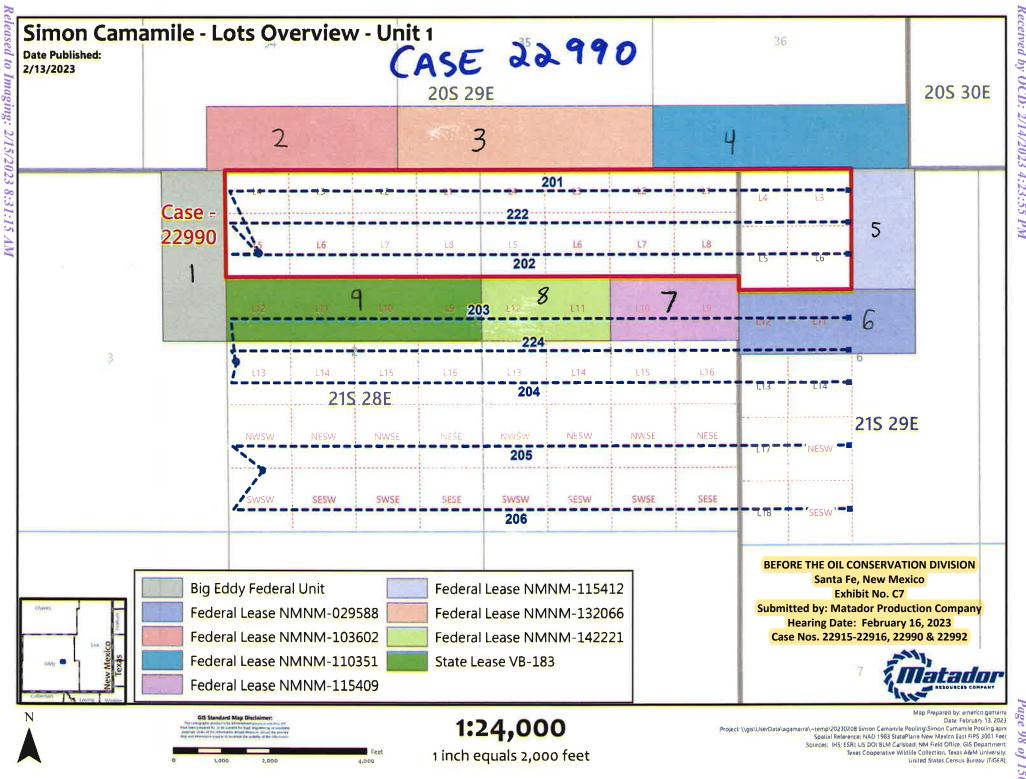
10. Oxy Y-1 Company

In addition to sending well proposals, Matador has had discussions with Oxy Y-1 Company regarding their interest and continue to discuss voluntary joinder.

11. Sharbro Energy, LLC

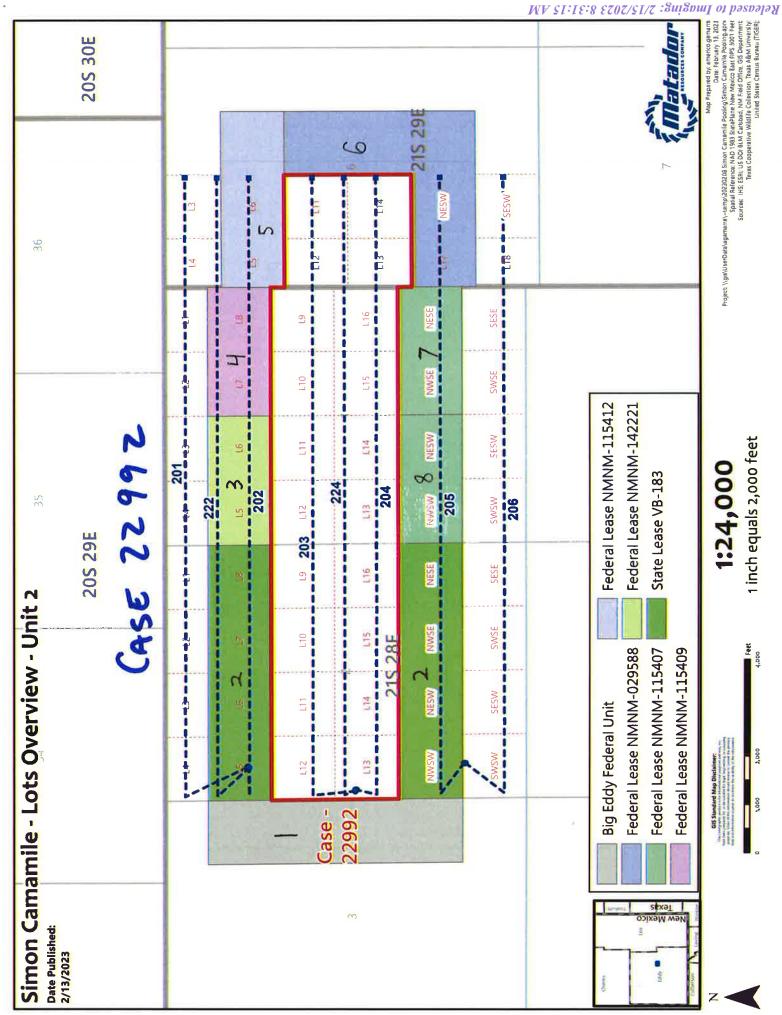
In addition to sending well proposals, Matador has had a discussion with Sharbro Energy, LLC regarding their interest and continue to discuss voluntary joinder.

EXHIBIT C-7



CASE 22990

Tract 1 **Operator of Federal Unit** 77389 **XTO Permian Operating, LLC** 22777 Springwoods Village Pkwy Spring ТΧ Tract 2 1111 Bagby, Sky Lobby 2 Houston ТΧ 77002 EOG Resources, Inc ТΧ Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston 77227 Sharbro Energy, LLC P.O. Box 840 Artesia NM 88211-0840 Tract 3 5 Greenway Plaza, Suite 110 Oxy Y-1 Company Houston ТΧ 77227 Sharbro Energy, LLC P.O. Box 840 Artesia NM 88211-0840 Tract 4 COG Operating LLC 600 W. Illinois Ave. Midland ТΧ 79705 Concho Oil & Gas, LLC 600 W. Illinois Ave. Midland ТΧ 79705 Tract 5 Mewbourne Oil Company 500 West Texas, Ste. 1020 Midland ТΧ 79701 **Occidental Permian Limited Partnership** P.O. Box 4294 Houston ΤХ 77210 **3MG** Corporation P.O. Box 7698 Tyler ΤХ 75711 CWM 2000-B, LTD P.O. Box 7698 Tyler ΤХ 75711 Mewbourne Development Corporation P.O. Box 7698 Tyler ТΧ 75711 Mewbourne Energy Partners 07-A, L.P. P.O. Box 7698 Tyler ТΧ 75711 Tract 6 COG Operating LLC 600 W. Illinois Ave. Midland ТΧ 79705 Concho Oil & Gas, LLC 600 W. Illinois Ave. Midland ТΧ 79705 **Xplor Resources, LLC** 1104 N. Shore Drive Carlsbad NM 88220 Hope Royalties, LLC P.O. Box 1326 Artesia NM 88211 Sharbro Energy, LLC P.O. Box 840 Artesia NM 88211-0840 Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston ТΧ 77227 Tract 7 COG Operating LLC 600 W. Illinois Ave. Midland ТΧ 79705 EOG Resources, Inc. 1111 Bagby, Sky Lobby 2 Houston ТΧ 77002 Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston ΤХ 77227 600 W. Illinois Ave. Concho Oil & Gas LLC Midland ΤХ 79705 Tract 8 MRC Permian Company Only Tract 9 Innoventions, Inc. P.O. Box 40 Cedar Crest NM 87008 Charmar, LLC 4815 Vista Del Oso Ct., NE Albuquerque NM 87109 Bane Bigbie and wife, Melanie Bigbie P.O. Box 998 Ardmore ОК 73402 Mitchell Exploration, Inc. 6212 Homestead Blvd. Midland ТΧ 79707 Tumbleweed Exploration, LLC P.O. Box 50688 Midland ΤХ 79710 Critterville, LLC P.O. Box 620 Wimberly ΤХ 78676 Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust **Dripping Springs** 78620 1018 Sunset Canyon N. ТΧ Michael Kyle Leonard, Trustee of the P.O. Box 2625 Michael Kyle Leonard Child's Trust Eagle Pass ТΧ 78853 Jalapeno Corporation P.O. Box 1608 Albuquerque NM 87103-1608 Chief Capital (O&G) II, LLC 8111 Westchester Dr., Ste 900 Dallas 75225 ТΧ CP Energy Investments III, LLC 8235 Douglas Ave, Suite 400 Dallas ТΧ 75225 P.O. Box 3422 Midland 79702 **KDL Properties, LLC** NM P.O. Box 700633 San Antonio 78270 El Capitan Ventures, LLC ΤХ



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CASE 22992

Tract 1				
Operator of Federal Unit				
XTO Permian Operating, LLC	22777 Springwoods Village Pkwy	Spring	ТХ	77389
Tract 2				
Innoventions, Inc.	P.O. Box 40	Cedar Crest	NM	87008
Charmar, LLC	4815 Vista Del Oso Ct., NE	Albuquerque	NM	87109
Bane Bigbie and wife, Melanie Bigbie	P.O. Box 998	Ardmore	ОК	73402
Mitchell Exploration, Inc.	6212 Homestead Blvd.	Midland	ТХ	79707
Tumbleweed Exploration, LLC	P.O. Box 50688	Midland	ТХ	79710
Critterville, LLC	P.O. Box 620	Wimberly	ТХ	78676
Shannon C. Leonard, Trustee of the				
Shannon C. Leonard Child's Trust	1018 Sunset Canyon N.	Dripping Springs	ТХ	78620
Michael Kyle Leonard, Trustee of the				
Michael Kyle Leonard Child's Trust	P.O. Box 2625	Eagle Pass	ТΧ	78853
Jalapeno Corporation	P.O. Box 1608	Albuquerque	NM	87103-1608
Chief Capital (O&G) II, LLC	8111 Westchester Dr., Ste 900	Dallas	ТХ	75225
CP Energy Investments III, LLC	8235 Douglas Ave, Suite 400	Dallas	тх	75225
KDL Properties, LLC	P.O. Box 3422	Midland	NM	79702
El Capitan Ventures, LLC	P.O. Box 700633	San Antonio	ТХ	78270
Tract 3				
MRC Permian Company Only				
Tract 4		43	-	
COG Operating LLC	600 W. Illinois Ave.	Midland	ТХ	79705
EOG Resources, Inc.	1111 Bagby, Sky Lobby 2	Houston	TX	77002
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77227
Concho Oil & Gas LLC	600 W. Illinois Ave.	Midland	ТХ	79705
Tract 5				
Mewbourne Oil Company	500 West Texas, Ste. 1020	Midland	ТХ	79701
Occidental Permian Limited Partnership	P.O. Box 4294	Houston	тх	77210
3MG Corporation	P.O. Box 7698	Tyler	ТХ	75711
CWM 2000-B, LTD	P.O. Box 7698	Tyler	TX	75711
Mewbourne Development Corporation	P.O. Box 7698	Tyler	ТХ	75711
Mewbourne Energy Partners 07-A, L.P.	P.O. Box 7698	Tyler	ТХ	75711
Tract 6				
COG Operating LLC	600 W. Illinois Ave.	Midland	ТХ	79705
Concho Oil & Gas, LLC	600 W. Illinois Ave.	Midland	ТХ	79705
Xplor Resources, LLC	1104 N. Shore Drive	Carlsbad	NM	88220
Hope Royalties, LLC	P.O. Box 1326	Artesia	NM	88211
Sharbro Energy, LLC	P.O. Box 840	Artesia	NM	88211-0840
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	ТХ	77227
Tract 7				
COG Operating LLC	600 W. Illinois Ave.	Midland	тх	79705
Concho Oil & Gas, LLC	600 W. Illinois Ave.	Midland	тх	79705
EOG Resources, Inc.	1111 Bagby, Sky Lobby 2	Houston	ТХ	77002
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	ТХ	77227
Tract 8				
COG Operating LLC	600 W. Illinois Ave.	Midland	ТХ	79705
Concho Oil & Gas, LLC	600 W. Illinois Ave.	Midland	TX	79705
EOG Resources, Inc.	1111 Bagby, Sky Lobby 2	Houston	TX	77002
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	ŤΧ	77227

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF OVERLAPPING SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22915 & 22916

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF NON-STANDARD SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22990 & 22992

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of

Matador Production Company ("Matador"), as a Vice President of Geology.

2. I have previously testified before the New Mexico Oil Conservation Division as an

expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Matador in these cases, and I have conducted a geologic study of the lands in the subject area.

4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.

5. In these cases, Matador intends to develop the Wolfcamp A and Wolfcamp B of the Wolfcamp formation, respectively.

6. **Matador Exhibit D-2** is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992 formation gently dipping to the southeast. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

7. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

8. **Matador Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Wolfcamp formation from the four representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target intervals for each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that both of the targeted intervals, within the Wolfcamp formation, are consistent in thickness, across the entirety of the proposed spacing units.

9. In my opinion, the laydown orientation is the preferred orientation for development in this area for Wolfcamp wells because the maximum horizontal stress is north-south in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

11. In my opinion, each quarter-quarter section will be productive and contribute moreor-less equally to production from each respective horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

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Received by OCD: 2/14/2023 4:23:55 PM

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14. Matador Exhibits D-1 through D-3 were either prepared by me or compiled under

my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

ANDREW PARKER

STATE OF TEXAS) COUNTY OF DALLAS) SUBSCRIBED and SWORN to before me this 10^{144} day of February 2023 by Andrew Parker. My Commission Expires: 5124 2025My Commission Expires: 5124 2025

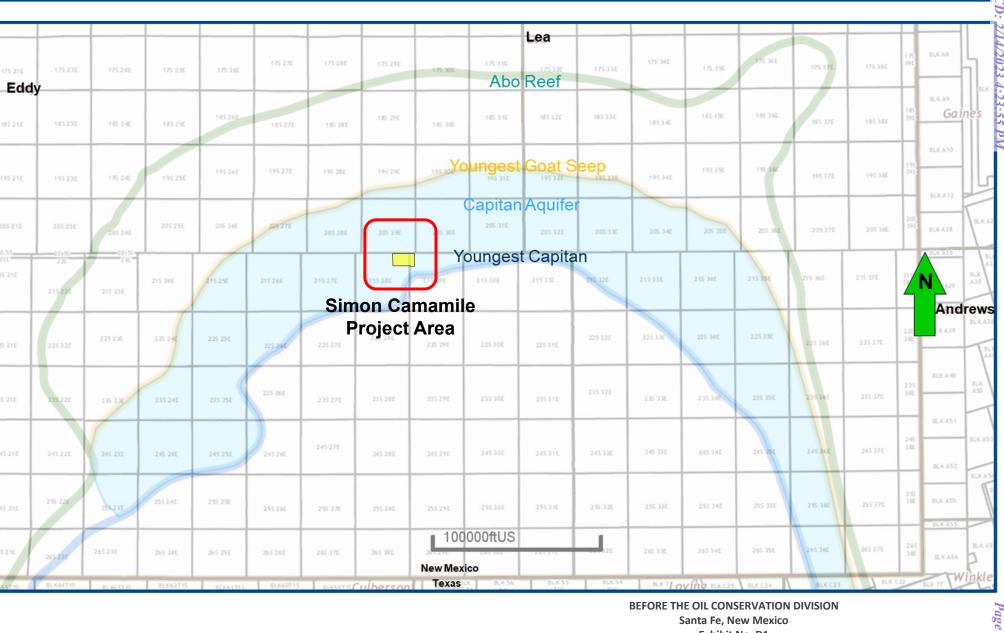
Locator Map

Release

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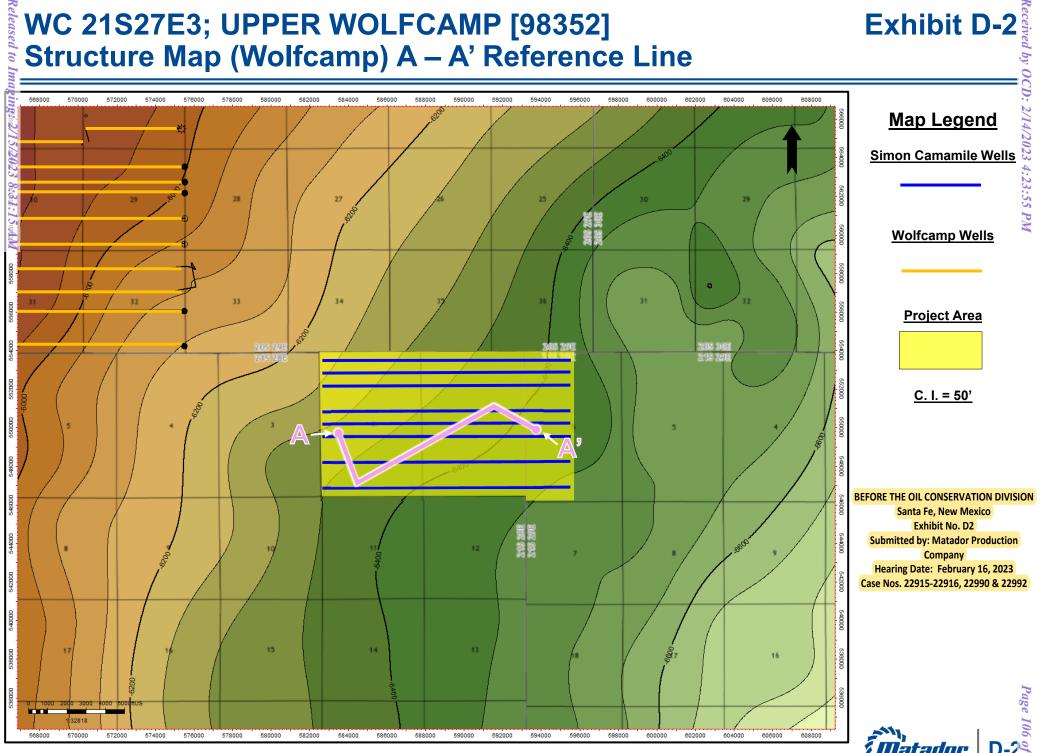
BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D1 Submitted by: Matador Production Company Hearing Date: February 16, 2023 Matador Case Nos. 22915-22916, 22990 & 22992 11.

Simon Camamile 0206 Fed Com #201H, #202H, #203H, #204H, #205H, #206H, #222H & #224H

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-1^{of 150}

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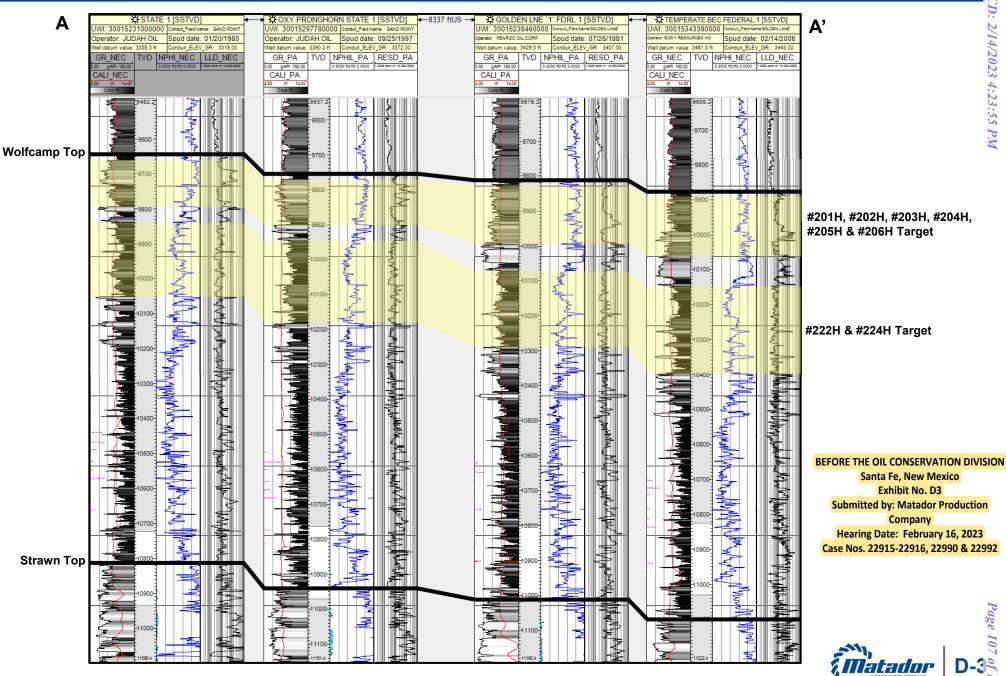
Simon Camamile 0206 Fed Com #201H, #202H, #203H, #204H, #205H, #206H, #222H & #224H

WC 21S27E3; UPPER WOLFCAMP [98352] **Structural Map Cross Section A – A**⁻

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5/2023 8:31:15

AM



Simon Camamile 0206 Fed Com #201H, #202H, #203H, #204H, #205H, #206H, #222H & #224H

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF OVERLAPPING SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22915 & 22916

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR APPROVAL OF NON-STANDARD SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22990 & 22992

Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992

AFFIDAVIT

STATE OF NEW MEXICO)) ss. COUNTY OF SANTA FE)

Michael H. Feldewert, attorney in fact and authorized representative of the Applicant herein, being first duly sworn, upon oath, states

1. The above-referenced applications and notice of the hearing on these applications were

sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

2. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

3. Exhibit E-1 attached hereto contains the information provided by the United States

Postal Service on the status of the delivery of this notice for Case Nos 22915 and 22916 as of BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E Submitted by: Matador Production Company 4. Exhibit E-2 attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice for Case No. 22990 as of February 13, 2022, which has the offset and force pooled lists separated in the spreadsheet.

5. Exhibit E-3 attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice for Case No. 22992 as of February 13, 2022, which has the offset and force pooled lists separated in the spreadsheet.

6. Exhibit E-4 contains the tracking information for the Canadian address for Hammersmith Realty, Inc., an overriding royalty interest owner.

7. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on June 19, 2022 for Case Nos. 22915 & 22916 and January 31, 2023 for Case Nos. 22990 & 22992. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit F to the hearing package.

Michael H. Feldewert

SUBSCRIBED AND SWORN to before me this 14th day of February, 2023 by Michael H. Feldewert.

My Commission Expires:

Nov.12,200

Notary Publie

STATE OF NEW MEXICO NOTARY PUBLIC CARLA GARCIA COMMISSION # 1127528 COMMISSION EXPIRES 11/12/2023



Michael H. Feldewert Partner Phone 505.954.7287 Fax 800.565.6701 mfeldewert@hollandhart.com

June 17, 2022

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND ALL WORKING INTEREST OWNERS AFFECTED BY THE PROPOSED OVERLAPPING SPACING UNIT

Re: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico: <u>Simon Camamile 0206 Fed Com #205H</u>

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing has been requested on July 7, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Nick Farmer at (405) 397-8040 or at nick.farmer@matadorresources.com.

Sincerely,

Michael H. Feldewert ATTORNEY FOR MATADOR PRODUCTION COMPANY

 17954151_v1



Michael H. Feldewert Partner Phone 505.954.7287 Fax 800.565.6701 mfeldewert@hollandhart.com

June 17, 2022

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND ALL WORKING INTEREST OWNERS AFFECTED BY THE PROPOSED OVERLAPPING SPACING UNIT

Re: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico: <u>Simon Camamile 0206 Fed Com #206H</u>

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing has been requested on July 7, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Nick Farmer at (405) 397-8040 or at nick.farmer@matadorresources.com.

Sincerely,

half Fellen

Michael H. Feldewert ATTORNEY FOR MATADOR PRODUCTION COMPANY

17954383_v1



Adam G. Rankin Partner Phone 505.954.7294 agrankin@hollandhart.com

January 27, 2023

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND AFFECTED BY THE PROPOSED NON-STANDARD SPACING UNIT

Re: Application of Matador Production Company for Approval of a Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico: Simon Camamile 0206 Fed Com 201H, 222H and 202H wells

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 16, 2023, and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Nick Farmer at (405) 397-8040 or at nick.farmer@matadorresources.com.

Sincerely,

Adam G. Rankin Attorney for Matador Production Company

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208 Contact p: 505.988.4421 | f: 595.983.6043 www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.



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Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

MRC -Simon Camamile 205H, 206H Case Nos 22915-22916 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765878878663	Regeneration Energy Corp.	PO Box 210	Artesia	NM	88211-0210	Your item was picked up at the post office at 2:01 pm on June 21, 2022 in ARTESIA, NM 88210.
9414811898765878878625	The Allar Company	PO Box 1567	Graham	тх	76450-7567	Your item was delivered at 10:09 am on June 21, 2022 in GRAHAM, TX 76450.
				_		Your item was delivered at 11:15 am on June 22, 2022 in RICHARDSON,
9414811898765878878687	Premier Oil & Gas, Inc.	PO Box 837205	Richardson	TX	75083-7205	
						Your item was delivered to an individual at the address at 2:45 pm on
9414811898765878878632	Dastarac Inc.	2308 Sierra Vista Rd	Artesia	NM	88210-9409	June 21, 2022 in ARTESIA, NM 88210.
9414811898765878878670	Raye Miller and wife, Mary Miller	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 2:45 pm on June 21, 2022 in ARTESIA, NM 88210.
9414811898765878878113	Joel Miller and wife, Robin Miller	PO Box 357	Artesia	NM	88211-0357	Your item was picked up at the post office at 11:41 am on June 25, 2022 in ARTESIA, NM 88210.
						Your item was delivered to an individual at the address at 3:05 pm on
9414811898765878878151	William Miller	2306 Sierra Vista Rd	Artesia	NM	88210-9409	June 21, 2022 in ARTESIA, NM 88210.
						Your item was picked up at the post office at 12:22 pm on June 21, 2022
9414811898765878878168	Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008-0040	in CEDAR CREST, NM 87008.
044 404 40007650700704 20		DO D 4660			07402 4660	Your item was picked up at the post office at 1:58 pm on June 23, 2022 in
9414811898765878878120	Cibola Land Corporation	PO Box 1668	Albuquerque	NM	8/103-1668	ALBUQUERQUE, NM 87102.
9414811898765878878106	Kannath Barba Ir	121 W/ 2rd St	Decwall	NM	89201 4707	Your item was delivered to an individual at the address at 10:53 am on June 21, 2022 in ROSWELL, NM 88201.
9414811898/658/88/8106	Kenneth Barbe, Jr.	121 W 3rd St	Roswell	INIVI	88201-4707	Your item was refused by the addressee at 11:33 am on July 28, 2022 in
9414811898765878878199	Stophon T. Mitchell	PO Box 2415	Midland	тх	70702 2415	SANTA FE, NM 87501 and is being returned to the sender.
9414011090/050/00/0199	Stephen 1. Mitchell	PO B0X 2413	IVIIUIAIIU		79702-2415	Your item was delivered at 1:00 pm on June 23, 2022 in ALBUQUERQUE,
9414811898765878878144	Don Grady	PO Box 30801	Albuquerque	NM	87190-0801	
9414011090/050/00/0144		PO B0X 30801	Albuquerque	INIVI	87190-0801	Your item was refused by the addressee at 10:18 am on July 7, 2022 in
9414811898765878878137	Duana Brown	1315 Marquette Pl NE	Albuquerque	NM	97106 4611	SANTA FE, NM 87501 and is being returned to the sender.
9414811898705878878157	Bruce J. Pierce, Trustee of the Pierce Irrevocable		Albuqueique		87100-4011	Your item was refused by the addressee at 10:18 am on July 7, 2022 in
9414811898765878878175		6201 Uptown Blvd NE Ste 201	Albuquerque	NM	87110-4102	SANTA FE, NM 87501 and is being returned to the sender.
9414011090703070070173			Albuqueique		87110-4192	Your item was delivered to an individual at the address at 11:47 am on
9414811898765878878311	Southwest Petroleum Land Services, LLC	1901 W 4th St	Roswell	NM	88201-1745	June 25, 2022 in ROSWELL, NM 88201.
5 12 10120507 0507 007 007					002011/10	Your item was refused by the addressee at 10:18 am on July 7, 2022 in
9414811898765878878359	Permian Basin Investment Corporation	500 N Kentucky Ave C/O	Roswell	NM	88201-4721	SANTA FE, NM 87501 and is being returned to the sender.
5 12 10220507 0507 007 0055						Your item was delivered at 9:46 am on June 24, 2022 in BIG HORN, WY
9414811898765878878366	Ronadero Company, Inc.	PO Box 746	Big Horn	WY	82833-0746	
						Your item was delivered to an individual at the address at 5:48 pm on
9414811898765878878328	Natalie V. Hanagan	1922 18th Ave W	Williston	ND	58801-2553	June 21, 2022 in WILLISTON, ND 58801.
						Your item was delivered at 8:23 am on June 24, 2022 in ALBUQUERQUE,
9414811898765878878304	Hutchings Oil Company c/o Sealy Cavin, Jr.	PO Box 1216	Albuquerque	NM	87103-1216	
						Your item was picked up at the post office at 12:24 pm on June 21, 2022
9414811898765878878397	George L. Scott, III	PO Box 40	Cedar Crest	NM	87008-0040	in CEDAR CREST, NM 87008.
						Your item was refused by the addressee at 10:48 am on August 11, 2022
9414811898765878878342	Dan ONeill and wife, Deborah ONeill	PO Box 4831	Midland	ТΧ	79704-4831	in SANTA FE, NM 87501 and is being returned to the sender.
						Your item was refused by the addressee at 10:18 am on July 7, 2022 in
9414811898765878878380	Sealy H. Cavin, Jr.	400 1st St NE Ste 610	Albuquerque	NM	87124-0706	SANTA FE, NM 87501 and is being returned to the sender.
						Your item was delivered to the front desk, reception area, or mail room
9414811898765878878335	Alasco Oil and Gas, Inc. c/o Richard C. Taylor	302 W Tilden St	Roswell	NM	88203-4544	at 2:23 pm on June 21, 2022 in ROSWELL, NM 88203.
						Your item was refused by the addressee at 11:33 am on July 28, 2022 in
9414811898765878878373	Leonard Legacy Royalty, LLC	PO Box 3422	Midland	TX	79702-3422	SANTA FE, NM 87501 and is being returned to the sender.
						Your item was delivered at 7:16 am on June 21, 2022 in BOULDER, CO
9414811898765878878014	LML Properties, LLC	PO Box 3194	Boulder	CO	80307-3194	80307.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E1 Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992

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						V
9414811898765878878052	lacks Peak, LLC	PO Box 294928	Kerrville	тх	78029-4928	Your item was picked up at the post office at 12:54 pm on June 21, 2022 in KERRVILLE, TX 78028.
5111011050700070001					10025 1520	Your item was refused by the addressee at 9:27 am on June 23, 2022 in
9414811898765878878069	Schutz Abstract Company	PO Box 973	Santa Fe	NM	87504-0973	SANTA FE, NM 87501 and is being returned to the sender.
	James B. ONeill, II, Trustee of the James A. ONeill					Your item was picked up at the post office at 3:33 pm on June 21, 2022 ir
9414811898765878878007		PO Box 942	Fort Collins	со	80522-0942	FORT COLLINS, CO 80521.
					00022 00 12	Your item was delivered to an individual at the address at 2:31 pm on
9414811898765878878090	Charmar. LLC	4815 Vista Del Oso Ct NE	Albuguergue	NM	87109-2558	June 21, 2022 in ALBUQUERQUE, NM 87109.
						Your item was delivered at 10:09 am on June 24, 2022 in ARDMORE, OK
9414811898765878878045	Bane Bigbie and wife, Melanie Bigbie	PO Box 998	Ardmore	ок	73402-0998	
						Your package will arrive later than expected, but is still on its way. It is
9414811898765878878083	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	тх	79707-5059	currently in transit to the next facility.
	······································					Your item was refused by the addressee at 11:33 am on July 28, 2022 in
9414811898765878878038	MCM Royalties, LLC	PO Box 1540	Midland	тх	79702-1540	SANTA FE, NM 87501 and is being returned to the sender.
	Kevin K. Leonard, Trustee of the Kevin K. Leonard				10702 2010	Your item was delivered at 10:49 am on June 22, 2022 in MIDLAND, TX
9414811898765878878076	,	PO Box 50688	Midland	тх	79710-0688	
	Molly M. Azopardi, Trustee of the Molly M.				15720 0000	Your item was picked up at the post office at 2:50 pm on June 21, 2022 in
9414811898765878878410		PO Box 620	Wimberley	тх	78676-0620	WIMBERLEY, TX 78676.
	Shannon C. Leonard, Trustee of the Shannon C.	10 000 020	winiberiey		10070 0020	Your item was delivered to an individual at the address at 10:12 am on
9414811898765878878458		1018 Sunset Canyon Dr N	Dripping Springs	тх	78620-3955	June 21, 2022 in DRIPPING SPRINGS, TX 78620.
	Michael Kyle Leonard, Trustee of the Michael				10020 0000	Your item was delivered at 1:11 pm on June 24, 2022 in EAGLE PASS, TX
9414811898765878878465		PO Box 2625	Eagle Pass	тх	78853-2625	
	Patrick Leonard, Trustee of the Patrick Leonard	10 000 2023	Lugic (uss		70055 2025	Your item was delivered at 11:49 am on June 23, 2022 in SAN ANTONIO,
9414811898765878878403		PO Box 700633	San Antonio	тх	78270-0633	· · · · · · · · · · · · · · · · · · ·
5 11 10110507 0007 007 0 100					10270 0000	Your item was delivered at 10:53 am on June 27, 2022 in MIDLAND, TX
9414811898765878878496	S.F.S. Investments Ltd	PO Box 10886	Midland	тх	79702-7886	
5414011050705070070450	5. E. 5. myestments, Etc.				/3/02 /000	Your item was picked up at the post office at 8:54 am on June 21, 2022 ir
9414811898765878878441	First Southern Funding, LLC	PO Box 328	Stanford	кү	40484-0328	STANFORD, KY 40484.
					101010020	Your item was delivered at 10:53 am on June 27, 2022 in MIDLAND, TX
9414811898765878878489	Vovage Energy IP	PO Box 11232	Midland	тх	79702-8232	
	101080 200.81/ 20				10702 0202	Your item was picked up at a postal facility at 9:08 am on July 7, 2022 in
9414811898765878878434	Red River Holdings, LLC	PO Box 10886	Midland	тх	79702-7886	MIDLAND, TX 79701.
5414011050705070070454					/3/02 /000	
						Your item was delivered to the front desk, reception area, or mail room
9414811898765878878472	TMT Energy Resources. Inc.	5600 N May Ave Ste 320	Oklahoma City	ок	73112-4275	at 12:02 pm on June 21, 2022 in OKLAHOMA CITY, OK 73112.
						Your item was delivered to the front desk, reception area, or mail room
9414811898765878878519	EM1 Energy, LLC	5600 N May Ave Ste 320	Oklahoma City	ок	73112-4275	at 12:02 pm on June 21, 2022 in OKLAHOMA CITY, OK 73112.
5414011050705070515		5000 11 11 11 17 10 512 520	Oktanonia city		/5112 42/5	Your item was picked up at a postal facility at 2:27 pm on July 7, 2022 in
9414811898765878878557	Samuel George Jones	PO Box 10253	Midland	тх	79702-7253	MIDLAND, TX 79701.
5414611656765676676557	Samuel George Solles	10 000 10255	Ivitalatia		15102 1255	Your item was picked up at a postal facility at 7:37 am on June 22, 2022
9414811898765878878564	Mongoose Minerals II C	600 W Illinois Ave	Midland	тх	79701-4882	in MIDLAND, TX 79701.
.1.0110307030703070304						Your item was delivered to an individual at the address at 2:45 pm on
9414811898765878878526	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	June 21, 2022 in ARTESIA, NM 88210.
5414011050705070570520			, ii tesia		00210 9409	Your item was picked up at the post office at 1:16 pm on June 21, 2022 in
9414811898765878878502	New Mexico Oil Corporation	PO Box 1714	Roswell	NM	88202-1714	ROSWELL, NM 88201.
5 .1 10110307 0307 007 030Z					55252 1714	Your item was picked up at the post office at 1:58 pm on June 23, 2022 in
9414811898765878878595	Jalaneno Corporation	PO Box 1608	Albuquerque	NM	87103-1609	ALBUQUERQUE, NM 87102.
241401102010201020222		1 0 DOX 1000	Albuquelque		57 103-1000	Your item was picked up at the post office at 9:25 am on June 22, 2022 in
9414811898765878878540	Scott-Winn LLC	PO Box 1834	Roswell	NM	88202-1834	ROSWELL, NM 88201.
J-1-011030703070070340		1 0 004 1034	NUSWEII		00202-1034	Your item was refused by the addressee at 11:33 am on July 28, 2022 in
9414811898765878878588	KDI Properties LLC	PO Box 3422	Midland	тх	70702-2422	SANTA FE, NM 87501 and is being returned to the sender.
3414011030/030/00/0300	NDL FIOPEILLES, LLC	F O DUX 3422	iviluiallu	17	19102-5422	

Received by OCD: 2/14/2023 4:23:55 PM

MRC -Simon Camamile 205H, 206H Case Nos 22915-22916 Postal Delivery Report

						Your item was delivered at 11:49 am on June 23, 2022 in SAN ANTONIO,
9414811898765878878533	El Capitan Ventures, LLC	PO Box 700633	San Antonio	ТХ	78270-0633	TX 78232.
						Your item was picked up at a postal facility at 7:37 am on June 22, 2022
9414811898765878878571	COG Operating LLC	600 W Illinois Ave	Midland	ТХ	79701-4882	in MIDLAND, TX 79701.
						Your item was picked up at a postal facility at 2:02 pm on June 24, 2022
9414811898765878877253	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	ТХ	77002-2589	in HOUSTON, TX 77002.
						Your item has been delivered to an agent for final delivery in HOUSTON
9414811898765878877260	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	ТХ	77046-0521	TX 77046 on June 21, 2022 at 1:05 pm.
						Your item was picked up at a postal facility at 7:37 am on June 22, 2022
9414811898765878877222	Concho Oil & Gas LLC	600 W Illinois Ave	Midland	ТХ	79701-4882	in MIDLAND, TX 79701.
						Your item was delivered to the front desk, reception area, or mail room
9414811898765878877208	Marathon Oil Permian LLC	5555 San Felipe St	Houston	ТХ	77056-2701	at 2:30 pm on June 28, 2022 in HOUSTON, TX 77024.
						Your item was picked up at the post office at 10:48 am on June 24, 2022
9414811898765878877291	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	in ARTESIA, NM 88210.

MRC - Simon Camamile 201H, 202H, 222H Case No 22990 Postal Delivery Report

FrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
OFFSET LIST						
						Your item has been delivered to an agent for final delivery
9414811898765837840519	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	тх	77002-2589	in HOUSTON, TX 77002 on February 3, 2023 at 3:14 pm.
						Your item has been delivered to an agent for final delivery
9414811898765837848928	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	ТХ	77046-0521	in HOUSTON, TX 77046 on January 30, 2023 at 11:09 am.
						Your item was picked up at the post office at 10:39 am on
9414811898765837848195	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	January 30, 2023 in ARTESIA, NM 88210.
						Your item was picked up at a postal facility at 8:03 am on
9414811898765837840090	COG Operating LLC	600 W Illinois Ave	Midland	тх	79701-4882	January 31, 2023 in MIDLAND, TX 79701.
						Your item was picked up at a postal facility at 8:03 am on
9414811898765837840045	Concho Oil & Gas, LLC	600 W Illinois Ave	Midland	тх	79701-4882	January 31, 2023 in MIDLAND, TX 79701.
						Your item was delivered to an individual at the address at
9414811898765837848843	Mewbourne Oil Company	500 W Texas Ave Ste 1020	Midland	тх	79701-4279	1:50 pm on January 30, 2023 in MIDLAND, TX 79701.
	Occidental Permian Limited					Your item was delivered to an individual at the address at
9414811898765837848966	Partnership	PO Box 4294	Houston	тх	77210-4294	7:25 am on February 1, 2023 in HOUSTON, TX 77202.
						Your item was picked up at the post office at 8:55 am on
9414811898765837840342	3MG Corporation	PO Box 7698	Tyler	тх	75711-7698	February 1, 2023 in TYLER, TX 75701.
						Your item was picked up at the post office at 8:55 am on
9414811898765837840410	CWM 2000-B, LTD	PO Box 7698	Tyler	тх	75711-7698	February 1, 2023 in TYLER, TX 75701.
	Mewbourne Development					Your item was picked up at the post office at 8:55 am on
9414811898765837848829	Corporation	PO Box 7698	Tyler	тх	75711-7698	February 1, 2023 in TYLER, TX 75701.
	Mewbourne Energy Partners 07	-				Your item was picked up at the post office at 8:55 am on
9414811898765837848805		PO Box 7698	Tyler	тх	75711-7698	February 1, 2023 in TYLER, TX 75701.
			,			
						Your item was delivered to an individual at the address at
9414811898765837848348	Xplor Resources, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	4:14 pm on January 30, 2023 in CARLSBAD, NM 88220.
						Your item was picked up at the post office at 9:52 am on
9414811898765837840502	Hope Royalties, LLC	PO Box 1326	Artesia	NM	88211-1326	January 30, 2023 in ARTESIA, NM 88210.
						Your item was delivered at 2:14 pm on January 30, 2023 in
9414811898765837840533	Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008-0040	CEDAR CREST, NM 87008.
						Your item was delivered to an individual at the address at
						1:09 pm on January 31, 2023 in ALBUQUERQUE, NM
9414811898765837840052	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	
	Bane Bigbie and wife, Melanie					Your item was delivered at 8:49 am on January 31, 2023 in
9414811898765837840335		PO Box 998	Ardmore	ок	73402-0998	ARDMORE, OK 73401.
						Your item was delivered to an individual at the address at
9414811898765837848744	Mitchell Exploration. Inc.	6212 Homestead Blvd	Midland	тх	79707-5059	1:47 pm on January 30, 2023 in MIDLAND, TX 79707.
						Your item was delivered at 4:15 pm on January 30, 2023 in
0/1/0110007650270/0262	Tumbleweed Exploration, LLC	PO Box 50688	Midland	тх	79710-0688	MIDLAND, TX 79705.

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Santa Fe, New Mexico Exhibit No. E2 Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992

MRC - Simon Camamile 201H, 202H, 222H Case No 22990 Postal Delivery Report

						Your item was picked up at a postal facility at 1:18 pm on
9414811898765837840038	Critterville, LLC	PO Box 620	Wimberley	тх	78676-0620	February 3, 2023 in WIMBERLEY, TX 78676.
	Michael Kyle Leonard, Trustee					
	of the Michael Kyle Leonard					Your item was picked up at the post office at 3:19 pm on
9414811898765837848881		PO Box 2625	Eagle Pass	тх	78853-2625	January 31, 2023 in EAGLE PASS, TX 78852.
					10000 2020	
						Your item was picked up at the post office at 10:31 am on
9414811898765837848218	Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608	January 30, 2023 in ALBUQUERQUE, NM 87102.
						Your item was picked up at the post office at 3:31 pm on
9414811898765837848676	Scott-Winn, LLC	PO Box 1834	Roswell	NM	88202-1834	February 3, 2023 in ROSWELL, NM 88201.
						Your item was picked up at the post office at 11:57 am on
9414811898765837848294	KDL Properties, LLC	PO Box 3422	Midland	тх	79702-3422	February 2, 2023 in MIDLAND, TX 79701.
					75762 5122	Your item was picked up at a postal facility at 2:01 pm on
9414811898765837840434	El Capitan Ventures, LLC	PO Box 700633	San Antonio	тх	78270-0633	February 3, 2023 in SAN ANTONIO, TX 78232.
5111011050705057010151					70270 0000	
						Your item was delivered to an individual at the address at
9414811898765837848331	XTO Permian Operating, LLC	22777 Springwoods Village Pkwy	Spring	тх	77389-1425	9:48 am on January 30, 2023 in SPRING, TX 77389.
5111011050705057010551					77505 1125	Your item was picked up at a postal facility at 11:01 am on
9414811898765837848133	State of New Mexico	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	January 30, 2023 in SANTA FE, NM 87501.
					0/301 2/00	Your item was delivered to the front desk, reception area,
						or mail room at 12:06 pm on January 31, 2023 in SANTA
9414811898765837840014	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	FE, NM 87508.
5414811858765657640014	Bureau of Land Management		Santa re		87508-1500	TE, WW 07500.
FORCE POOLED						
						Your item was picked up at the post office at 10:25 am on
9414811898765837848201	ludah Oil, LLC	PO Box 568	Artesia	NM	88211-0568	January 30, 2023 in ARTESIA, NM 88210.
5 11 10110507 05057 0 10201					00211 0000	Your item was refused by the addressee at 10:28 am on
						February 2, 2023 in SANTA FE, NM 87501 and is being
9414811898765837840557	Federal Abstract Company	PO Box 2288	Santa Fe	NM	87504-2288	returned to the sender.
5414011050705057040557			Santa re		07504 2200	
						Your item was picked up at the post office at 10:31 am on
9414811898765837848218	Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608	January 30, 2023 in ALBUQUERQUE, NM 87102.
5414011050705057040210			Albuquerque		07103 1000	Your item was picked up at the post office at 3:31 pm on
9414811898765837848676	Scott-Winn LLC	PO Box 1834	Roswell	NM	88202-1834	February 3, 2023 in ROSWELL, NM 88201.
3414011030703037040070			Nosweil		00202 1054	Your item was delivered at 2:14 pm on January 30, 2023 in
9414811898765837840533	Innoventions Inc	PO Box 40	Cedar Crest	NM	87008-0040	CEDAR CREST, NM 87008.
5414811858765857846555			Cedar crest		87008-0040	Your item was picked up at the post office at 11:57 am on
9414811898765837848294	KDL Properties LLC	PO Box 3422	Midland	тх	70702-2422	February 2, 2023 in MIDLAND, TX 79701.
5414611658765657646254	KDE H Operties, LEC	10 000 3422	Ivitatiana		75702-5422	Your item was delivered to an individual at the address at
						1:09 pm on January 31, 2023 in ALBUQUERQUE, NM
9414811898765837840052	Charman LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	
J-1-911030103031040032	Bane Bigbie and wife, Melanie		Albuquerque		07109-2008	Your item was delivered at 8:49 am on January 31, 2023 in
9414811898765837840335		PO Box 998	Ardmore	ок	73/02-0000	ARDMORE, OK 73401.
3414011030703007040555	DIGDIC	r 0 b0x 330	Alumore	UK	73402-0998	ANDIVIONE, ON 73401.
						Your item was delivered to an individual at the address at
9414811898765837848744	Mitchell Exploration Inc.	6212 Homestead Blvd	Midland	тх	79707-5050	1:47 pm on January 30, 2023 in MIDLAND, TX 79707.
5717011030703037040744			wiiulailu	17	19101-5039	1.77 pin on January 50, 2025 III MIDLAND, 1X 73/07.

MRC - Simon Camamile 201H, 202H, 222H Case No 22990 Postal Delivery Report

						Your item was delivered at 4:15 pm on January 30, 2023 in
0/1/0110007650270/0262	Tumbleweed Exploration, LLC	PO Box 50688	Midland	тх	70710-0688	MIDLAND, TX 79705.
9414811898705857848502			Ivitaliana		79710-0088	Your item was picked up at a postal facility at 1:18 pm on
9414811898765837840038	Critterville LLC	PO Box 620	Wimberley	тх	78676-0620	February 3, 2023 in WIMBERLEY, TX 78676.
9414811898705857840058		FO B0X 020	winiberiey		78070-0020	Your item was picked up at a postal facility at 2:01 pm on
9414811898765837840434	El Canitan Ventures IIC	PO Box 700633	San Antonio	тх	78270-0622	February 3, 2023 in SAN ANTONIO, TX 78232.
9414811898703837840434	Shannon C. Leonard, Trustee of	1	San Antonio	17	78270-0033	Your item was delivered to an individual at the address at
	the Shannon C. Leonard Childs					11:35 am on February 6, 2023 in DRIPPING SPRINGS, TX
9414811898765837848164		1018 Sunset Canyon Dr N	Dripping Springs	тх	78620-3955	
5414511656765657646164	Michael Kyle Leonard, Trustee		Dripping Springs		70020 3333	70020.
	of the Michael Kyle Leonard					Your item was picked up at the post office at 3:19 pm on
9414811898765837848713	· ·	PO Box 2625	Eagle Pass	тх	78853-2625	January 31, 2023 in EAGLE PASS, TX 78852.
5414511656765657646715					70033 2023	Your item was picked up at a postal facility at 8:03 am on
9414811898765837840090	COG Operating LLC	600 W Illinois Ave	Midland	тх	79701-4882	January 31, 2023 in MIDLAND, TX 79701.
5414811858785857840050			Witalana		75701-4002	Sandary 51, 2025 III MIDEAND, 1X 75701.
						Your item has been delivered to an agent for final delivery
9414811898765837840519	EOG Besources Inc	1111 Bagby St Lbby 2	Houston	тх	77002-2580	in HOUSTON, TX 77002 on February 3, 2023 at 3:14 pm.
5414611656765657646515			nouston		77002-2505	in noostow, nx 77002 on rebidary 5, 2025 at 5.14 pm.
						Your item has been delivered to an agent for final delivery
9414811898765837848928	Ovy V-1 Company	5 Greenway Plz Ste 110	Houston	тх	77046-0521	in HOUSTON, TX 77046 on January 30, 2023 at 11:09 am.
9414811898705857848928		S Greenway Fiz Ste 110	nouston		77040-0321	Your item was picked up at a postal facility at 8:03 am on
9414811898765837840045	Conche Oil & Cas II C	600 W Illinois Ave	Midland	тх	70701 4992	January 31, 2023 in MIDLAND, TX 79701.
9414811898703837840043	Mewbourne Development		Ivitulatiu		79701-4002	Your item was picked up at the post office at 8:55 am on
9414811898765837848829		PO Box 7698	Tyler	тх	75711 7609	February 1, 2023 in TYLER, TX 75701.
3414811838703837848823		FO B0X 7098	Tylei		/3/11-/098	
	Occidental Permian Limited					Your item was delivered to an individual at the address at
9414811898765837848966		PO Box 4294	Houston	тх	77210-4294	7:25 am on February 1, 2023 in HOUSTON, TX 77202.
5414011050705057040500			nouston		77210-4254	Your item was picked up at the post office at 8:55 am on
9414811898765837840342	3MG Corporation	PO Box 7698	Tyler	тх	75711-7698	February 1, 2023 in TYLER, TX 75701.
5414511656765657646542			Tylei		/5/11/050	Your item was picked up at the post office at 8:55 am on
9414811898765837840410		PO Box 7698	Tyler	тх	75711-7698	February 1, 2023 in TYLER, TX 75701.
5414011050705057040410					/3/11-/050	Your item was picked up at the post office at 8:55 am on
9414811898765837848898	Mewbourne Oil Company	PO Box 7698	Tyler	тх	75711-7698	February 1, 2023 in TYLER, TX 75701.
5414511656765657646656			Tylei		/5/11/050	Your item was picked up at the post office at 10:29 am on
9414811898765837848669	Regeneration Energy Corp	PO Box 210	Artesia	NM	88211-0210	January 30, 2023 in ARTESIA, NM 88210.
	inegeneration Energy corp.		,		55211 0210	Your item was picked up at the post office at 10:31 am on
9414811898765837848317	The Allar Company	PO Box 1567	Graham	тх	76450-7567	February 3, 2023 in GRAHAM, TX 76450.
			Grandin			Your item was delivered at 8:21 am on January 31, 2023 in
						1. 2
9414811898765837848942	Premier Oil & Gas. Inc.	PO Box 837205	Richardson	тх	75083-7205	RICHARDSON, TX 75083.
9414811898765837848942	Premier Oil & Gas, Inc.	PO Box 837205	Richardson	тх	75083-7205	RICHARDSON, TX 75083.
9414811898765837848942	Premier Oil & Gas, Inc.	PO Box 837205	Richardson	тх	75083-7205	
						Your item was delivered to an individual at the address at
9414811898765837848942 9414811898765837840465		PO Box 837205 2308 Sierra Vista Rd	Richardson Artesia	TX NM		
						Your item was delivered to an individual at the address at

	Leal Millon and wife Dahin					Your item was nicked up at the past office at 10.20 are an
0.44.404.40007650070.40060	Joel Miller and wife, Robin	DO D 057			00044 0057	Your item was picked up at the post office at 10:29 am on
9414811898765837848263	Miller	PO Box 357	Artesia	NM	88211-0357	January 30, 2023 in ARTESIA, NM 88210.
						Your item was picked up at the post office at 2:12 pm on
9414811898765837848393	William Miller	2306 Sierra Vista Rd	Artesia	NM	88210-9409	February 1, 2023 in ARTESIA, NM 88210.
						Your item was delivered to an individual at the address at
						11:36 am on January 30, 2023 in ALBUQUERQUE, NM
9414811898765837840007	Cibola Land Corporation	1429 Central Ave. SW, Ste 3	Albuquerque	NM	87104	87104.
						Your item was delivered to an individual at the address at
9414811898765837848287	Kenneth Barbe, Jr.	121 W 3rd St	Roswell	NM	88201-4707	2:17 pm on January 30, 2023 in ROSWELL, NM 88201.
						Your item was picked up at the post office at 2:37 pm on
9414811898765837848171	Stephen T. Mitchell	PO Box 2415	Midland	ТХ	79702-2415	February 9, 2023 in SANTA FE, NM 87501.
						Your item was picked up at the post office at 2:31 pm on
9414811898765837840403	Don Grady	PO Box 30801	Albuquerque	NM	87190-0801	February 2, 2023 in ALBUQUERQUE, NM 87110.
						Your item has been delivered to the original sender at
9414811898765837840489	Duane Brown	1315 Marquette Pl NE	Albuquerque	NM	87106-4611	2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
						Your item was delivered to an individual at the address at
	Bruce J. Pierce, Trustee of the					12:23 pm on January 30, 2023 in ALBUQUERQUE, NM
9414811898765837840373	Pierce Irrevocable Trust No. 2	6201 Uptown Blvd NE Ste 201	Albuquerque	NM	87110-4192	87110.
	Southwest Petroleum Land					Your item was delivered to an individual at the address at
9414811898765837848188		1901 W 4th St	Roswell	NM	88201-1745	2:51 pm on January 30, 2023 in ROSWELL, NM 88201.
	Permian Basin Investment					This is a reminder to arrange for redelivery of your item or
9414811898765837848997		500 N Kentucky Ave	Roswell	NM	88201-4721	your item will be returned to sender.
						Your item was delivered at 7:39 am on January 31, 2023 in
9414811898765837848607	Ronadero Company, Inc.	PO Box 746	Big Horn	WY	82833-0746	BIG HORN, WY 82833.
5111011050705057010007			218 110111		02000 07 10	Your item was picked up at the post office at 3:31 pm on
9414811898765837848911	Natalie V. Hanagan	1922 18th Ave W	Williston	ND	58801-2553	February 6, 2023 in WILLISTON, ND 58801.
5414011050705057040511			Winiscon		50001 2555	Your item was delivered at 8:57 am on January 30, 2023 in
9414811898765837840588	Hutchings Oil Company	PO Box 1216	Albuquerque	NM	87102-1216	ALBUQUERQUE, NM 87103.
5414811858705857840588		FO B0X 1210	Albuqueique		87103-1210	Your item was delivered at 2:14 pm on January 30, 2023 in
9414811898765837840526	George L Scott III	PO Box 40	Cedar Crest	NM	97009 0040	CEDAR CREST, NM 87008.
9414811898763837840526		PO B0x 40	Cedar Crest	INIVI	87008-0040	This is a reminder to pick up your item before February 13,
						2023 or your item will be returned on February 14, 2023.
	Den Obeill and wife Deherch					
0444044000765007040450	Dan ONeill and wife, Deborah	DO D 4024	N 4: all a sa al	TV	70704 4024	Please pick up the item at the MIDLAND, TX 79704 Post
9414811898765837840458	ONEIII	PO Box 4831	Midland	ТХ	79704-4831	
						Your item was picked up at the post office at 2:37 pm on
9414811898765837848119	Sealy H. Cavin, Jr.	400 1st St NE Ste 610	Albuquerque	NM	8/124-0/06	February 9, 2023 in SANTA FE, NM 87501.
						Your item was picked up at the post office at 11:57 am on
9414811898765837848812	Leonard Legacy Royalty, LLC	PO Box 3422	Midland	ТХ	/9702-3422	February 2, 2023 in MIDLAND, TX 79701.
						Your item was picked up at the post office at 4:02 pm on
9414811898765837848850	LML Properties, LLC	PO Box 3194	Boulder	CO	80307-3194	January 31, 2023 in BOULDER, CO 80305.
						Your item was picked up at the post office at 11:49 am on
9414811898765837840571	Jacks Peak, LLC	PO Box 294928	Kerrville	TX	78029-4928	February 3, 2023 in KERRVILLE, TX 78028.

						Your item was refused by the addressee at 10:28 am on
						February 2, 2023 in SANTA FE, NM 87501 and is being
9414811898765837848638		PO Box 973	Santa Fe	NM	87504-0973	returned to the sender.
	James B. ONeill, II, Trustee of the James A. Oneill Revocable					Vousitors upon side of up of the post office of 11.47 are on
0.44.404.40007650070.40056			E	~~~	00500 0040	Your item was picked up at the post office at 11:47 am on
9414811898765837848256	Irust	PO Box 942	Fort Collins	СО	80522-0942	January 30, 2023 in FORT COLLINS, CO 80521.
						Your item was delivered to an individual at the address at
						1:09 pm on January 31, 2023 in ALBUQUERQUE, NM
9414811898765837840052		4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	
	Bane Bigbie and wife, Melanie					Your item was delivered at 8:49 am on January 31, 2023 in
9414811898765837840335	Bigbie	PO Box 998	Ardmore	OK	73402-0998	ARDMORE, OK 73401.
						Your item was delivered to an individual at the address at
0444044000765007040744	Mitchell Europeantieur June	C212 Have a start d Dhud	N 41-11-1-1	TV	70707 5050	
9414811898765837848744	Witchell Exploration, Inc.	6212 Homestead Blvd	Midland	ТХ	/9/0/-5059	1:47 pm on January 30, 2023 in MIDLAND, TX 79707.
044 404 40007050070 400077		DO D 1540	N 41-11-1-1	TV	70702 45 40	Your item was picked up at the post office at 1:19 pm on
9414811898765837848867	MCM Royalties, LLC	PO Box 1540	Midland	ТХ	79702-1540	February 9, 2023 in MIDLAND, TX 79701.
	Kevin K. Leonard, Trustee of the					Your item was picked up at the post office at 4:14 pm on
0414011000765027040270	Kevin K. Leonard Childs Trust	PO Box 50688	Midland	тх	70710 0699	January 30, 2023 in MIDLAND, TX 79705.
9414011090/0505/0402/0	Molly M. Azopardi, Trustee of	PO B0X 50088	IVIIUIAIIU	17	79710-0088	January 30, 2023 III MIDLAND, 1X 79705.
	the Molly M. Azopardi Childs					Your item was picked up at a postal facility at 1:18 pm on
0414011000765027040727	, , ,	PO Box 620	Mimborlov	тх	79676 0620	February 3, 2023 in WIMBERLEY, TX 78676.
9414811898765837848737	Shannon C. Leonard, Trustee of	PO B0X 620	Wimberley	17	78070-0020	Your item was delivered to an individual at the address at
	,					
0414011000705027040120	the Shannon C. Leonard Childs	1018 Support Conversion Dr.N.	Driveing Covings	TV	79620 2055	11:40 am on February 7, 2023 in DRIPPING SPRINGS, TX
9414811898765837848126	ITUSE	1018 Sunset Canyon Dr N	Dripping Springs	ТХ	78620-3955	78820.
	Patrick Leonard, Trustee of the					Your item was picked up at a postal facility at 2:01 pm on
9414811898765837848904	Patrick Leonard Childs Trust	PO Box 700633	San Antonio	тх	78270-0633	February 3, 2023 in SAN ANTONIO, TX 78232.
9414811898703837848904		FO BOX 700033	San Antonio	17	78270-0033	This is a reminder to pick up your item before February 13,
						2023 or your item will be returned on February 14, 2023.
						Please pick up the item at the MIDLAND, TX 79702 Post
9414811898765837848645	S E S Investments Itd	PO Box 10886	Midland	тх	79702-7886	
9414011090703057040043	S. L. S. Investments, Etc.	PO B0X 10880	IVIIUIAIIU	17	79702-7880	Your item was picked up at the post office at 9:16 am on
9/1/8118987658378/056/	First Southern Funding, LLC	PO Box 328	Stanford	KY	10181-0328	January 31, 2023 in STANFORD, KY 40484.
5414011050705057040504		10 00x 320	Staniora		40404 0520	Your item was picked up at the post office at 11:55 am on
9414811898765837848300	Vovage Energy J.P.	PO Box 11232	Midland	тх	79702-8232	February 7, 2023 in MIDLAND, TX 79701.
5 11 10110507 05007 0 10500					75762 6252	This is a reminder to pick up your item before February 13,
						2023 or your item will be returned on February 14, 2023.
						Please pick up the item at the MIDLAND, TX 79702 Post
9414811898765837848973	Bed River Holdings LLC	PO Box 10886	Midland	тх	79702-7886	
						Your item was delivered to the front desk, reception area,
						or mail room at 12:43 pm on January 30, 2023 in
9414811898765837848355	TMT Energy Resources, Inc.	5600 N May Ave Ste 320	Oklahoma City	ок	73112-4275	OKLAHOMA CITY, OK 73112.
						Your item was delivered to the front desk, reception area,
						or mail room at 12:43 pm on January 30, 2023 in
9414811898765837840472	EM1 Energy LLC	5600 N May Ave Ste 320	Oklahoma City	ок	73112-4275	OKLAHOMA CITY, OK 73112.

MRC - Simon Camamile 201H, 202H, 222H Case No 22990 Postal Delivery Report

						Your item was picked up at the post office at 2:17 pm on
9414811898765837848683	Samuel George Jones	PO Box 10253	Midland	ΤХ	79702-7253	January 31, 2023 in MIDLAND, TX 79701.
						Your item was picked up at a postal facility at 8:03 am on
9414811898765837848775	Mongoose Minerals LLC	600 W Illinois Ave	Midland	ТХ	79701-4882	January 31, 2023 in MIDLAND, TX 79701.
						Your item was delivered to an individual at the address at
0414011000765027040050	Nectors Energy Corporation	2308 Sierra Vista Rd	Artocia		88210 0400	
9414811898763837848939	Nestegg Energy Corporation	2308 SIEITA VISLA RU	Artesia	NM	88210-9409	12:26 pm on January 30, 2023 in ARTESIA, NM 88210.
						Your item was picked up at the post office at 10:29 am on
9414811898765837848652	Regen Royalty Corp.	PO Box 210	Artesia	NM	88211-0210	January 30, 2023 in ARTESIA, NM 88210.
						Your item was picked up at the post office at 10:31 am on
9414811898765837840380	Allar Development, LLC	PO Box 1567	Graham	ТХ	76450-7567	February 3, 2023 in GRAHAM, TX 76450.
						Your item was picked up at the post office at 8:55 am on
9414811898765837840076	Curtis W. Mewbourne, Trustee	PO Box 7698	Tyler	ТХ	75711-7698	February 1, 2023 in TYLER, TX 75701.
						Your item was delivered to the front desk, reception area,
						or mail room at 12:44 pm on January 30, 2023 in DALLAS,
9414811898765837848379	Chief Capital O&G II, LLC	8111 Westchester Dr Ste 900	Dallas	ΤХ	75225-6146	TX 75225.

MRC - Simon Camamile 203H, 204H, 224H Case No 22992 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
OFFSET LIST						
9414811898765837842681	Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608	This is a reminder to pick up your item before February 13, 2023 or your item will be returned on February 14, 2023. Please pick up the item at the ALBUQUERQUE, NM 87103 Post Office.
						Your item was picked up at the post office at 3:31 pm on February 3,
9414811898765837842551	Scott-Winn, LLC	PO Box 1834	Roswell	NM	88202-1834	2023 in ROSWELL, NM 88201.
						Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR
9414811898765837842698	Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008-0040	CREST, NM 87008.
				_		Your item was picked up at the post office at 11:57 am on February 2,
9414811898765837842162	KDL Properties, LLC	PO Box 3422	Midland	TX	/9/02-3422	2023 in MIDLAND, TX 79701.
9414811898765837842797	Charmar IIC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87100-2558	Your item was delivered to an individual at the address at 1:09 pm on January 31, 2023 in ALBUQUERQUE, NM 87109.
9414011090/00005/042/9/			Albuquerque	INIVI	87109-2558	Your item was delivered at 10:44 am on January 30, 2023 in ARDMORE,
9/1/18118987658378/2759	Bane Bigbie and wife, Melanie Bigbie	PO Box 998	Ardmore	ок	73402-0998	
5414011050705057042755			Ardinore	OK	73402 0550	Your item was delivered to an individual at the address at 1:47 pm on
9414811898765837842308	Mitchell Exploration. Inc.	6212 Homestead Blvd	Midland	тх	79707-5059	January 30, 2023 in MIDLAND, TX 79707.
						Your item was delivered at 4:15 pm on January 30, 2023 in MIDLAND,
9414811898765837840229	Tumbleweed Exploration, LLC	PO Box 50688	Midland	тх	79710-0688	
5111011050705007010225	· · · · · · · · · · · · · · · · · · ·					Your item was picked up at a postal facility at 1:18 pm on February 3,
9414811898765837842773	Critterville, LLC	PO Box 620	Wimberley	тх	78676-0620	2023 in WIMBERLEY, TX 78676.
						Your item was picked up at a postal facility at 2:01 pm on February 3,
9414811898765837842995	El Capitan Ventures, LLC	PO Box 700633	San Antonio	тх	78270-0633	2023 in SAN ANTONIO, TX 78232.
	Shannon C. Leonard, Trustee of the Shannon					Your item was delivered to an individual at the address at 11:40 am on
9414811898765837842506	C. Leonard Childs Trust	1018 Sunset Canyon Dr N	Dripping Springs	тх	78620-3955	February 7, 2023 in DRIPPING SPRINGS, TX 78620.
	Michael Kyle Leonard, Trustee of the Michael					Your item was picked up at the post office at 3:19 pm on January 31,
9414811898765837842360	Kyle Leonard Childs Trust	PO Box 2625	Eagle Pass	тх	78853-2625	2023 in EAGLE PASS, TX 78852.
						Your item was picked up at a postal facility at 8:03 am on January 31,
9414811898765837842780	COG Operating LLC	600 W Illinois Ave	Midland	ТΧ	79701-4882	2023 in MIDLAND, TX 79701.
						Your item has been delivered to an agent for final delivery in HOUSTON
9414811898765837842988	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	TX 77002 on February 3, 2023 at 3:14 pm.
						Your item has been delivered to an agent for final delivery in HOUSTON
9414811898765837842025	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	ТХ	77046-0521	TX 77046 on January 31, 2023 at 10:50 am.
0414011000700070007040706	Canaba Oil & Can LLC		Midland	TV	70701 4000	Your item was picked up at a postal facility at 8:03 am on January 31,
9414811898765837842735		600 W Illinois Ave	iviidiand	ТХ	79701-4882	2023 in MIDLAND, TX 79701. Your item was delivered to an individual at the address at 1:50 pm on
9414811898765837842353	Mowhourno Oil Company	500 W Texas Ave Ste 1020	Midland	тх	70701 4270	January 30, 2023 in MIDLAND, TX 79701.
5414611656705657642555		SOU W TEXAS AVE SIE 1020	IVIIUIAIIU	17	79701-4279	Your item was delivered to an individual at the address at 7:25 am on
9414811898765837842063	Occidental Permian Limited Partnership	PO Box 4294	Houston	тх	77210-4294	February 1, 2023 in HOUSTON, TX 77202.
5414011050705057042005			nouston		77210 4254	Your item was picked up at the post office at 8:55 am on February 1,
9414811898765837842872	3MG Corporation	PO Box 7698	Tyler	тх	75711-7698	2023 in TYLER, TX 75701.
			, -	· ·		Your item was picked up at the post office at 8:55 am on February 1,
9414811898765837842919	СWM 2000-В, LTD	PO Box 7698	Tyler	тх	75711-7698	2023 in TYLER, TX 75701.
						Your item was picked up at the post office at 8:55 am on February 1,
9414811898765837842179	Mewbourne Development Corporation	PO Box 7698	Tyler	тх	75711-7698	2023 in TYLER, TX 75701.
						Your item was picked up at the post office at 8:55 am on February 1,
9414811898765837842315	Mewbourne Energy Partners 07-A, L.P.	PO Box 7698	Tyler	ТΧ	75711-7698	2023 in TYLER, TX 75701.
						Your item was delivered to an individual at the address at 4:14 pm on
9414811898765837840243	Xplor Resources, LLC	1104 North Shore Dr	Carlsbad	NM	88220-4638	January 30, 2023 in CARLSBAD, NM 88220.
						Your item was picked up at the post office at 9:52 am on January 30,
9414811898765837842667	Hope Royalties, LLC	PO Box 1326	Artesia	NM	88211-1326	2023 in ARTESIA, NM 88210. BEFORE THE OIL CONSERVATION I

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BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E3 Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992

Page 123

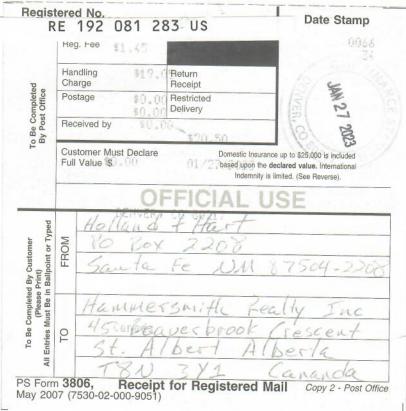
9414811898765837842599	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	2023 in ARTESIA, NM 88210.
9414811898765837842735	Concho Oil & Gas, LLC	600 W Illinois Ave	Midland	тх	79701-4882	2023 in MIDLAND, TX 79701. Your item was picked up at the post office at 10:39 am on January 30,
9414811898765837842025	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	тх	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on January 31, 2023 at 10:50 am. Your item was picked up at a postal facility at 8:03 am on January 31,
9414811898765837842988	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	тх	77002-2589	TX 77002 on February 3, 2023 at 3:14 pm.
9414811898765837842780		600 W Illinois Ave	Midland	TX	79701-4882	2023 in MIDLAND, TX 79701. Your item has been delivered to an agent for final delivery in HOUSTON,
0414011000765027042700			Midlend	ту	70704 4000	Your item was picked up at a postal facility at 8:03 am on January 31,
9414811898765837842322		PO Box 2625	Eagle Pass	тх	78853-2625	2023 in EAGLE PASS, TX 78852.
9414811898765837842506	C. Leonard Childs Trust Michael Kyle Leonard, Trustee of the Michael	1018 Sunset Canyon Dr N	Dripping Springs	TX	18620-3955	February 7, 2023 in DRIPPING SPRINGS, TX 78620. Your item was picked up at the post office at 3:19 pm on January 31,
	Shannon C. Leonard, Trustee of the Shannon	1018 Support Conver Dr N		ту		Your item was delivered to an individual at the address at 11:40 am on
9414811898765837842995	El Capitan Ventures, LLC	PO Box 700633	San Antonio	тх	78270-0633	Your item was picked up at a postal facility at 2:01 pm on February 3, 2023 in SAN ANTONIO, TX 78232.
9414811898765837842773	Critterville, LLC	PO Box 620	Wimberley	ТХ	78676-0620	2023 in WIMBERLEY, TX 78676.
						Your item was picked up at a postal facility at 1:18 pm on February 3,
9414811898765837840229	Tumbleweed Exploration, LLC	PO Box 50688	Midland	тх	79710-0688	Your item was delivered at 4:15 pm on January 30, 2023 in MIDLAND, TX 79705.
9414811898765837842308	Mitchell Exploration, Inc.	6212 Homestead Blvd	Midland	ТХ	79707-5059	January 30, 2023 in MIDLAND, TX 79707.
						Your item was delivered to an individual at the address at 1:47 pm on
9414811898765837842759	Bane Bigbie and wife, Melanie Bigbie	PO Box 998	Ardmore	ОК	73402-0998	Your item was delivered at 10:44 am on January 30, 2023 in ARDMORE, OK 73402.
9414811898765837842797	Charmar, LLC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	January 31, 2023 in ALBUQUERQUE, NM 87109.
						Your item was delivered to an individual at the address at 1:09 pm on
9414811898765837842162	KDL Properties, LLC	PO Box 3422	Midland	тх	79702-3422	Your item was picked up at the post office at 11:57 am on February 2, 2023 in MIDLAND, TX 79701.
9414811898765837842698	Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008-0040	CREST, NM 87008.
5414511030703057042331		10 000 1004			00202-1034	Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR
9414811898765837842551	Scott-Winn LLC	PO Box 1834	Roswell	NM	88202-1834	Your item was picked up at the post office at 3:31 pm on February 3, 2023 in ROSWELL, NM 88201.
9414811898765837842681	Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608	the ALBUQUERQUE, NM 87103 Post Office.
						item will be returned on February 14, 2023. Please pick up the item at
9414811898765837842971	Federal Abstract Company	PO Box 2288	Santa Fe	NM	87504-2288	2023 in SANTA FE, NM 87501 and is being returned to the sender. This is a reminder to pick up your item before February 13, 2023 or your
						Your item was refused by the addressee at 10:28 am on February 2,
9414811898765837842155	Judah Oil, LLC	PO Box 568	Artesia	NM	88211-0568	2023 in ARTESIA, NM 88210.
	<u> </u>					Your item was picked up at the post office at 10:25 am on January 30,
Forced Pooled List						
9414811898765837842704	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:06 pm on January 31, 2023 in SANTA FE, NM 87508.
9414811898765837842537	State of New Mexico	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	2023 in SANTA FE, NM 87501.
9414811898765837840281	XTO Permian Operating, LLC	22777 Springwoods Village Pkwy	Spring	тх	77389-1425	January 30, 2023 in SPRING, TX 77389. Your item was picked up at a postal facility at 11:01 am on January 30,
9414811898765837842599	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	2023 in ARTESIA, NM 88210. Your item was delivered to an individual at the address at 9:48 am on

						Your item was picked up at the post office at 10:29 am on January 30,
9414811898765837842421	Regeneration Energy Corp.	PO Box 210	Artesia	NM	88211-0210	2023 in ARTESIA, NM 88210.
9414811898765837840250	The Allar Company	PO Box 1567	Graham	тх	76450-7567	Your item was picked up at the post office at 10:31 am on February 3, 2023 in GRAHAM, TX 76450.
9414811898765837842032	Premier Oil & Gas, Inc.	PO Box 837205	Richardson	тх	75083-7205	Your item was delivered at 8:21 am on January 31, 2023 in RICHARDSON, TX 75083.
9414811898765837842964	Dastarac Inc.	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:25 pm on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837842414	Raye Miller and wife, Mary Miller	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item was delivered to an individual at the address at 12:25 pm on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837842117	Joel Miller and wife, Robin Miller	PO Box 357	Artesia	NM	88211-0357	Your item was picked up at the post office at 10:29 am on January 30, 2023 in ARTESIA, NM 88210.
9414811898765837840298		2306 Sierra Vista Rd	Artesia	NM		Your item was picked up at the post office at 2:12 pm on February 1, 2023 in ARTESIA, NM 88210.
9414811898765837842742		1429 Central Ave. SW, Ste 3	Albuquerque	NM		Your item was delivered to an individual at the address at 11:36 am on January 30, 2023 in ALBUQUERQUE, NM 87104.
9414811898765837842100		121 W 3rd St	Roswell	NM		Your item was delivered to an individual at the address at 2:17 pm on January 30, 2023 in ROSWELL, NM 88201.
9414811898765837840212		PO Box 2415	Midland	ТХ		Your item was picked up at the post office at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
		PO Box 30801		NM		Your item was picked up at the post office at 2:31 pm on February 2, 2023 in ALBUQUERQUE, NM 87110.
9414811898765837842926			Albuquerque			Your item has been delivered to the original sender at 2:37 pm on
9414811898765837842902	Bruce J. Pierce, Trustee of The Pierce	1315 Marquette Pl NE	Albuquerque	NM		February 9, 2023 in SANTA FE, NM 87501. Your item was delivered to an individual at the address at 12:23 pm on
9414811898765837842728		6201 Uptown Blvd NE Ste 201	Albuquerque	NM		January 30, 2023 in ALBUQUERQUE, NM 87110. Your item was delivered to an individual at the address at 2:50 pm on
	Southwest Petroleum Land Services, LLC	1901 W 4th St	Roswell	NM		January 30, 2023 in ROSWELL, NM 88201. This is a reminder to arrange for redelivery of your item or your item
9414811898765837842087	Permian Basin Investment Corporation	500 N Kentucky Ave	Roswell	NM	88201-4721	will be returned to sender. Your item was delivered at 7:39 am on January 31, 2023 in BIG HORN,
9414811898765837842490	Ronadero Company, Inc.	PO Box 746	Big Horn	WY	82833-0746	WY 82833. Your item was picked up at the post office at 3:31 pm on February 6,
9414811898765837842384	Natalie V. Hanagan	1922 18th Ave W	Williston	ND	58801-2553	2023 in WILLISTON, ND 58801. Your item was delivered at 8:33 am on January 30, 2023 in
9414811898765837842605	Hutchings Oil Company	PO Box 1216	Albuquerque	NM	87103-1216	ALBUQUERQUE, NM 87103. Your item was delivered at 2:14 pm on January 30, 2023 in CEDAR
9414811898765837842650	George L. Scott, III	PO Box 40	Cedar Crest	NM	87008-0040	CREST, NM 87008.
9414811898765837842957	Dan ONeill and wife, Deborah ONeill	PO Box 4831	Midland	тх	79704-4831	This is a reminder to pick up your item before February 13, 2023 or you item will be returned on February 14, 2023. Please pick up the item at the MIDLAND, TX 79704 Post Office.
9414811898765837842520	Sealy H. Cavin, Jr.	400 1st St NE Ste 610	Albuquerque	NM	87124-0706	Your item was picked up at the post office at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
9414811898765837842148	Leonard Legacy Royalty, LLC	PO Box 3422	Midland	тх	79702-3422	Your item was picked up at the post office at 11:57 am on February 2, 2023 in MIDLAND, TX 79701.
9414811898765837842186	LML Properties, LLC	PO Box 3194	Boulder	со	80307-3194	Your item was picked up at the post office at 4:02 pm on January 31, 2023 in BOULDER, CO 80305.
9414811898765837842643	Jacks Peak, LLC	PO Box 294928	Kerrville	тх	78029-4928	Your item was delivered at 2:03 pm on January 30, 2023 in KERRVILLE, TX 78028.

9414811898765837842674 9414811898765837842131 9414811898765837842193	James B. ONeill, II, Trustee of the James A. Oneill Revocable Trust MCM Royalties, LLC Kevin K. Leonard, Trustee of the Kevin K. Leonard Childs Trust	PO Box 973 PO Box 942 PO Box 1540	Santa Fe Fort Collins	NM СО		Your item was refused by the addressee at 10:28 am on February 2, 2023 in SANTA FE, NM 87501 and is being returned to the sender. Your item was picked up at the post office at 11:47 am on January 30,
9414811898765837842674 9414811898765837842131 9414811898765837842193	James B. ONeill, II, Trustee of the James A. Oneill Revocable Trust MCM Royalties, LLC Kevin K. Leonard, Trustee of the Kevin K. Leonard Childs Trust	PO Box 942				Your item was picked up at the post office at 11:47 am on January 30,
9414811898765837842674 9414811898765837842131 9414811898765837842193	Oneill Revocable Trust MCM Royalties, LLC Kevin K. Leonard, Trustee of the Kevin K. Leonard Childs Trust		Fort Collins	со	00533 0043	
9414811898765837842131 9414811898765837842193	MCM Royalties, LLC Kevin K. Leonard, Trustee of the Kevin K. Leonard Childs Trust		Fort comms	CO		2023 in FORT COLLINS, CO 80521.
9414811898765837842193	Kevin K. Leonard, Trustee of the Kevin K. Leonard Childs Trust	PO Box 1540			80322-0942	Your item was picked up at the post office at 1:19 pm on February 9,
9414811898765837842193	Kevin K. Leonard, Trustee of the Kevin K. Leonard Childs Trust	PU B0X 1540	Midland	TV	70702 1540	
9414811898765837842193	Leonard Childs Trust		Midiand	TX	79702-1540	2023 in MIDLAND, TX 79701.
		DO D	N dialla a al	TV	70740 0000	Your item was delivered at 4:15 pm on January 30, 2023 in MIDLAND
		PO Box 50688	Midland	TX	79710-0688	
	Molly M. Azopardi, Trustee of the Molly M.					Your item was picked up at a postal facility at 1:18 pm on February 3
9414811898765837842391	•	PO Box 620	Wimberley	TX	/86/6-0620	2023 in WIMBERLEY, TX 78676.
	Patrick Leonard, Trustee of the Patrick					Your item was picked up at a postal facility at 2:01 pm on February 3
9414811898765837842001	Leonard Childs Trust	PO Box 700633	San Antonio	TX		2023 in SAN ANTONIO, TX 78232.
						This is a reminder to pick up your item before February 13, 2023 or years
						item will be returned on February 14, 2023. Please pick up the item a
9414811898765837842445	S. E. S. Investments, Ltd.	PO Box 10886	Midland	ТХ	79702-7886	the MIDLAND, TX 79702 Post Office.
						Your item was picked up at the post office at 9:16 am on January 31,
9414811898765837842612	First Southern Funding, LLC	PO Box 328	Stanford	KY	40484-0328	2023 in STANFORD, KY 40484.
						Your item was picked up at the post office at 11:55 am on February 7
9414811898765837840205	Voyage Energy, LP	PO Box 11232	Midland	TX		2023 in MIDLAND, TX 79701.
						This is a reminder to pick up your item before February 13, 2023 or y
						item will be returned on February 14, 2023. Please pick up the item a
9414811898765837842452	Red River Holdings, LLC	PO Box 10886	Midland	ТХ	79702-7886	the MIDLAND, TX 79702 Post Office.
						Your item was delivered to the front desk, reception area, or mail roc
9414811898765837840267	TMT Energy Resources, Inc.	5600 N May Ave Ste 320	Oklahoma City	ок	73112-4275	at 12:43 pm on January 30, 2023 in OKLAHOMA CITY, OK 73112.
						Your item was delivered to the front desk, reception area, or mail roo
9414811898765837842940	EM1 Energy, LLC	5600 N May Ave Ste 320	Oklahoma City	ОК	73112-4275	at 12:43 pm on January 30, 2023 in OKLAHOMA CITY, OK 73112.
						Your item was picked up at the post office at 2:17 pm on January 31,
9414811898765837842483	Samuel George Jones	PO Box 10253	Midland	тх	79702-7253	2023 in MIDLAND, TX 79701.
						Your item was picked up at a postal facility at 8:03 am on January 31,
9414811898765837842346	Mongoose Minerals LLC	600 W Illinois Ave	Midland	тх	79701-4882	2023 in MIDLAND, TX 79701.
						Your item was delivered to an individual at the address at 12:26 pm of
9414811898765837842377	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	January 30, 2023 in ARTESIA, NM 88210.
						Your item was picked up at the post office at 10:29 am on January 30
9414811898765837842469	Regen Royalty Corp.	PO Box 210	Artesia	NM	88211-0210	2023 in ARTESIA, NM 88210.
						Your item was picked up at the post office at 10:31 am on February 3
9414811898765837842711	Allar Development, LLC	PO Box 1567	Graham	тх	76450-7567	2023 in GRAHAM, TX 76450.
						Your item was picked up at the post office at 11:01 am on February 6
9414811898765837842056	New Mexico Oil Corporation	PO Box 1714	Roswell	NM	88202-1714	2023 in ROSWELL, NM 88201.
						Your item was delivered to the front desk, reception area, or mail roc
9414811898765837840236	Chief Capital O&G II, LLC	8111 Westchester Dr Ste 900	Dallas	тх	75225-6146	at 12:44 pm on January 30, 2023 in DALLAS, TX 75225.

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BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E4 Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992

755 DENVER	MF FINA 50 E 53R , C0 802 800)275-	NCE D PL 17-0009	VICE.	Date Stan
Product			11:12 AM	Se 802
	Qty	Unit Price	Price	i25,000 is included value. International See Reverse).
First-Class Mail Intl™ Letter Canada	1		\$1.45	
Weight: 0 1b 0 Registered Amount: \$0 Tracking #	.00		\$19.05	
Total RE1920	81283US		\$20.50	04-220
First-Class Mail Intl™ Letter Canada	1		\$1.45	alty escent
Weight: 0 1b 0 Registered Amount: \$0, Tracking #	.00		\$19.05	17
Total RE19208	31297US	_	\$20.50	Copy 2 - Post
Grand Total:			\$41.00	
Debit Card Remit Card Name: VISA Account #: XXXX Approval #: H25 Transaction #: Receipt #: 0470	XXXXXXXX 356 940 00		\$41.00	
Debit Card Purc AID: A000000098 AL: US Debit PIN: Verified	nase: \$4 0840		qip	



Released to Imaging: 2/15/2023 8:31:15 AM

FAQs >

USPS Tracking[®]

Remove X

Tracking Number:

RE192081297US

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item is out for delivery at 10:13 am on February 13, 2023 in CANADA.

International Transit

Out for Delivery CANADA February 13, 2023, 10:13 am

Arrival at Post Office CANADA February 13, 2023, 8:07 am

Arrived at Facility CANADA February 12, 2023, 1:01 pm

Arrived at Facility CANADA February 8, 2023, 8:56 pm

Departed

VANCOUVER, CANADA February 7, 2023, 12:23 pm

Departed

FORT WORTH, UNITED STATES February 7, 2023, 9:15 am

Departed

NEW YORK, UNITED STATES February 6, 2023, 2:36 pm

Arrived

NEW YORK, UNITED STATES February 6, 2023, 10:44 am

Processed Through USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER February 5, 2023, 8:07 am

Arrived at USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER February 5, 2023, 8:05 am

Arrived at USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER, UNITED STATES February 5, 2023, 8:05 am

In Transit to Next Facility

January 31, 2023

Departed Post Office

DENVER, CO 80217 January 27, 2023, 9:47 pm

USPS in possession of item DENVER, CO 80217

January 27, 2023, 11:10 am

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Text & Email Updates

Product Information

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Track Another Package

Enter tracking or barcode numbers

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Need More Help?

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FAQs

USPS Tracking[®]

FAQs >

Tracking Number:

RE192081297US

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item could not be delivered on February 13, 2023 at 11:57 am in CANADA due to the addressee not available at time of delivery. It is being held while the addressee is notified.

International Transit Attempted Delivery - Item being held, addressee being notified CANADA

February 13, 2023, 11:57 am

Out for Delivery CANADA February 13, 2023, 10:13 am

Arrival at Post Office CANADA February 13, 2023, 8:07 am

Arrived at Facility CANADA February 12, 2023, 1:01 pm

Arrived at Facility CANADA February 8, 2023, 8:56 pm

Departed VANCOUVER, CANADA February 7, 2023, 12:23 pm Feedback

Remove X

FORT WORTH, UNITED STATES February 7, 2023, 9:15 am

Departed

NEW YORK, UNITED STATES February 6, 2023, 2:36 pm

Arrived

NEW YORK, UNITED STATES February 6, 2023, 10:44 am

Processed Through USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER February 5, 2023, 8:07 am

Arrived at USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER February 5, 2023, 8:05 am

Arrived at USPS Regional Facility

JAMAICA NY INTERNATIONAL DISTRIBUTION CENTER, UNITED STATES February 5, 2023, 8:05 am

In Transit to Next Facility

January 31, 2023

Departed Post Office

DENVER, CO 80217 January 27, 2023, 9:47 pm

USPS in possession of item

DENVER, CO 80217 January 27, 2023, 11:10 am

Hide Tracking History

Text & Email Updates

 \checkmark

Product Information

See Less 🔨

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.



Carisbad Current Argus.

Affidavit of Publication Ad # 0005304407 This is not an invoice

HOLLAND AND HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

06/19/2022

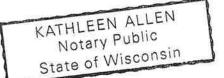
Legal Cierk

Subscribed and sworn before me this June 19. 2022:

State of WI, County of Brown NOTARY PUBLIC

-85

My commission expires



Ad # 0005304407 PO #: Case No. 22915 # of Affidavits1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. F Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 22915-22916, 22990 & 22992

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Divi-sion") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following care During the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the fol-lowing case will be electronic and conducted remotely. The hearing will be conduct-The hearing will be conduct-ed on Thursday, July 7, 2022, beginning at 8:15 a.m. To participate in the elec-tronic hearing, see the in-structions posted below. The docket may be viewed at htt ps://www.emnrd.nm.gov/ocd /hearing-info/ or obtained from Marlene Salvidrez, at Marlene Salvidrez@state.nm Marlene.Salvidrez@state.nm Marlene.Salvidrez@state.nm .us. Documents filed in the case may be viewed at https: //ocdimage.emnrd.nm.gov/l maging/Default.aspx. If you are an individual with a dis-ability who needs a reader, amplifier, qualified sign lan-quage interpreter, or other guage interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Sa lvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than June 27, 2022.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com /nmemnrd/onstage/g.php?M TID=e29a55db1164da76e4e 10ed24585779e8

Event number: 2498 639 5029 Event password: K3bNFEgdM98

Join by video: 24986395029 @nmemnrd.webex.com You can also dial 173.243.2.68 and enter your meeting number

Numeric Password: 507711

Join by audio: 1-844-992-4726 United States Toll Free Access code: 2498 639 502

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings and all working interest owners affected by the proposed overlapping spacing unit, including: Regeneration Energy Corp.; The Allar Company; Premier Oil & Gas, Inc.; Dastarac Inc.; Raye Miller and wife, Mary Miller, their heirs and devisees; Joel Miller and wife, Robin Miller, their heirs and devisees; William Miller, his heirs and devisees; Innoventions, Inc.; Cibola Land Cor-poration; Kenneth Barbe, Jr., his heirs and devisees; Stephen T. Mitchell, his heirs and devisees; Don Graheirs and devisees; Don Gra-dy, his heirs and devisees; Duane Brown, his heirs and devisees; Bruce J. Pierce, Trustee of the Pierce Irrevo-cable Trust No. 2; Southwest Petroleum Land Services, LLC; Permian Basin Investment Corporation: Investment Corporation; Ronadero Company, Inc.; Natalie V. Hanagan, her heirs and devisees; Hutch-ings Oil Company; George L. Scott, III, his heirs and devisees; Dan O'Neill and wife, Deborah O'Neill, their heirs and devisees; Sealy H. Cavin, Jr., his heirs and devisees; Alasco Oil and Gas, Inc.; Leonard Legacy Royalty, LLC; LML Properties, LLC; Jack's Peak, LLC; Schutz Ab-stract Company; James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust; Hammersmith Realty, Trust; Hammersmith Realty, Inc.; Charmar, LLC; Bane Bigbie and wife, Melanie Bigbie, their heirs and devi-sees; Mitchell Exploration, Inc.; MCM Royalties, LLC; Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust; Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust; Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust; Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust; Patrick Leonard, Trustee of the Patrick Leonard Child's Trust; S. E. S. Investments, Ltd.; First Southern Funding, LLC; Voyage Energy, LP; Red River Holdings, LLC; TMT Energy, Resources, Inc.; EM1 Energy, LLC; Samuel George Jones, his heirs and devisees; Mongoose Minerals LLC; Nestegg Energy Corporation; Scott-Winn, LLC; KDL Properties, LLC; EI Capitan Ventures, LLC; EI Capitan Ventures, LLC; COG Operating LLC; EOG Resources, Inc.; Oxy Y-1 Company; Concho Oil & Gas LLC; Marathon Oil Permian LLC; and Sharbro Energy, LLC.

Case No. 22915: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Com-pulsory Pooling, Eddy Coun-ty, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre. more or less. a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation com-prised of the N/2 SW/4 and the N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, MMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #205H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-5, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4

SW/4 and SE/4 SW/4 of Sec-tion 6, Township 21 South, Range 29 East to be dedicat-ed to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be con-sidered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as ac-tual operating costs and charges for supervision, des-ignation of Matador Produc-tion Company as operator, and a 200% charge for risk involved in drilling and com-pleting the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico. #5304407, Current Argus, June 19, 2022

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005304414 This is not an invoice

HOLLAND AND HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

06/19/2022

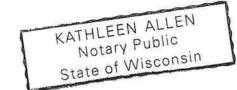
Legal Clerk

Subscribed and sworn before me this June 19, 2022.

State of WI, County of Brown NOTARY PUBLIC

1-7-

My commission expires



Ad # 0005304414 PO #: Case No. 22916 # of Affidavits1

This is not an invoice

Page 140 of 150

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, July 7, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at htt ps://www.emnrd.nm.gov/ord /hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm .us. Documents filed in the case may be viewed at https: //ocdimage.emnrd.nm.gov/I maging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Sa lvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than June 27, 2022.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com /nmemnrd/onstage/g.php?M TID=e29a55db1164da76e4e 10ed24585779e8

Event number: 2498 639 5029 Event password: K3bNFEgdM98

Join by video: 24986395029 @nmemnrd.webex.com You can also dial 173.243.2.68 and enter your meeting number Page 141 of 150

Numeric Password: 507711

Join by audio: 1-844-992-4726 United States Toll Free Access code: 2498 639 502

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners sub-ject to pooling proceedings and all working interest owners affected by the pro-posed overlapping spacing unit, including: Regenera-tion Energy Corp.; The Allar Company; Premier Oil & Gas, Inc.; Dastarac Inc.; Raye Miller and wife, Mary Miller, their heirs and devisees; Joel Miller and wife, Robin Miller, their heirs and devisees; William Miller, his heirs and devisees; Innoven-tions, Inc.; Cibola Land Cor-poration; Kenneth Barbe, Jr., his heirs and devisees; Stephen T. Mitchell, his heirs and devisees; Don Gra-dy, his heirs and devisees; Duane Brown, his heirs and devisees; Bruce J. Pierce, To: All interest owners subdevisees; Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2; Southwest Petroleum Land Services, LLC; Permian Basin Investment Corporation; Ronadero Company, Inc.; Natalie V. Hanagan, her heirs and devisees; Hutchings Oil Company; George L. Scott, III, his heirs and devi-Scott, III, his heirs and devi-sees; Dan O'Neill and wife, Deborah O'Neill, their heirs and devisees; Sealy H. Cavin, Jr., his heirs and devi-sees; Alasco Oil and Gas, Inc.; Leonard Legacy Royal-ty, LLC; LML Properties, LLC; Jack's Peak, LLC; Schutz Ab-stract Company; James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust; Hammersmith Realty, Inc.; Charmar, LLC; Bane Bigbie and wife, Melanie Bigbie, their heirs and devi-sees; Mitchell Exploration, Inc.; MCM Royalties, LLC; Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust; Molly M. Azopardi, Trustee of the Molly M. Page 142 of 150

Azopardi Child's Trust; Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust; Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust; Patrick Leonard, Trustee of the Patrick Leonard Child's Trust; S. E. S. Investments, Ltd.; First Southern Funding, LLC; Voyage Energy, LP; Red River Holdings, LLC; TMT Energy, Resources, Inc.; EM1 Energy, LLC; Samuel George Jones, his heirs and devisees; Mongoose Minerals LLC; Nestegg Energy Corporation; New Mexico Oil Corporation; Jalapeno Corporation; Scott-Winn, LLC; KDL Properties, LLC; EI Capitan Ventures, LLC; COG Operating LLC; EOG Resources, Inc.; Oxy Y-1 Company; Concho Oil & Gas LLC; Marathon Oil Permian LLC; and Sharbro Energy, LLC.

Energy, LLC. Case No. 22916: Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 SW/4 and S/2 SE/4of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #206H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 Page 143 of 150

SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico. #5304414, Current Argus, June 19, 2022 Page 144 of 150

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005575265 This is not an invoice

HOLLAND & HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/31/2023

Legal Clerk

Subscribed and sworn before me this January 31,

2023:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

Ad # 0005575265 PO #: Case No. 22990 # of Affidavits 1

This is not an invoice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, February 16, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https: //www.emrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at https://ocdima ge.emrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than February 5, 2023.

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings and affected by the proposed non-standard spacing unit, including: 3MG Corporation; Allar Development, LLC; Bane Bigbie and wife, Melanie Bigbie, their heirs and devisees; Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2; Bureau of Land Management; Charmar, LLC; Chief Capital (O&G) II, LLC; Cibola Land Corporation; COG Operating LLC; Concho Oil & Gas, LLC; Critterville, LLC; Curtls W. Mewbourne, Trustee; CWM 2000-B, LTD; Dan O'Neill and wife, Deborah O'Neill, their heirs and devisees; Duane Brown, his heirs and devisees; Duane Brown, his heirs and devisees; El Capitan Ventures, LLC; EM1 Energy, LLC; EOG Resources, Inc; Federal Abstract Company; First Southern Funding, LLC; George L. Scott, III, his heirs and devisees; Hammersmith Realty, Inc.; Hope Royalties, LLC; Hutchings Oil Company; Innoventions, Inc.; Jack's Peak, LLC; Jalapeno Corporation; James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust; Joel Miller and wife, Robin Miller, their heirs and devisees; Judah Oil, LLC; KDL Properties, LLC; Kenneth Barbe, Jr. , his heirs and devisees; Kevin K. Leonard, Trustee of the Kevin K. Leonard Child's Trust; Leonard Legacy Royalty, LLC; UML Properties, LLC; Mewbourne Development Corporation; Mewbourne Energy Partners 07-A, L.P.; Mewbourne Oil Company; Michael Kyle Leonard, Trustee of the Molly M. Azopardi Child's Trust; Mitchell Exploration, Inc.; Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust; Permian Basin Investment Corporation; Premier Oil & Gas, Inc.; Raye Miller and wife, Mary Miller, their heirs and devisees; Schutz A bstract Company; Scott-Winn, ILC; Sealy H. Cavin, Jr., his heirs and devisees; Shannon C. Leonard, Trustee of the Shannon C. Leonard Child's Trust; Sharbro Energy, LLC; Southwest Petroleum Land Services, LLC; State of New Mexico; Stephen T. Mitchell, his heirs and devisees; The Allar Company; TMT Energy Resources, Inc.; Tumbleweed Exploration, LLC; Voyage Energy, LP; William Miller, heir and

Case No. 22990: Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the N/2 N/2 of these irregular sections and will be initially dedicated to the

o Simon Camamile 0206 Fed Com 201H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-5, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-5, R-29-E. o Simon Camamile 0206 Fed Com 222H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-5, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-5, R-29-E. o Simon Camamile 0206 Fed Com 202H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-5, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-5, R-29-E. o Simon Camamile 0206 Fed Com 202H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-5, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-5, R-29-E. Also to be considered will be the cost of drilling and com-pleting the wells, the allocation of the cost thereof, the ac-tual operating costs and charges for supervision, the desig-nation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico. #5575265, Current Argus, January 31, 2023

#5575265, Current Argus, January 31, 2023

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005575298 This is not an invoice

HOLLAND & HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/31/2023

Legal Clerk

Subscribed and sworn before me this January 31,

2023:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

Ad # 0005575298 PO #: Case No. 22992 # of Affidavits 1

This is not an invoice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, February 16, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https: //www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at https://ocdima ge.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than February 5, 2023.

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings and affected by the proposed non-standard spacing unit, including: 3MG Corporation; Allar Development, LLC; Bane Bigbie and wife, Melanie Bigbie, their heirs and devisees; Bruce J. Pierce, Trustee of the Pierce Irrevocable Trust No. 2; Bureau of Land Management; Charmar, LLC; Chief Capital (O&G) II, LLC; Cibola Land Corporation; COG Operating LLC; Concho Oil & Gas LLC; Critterville, LLC; CWM 2000-B, LTD; Dan O'Neill and wife, Deborah O'Neill, their heirs and devisees; Dastarac Inc.; Don Grady, his heirs and devisees; Duane Brown, his heirs and devisees; El Capitan Ventures, LLC; EMI Energy, LLC; EOG Resources, Inc; Federal Abstract Company; First Southern Funding, LLC; George L. Scott, III, his heirs and devisees; Hammersmith Realty, Inc.; Hope Royaltes, LLC; Hutchings Oil Company; Innoventions, Inc; Jack's Peak, LLC; Jalapeno Corporation; James B. O'Neill, II, Trustee of the James A. O'Neill Revocable Trust; Joel Miller and wife, Robin Miller, their heirs and devisees; Judah Oil, LLC; KDL Properties, LLC; Meuneth Barbe, Jr., his heirs and devisees; LC; MCM Royalties, LLC; Mewbourne Development Corporation; Mewbourne Energy Partners 07-A, L-P; Mewbourne Oil Company; Michael Kyle Leonard, Trustee of the Michael Kyle Leonard Child's Trust; Mitchell Exploration, Inc; Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust; Mitchell Styleration, Inc; Molly M. Azopardi, Trustee of the Molly M. Azopardi Child's Trust; Permian Basin Investment Corporation; Premier Oil & Gas, Inc.; Raye Miller and wife, Mary Miller, their heirs and devisee; Sed River Holdings, LLC; Regen Royalty Corp.; Regeneration Energy Corp.; Ronadero Company, Inc.; S. E. S. Investments, Ltd.; Samuel George Jones, his heirs and devisee; Schannon C. Leonard Child's Trust; Sharbor Energy, LC; Southwest Petroleum Land Services, LLC; State of New Mexico; Stephen T. Mitchell, his heirs and devisee; Schannon C. Leonard, Child's Trust; Sharbor Energy, LC; Southwest Petroleum Land Services, LL

Case No. 22992: Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the S/2 N/2 of these irregular sections and will be initially dedicated to the

o Simon Camamile 0206 Fed Com 203H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-5, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-5, R-29-E. o Simon Camamile 0206 Fed Com 224H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-5, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-5, R-29-E. o Simon Camamile 0206 Fed Com 204H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-5, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-5, R-29-E. o Simon Camamile 0206 Fed Com 204H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-5, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-5, R-29-E. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico. #5575298, Current Argus, January 31, 2023