

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING FEBRUARY 16, 2023**

CASE NOS. 23248–23250

CHARLIE KS 2827 FED COM #121H WELL

CHARLIE KS 2827 FED COM #122H WELL

CHARLIE KS 2827 FED COM #201H & #202H WELLS

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 23248–23250

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

| | |
|---|--|
| Case: 23248 | APPLICANT'S RESPONSE |
| Date | February 16, 2023 |
| Applicant | Matador Production Company |
| Designated Operator & OGRID (affiliation if applicable) | Matador Procution Company (OGRID No. 228937) |
| Applicant's Counsel: | Holland & Hart LLP |
| Case Title: | APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. |
| Entries of Appearance/Intervenors: | Coterra Energy, Inc. and its subsidiaries incl. Cimarex Energy Co. and Magnum Hunter Production, Inc. and Novo Oil & Gas Northern Delaware, LLC |
| Well Family | Charlie KS |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring Formation |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | N/A |
| Pool Name and Pool Code: | Culebra Bluff; Bone Spring, South [15011] |
| Well Location Setback Rules: | Statewide oil rules |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 320 |
| Building Blocks: | 40 acres |
| Orientation: | West-East |
| Description: TRS/County | N/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | See Exhibit C-3 |
| Well(s) | BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico |


Exhibit No. A

Submitted by: Matador Production Company

Hearing Date: February 16, 2023

Case Nos. 23248, 23249, & 23250

| | |
|--|---|
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1 | Charlie KS 2827 Fed Com 121H well SHL: 1,882' FNL, 332' FEL (Unit H) of Section 29 FTP: 660' FNL, 100' FWL (Unit D) of Section 28 LTP: 660' FNL, 100' FEL (Unit A) of Section 27 BHL: 660' FNL, 60' FEL (Unit A) of Section 27 Target: Bone Spring Orientation: West-East Completion: Standard Location |
| Horizontal Well First and Last Take Points | Exhibit C-1 |
| Completion Target (Formation, TVD and MD) | Exhibit C-5 |
| | |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$8,000 |
| Production Supervision/Month \$ | \$800 |
| Justification for Supervision Costs | Exhibit C |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit B |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit F |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit C-2 |
| Tract List (including lease numbers and owners) | Exhibit C-2; C-3 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit C-3, C-4 |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit C-5 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit C-3, C-4 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit C-6 |
| Overhead Rates In Proposal Letter | Exhibit C-5 |
| Cost Estimate to Drill and Complete | Exhibit C-5 |
| Cost Estimate to Equip Well | Exhibit C-5 |


| | |
|--|--|
| Cost Estimate for Production Facilities | Exhibit C-5 |
| Geology | |
| Summary (including special considerations) | Exhibit D |
| Spacing Unit Schematic | Exhibit D-1 |
| Gunbarrel/Lateral Trajectory Schematic | N/A |
| Well Orientation (with rationale) | Exhibit D |
| Target Formation | Exhibit D; D-3 |
| HSU Cross Section | Exhibit D-3 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit C-1 |
| Tracts | Exhibit C-2 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit C-3, C-4 |
| General Location Map (including basin) | Exhibit D-1 |
| Well Bore Location Map | Exhibit D-1 |
| Structure Contour Map - Subsea Depth | Exhibit D-2 |
| Cross Section Location Map (including wells) | Exhibit D-3 |
| Cross Section (including Landing Zone) | Exhibit D-3 |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | Paula M. Vance |
| Signed Name (Attorney or Party Representative): |  |
| Date: | 2/14/2023 |

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

| | |
|---|--|
| Case: 23249 | APPLICANT'S RESPONSE |
| Date | February 16, 2023 |
| Applicant | Matador Production Company |
| Designated Operator & OGRID (affiliation if applicable) | Matador Procution Company (OGRID No. 228937) |
| Applicant's Counsel: | Holland & Hart LLP |
| Case Title: | APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. |
| Entries of Appearance/Intervenors: | Coterra Energy, Inc. and its subsidiaries incl. Cimarex Energy Co. and Magnum Hunter Production, Inc. and Novo Oil & Gas Northern Delaware, LLC |
| Well Family | Charlie KS |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring Formation |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | N/A |
| Pool Name and Pool Code: | Culebra Bluff; Bone Spring, South [15011] |
| Well Location Setback Rules: | Statewide oil rules |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 320 |
| Building Blocks: | 40 acres |
| Orientation: | West-East |
| Description: TRS/County | S/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | See Exhibit C-3 |
| Well(s) | |

| | |
|--|---|
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1 | Charlie KS 2827 Fed Com 122H well SHL: 1,912' FNL, 332' FEL (Unit H) of Section 29 FTP: 1,980' FNL, 100' FWL (Unit E) of Section 28 LTP: 1,980' FNL, 100' FEL (Unit H) of Section 27 BHL: 1,980' FNL, 60' FEL (Unit H) of Section 27 Target: Bone Spring Orientation: West-East Completion: Standard Location |
| Horizontal Well First and Last Take Points | Exhibit C-1 |
| Completion Target (Formation, TVD and MD) | Exhibit C-5 |
| | |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$8,000 |
| Production Supervision/Month \$ | \$800 |
| Justification for Supervision Costs | Exhibit C |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit B |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit F |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit C-2 |
| Tract List (including lease numbers and owners) | Exhibit C-2 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit C-3, C-4 |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit C-5 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit C-3, C-4 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit C-6 |
| Overhead Rates In Proposal Letter | Exhibit C-5 |
| Cost Estimate to Drill and Complete | Exhibit C-5 |
| Cost Estimate to Equip Well | Exhibit C-5 |


| | |
|--|--|
| Cost Estimate for Production Facilities | Exhibit C-5 |
| Geology | |
| Summary (including special considerations) | Exhibit D |
| Spacing Unit Schematic | Exhibit D-1 |
| Gunbarrel/Lateral Trajectory Schematic | N/A |
| Well Orientation (with rationale) | Exhibit D |
| Target Formation | Exhibit D; D-3 |
| HSU Cross Section | Exhibit D-3 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit C-1 |
| Tracts | Exhibit C-2 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit C-3, C-4 |
| General Location Map (including basin) | Exhibit D-1 |
| Well Bore Location Map | Exhibit D-1 |
| Structure Contour Map - Subsea Depth | Exhibit D-2 |
| Cross Section Location Map (including wells) | Exhibit D-3 |
| Cross Section (including Landing Zone) | Exhibit D-3 |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | Paula M. Vance |
| Signed Name (Attorney or Party Representative): |  |
| Date: | 2/14/2023 |

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

| | |
|---|--|
| Case: 23250 | APPLICANT'S RESPONSE |
| Date | February 16, 2023 |
| Applicant | Matador Production Company |
| Designated Operator & OGRID (affiliation if applicable) | Matador Procution Company (OGRID No. 228937) |
| Applicant's Counsel: | Holland & Hart LLP |
| Case Title: | APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. |
| Entries of Appearance/Intervenors: | Coterra Energy, Inc. and its subsidiaries incl. Cimarex Energy Co. and Magnum Hunter Production, Inc. and Novo Oil & Gas Northern Delaware, LLC |
| Well Family | Charlie KS |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Wolfcamp Formation |
| Primary Product (Oil or Gas): | Gas |
| Pooling this vertical extent: | N/A |
| Pool Name and Pool Code: | Purple Sage; Wolfcamp (Gas) [98220] |
| Well Location Setback Rules: | Purple Sage Special Pool Rules |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 640 |
| Building Blocks: | 320 acres |
| Orientation: | West-East |
| Description: TRS/County | N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | See Exhibit C-3 |
| Well(s) | |

| | |
|--|---|
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1 | <u>Charlie KS 2827 Fed Com 201H well</u> SHL: 1,912' FNL, 222' FEL (Unit H) of Section 29 FTP: 550' FNL, 330' FWL (Unit D) of Section 28 LTP: 551' FNL, 330' FEL (Unit A) of Section 27 BHL: 550' FNL, 240' FEL (Unit A) of Section 27 Target: Wolfcamp Orientation: West-East Completion: Standard Location |
| Well #2 | <u>Charlie KS 2827 Fed Com 202H well</u> SHL: 1,882' FNL, 222' FEL (Unit H) of Section 29 FTP: 1,430' FNL, 330' FWL (Unit E) of Section 28 LTP: 1,431' FNL, 330' FEL (Unit H) of Section 27 BHL: 1,430' FNL, 240' FEL (Unit H) of Section 27 Target: Wolfcamp Orientation: West-East Completion: Standard Location |
| Horizontal Well First and Last Take Points | Exhibit C-1 |
| Completion Target (Formation, TVD and MD) | Exhibit C-5 |
| | |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$8,000 |
| Production Supervision/Month \$ | \$800 |
| Justification for Supervision Costs | Exhibit C |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit B |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit F |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit C-2 |
| Tract List (including lease numbers and owners) | Exhibit C-2 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit C-3, C-4 |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |

| | |
|--|--|
| Sample Copy of Proposal Letter | Exhibit C-5 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit C-3, C-4 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit C-6 |
| Overhead Rates In Proposal Letter | Exhibit C-5 |
| Cost Estimate to Drill and Complete | Exhibit C-5 |
| Cost Estimate to Equip Well | Exhibit C-5 |
| Cost Estimate for Production Facilities | Exhibit C-5 |
| Geology | |
| Summary (including special considerations) | Exhibit D |
| Spacing Unit Schematic | Exhibit D-1 |
| Gunbarrel/Lateral Trajectory Schematic | N/A |
| Well Orientation (with rationale) | Exhibit D |
| Target Formation | Exhibit D; D-5 |
| HSU Cross Section | Exhibit D-5 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit C-1 |
| Tracts | Exhibit C-2 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit C-3, C-4 |
| General Location Map (including basin) | Exhibit D-1 |
| Well Bore Location Map | Exhibit D-1 |
| Structure Contour Map - Subsea Depth | Exhibit D-4 |
| Cross Section Location Map (including wells) | Exhibit D-5 |
| Cross Section (including Landing Zone) | Exhibit D-5 |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | Paula M. Vance |
| Signed Name (Attorney or Party Representative): |  |
| Date: | 2/14/2023 |

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23248

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Charlie K.S. 2827 Fed Com #121H** well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.
4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 23248, 23249, & 23250**

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 5, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
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505-983-6043 Facsimile
mfeldewert@hollandhart.com
arankin@hollandhart.com
jbroggi@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

CASE _____: **Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Charlie K.S. 2827 Fed Com #121H** well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23249

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Charlie K.S. 2827 Fed Com #122H** well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.
4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 5, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
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Santa Fe, NM 87504
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mfeldewert@hollandhart.com
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ATTORNEYS FOR MATADOR PRODUCTION COMPANY

CASE _____: **Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Charlie K.S. 2827 Fed Com #122H** well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23250

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed:
 - **Charlie K.S. 2827 Fed Com #201H** well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; and
 - **Charlie K.S. 2827 Fed Com #202H** well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 5, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paula M. Vance
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
arankin@hollandhart.com
jbroggi@hollandhart.com
pmvance@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

CASE _____ : **Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed:

- **Charlie K.S. 2827 Fed Com #201H** well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; and
- **Charlie K.S. 2827 Fed Com #202H** well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 23248, 23249, 23250

AFFIDAVIT OF HANNA BOLLENBACH

Hanna Bollenbach, of lawful age and being first duly sworn, states the following:

1. My name is Hanna Bollenbach and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the applications filed by Matador in these consolidated cases and the status of the lands in the subject area.

1. In these consolidated cases, Matador seeks orders pooling the uncommitted interests in the Bone Spring formation and Wolfcamp formation in the following standard horizontal spacing units, each in Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico:

- a. Under **Case No. 23248**, Matador seeks to pool a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 27 and 28 and initially dedicate this Bone Spring spacing unit to the proposed **Charlie K.S. 2827 Fed Com #121H** well, to be horizontally drilled from a

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 23248, 23249, & 23250

surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27.

- b. Under **Case No. 23249**, Matador seeks to pool a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 27 and 28 and initially dedicate this Bone Spring spacing unit to the proposed **Charlie K.S. 2827 Fed Com #122H** well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27.
- c. Under **Case No. 23250**, Matador seeks to pool a standard 640-acre, more or less, horizontal well spacing unit comprised of the N/2 of Sections 27 and 28 and initially dedicate this Wolfcamp spacing unit to the proposed **Charlie K.S. 2827 Fed Com #201H** well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; and **Charlie K.S. 2827 Fed Com #202H** well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27.

2. **Matador Exhibit C-1** contains draft Form C-102's for the proposed initial wells in each of the standard horizontal spacing units. These forms demonstrate that the completed interval for each well will meet the standard setback requirements for horizontal oil wells.

3. Matador understands that these Bone Spring wells will be placed in the Culebra Bluff; Bone Spring, South (15011) pool. Matador understands that these Wolfcamp wells will be placed in the Purple Sage; Wolfcamp (Gas) (98220) pool.

4. **Matador Exhibit C-2** identifies the tracts of land comprising each of the proposed horizontal spacing units. The subject acreage is comprised of federal and fee acreage.

5. There are no depth severances within the Bone Spring formation underlying this acreage.

6. There are no depth severances within the Wolfcamp formation underlying this acreage.

7. **Matador Exhibit C-3** identifies the working interest owner that Matador is seeking to pool in each of the proposed horizontal spacing units. As indicated in **Exhibit C-6**, Matador's proposals to every owner we seek to pool were delivered using the addresses we were able to locate; however, we have not been able to reach every owner to have further discussions.

8. **Matador Exhibit C-4** identifies the overriding royalty interests that Matador is seeking to pool in each of the proposed horizontal spacing units.

9. **Matador Exhibit C-5** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador is seeking to pool. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

10. **Matador Exhibit C-6** contains a general summary of the contacts with the uncommitted working interest owners that Matador seeks to pool. In searching for contact information for these owners, Matador reviewed public land records and conducted online search in an effort to find the most recent contact information. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

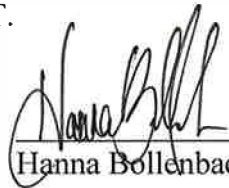
11. Matador requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while

producing. These costs are consistent with what other operators are charging in this area for similar wells.

12. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the parties that Matador seeks to pool and instructed that they be notified of this hearing.

13. **Matador Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.



Hanna Bollenbach

STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 16th day of January 2023 by Hanna Bollenbach.



NOTARY PUBLIC

My Commission Expires:
3/23/2025

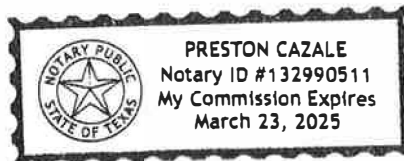


EXHIBIT C-1

DISTRICT I
1825 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6181 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------|-----------------------------|------------------------------------|
| API Number | Pool Code | Pool Name |
| | 15011 | Culebra Bluff; Bone Springs, South |
| Property Code | Property Name | Well Number |
| | CHARLIE KS 2827 FEDERAL COM | 121H |
| OGRID No. | Operator Name | Elevation |
| 228937 | MATADOR PRODUCTION COMPANY | 3045.0' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H | 29 | 22-S | 28-E | | 1882 | NORTH | 332 | EAST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 27 | 22-S | 28-E | | 660 | NORTH | 60 | EAST | EDDY |

| | | | |
|-----------------|-----------------|--------------------|-----------|
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
| 320.00 | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 27 NME SURFACE LOCATION
Y=496834.3 N
X=571527.9 E
LAT.=32.365700° N
LONG.=104.101670° W

FPP NAD 27
660' FNL & 100' FWL
Y=498061.3 N
X=571937.4 E
LAT.=32.369071° N
LONG.=104.100335° W

POINT LEGEND NAD 27

| | | |
|---|--------------|--------------|
| 1 | Y=498721.1 N | X=571825.3 E |
| 2 | Y=498726.1 N | X=574474.6 E |
| 3 | Y=498729.2 N | X=577117.8 E |
| 4 | Y=498750.1 N | X=579776.0 E |
| 5 | Y=498735.0 N | X=582435.0 E |
| 6 | Y=497418.4 N | X=582425.8 E |
| 7 | Y=497404.8 N | X=577124.1 E |
| 8 | Y=497399.8 N | X=571848.6 E |

PROPOSED BOTTOM HOLE LOCATION NAD 27
Y=498076.2 N
X=582370.4 E
LAT.=32.369044° N
LONG.=104.066544° W

LPP NAD 27
660' FNL & 100' FEL
Y=498076.2 N
X=582330.4 E
LAT.=32.369045° N
LONG.=104.066674° W

OPERATOR CERTIFICATION
I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____


E-mail Address _____

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 3, 2022

Date of Survey _____

Signature & Seal of Professional Surveyor



Chad L. Hargrow 3/15/22
Certificate No. CHAD HARCROW 17777
W.O. #22-443 DRAWN BY: WN

FPP NAD 83
660' FNL & 100' FWL
Y=498121.1 N
X=613119.5 E
LAT.=32.369190° N
LONG.=104.100834° W

NAD 83 NME SURFACE LOCATION
Y=496894.1 N
X=612709.9 E
LAT.=32.365820° N
LONG.=104.102169° W

POINT LEGEND NAD 83

| | | |
|---|--------------|--------------|
| 1 | Y=498780.9 N | X=613007.3 E |
| 2 | Y=498785.9 N | X=615656.7 E |
| 3 | Y=498789.1 N | X=618299.9 E |
| 4 | Y=498810.0 N | X=620958.1 E |
| 5 | Y=498795.8 N | X=623617.1 E |
| 6 | Y=497476.3 N | X=623608.0 E |
| 7 | Y=497464.4 N | X=618306.2 E |
| 8 | Y=497459.4 N | X=613031.6 E |

LPP NAD 83
660' FNL & 100' FEL
Y=498136.1 N
X=623552.5 E
LAT.=32.369165° N
LONG.=104.067171° W

PROPOSED BOTTOM HOLE LOCATION NAD 83
Y=498136.1 N
X=623552.5 E
LAT.=32.369165° N
LONG.=104.067041° W

DISTRICT I
1625 N. FRENCH DR., HOBBES, NM 88240
Phone: (575) 393-6181 Fax: (575) 393-0720

DISTRICT II
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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|----------------------------|--|--|
| API Number | Pool Code <i>15011</i> | Pool Name <i>Colebra Bluff; Bone Springs, South</i> |
| Property Code | Property Name CHARLIE KS 2827 FEDERAL COM | Well Number 122H |
| OGRID No. <i>228937</i> | Operator Name MATADOR PRODUCTION COMPANY | Elevation 3044.7' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H | 29 | 22-S | 28-E | | 1912 | NORTH | 332 | EAST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H | 27 | 22-S | 28-E | | 1980 | NORTH | 60 | EAST | EDDY |

| | | | |
|---------------------------|-----------------|--------------------|-----------|
| Dedicated Acres 320.00 | Joint or Infill | Consolidation Code | Order No. |
|---------------------------|-----------------|--------------------|-----------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 27 NME SURFACE LOCATION
Y=496804.4 N
X=571528.4 E
LAT.=32.365618° N
LONG.=104.101669° W

FPP NAD 27
1980' FNL & 100' FWL
Y=496741.4 N
X=571961.7 E
LAT.=32.365442° N
LONG.=104.100266° W

PROPOSED BOTTOM HOLE LOCATION NAD 27
Y=496756.3 N
X=582361.2 E
LAT.=32.365416° N
LONG.=104.066585° W

LPP NAD 27
1980' FNL & 100' FEL
Y=496756.2 N
X=582321.2 E
LAT.=32.365416° N
LONG.=104.066714° W

| | |
|---|--------------|
| 1 | Y=497399.6 N |
| 2 | Y=497404.6 N |
| 3 | Y=497418.4 N |
| 4 | Y=498097.0 N |
| 5 | Y=498080.0 N |
| 6 | Y=498078.1 N |
| | X=571873.0 E |

| | |
|---|--------------|
| 1 | Y=497459.4 N |
| 2 | Y=497464.4 N |
| 3 | Y=497478.3 N |
| 4 | Y=498156.5 N |
| 5 | Y=498130.0 N |
| 6 | Y=498137.0 N |
| | X=813055.9 E |

NAD 83 NME SURFACE LOCATION
Y=496864.1 N
X=612710.5 E
LAT.=32.365738° N
LONG.=104.102167° W

LPP NAD 83
1980' FNL & 100' FEL
Y=496816.1 N
X=623503.4 E
LAT.=32.365537° N
LONG.=104.067211° W

PROPOSED BOTTOM HOLE LOCATION NAD 83
Y=496816.2 N
X=623543.4 E
LAT.=32.365537° N
LONG.=104.067082° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 3, 2022

Date of Survey _____

Signature & Seal of Professional Surveyor

Chad Hargrow 3/15/22

Certificate No. CHAD HARGROW 17777
W.O. #22-443 DRAWN BY: WN

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------|---------------------------------------|------------------------------|
| API Number | Pool Code | Pool Name |
| | 98220 | Purple Sage ; Wolfcamp (Gas) |
| Property Code | Property Name | Well Number |
| | Charlie K.S. WARRIOR 2827 FEDERAL COM | 201H |
| OGRID No. | Operator Name | Elevation |
| 228937 | MATADOR PRODUCTION COMPANY | 3044.5' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H | 29 | 22-S | 28-E | | 1912 | NORTH | 222 | EAST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A | 27 | 22-S | 28-E | | 550 | NORTH | 240 | EAST | EDDY |

| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|-----------------|-----------------|--------------------|-----------|
| 640.00 | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 27 NME SURFACE LOCATION
Y=496806.1 N
X=571638.4 E
LAT.=32.365622' N
LONG.=104.101313' W

FPP NAD 27
550' FNL & 330' FWL
Y=498171.8 N
X=572165.5 E
LAT.=32.369373' N
LONG.=104.099596' W

| | | |
|---|--------------|--------------|
| 1 | Y=498721.1 N | X=571825.3 E |
| 2 | Y=498726.1 N | X=574474.6 E |
| 3 | Y=498729.2 N | X=577117.8 E |
| 4 | Y=498750.1 N | X=579779.0 E |
| 5 | Y=498735.0 N | X=582435.0 E |
| 6 | Y=498067.0 N | X=582418.6 E |
| 7 | Y=498080.0 N | X=577130.3 E |
| 8 | Y=498078.1 N | X=571873.8 E |

PROPOSED BOTTOM HOLE LOCATION NAD 27
Y=498187.2 N
X=582191.1 E
LAT.=32.369351' N
LONG.=104.067124' W

LPP NAD 27
551' FNL & 330' FEL
Y=498187.0 N
X=582101.1 E
LAT.=32.369351' N
LONG.=104.067415' W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: 2/14/23
Printed Name: Hanna Bolknbach
E-mail Address: hanna.bolknbach@matadorresources.com

FPP NAD 83
550' FNL & 330' FWL
Y=498231.6 N
X=613347.5 E
LAT.=32.369493' N
LONG.=104.100094' W

NAD 83 NME SURFACE LOCATION
Y=496865.8 N
X=612820.4 E
LAT.=32.365742' N
LONG.=104.101811' W

| | | |
|---|--------------|--------------|
| 1 | Y=498780.9 N | X=613007.3 E |
| 2 | Y=498785.9 N | X=615656.7 E |
| 3 | Y=498789.1 N | X=616299.9 E |
| 4 | Y=498810.0 N | X=620058.1 E |
| 5 | Y=498795.8 N | X=623617.1 E |
| 6 | Y=498156.8 N | X=623598.8 E |
| 7 | Y=498139.8 N | X=618312.5 E |
| 8 | Y=498137.8 N | X=613055.9 E |

LPP NAD 83
551' FNL & 330' FEL
Y=498247.0 N
X=623283.3 E
LAT.=32.369471' N
LONG.=104.067912' W

PROPOSED BOTTOM HOLE LOCATION NAD 83
Y=498247.1 N
X=623373.3 E
LAT.=32.369471' N
LONG.=104.067621' W

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 3, 2022
Date of Survey

Signature & Seal of Professional Surveyor

[Signature] 3/15/22
Certificate No. CHAD HARCROW 17777
W.O. #22-443 DRAWN BY: WN

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1263 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------|-----------------------------|------------------------------|
| API Number | Pool Code | Pool Name |
| | 98220 | Purple Sage; Wolfcamp (Gras) |
| Property Code | Property Name | Well Number |
| | CHARLIE KS 2827 FEDERAL COM | 202H |
| OGRID No. | Operator Name | Elevation |
| 228937 | MATADOR PRODUCTION COMPANY | 3044.6' |

Surface Location

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H | 29 | 22-S | 28-E | | 1882 | NORTH | 222 | EAST | EDDY |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H | 27 | 22-S | 28-E | | 1430 | NORTH | 240 | EAST | EDDY |

| | | | |
|-----------------|-----------------|--------------------|-----------|
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
| 640.00 | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 27 NME SURFACE LOCATION
Y=496836.1 N
X=571637.9 E
LAT.=32.365704' N
LONG.=104.101314' W

FPP NAD 27
1430' FNL & 330' FWL
Y=497291.8 N
X=572181.6 E
LAT.=32.366954' N
LONG.=104.099550' W

POINT LEGEND NAD 27

| | | |
|---|--------------|--------------|
| 1 | Y=498721.1 N | X=571825.3 E |
| 2 | Y=498726.1 N | X=574474.6 E |
| 3 | Y=498729.2 N | X=577117.8 E |
| 4 | Y=498750.1 N | X=579776.0 E |
| 5 | Y=498735.0 N | X=582435.0 E |
| 6 | Y=498087.0 N | X=582416.8 E |
| 7 | Y=498080.0 N | X=577130.3 E |
| 8 | Y=498078.1 N | X=571873.8 E |

PROPOSED BOTTOM HOLE LOCATION NAD 27
Y=497307.2 N
X=582185.0 E
LAT.=32.366932' N
LONG.=104.067151' W

LPP NAD 27
1431' FNL & 330' FEL
Y=497307.1 N
X=582095.0 E
LAT.=32.366932' N
LONG.=104.067442' W

FPP NAD 83
1430' FNL & 330' FWL
Y=497351.6 N
X=613363.7 E
LAT.=32.367074' N
LONG.=104.100048' W

NAD 83 NME SURFACE LOCATION
Y=496895.8 N
X=612819.9 E
LAT.=32.365824' N
LONG.=104.101812' W

POINT LEGEND NAD 83

| | | |
|---|--------------|--------------|
| 1 | Y=498780.9 N | X=613007.3 E |
| 2 | Y=498785.9 N | X=615656.7 E |
| 3 | Y=498789.1 N | X=618299.9 E |
| 4 | Y=498810.0 N | X=620956.1 E |
| 5 | Y=498795.8 N | X=623617.1 E |
| 6 | Y=498156.8 N | X=623598.8 E |
| 7 | Y=498138.8 N | X=618312.5 E |
| 8 | Y=498137.8 N | X=613055.9 E |

LPP NAD 83
1431' FNL & 330' FEL
Y=497367.0 N
X=623277.2 E
LAT.=32.367052' N
LONG.=104.067939' W

PROPOSED BOTTOM HOLE LOCATION NAD 83
Y=497367.1 N
X=623367.2 E
LAT.=32.367052' N
LONG.=104.067648' W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 3, 2022

Date of Survey _____

Signature & Seal of Professional Surveyor

Chad L. Hargrow 3/15/22

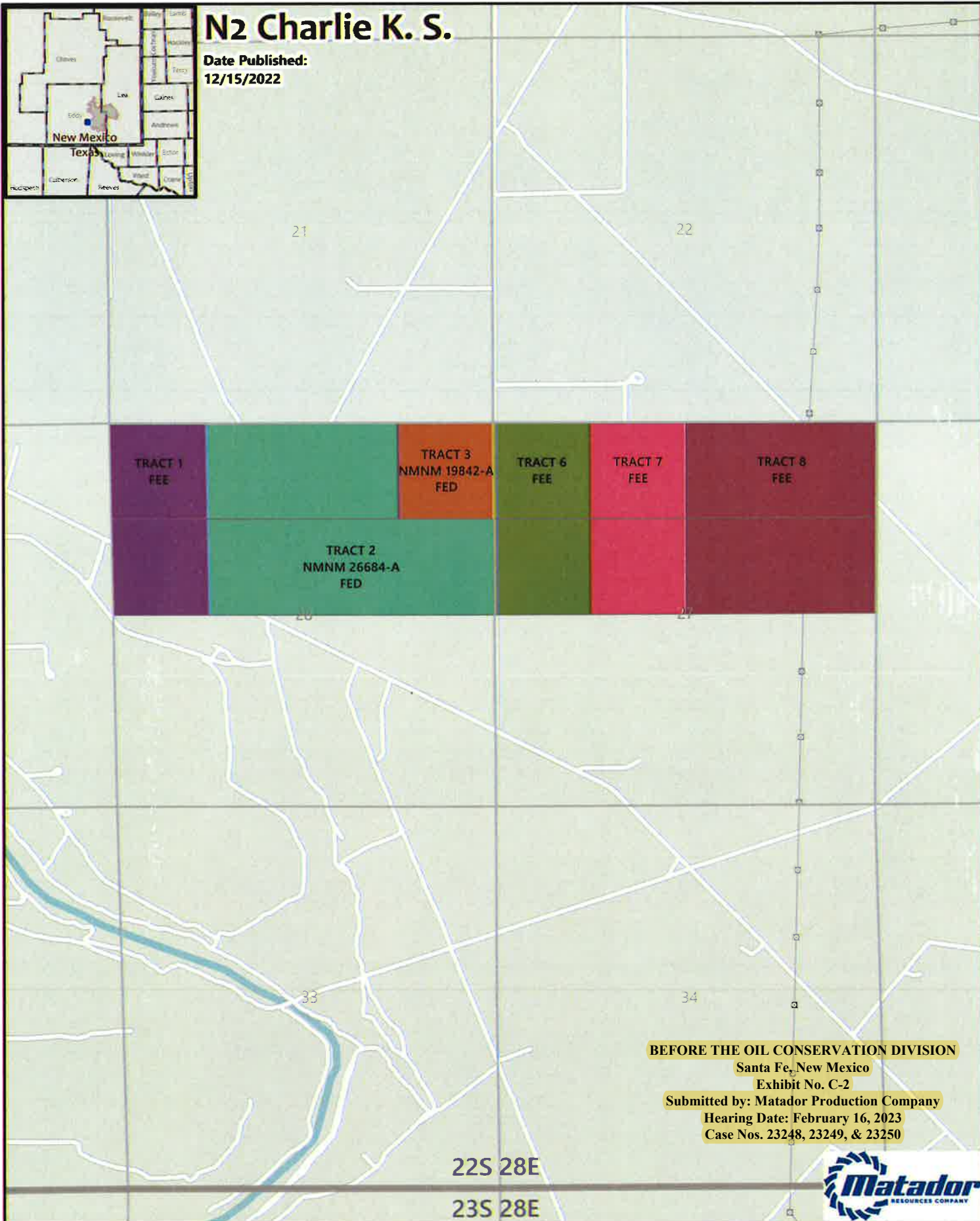
Certificate No. CHAD HARCROW 17777

W.O. #22-443 DRAWN BY: WN

EXHIBIT C-2

N2 Charlie K. S.

Date Published:
12/15/2022



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C-2
 Submitted by: Matador Production Company
 Hearing Date: February 16, 2023
 Case Nos. 23248, 23249, & 23250



N

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1:21,000

1 inch equals 1,750 feet

Map Prepared by: thudjins
Date: December 15, 2022

Project: \\gva\ProjectData\ForcedPoolingMaps\ForcedPooling.aprx
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: BMS; ESRI; US DOI BLM Carlsbad, NM Field Office; GIS Department;
Texas Cooperative Wildlife Collection; Texas A&M University;
United States Census Bureau [TIGER]

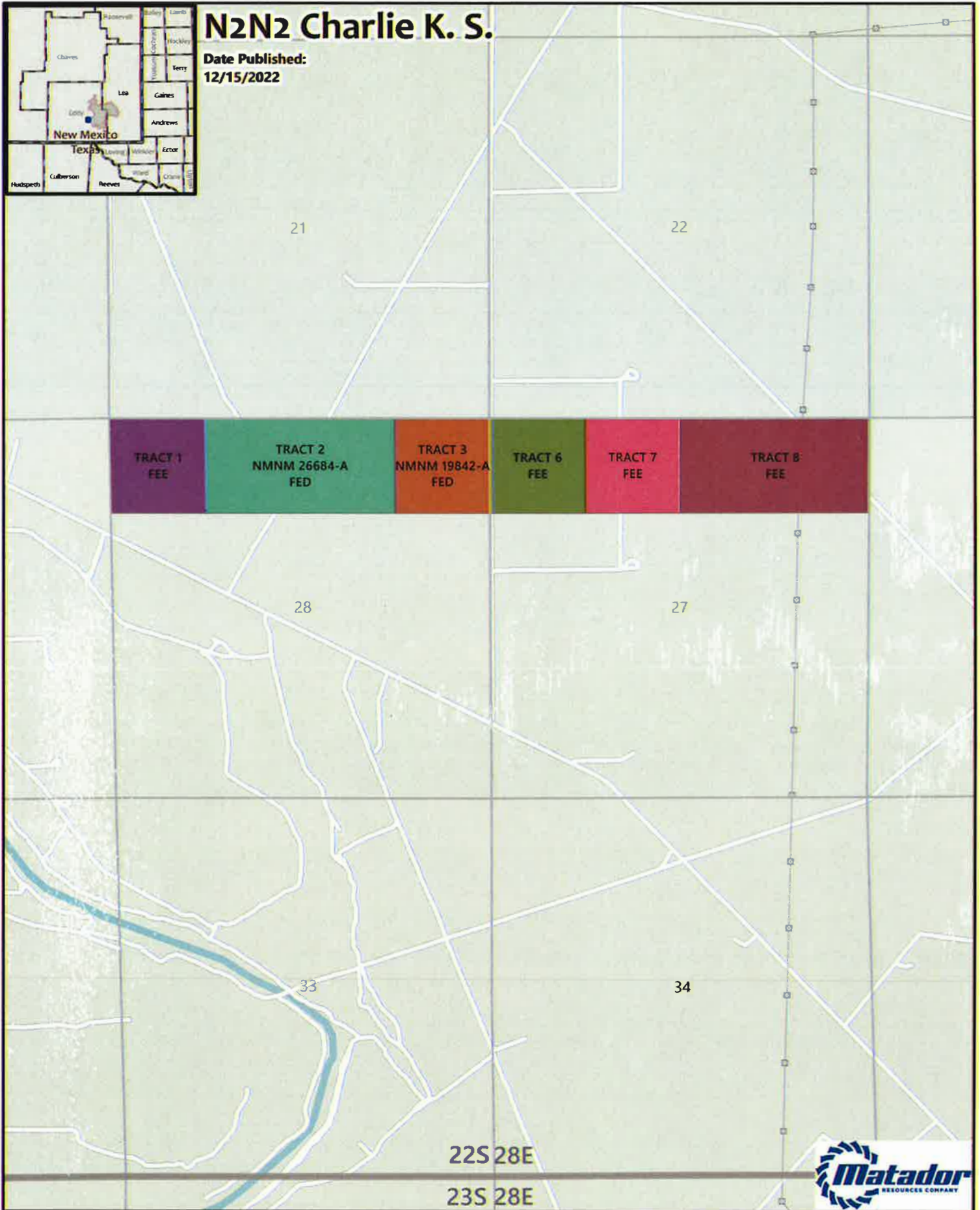
EXHIBIT C-3

Summary of Interests Case No. 23248

| MRC Permian Company: | | | 52.008641% |
|--|------------------------------------|---------|-------------|
| Compulsory Pool: | | | 24.9605283% |
| Voluntary Joinder: | | | 23.0308307% |
| Interest Owner: | Description: | Tract: | Interest: |
| Chester J. Stuebben, whose marital status is unknown | Uncommitted Working Interest Owner | 1, 3 | 0.0559275% |
| Hooker Energy, LLC | Uncommitted Working Interest Owner | 1 | 0.3187500% |
| John McIssac, whose marital status is unknown | Uncommitted Working Interest Owner | 1, 3 | 0.1118549% |
| Larry Turner, whose marital status is unknown | Uncommitted Working Interest Owner | 1, 3 | 0.1118549% |
| Richard Donnelly, whose marital status is unknown | Uncommitted Working Interest Owner | 1, 3 | 0.5250000% |
| Roemer-Swanson Energy Corporation | Uncommitted Working Interest Owner | 1, 3 | 2.500000% |
| Magnum Hunter Production, Inc. | Uncommitted Working Interest Owner | 6, 7, 8 | 20.00000% |
| Mary Kate McBride, whose marital status is unknown | Uncommitted Working Interest Owner | 6, 7, 8 | 0.600000% |
| TTCZ Properties LLC | Uncommitted Working Interest Owner | 6, 7, 8 | 0.737141% |

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-3
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 23248, 23249, & 23250





N2N2 Charlie K. S.

Date Published:
12/15/2022



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1:21,000

1 inch equals 1,750 feet

Map Prepared by: thudjins
 Date: December 15, 2022

Project: \\gis\ProjectData\ForcedPoolingMags\ForcedPooling.aprx
 Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
 Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office; GIS Department;
 Texas Cooperative Wildlife Collection; Texas A&M University;
 United States Census Bureau [TIGER]

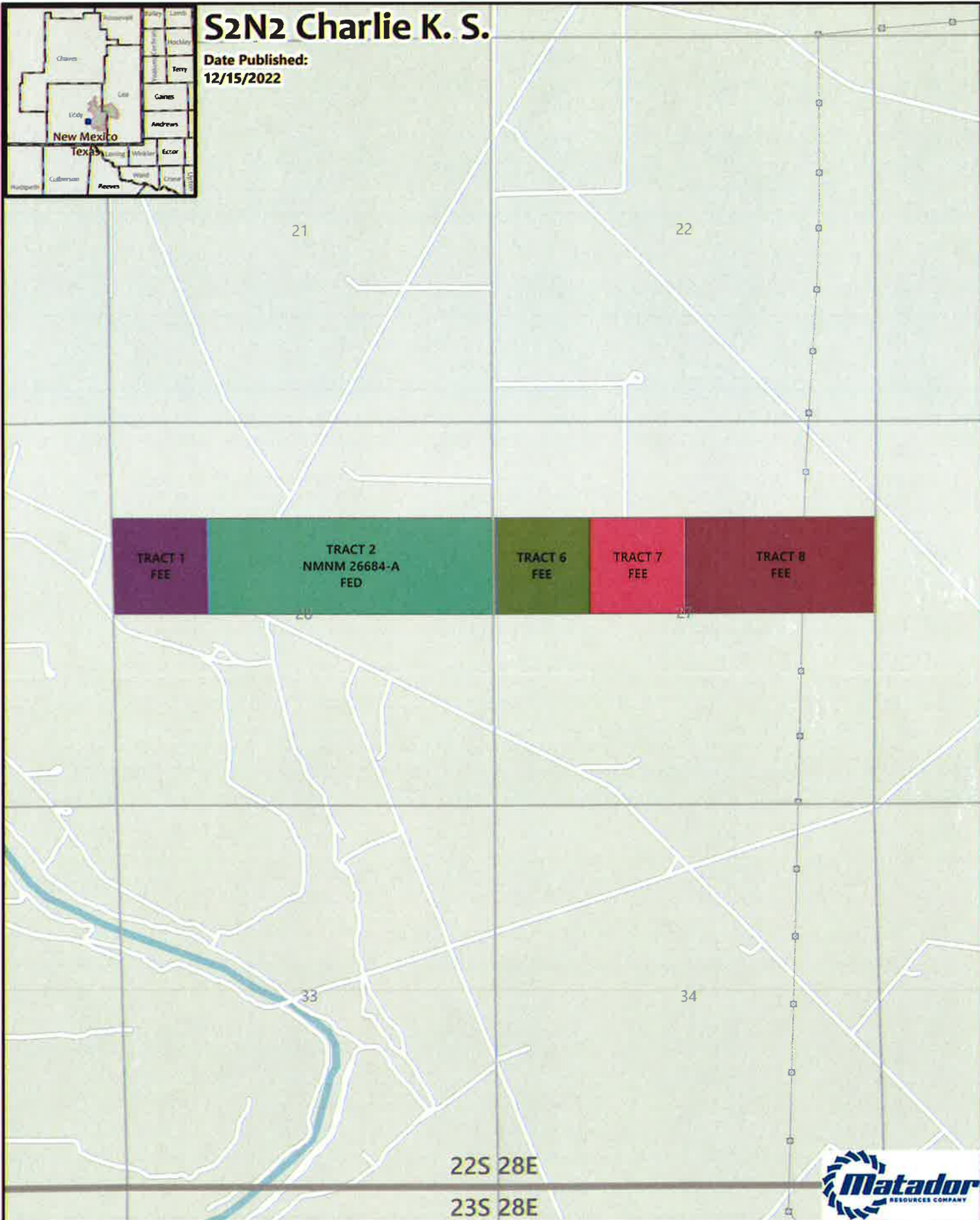
Summary of Interests Case No. 23249

| MRC Permian Company: | | | 56.319404% |
|--|------------------------------------|---------------|--------------------|
| Compulsory Pool: | | | 23.012719% |
| Voluntary Joinder: | | | 20.6678770% |
| Interest Owner: | Description: | Tract: | Interest: |
| Chester J. Stuebben, whose marital status is unknown | Uncommitted Working Interest Owner | 1 | 0.020973% |
| Hooker Energy, LLC | Uncommitted Working Interest Owner | 1 | 0.3187500% |
| John McIssac, whose marital status is unknown | Uncommitted Working Interest Owner | 1 | 0.0419456% |
| Larry Turner, whose marital status is unknown | Uncommitted Working Interest Owner | 1 | 0.0419456% |
| Richard Donnelly, whose marital status is unknown | Uncommitted Working Interest Owner | 1 | 0.3375000% |
| Roemer-Swanson Energy Corporation | Uncommitted Working Interest Owner | 1 | 0.9375000% |
| Magnum Hunter Production, Inc. | Uncommitted Working Interest Owner | 6, 7, 8 | 20.00000% |
| Mary Kate McBride, whose marital status is unknown | Uncommitted Working Interest Owner | 6, 7, 8 | 0.600000% |
| TTCZ Properties LLC | Uncommitted Working Interest Owner | 6, 7, 8 | 0.7141045% |



S2N2 Charlie K. S.

Date Published:
12/15/2022



Map Prepared by: thudjins
Date: December 15, 2022

1:21,000

1 inch equals 1,750 feet

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Project: \\gis\ProjectData\ForcedPoolingMaps\ForcedPooling.aprx
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: BHS; ESRI; US DOI BLM Carlsbad, NM Field Office; GIS Department; Texas Cooperative Wildlife Collection, Texas A&M University; United States Census Bureau [TIGER]



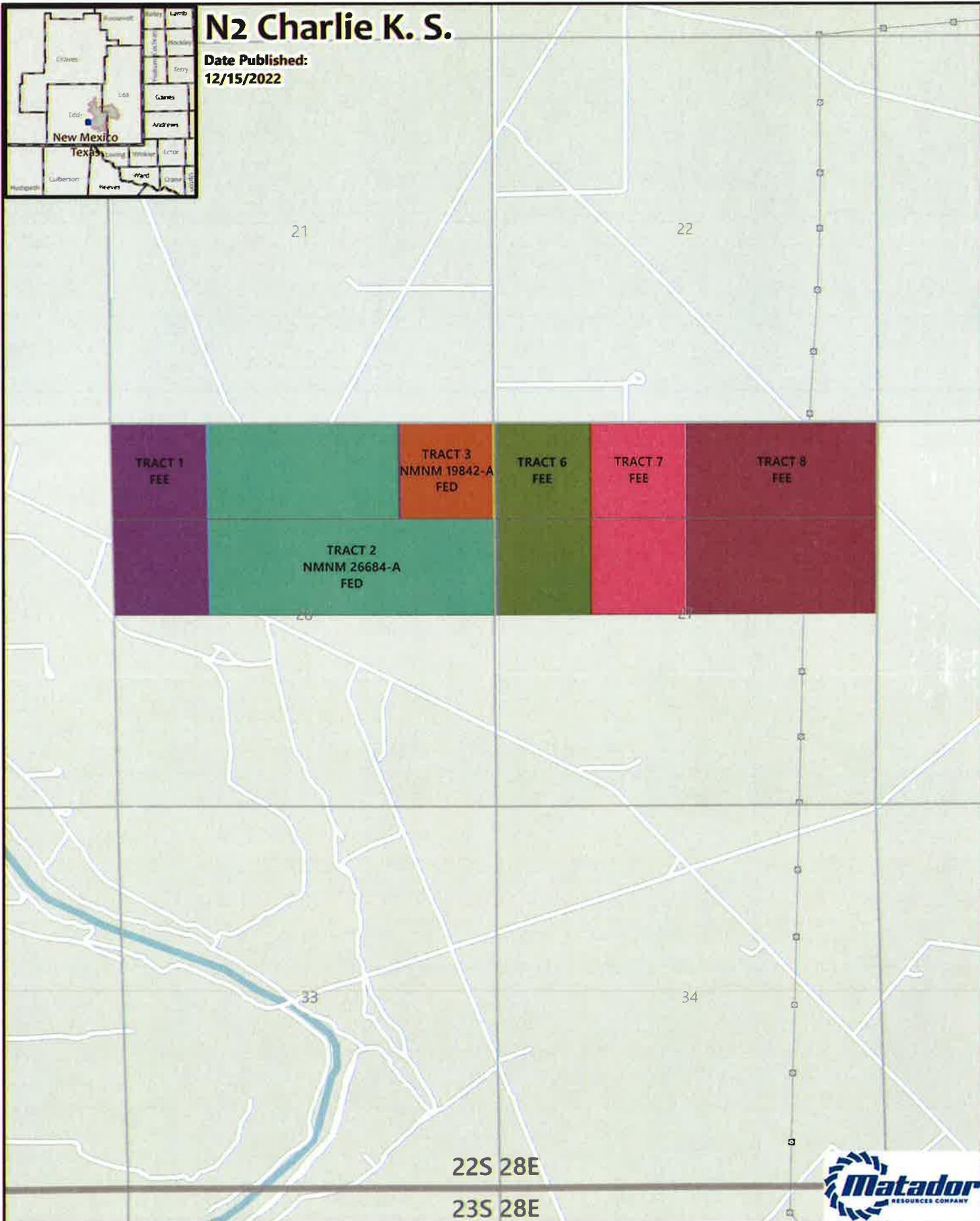
Summary of Interests Case No. 23250

| MRC Permian Company: | | 54.164023% | |
|--|------------------------------------|-------------------|------------------|
| Compulsory Pool: | | 23.998141% | |
| Voluntary Joinder: | | 21.837836% | |
| Interest Owner: | Description: | Tract: | Interest: |
| Chester J. Stuebben, whose marital status is unknown | Uncommitted Working Interest Owner | 1, 3 | 0.03845% |
| Hooker Energy, LLC | Uncommitted Working Interest Owner | 1 | 0.318750% |
| John McIssac, whose marital status is unknown | Uncommitted Working Interest Owner | 1, 3 | 0.07690% |
| Larry Turner, whose marital status is unknown | Uncommitted Working Interest Owner | 1, 3 | 0.07690% |
| Richard Donnelly, whose marital status is unknown | Uncommitted Working Interest Owner | 1, 3 | 0.43125% |
| Roemer-Swanson Energy Corporation | Uncommitted Working Interest Owner | 1, 3 | 1.71875% |
| Magnum Hunter Production, Inc. | Uncommitted Working Interest Owner | 6, 7, 8 | 20.00000% |
| Mary Kate McBride, whose marital status is unknown | Uncommitted Working Interest Owner | 6, 7, 8 | 0.600000% |
| TTCZ Properties LLC | Uncommitted Working Interest Owner | 6, 7, 8 | 0.737141% |



N2 Charlie K. S.

Date Published:
12/15/2022



N



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data and determine the accuracy for purposes of the application.



1:21,000

1 inch equals 1,750 feet

Map Prepared by: thudgins
Date: December 15, 2022
Project: \\gis\ProjectData\ForcedPoolingMaps\ForcedPooling.aprx
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: IHS; ESR; US DOI BLM Carlsbad, NM Field Office, GIS Department;
Texas Cooperative Wildlife Collection, Texas A&M University;
United States Census Bureau (TIGER)

EXHIBIT C-4

ORRI to be pooled in Case No. 23248

David Lee Power, as his separate property
Eastland Exploration, Inc.
Eastland Resources, Inc.
Jack W. Rustamier and wife, Mary Jo Rustamier
Kimbell Royalty Holdings, LLC
Pamela Power Burton, as her separate property
PBES 18-007, LLC
Rusk Capital Management LLC
Serenity Resources, LLC
Spinnaker Investments, L.P.
Spinnaker Oil & Gas, L.P.
TAS Royalty Company
Warren Ventures, Ltd.
Charles R. Wiggins, whose marital status is unknown
David Farmer, whose marital status is unknown
Estate of Lorraine M. Chewning, deceased
Hooker Energy, LLC
JAK Minerals LLLP
KARS O&G, LLC
LER Resources, Ltd.
L. S. Henry, LLC
MAP2006-OG, an Oklahoma general partnership
Mike Stewart, whose marital status is unknown
Richard Donnelly, Trustee Under the George A. Donnelly TR FBO David Preston, Richard Jr. and
Martha Brittain Donnelly
Richard Donnelly, whose marital status is unknown
Richardson Mineral & Royalty, LLC
RL & JJ Stevens FP, LP
Robert H. Marshall, whose marital status is unknown
The Eastland Oil Company
William L. Porter, whose marital status is unknown
Erika M. Sarandis, as her separate property
Andrew Hampton Lawson, as his separate property
Barnes Family Partnership
Centurion Energy Corporation
Christy B. Motycka, as her separate property
Julie Ellen Barnes, as her separate property
KCK Energy, LLC
KCK Resources, Inc.
Morgan Creek Properties, LLC
Quanah Exploration, LLC
Steve C. Barnes, as his separate property
Travis Ross Lawson, as his separate property
Viola Elaine Barnes, as her separate property

ORRI to be pooled in Case No. 23249

Andrew Hampton Lawson, as his separate property
Barnes Family Partnership
Centurion Energy Corporation
Charles R. Wiggins, whose marital status is unknown
Christy B. Motycka, as her separate property
David Farmer, whose marital status is unknown
David Lee Power, as his separate property
Eastland Exploration, Inc.
Eastland Resources, Inc.
Estate of Lorraine M. Chewning, deceased
Hooker Energy, LLC
Jack W. Rustamier and wife, Mary Jo Rustamier
JAK Minerals LLLP
Julie Ellen Barnes, as her separate property
KARS O&G, LLC
KCK Energy, LLC
KCK Resources, Inc.
Kimbell Royalty Holdings, LLC
L. S. Henry, LLC
LER Resources, Ltd.
MAP2006-OG, an Oklahoma general partnership
Mike Stewart, whose marital status is unknown
Morgan Creek Properties, LLC
Pamela Power Burton, as her separate property
PBES 18-007, LLC
Quanah Exploration, LLC
Richard Donnelly, Trustee under the George A. Donnelly TR FBO David Preston Donnelly, Richard Donnelly, Jr., and Martha Brittain Donnelly
Richard Donnelly, whose marital status is unknown
Richardson Mineral & Royalty, LLC
RL & JJ Stevens FP, LP
Robert H. Marshall, whose marital status is unknown
Rusk Capital Management LLC
Serenity Resources, LLC
Spinnaker Investments, L.P.
Spinnaker Oil & Gas, L.P.
Steve C. Barnes, as his separate property
TAS Royalty Company
The Eastland Oil Company
Travis Ross Lawson, as his separate property
Viola Elaine Barnes, as her separate property
Warren Ventures, Ltd.
William L. Porter, whose marital status is unknown

ORRI to be pooled in Case No. 23250

Andrew Hampton Lawson, as his separate property
Barnes Family Partnership
Centurion Energy Corporation
Charles R. Wiggins, whose marital status is unknown
Christy B. Motycka, as her separate property
David Farmer, whose marital status is unknown
David Lee Power, as his separate property
Eastland Exploration, Inc.
Eastland Resources, Inc.
Estate of Lorraine M. Chewning, deceased
Hooker Energy, LLC
Jack W. Rustamier and wife, Mary Jo Rustamier
JAK Minerals LLLP
Julie Ellen Barnes, as her separate property
KARS O&G, LLC
KCK Energy, LLC
KCK Resources, Inc.
Kimbell Royalty Holdings, LLC
L. S. Henry, LLC
LER Resources, Ltd.
MAP2006-OG, an Oklahoma general partnership
Mike Stewart, whose marital status is unknown
Morgan Creek Properties, LLC
Pamela Power Burton, as her separate property
PBES 18-007, LLC
Quanah Exploration, LLC
Richard Donnelly, Trustee under the George A. Donnelly TR FBO David Preston Donnelly, Richard Donnelly, Jr., and Martha Brittain Donnelly
Richard Donnelly, whose marital status is unknown
Richardson Mineral & Royalty, LLC
RL & JJ Stevens FP, LP
Robert H. Marshall, whose marital status is unknown
Rusk Capital Management LLC
Serenity Resources, LLC
Spinnaker Investments, L.P.
Spinnaker Oil & Gas, L.P.
Steve C. Barnes, as his separate property
TAS Royalty Company
The Eastland Oil Company
Travis Ross Lawson, as his separate property
Viola Elaine Barnes, as her separate property
Warren Ventures, Ltd.
William L. Porter, whose marital status is unknown

EXHIBIT C-5

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.4341 • Fax 214.866.4946

hanna.bollenbach@matadorresources.com

**Hanna Bollenbach
Landman**

October 24, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Hope Royalties, LLC
P.O. Box 1326
Artesia, NM 88211

Re: Charlie K.S. 2827 Fed Com #121H, Charlie K.S. 2827 Fed Com #122H, Charlie K.S. 2827 Fed Com #201H, Charlie K.S. 2827 Fed Com #202H, Warrior 2827 Fed Com #203H, Warrior 2827 Fed Com #204H, Warrior 2827 Fed Com#123H and Warrior 2827 Fed Com#124H (the “Wells”) Participation Proposal
Sections 27 & 28, Township 22 South, Range 28 East
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Charlie K.S. 2827 Fed Com #121H, Charlie K.S. 2827 Fed Com #122H, Charlie K.S. 2827 Fed Com #201H, Charlie K.S. 2827 Fed Com #202H, Warrior 2827 Fed Com #203H, Warrior 2827 Fed Com #204H, Warrior 2827 Fed Com#123H and Warrior 2827 Fed Com#124H wells, located in Sections 27 & 28, Township 22 South, Range 28 East, Eddy County, New Mexico, to the Bone Spring and Wolfcamp formations.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the eight (8) enclosed Authority for Expenditures (“AFE”) all dated October 20, 2022.
- **Charlie K.S. 2827 Fed Com #121H:** to be drilled from a legal location with a proposed surface hole location in the NE/4 of Section 29-22S-28E and a proposed bottom hole location in the NE/4NE/4 of Section 28-22S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,050’ TVD) to a Measured Depth of approximately 18,417’.
- **Charlie K.S. 2827 Fed Com #122H:** to be drilled from a legal location with a proposed surface hole location in the NE/4 of Section 29-22S-28E and a proposed bottom hole location in the SE/4NE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,050’ TVD) to a Measured Depth of approximately 18,417’.
- **Charlie K.S. 2827 Fed Com #201H:** to be drilled from a legal location with a proposed surface hole location in the NE/4 of Section 29-22S-28E and a proposed bottom hole location in the NE/4NE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,470’ TVD) to a Measured Depth of approximately 19,837’.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C-5
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 23248, 23249, & 23250

- **Charlie K.S. 2827 Fed Com #202H:** to be drilled from a legal location with a proposed surface hole location in the NE/4 of Section 29-22S-28E and a proposed bottom hole location in the SE/4NE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,470' TVD) to a Measured Depth of approximately 19,837'.
- **Warrior 2827 Fed Com #203H:** to be drilled from a legal location with a proposed surface hole location in the SE/4 of Section 29-22S-28E and a proposed bottom hole location in the NE/4SE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,480' TVD) to a Measured Depth of approximately 19,847'.
- **Warrior 2827 Fed Com #204H:** to be drilled from a legal location with a proposed surface hole location in the SE/4 of Section 29-22S-28E and a proposed bottom hole location in the SE/4SE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,480' TVD) to a Measured Depth of approximately 19,847'.
- **Warrior 2827 Fed Com #123H:** to be drilled from a legal location with a proposed surface hole location in the SE/4 of Section 29-22S-28E and a proposed bottom hole location in the NE/4SE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,060' TVD) to a Measured Depth of approximately 18,427'.
- **Warrior 2827 Fed Com #124H:** to be drilled from a legal location with a proposed surface hole location in the SE/4 of Section 29-22S-28E and a proposed bottom hole location in the SE/4SE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,060' TVD) to a Measured Depth of approximately 18,427'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Hope Royalties, LLC will own an approximate 0.013553645 working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned within thirty (30) days of receipt of this notice.

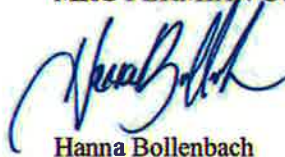
MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated October 1, 2022, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering all of Sections 27 & 28, Township 22 South, Range 28 East, Eddy County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY


Hanna Bollenbach

Hope Royalties, LLC hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Charlie K.S. 2827 Fed Com #121H** well.
_____ Not to participate in the **Charlie K.S. 2827 Fed Com #121H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Charlie K.S. 2827 Fed Com #122H** well.
_____ Not to participate in the **Charlie K.S. 2827 Fed Com #122H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Charlie K.S. 2827 Fed Com #201H** well.
_____ Not to participate in the **Charlie K.S. 2827 Fed Com #201H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Charlie K.S. 2827 Fed Com #202H** well.
_____ Not to participate in the **Charlie K.S. 2827 Fed Com #202H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2827 Fed Com #123H** well.
_____ Not to participate in the **Warrior 2827 Fed Com #123H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2827 Fed Com #124H** well.
_____ Not to participate in the **Warrior 2827 Fed Com #124H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2827 Fed Com #203H** well.
_____ Not to participate in the **Warrior 2827 Fed Com #203H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2827 Fed Com #204H** well.
_____ Not to participate in the **Warrior 2827 Fed Com #204H**

Hope Royalties, LLC

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

| | | | |
|-------------------------|--|------------------------|--------------|
| DATE: | October 20, 2022 | AFE NO.: | |
| WELL NAME: | Charlie KS Fed Com #121H | FIELD: | Bone Spring |
| LOCATION: | Section 28&27 22S 28E | MD/TVD: | 18417'/8050' |
| COUNTY/STATE: | Eddy, NM | LATERAL LENGTH: | 9,800 |
| MRC WI: | | | |
| GEOLOGIC TARGET: | Second Bone Spring Sand | | |
| REMARKS: | Drill and complete a horizontal 2 mile long Second Bone Spring sand target with about 46 frac stages | | |

| | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|-----------------------------------|------------------|------------------|------------------|----------------|------------------|
| INTANGIBLE COSTS | | | | | |
| Land / Legal / Regulatory | \$ 58,000 | \$ - | \$ 50,000 | \$ 10,000 | \$ 118,000 |
| Location, Surveys & Damages | 176,333 | 13,000 | 25,000 | 12,500 | 226,833 |
| Drilling | 708,500 | - | - | - | 708,500 |
| Cementing & Float Equip | 186,000 | - | - | - | 186,000 |
| Logging / Formation Evaluation | - | 3,780 | 3,000 | - | 6,780 |
| Flowback - Labor | - | - | 31,050 | - | 31,050 |
| Flowback - Surface Rentals | - | - | 121,488 | - | 121,488 |
| Flowback - Rental Living Quarters | - | - | - | - | - |
| Mud Logging | 22,500 | - | - | - | 22,500 |
| Mud Circulation System | 40,950 | - | - | - | 40,950 |
| Mud & Chemicals | 290,000 | 53,900 | 9,000 | - | 352,900 |
| Mud / Wastewater Disposal | 120,000 | - | 7,500 | 1,000 | 128,500 |
| Freight / Transportation | 12,750 | 41,800 | - | - | 54,550 |
| Rig Supervision / Engineering | 92,000 | 101,420 | 9,900 | 1,800 | 205,120 |
| Drill Bits | 73,700 | - | - | - | 73,700 |
| Fuel & Power | 97,200 | 527,283 | - | - | 624,483 |
| Water | 35,000 | 840,000 | 3,000 | 1,000 | 879,000 |
| Drig & Completion Overhead | 10,000 | - | - | - | 10,000 |
| Plugging & Abandonment | - | - | - | - | - |
| Directional Drilling, Surveys | 222,587 | - | - | - | 222,587 |
| Completion Unit, Swab, CTU | - | 154,000 | 11,400 | - | 165,400 |
| Perforating, Wireline, Slickline | - | 188,070 | 7,000 | - | 195,070 |
| High Pressure Pump Truck | - | 60,060 | 8,000 | - | 68,060 |
| Stimulation | - | 1,873,337 | - | - | 1,873,337 |
| Stimulation Flowback & Disp | - | 17,050 | 50,400 | - | 67,450 |
| Insurance | 11,787 | - | - | - | 11,787 |
| Labor | 148,500 | 66,550 | 12,500 | 5,000 | 232,550 |
| Rental - Surface Equipment | 80,110 | 315,161 | 10,000 | 5,000 | 410,271 |
| Rental - Downhole Equipment | 117,500 | 94,600 | 2,000 | - | 214,100 |
| Rental - Living Quarters | 40,890 | 45,881 | - | 5,000 | 91,771 |
| Contingency | 51,234 | 260,823 | 35,374 | 4,130 | 351,561 |
| Operations Center | 17,388 | - | - | - | 17,388 |
| TOTAL INTANGIBLES > | 2,612,929 | 4,656,715 | 396,611 | 45,430 | 7,711,686 |
| TANGIBLE COSTS | | | | | |
| Surface Casing | \$ 51,280 | \$ - | \$ - | \$ - | \$ 51,280 |
| Intermediate Casing | 288,306 | - | - | - | 288,306 |
| Drilling Liner | - | - | - | - | - |
| Production Casing | 888,155 | - | - | - | 888,155 |
| Production Liner | - | - | - | - | - |
| Tubing | - | - | 128,238 | - | 128,238 |
| Wellhead | 73,000 | - | 30,000 | - | 103,000 |
| Packers, Liner Hangers | - | 67,344 | 8,000 | - | 75,344 |
| Tanks | - | - | - | 50,000 | 50,000 |
| Production Vessels | - | - | - | 151,181 | 151,181 |
| Flow Lines | - | - | - | 120,000 | 120,000 |
| Rod string | - | - | - | - | - |
| Artificial Lift Equipment | - | - | 20,000 | - | 20,000 |
| Compressor | - | - | - | 27,500 | 27,500 |
| Installation Costs | - | - | - | 115,000 | 115,000 |
| Surface Pumps | - | - | 8,000 | 15,000 | 23,000 |
| Non-controllable Surface | - | - | - | 2,000 | 2,000 |
| Non-controllable Downhole | - | - | - | - | - |
| Downhole Pumps | - | - | - | - | - |
| Measurement & Meter Installation | - | - | 11,000 | 32,000 | 43,000 |
| Gas Conditioning / Dehydration | - | - | - | - | - |
| Interconnecting Facility Piping | - | - | - | 53,125 | 53,125 |
| Gathering / Bulk Lines | - | - | - | - | - |
| Valves, Dumps, Controllers | - | - | 2,000 | - | 2,000 |
| Tank / Facility Containment | - | - | - | 8,750 | 8,750 |
| Flare Stack | - | - | - | 20,825 | 20,825 |
| Electrical / Grounding | - | - | - | 65,000 | 65,000 |
| Communications / SCADA | - | - | 12,000 | 5,000 | 17,000 |
| Instrumentation / Safety | - | - | - | 39,000 | 39,000 |
| TOTAL TANGIBLES > | 1,300,743 | 87,344 | 214,238 | 704,181 | 2,286,506 |
| TOTAL COSTS > | 3,913,672 | 4,744,059 | 610,849 | 749,611 | 9,998,192 |

PREPARED BY MATADOR PRODUCTION COMPANY:

| | | | |
|-----------------------|---------------|--------------------|---|
| Drilling Engineer: | Tyler Kinnon | Team Lead - WTX/NM |  |
| Completions Engineer: | Colin Lesnick | | JME |
| Production Engineer: | Kyle Christy | | |

MATADOR RESOURCES COMPANY APPROVAL:

| | | | | | |
|---------------------|-----|----------------|-----|--|----|
| Executive VP, Res | WTE | SVP Geoscience | NLF | COO- Drilling, Completion and Production | CC |
| Executive VP, Legal | CA | | | | |
| President | BG | | | | |

NON OPERATING PARTNER APPROVAL:

| | | |
|---------------|---|---------|
| Company Name: | Working Interest (%): | Tax ID: |
| Signed by: | Date: | |
| Title: | Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one) | |

The disclosure of this AFE and its contents, in whole or in part, to any person other than the recipient of this AFE, may be a violation of the AFE. The recipient of this AFE, and the recipient's agents, employees, and subcontractors, shall be held responsible for any such disclosure. The recipient of this AFE shall not be held responsible for any such disclosure. The recipient of this AFE shall not be held responsible for any such disclosure. The recipient of this AFE shall not be held responsible for any such disclosure.

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

Table with 2 columns: Field Name and Value. Includes DATE (October 20, 2022), WELL NAME (Charlie KS Fed Com #122H), LOCATION (Section 28&27 22S 28E), COUNTY/STATE (Eddy, NM), MRC VI, GEOLOGIC TARGET (Second Bone Spring Sand), and REMARKS (Drill and complete a horizontal 2 mile long Second Bone Spring sand target with about 46 frac stages).

Table with 6 columns: Category, Drilling Costs, Completion Costs, Production Costs, Facility Costs, Total Costs. Includes rows for Intangible Costs such as Land / Legal / Regulatory, Drilling, Cementing & Float Equip, Logging / Formation Evaluation, etc.

Table with 6 columns: Category, Drilling Costs, Completion Costs, Production Costs, Facility Costs, Total Costs. Includes rows for Tangible Costs such as Surface Casing, Intermediate Casing, Drilling Liner, Production Casing, etc.

PREPARED BY MATADOR PRODUCTION COMPANY:

Table with 2 columns: Role and Name. Includes Drilling Engineer: Tyler Kinnon, Completions Engineer: Colin Lesnick, Production Engineer: Kyle Christy, and Team Lead: WTX/NM with signature.

MATADOR RESOURCES COMPANY APPROVAL:

Table with 3 columns: Role, Name, and Department. Includes Executive VP, Res (WTE), Executive VP, Legal (CA), President (BG), SVP Geoscience (NLF), and COO- Drilling, Completion and Production (CC).

NON OPERATING PARTNER APPROVAL:

Table with 3 columns: Field Name, Working Interest (%), Tax ID. Includes fields for Company Name, Signed by, Date, Title, and Approval (Yes/No).

The data on this AFE was submitted by you and may not be accurate as it is based on the data you provided. It is your responsibility to ensure the accuracy of the data provided. The data on this AFE is provided for informational purposes only and should not be used for any other purpose.

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 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

| | | | |
|------------------|---|-----------------|-------------|
| DATE: | October 20, 2022 | AFE NO.: | |
| WELL NAME: | Charlie KS Fed Com #201H | FIELD: | Purple Sage |
| LOCATION: | Section 28&27 22S 28E | MD/TVD: | 19837/9470' |
| COUNTY/STATE: | Eddy, NM | LATERAL LENGTH: | 9,800 |
| MRC WI: | | | |
| GEOLOGIC TARGET: | Wolfcamp | | |
| REMARKS: | Drill and complete a horizontal 2 mile long Wolfcamp A target with about 46 frac stages | | |

| INTANGIBLE COSTS | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|-----------------------------------|------------------|------------------|------------------|----------------|-------------------|
| Land / Legal / Regulatory | \$ 58,000 | \$ - | \$ 50,000 | \$ 10,000 | \$ 118,000 |
| Location, Surveys & Damages | 176,333 | 13,000 | 25,000 | 12,500 | 226,833 |
| Drilling | 769,700 | - | - | - | 769,700 |
| Cementing & Float Equip | 186,000 | - | - | - | 186,000 |
| Logging / Formation Evaluation | - | 3,780 | 3,000 | - | 6,780 |
| Flowback - Labor | - | - | 31,050 | - | 31,050 |
| Flowback - Surface Rentals | - | - | 121,488 | - | 121,488 |
| Flowback - Rental Living Quarters | - | - | - | - | - |
| Mud Logging | 22,500 | - | - | - | 22,500 |
| Mud Circulation System | 44,000 | - | - | - | 44,000 |
| Mud & Chemicals | 290,000 | 53,900 | 9,000 | - | 352,900 |
| Mud / Wastewater Disposal | 120,000 | - | 7,500 | 1,000 | 128,500 |
| Freight / Transportation | 12,750 | 41,800 | - | - | 54,550 |
| Rig Supervision / Engineering | 100,000 | 101,420 | 9,000 | 1,800 | 213,120 |
| Drill Bits | 73,700 | - | - | - | 73,700 |
| Fuel & Power | 108,000 | 527,283 | - | - | 635,283 |
| Water | 35,000 | 840,000 | 3,000 | 1,000 | 879,000 |
| Drig & Completion Overhead | 10,000 | - | - | - | 10,000 |
| Plugging & Abandonment | - | - | - | - | - |
| Directional Drilling, Surveys | 238,207 | - | - | - | 238,207 |
| Completion Unit, Swab, CTU | - | 154,000 | 11,400 | - | 165,400 |
| Perforating, Wirelines, Slickline | - | 188,070 | 7,000 | - | 195,070 |
| High Pressure Pump Truck | - | 60,060 | 8,000 | - | 68,060 |
| Stimulation | - | 1,964,641 | - | - | 1,964,641 |
| Stimulation Flowback & Disp | - | 17,050 | 50,400 | - | 67,450 |
| Insurance | 12,696 | - | - | - | 12,696 |
| Labor | 148,500 | 66,550 | 12,500 | 5,000 | 232,550 |
| Rental - Surface Equipment | 88,560 | 315,161 | 10,000 | 5,000 | 418,721 |
| Rental - Downhole Equipment | 122,500 | 84,600 | 2,000 | - | 219,100 |
| Rental - Living Quarters | 42,750 | 45,891 | - | 5,000 | 93,631 |
| Contingency | 53,570 | 260,823 | 35,374 | 4,132 | 353,897 |
| Operations Center | 19,320 | - | - | - | 19,320 |
| TOTAL INTANGIBLES > | 2,732,086 | 4,748,020 | 396,611 | 45,430 | 7,922,147 |
| TANGIBLE COSTS | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
| Surface Casing | \$ 49,272 | \$ - | \$ - | \$ - | \$ 49,272 |
| Intermedata Casing | 341,731 | - | - | - | 341,731 |
| Drilling Liner | - | - | - | - | - |
| Production Casing | 909,690 | - | - | - | 909,690 |
| Production Liner | - | - | - | - | - |
| Tubing | - | - | 132,660 | - | 132,660 |
| Wellhead | 73,000 | - | 30,000 | - | 103,000 |
| Packers, Liner Hangers | - | 87,344 | 8,000 | - | 95,344 |
| Tanks | - | - | - | 50,000 | 50,000 |
| Production Vessels | - | - | - | 151,181 | 151,181 |
| Flow Lines | - | - | - | 120,000 | 120,000 |
| Rod string | - | - | - | - | - |
| Artificial Lift Equipment | - | - | 20,000 | - | 20,000 |
| Compressor | - | - | - | 27,500 | 27,500 |
| Installation Costs | - | - | - | 115,000 | 115,000 |
| Surface Pumps | - | - | 5,000 | 15,000 | 20,000 |
| Non-controllable Surface | - | - | - | 2,000 | 2,000 |
| Non-controllable Downhole | - | - | - | - | - |
| Downhole Pumps | - | - | - | - | - |
| Measurement & Meter Installation | - | - | 11,000 | 32,000 | 43,000 |
| Gas Conditioning / Dehydration | - | - | - | - | - |
| Interconnecting Facility Piping | - | - | - | 53,125 | 53,125 |
| Gathering / Bulk Lines | - | - | - | - | - |
| Valves, Dumps, Controllers | - | - | 2,000 | - | 2,000 |
| Tank / Facility Containment | - | - | - | 8,750 | 8,750 |
| Flare Stack | - | - | - | 20,625 | 20,625 |
| Electrical / Grounding | - | - | - | 65,000 | 65,000 |
| Communications / SCADA | - | - | 12,000 | 5,000 | 17,000 |
| Instrumentation / Safety | - | - | - | 39,000 | 39,000 |
| TOTAL TANGIBLES > | 1,373,693 | 67,344 | 218,660 | 704,181 | 2,363,878 |
| TOTAL COSTS > | 4,105,780 | 4,815,364 | 615,271 | 749,611 | 10,286,026 |

PREPARED BY MATADOR PRODUCTION COMPANY:

| | | | |
|-----------------------|---------------|--------------------|---|
| Drilling Engineer: | Tyler Klinton | Team Lead - WTX/NM |  |
| Completions Engineer: | Colin Lesnick | | JME |
| Production Engineer: | Kyle Christy | | |

MATADOR RESOURCES COMPANY APPROVAL:

| | | | | | |
|---------------------|-----|----------------|-----|--|----|
| Executive VP, Res | WTE | SVP Geoscience | NLF | COO- Drilling, Completion and Production | CC |
| Executive VP, Legal | CA | | | | |
| President | RG | | | | |

NON OPERATING PARTNER APPROVAL:

| | | |
|---------------|-----------------------|---------------|
| Company Name: | Working Interest (%): | Tax ID: |
| Signed by: | Date: | |
| Title: | Approval: Yes | No (mark one) |

This copy of this AFE is intended only for the use of the parties to this AFE and is not to be used for any other purpose. All rights are reserved. This AFE may be deemed to be a contract. The parties to this AFE agree to indemnify and hold each other harmless from and against all claims, damages, costs, expenses, including reasonable attorneys' fees, arising out of or from the use of this AFE. This AFE is not to be used for any other purpose. All rights are reserved. This AFE may be deemed to be a contract. The parties to this AFE agree to indemnify and hold each other harmless from and against all claims, damages, costs, expenses, including reasonable attorneys' fees, arising out of or from the use of this AFE.

MATADOR PRODUCTION COMPANY

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Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

| | | | |
|------------------|---|-----------------|-------------|
| DATE: | October 20, 2022 | AFE NO.: | |
| WELL NAME: | Charlie KS Fed Com #202H | FIELD: | Purple Sage |
| LOCATION: | Section 28&27 22S 28E | MD/TVD: | 19837/9470' |
| COUNTY/STATE: | Eddy, NM | LATERAL LENGTH: | 9,800 |
| MRC WI: | | | |
| GEOLOGIC TARGET: | Wolfcamp | | |
| REMARKS: | Drill and complete a horizontal 2 mile long Wolfcamp A target with about 46 frac stages | | |

| | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|-----------------------------------|------------------|------------------|------------------|----------------|-------------------|
| INTANGIBLE COSTS | | | | | |
| Land / Legal / Regulatory | \$ 58,000 | \$ - | \$ 50,000 | \$ 10,000 | \$ 118,000 |
| Location, Surveys & Damages | 176,333 | 13,000 | 25,000 | 12,500 | 226,833 |
| Drilling | 769,700 | - | - | - | 769,700 |
| Cementing & Float Equip | 185,000 | - | - | - | 185,000 |
| Logging / Formation Evaluation | - | 3,780 | 3,000 | - | 6,780 |
| Flowback - Labor | - | - | 31,050 | - | 31,050 |
| Flowback - Surface Rentals | - | - | 121,488 | - | 121,488 |
| Flowback - Rental Living Quarters | - | - | - | - | - |
| Mud Logging | 22,500 | - | - | - | 22,500 |
| Mud Circulation System | 44,000 | - | - | - | 44,000 |
| Mud & Chemicals | 290,000 | 53,900 | 9,000 | - | 352,900 |
| Mud / Wastewater Disposal | 120,000 | - | 7,500 | 1,000 | 128,500 |
| Freight / Transportation | 12,750 | 41,800 | - | - | 54,550 |
| Rig Supervision / Engineering | 100,000 | 101,420 | 9,900 | 1,800 | 213,120 |
| Drill Bits | 73,700 | - | - | - | 73,700 |
| Fuel & Power | 108,000 | 527,283 | - | - | 635,283 |
| Water | 35,000 | 840,000 | 3,000 | 1,000 | 879,000 |
| Drig & Completion Overhead | 10,000 | - | - | - | 10,000 |
| Plugging & Abandonment | - | - | - | - | - |
| Directional Drilling, Surveys | 238,207 | - | - | - | 238,207 |
| Completion Unit, Swab, CTU | - | 154,000 | 11,400 | - | 165,400 |
| Perforating, Wireline, Slickline | - | 188,070 | 7,000 | - | 195,070 |
| High Pressure Pump Truck | - | 60,060 | 8,000 | - | 68,060 |
| Stimulation | - | 1,964,641 | - | - | 1,964,641 |
| Stimulation Flowback & Disp | - | 17,050 | 50,400 | - | 67,450 |
| Insurance | 12,696 | - | - | - | 12,696 |
| Labor | 148,500 | 66,550 | 12,500 | 5,000 | 232,550 |
| Rental - Surface Equipment | 88,560 | 315,161 | 10,000 | - | 413,721 |
| Rental - Downhole Equipment | 122,500 | 94,600 | 2,000 | - | 219,100 |
| Rental - Living Quarters | 42,750 | 45,881 | - | 5,000 | 93,631 |
| Contingency | 53,570 | 280,823 | 35,374 | 4,130 | 353,897 |
| Operations Center | 19,320 | - | - | - | 19,320 |
| TOTAL INTANGIBLES > | 2,732,086 | 4,748,020 | 396,611 | 45,430 | 7,922,147 |
| TANGIBLE COSTS | | | | | |
| Surface Casing | \$ 49,272 | \$ - | \$ - | \$ - | \$ 49,272 |
| Intermediate Casing | 341,731 | - | - | - | 341,731 |
| Drilling Liner | - | - | - | - | - |
| Production Casing | 909,690 | - | - | - | 909,690 |
| Production Liner | - | - | - | - | - |
| Tubing | - | - | 132,660 | - | 132,660 |
| Wellhead | 73,000 | - | 30,000 | - | 103,000 |
| Packers, Liner Hangers | - | 67,344 | 6,000 | - | 73,344 |
| Tanks | - | - | - | 50,000 | 50,000 |
| Production Vessels | - | - | - | 151,181 | 151,181 |
| Flow Lines | - | - | - | 120,000 | 120,000 |
| Rod string | - | - | - | - | - |
| Artificial Lift Equipment | - | - | 20,500 | - | 20,500 |
| Compressor | - | - | - | 27,500 | 27,500 |
| Installation Costs | - | - | - | 115,000 | 115,000 |
| Surface Pumps | - | - | 5,000 | 15,000 | 20,000 |
| Non-controllable Surface | - | - | - | 2,000 | 2,000 |
| Non-controllable Downhole | - | - | - | - | - |
| Downhole Pumps | - | - | - | - | - |
| Measurement & Meter Installation | - | - | 11,000 | 32,000 | 43,000 |
| Gas Conditioning / Dehydration | - | - | - | - | - |
| Interconnecting Facility Piping | - | - | - | 53,125 | 53,125 |
| Gathering / Bulk Lines | - | - | - | - | - |
| Valves, Dumps, Controllers | - | - | 2,000 | - | 2,000 |
| Tank / Facility Containment | - | - | - | 8,750 | 8,750 |
| Flare Stack | - | - | - | 20,625 | 20,625 |
| Electrical / Grounding | - | - | - | 65,000 | 65,000 |
| Communications / SCADA | - | - | 12,000 | 5,000 | 17,000 |
| Instrumentation / Safety | - | - | - | 39,000 | 39,000 |
| TOTAL TANGIBLES > | 1,373,693 | 67,344 | 218,660 | 704,181 | 2,363,878 |
| TOTAL COSTS > | 4,105,780 | 4,815,364 | 615,271 | 749,611 | 10,286,026 |

PREPARED BY MATADOR PRODUCTION COMPANY:

| | | | |
|-----------------------|---------------|--------------------|--|
| Drilling Engineer: | Tyler Kinnon | Team Lead - WTX/NM | |
| Completions Engineer: | Colin Lesnick | | |
| Production Engineer: | Kyle Christy | | |

MATADOR RESOURCES COMPANY APPROVAL:

| | | | | | |
|---------------------|-----|----------------|-----|--|----|
| Executive VP, Res | WTE | SVP Geoscience | NLF | COO- Drilling, Completion and Production | CC |
| Executive VP, Legal | CA | | | | |
| President | BG | | | | |

NON OPERATING PARTNER APPROVAL:

| | | | | | |
|---------------|--|-----------------------|-----|---------------|--|
| Company Name: | | Working Interest (%): | | Tax ID: | |
| Signed by: | | Date: | | | |
| Title: | | Approval: | Yes | No (mark one) | |

The AFE or this AFE was submitted by and has not been reviewed or approved by any other person or entity on behalf of the project. Further, no other person or entity has approved this AFE. In executing the AFE, the Participant agrees to pay its proportionate share of about costs incurred, including legal, taxation, regulatory, and other costs, under the terms of the available. A copy of the agreement governing this well. Participants will be covered by and their proportionate share of the well's net assets and general liability insurance unless otherwise provided. Expenses and costs not included in this AFE are the responsibility of the well owner.

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.4341 • Fax 214.866.4946
hanna.bollenbach@matadorresources.com

Hanna Bollenbach
Landman

November 29, 2022

VIA FEDEX AND ELECTRONIC MAIL

Party
Address
City, State, ZIP

Re: Charlie K.S. 2827 Fed Com #121H, Charlie K.S. 2827 Fed Com #122H, Charlie K.S. 2827 Fed Com #201H, Charlie K.S. 2827 Fed Com #202H, Warrior 2827 Fed Com #203H, Warrior 2827 Fed Com #204H, Warrior 2827 Fed Com #123H and Warrior 2827 Fed Com #124H (the "Wells")
Participation Proposal
Sections 27 & 28, Township 22 South, Range 28 East
Eddy County, New Mexico

Dear Sir/Madam,

MRC Permian Company ("MRC") proposed the drilling of Matador Production Company's Charlie K.S. 2827 Fed Com #121H, Charlie K.S. 2827 Fed Com #122H, Charlie K.S. 2827 Fed Com #201H, Charlie K.S. 2827 Fed Com #202H, Warrior 2827 Fed Com #203H, Warrior 2827 Fed Com #204H, Warrior 2827 Fed Com #123H and Warrior 2827 Fed Com #124H wells, located in Sections 27 & 28, Township 22 South, Range 28 East, Eddy County, New Mexico, to the Bone Spring and Wolfcamp formations.

In connection with the above, please note that the subject participation proposal listed the Charlie K.S. 2827 Fed Com #121H with a proposed bottom hole location in the NE/4NE/4 of Section 28-22S-28E but should be written as a proposed bottom hole location in the NE/4NE/4 of Section 27-22S-28E.

Please do not hesitate to contact me, should you have any questions.

Respectfully,

Hanna Bollenbach

EXHIBIT C-6

Summary of Communications - Charlie K.S.

Working Interest Owner:

1. Magnum Hunter Production, Inc.

In addition to sending well proposals, Matador has had a discussion with Magnum Hunter Production, Inc. regarding their interest and continue to discuss voluntary joinder.

2. Richard Donnelly

In addition to sending well proposals, Matador has had a discussion with Richard Donnelly regarding his interest and continue to discuss voluntary joinder.

3. Larry Turner

In addition to sending well proposals, Matador has had discussions with Larry Turner regarding his interest and continue to discuss voluntary joinder.

4. John McClissac

Matador received a signed Green Card that our proposals to Mr. McClissac were received. We understand Mr. McClissac is deceased and I have been in contact with his wife regarding this interest.

5. TTCZ Properties, LLC

In addition to sending well proposals, Matador has had a discussion with TTCZ Properties, Inc. regarding their interest and continue to discuss voluntary joinder.

6. Roemer-Swanson Energy Corporation

Matador received a signed Green Card that our proposals to this company were received. We have been unable to locate another form of contact for this company.

7. Chester J. Stuebben

Matador received a signed Green Card that our proposals to Mr. Stuebben were received. We have been unable to locate another form of contact for this individual.

8. Mary Kate McBride

In addition to sending well proposals, Matador has had discussions with Mary Kate McBride regarding their interest and continue to discuss voluntary joinder.

9. Hooker Energy, LLC

In addition to sending well proposals, Matador has reached out to have discussions with Hooker Energy, LLC using the best known contact information regarding their interest but have not been able to make contact.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES OIL DEPARTMENT
CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NOS. 23248, 23249, 23250,
23251, 23252 and 23253

AFFIDAVIT OF DANIEL BRUGIONI

Daniel Brugioni, of lawful age and being first duly sworn, declares as follows:

1. My name is Daniel Brugioni and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by Matador in these consolidated cases and have conducted a geologic study of the lands in the subject area.
3. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.

Case Nos. 23248, 23249, 23251 and 23252

4. The target interval for the initial wells in these proposed spacing units is the Second Bone Spring of the Bone Spring formation.
5. **Matador Exhibit D-2** is a subsea structure map that I prepared for the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.
6. Also included on Matador Exhibit D-2 is a line of cross section from A to A’.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 23248-23253

7. **Matador Exhibit D-3** is a structural cross-section that I prepared displaying open-hole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness across the entirety of the proposed spacing unit.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

9. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

11. In my opinion, the laydown orientation of the proposed wells is appropriate because there is no preferred orientation when comparing a standup orientation to a laydown orientation in this area.

12. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

Case Nos. 23250 and 23253

13. The target interval for the initial wells in these proposed spacing units is the upper Wolfcamp formation.

14. **Matador Exhibit D-4** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation gently dipping to the east. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.

15. Also included on Matador Exhibit D-4 is a line of cross section from A to A'.

16. **Matador Exhibit D-5** is a structural cross-section that I prepared displaying open-hole logs run over the Wolfcamp formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp formation, is consistent in thickness across the entirety of the proposed spacing unit.

17. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

18. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

19. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

20. In my opinion, the laydown orientation of the proposed wells is appropriate because there is no preferred orientation when comparing a standup orientation to a laydown orientation in this area.

21. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

22. **Matador Exhibits D-1 through 5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT

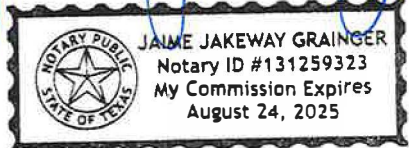
Daniel Brugioni

DANIEL BRUGIONI

STATE OF TEXAS)
COUNTY OF Dallas)

SUBSCRIBED and SWORN to before me this 11th day of January 2023 by Daniel Brugioni.

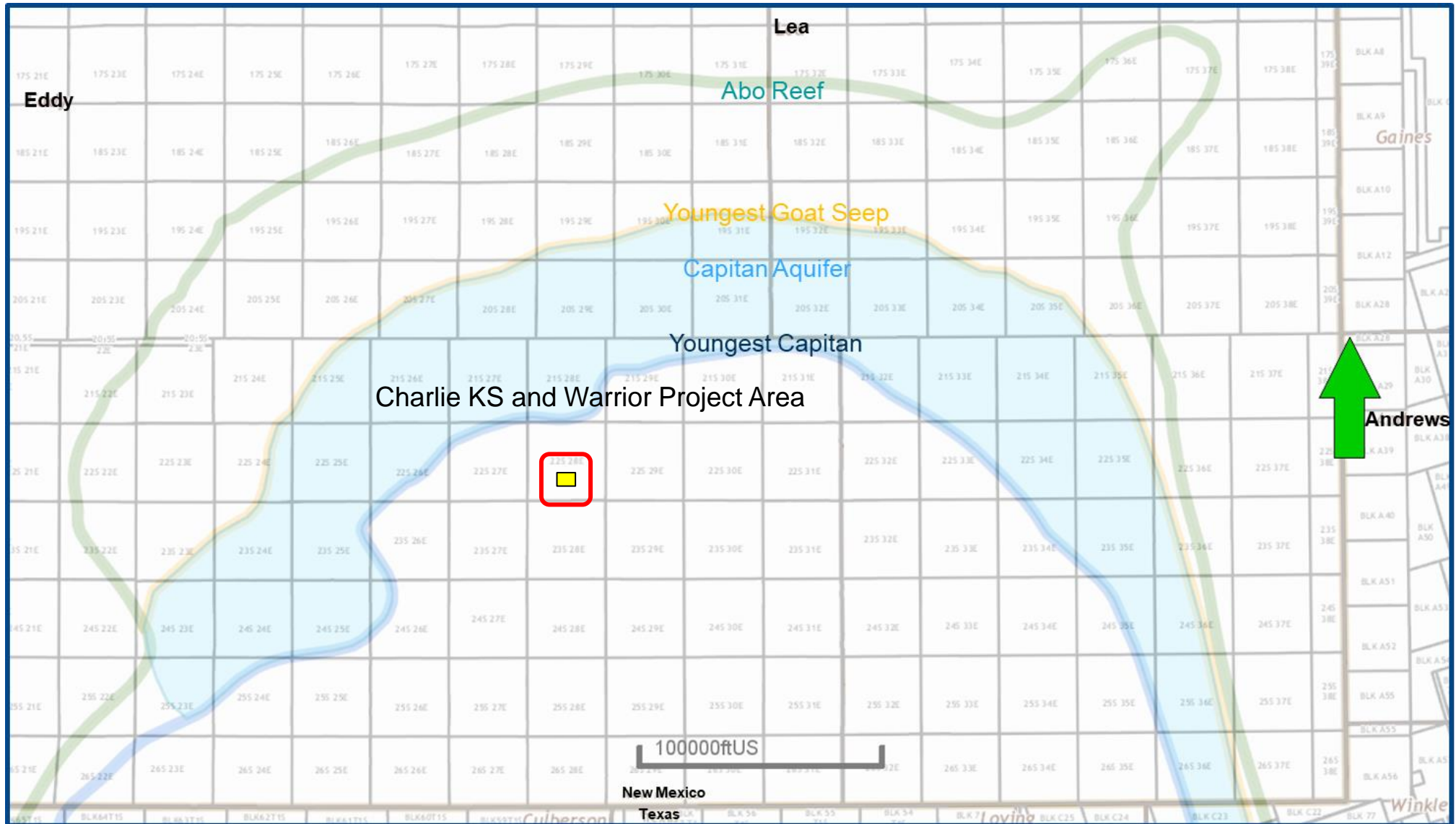
Jaime Jakeway Grainger

NOTARY PUBLIC


My Commission Expires:
8/24/2025

Locator Map

Exhibit D-1



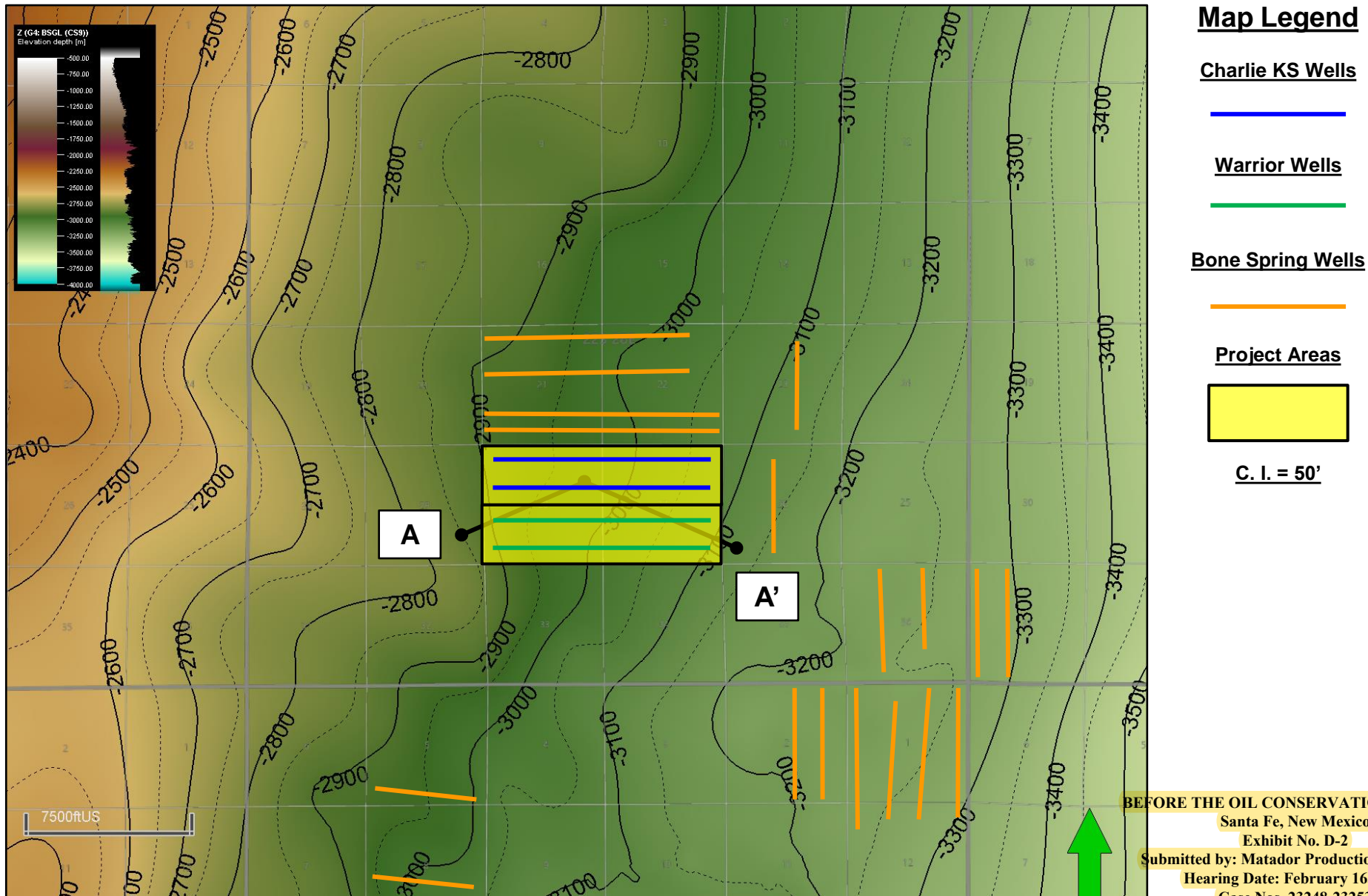
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D-1
 Submitted by: Matador Production Company
 Hearing Date: February 16, 2023
 Case Nos. 23248-23253



Culebra Bluff; Bone Spring, South (15011)

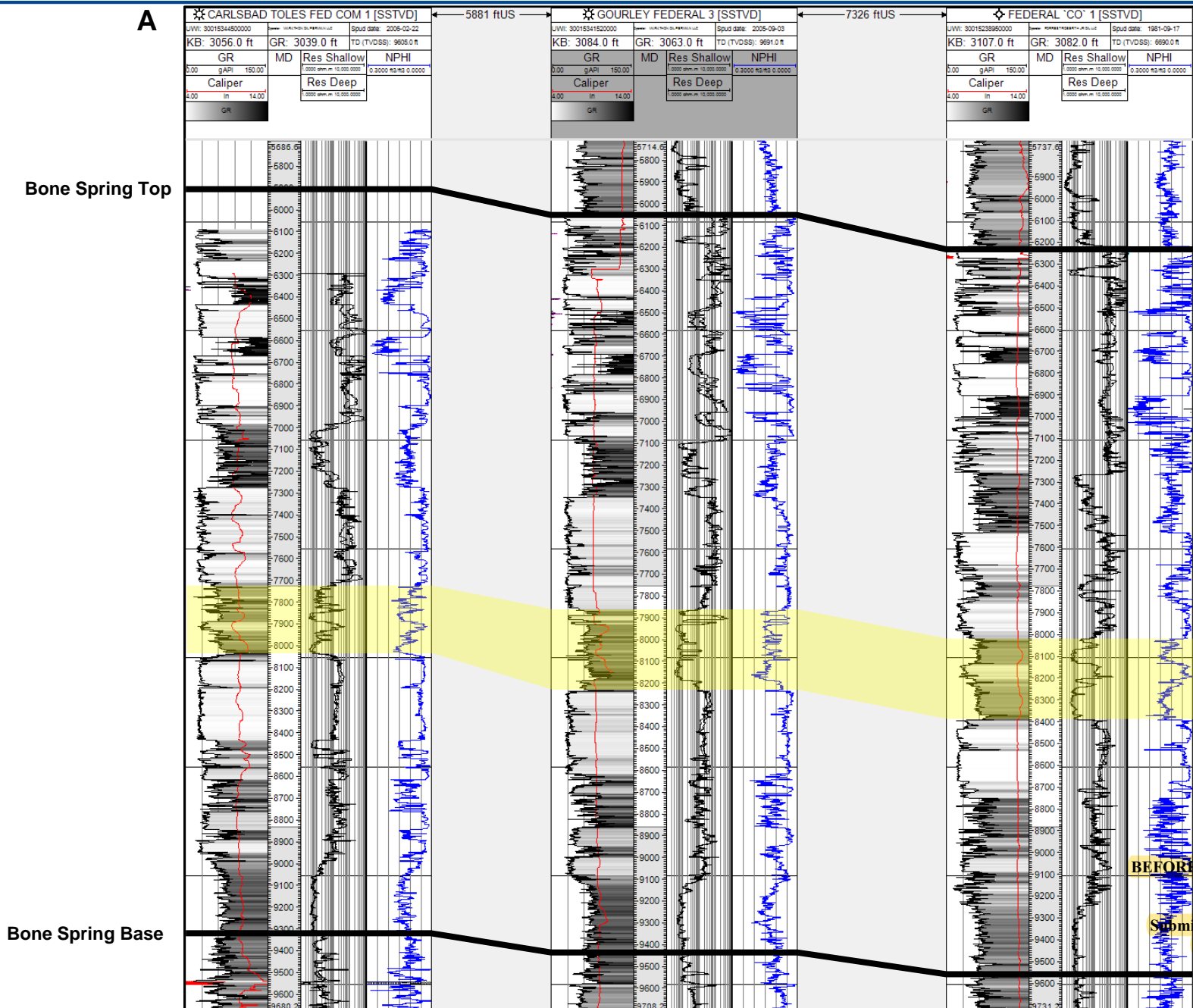
Exhibit D-2

Structure Map (Top Bone Spring Subsea) A – A' Reference Line



Culebra Bluff; Bone Spring, South (15011) Structural Cross-Section A – A'

Exhibit D-3



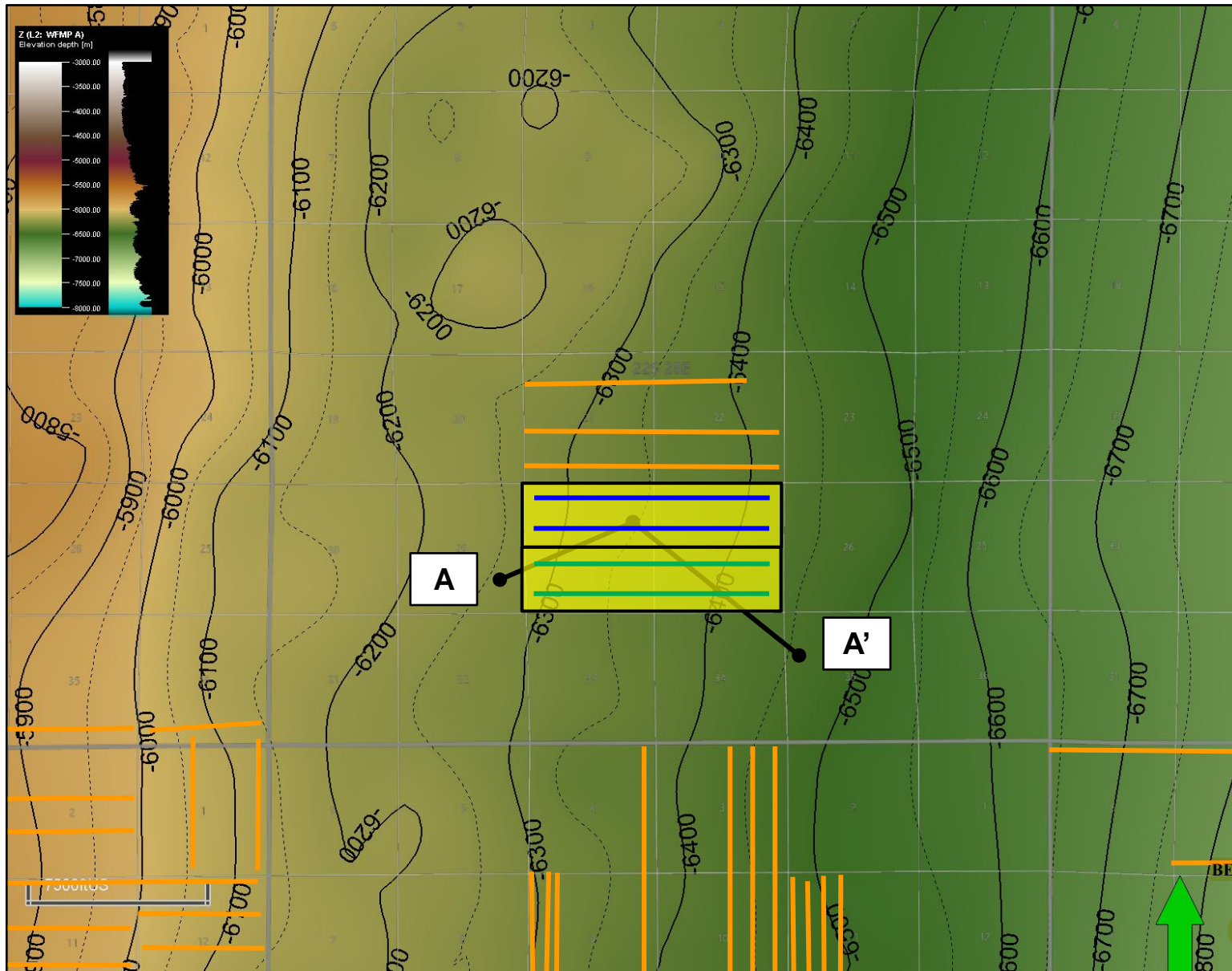
Charlie KS #121, #122 and
Warrior #123, #124 Target

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D-3
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 23248-23253



Purple Sage; Wolfcamp (Gas) (98220) Structure Map (Top Wolfcamp Subsea) A – A' Reference Line

Exhibit D-4



Map Legend

Charlie KS Wells



Warrior Wells



Wolfcamp Wells



Project Areas



C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. D-4

Submitted by: Matador Production Company

Hearing Date: February 16, 2023

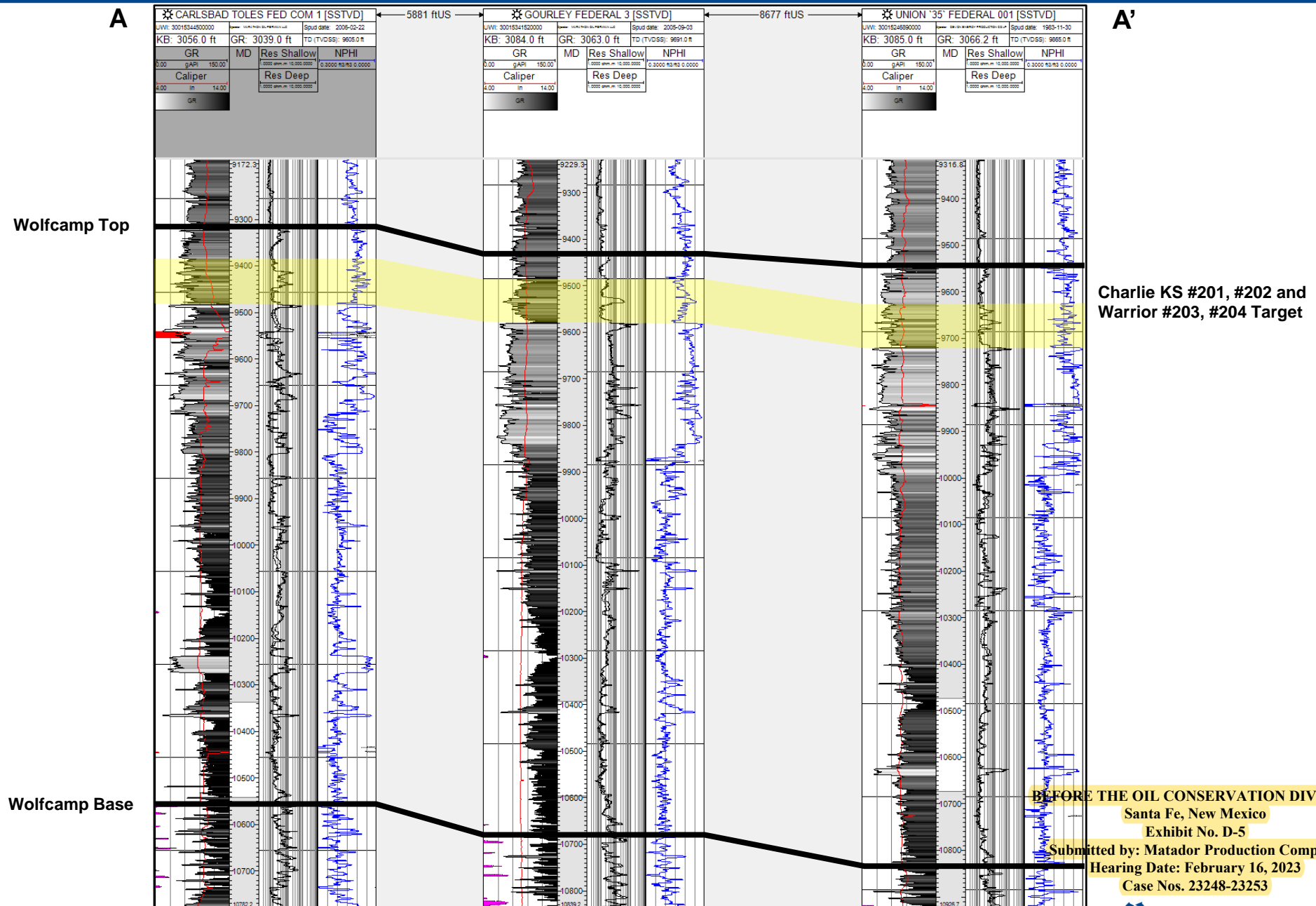
Case Nos. 23248-23253



D-4

Purple Sage; Wolfcamp (Gas) (98220) Structural Cross-Section A – A'

Exhibit D-5



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 23248–23250

**SELF-AFFIRMED STATEMENT OF
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Matador Production Company (“Matador”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced applications and notice of the hearing on these applications was sent by certified mail to the affected parties on the date set forth in the letters attached hereto.

3. The spreadsheets attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of February 14, 2023.

5. I caused a notice to be published to all parties subject to these compulsory pooling proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached as Exhibit F.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in these cases. This statement is made on the date next to my signature below.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 23248, 23249, & 23250**



Paula M. Vance

2/14/23

Date



Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

December 16, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico: Charlie K.S. 2827 Fed Com #121H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 5, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or hanna.bollenbach@matadorresources.com.

Sincerely,

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

| | | |
|----------|------------|------------------|
| Alaska | Montana | Utah |
| Colorado | Nevada | Washington, D.C. |
| Idaho | New Mexico | Wyoming |



Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

December 16, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico: Charlie K.S. 2827 Fed Com #122H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 5, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

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Sincerely,

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| Colorado | Nevada | Washington, D.C. |
| Idaho | New Mexico | Wyoming |



Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

December 16, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico: Charlie K.S. 2827 Fed Com #201H and #202H wells

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 5, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

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Sincerely,

Paula M. Vance
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| Colorado | Nevada | Washington, D.C. |
| Idaho | New Mexico | Wyoming |



Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

January 27, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico: Charlie K.S. 2827 Fed Com #121H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 16, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

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Sincerely,

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

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| Colorado | Nevada | Washington, D.C. |
| Idaho | New Mexico | Wyoming |



Paula M. Vance
Associate Attorney
Phone (505) 988-4421
Email pmvance@hollandhart.com

January 27, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico: Charlie K.S. 2827 Fed Com #122H well

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Sincerely,

Paula M. Vance
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January 27, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico: Charlie K.S. 2827 Fed Com #201H and #202H wells

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Sincerely,

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| | | |
|----------|------------|------------------|
| Alaska | Montana | Utah |
| Colorado | Nevada | Washington, D.C. |
| Idaho | New Mexico | Wyoming |

MRC_Charlie KS 121H
Case No 2324812-16-22 Postal Delivery Report

| TrackingNo | ToName | DeliveryAddress | City | State | Zip | USPS_Status |
|------------------------|--|--------------------------|-------------|-------|-----------|--|
| 9414811898765835192146 | Chester J. Stuebben, whose marital status is unknown | 1275 Rock Ave Apt Hh5 | North Plair | NJ | 07060-356 | Your item was delivered at 10:08 am on January 19, 2023 in SANTA FE, NM 87501. |
| 9414811898765835192184 | Hooker Energy, LLC | PO Box 69425 | Los Angele | CA | 90069-042 | Your item was picked up at the post office at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501. |
| 9414811898765835192139 | Isramco Resources, LLC | 4801 Woodway Dr Ste 100E | Houston | TX | 77056-181 | Your item was returned to the sender on December 29, 2022 at 2:17 pm in SANTA FE, NM 87501 because it could not be delivered as addressed. |
| 9414811898765835192177 | John McIlsac, whose marital status is unknown | 3000 N Ocean Dr Apt 38F | Riviera Bea | FL | 33404-320 | Your item was refused by the addressee at 10:43 am on January 5, 2023 in SANTA FE, NM 87501 and is being returned to the sender. |
| 9414811898765835192313 | Larry Turner, whose marital status is unknown | HC 2 | Lamesa | TX | 79331 | Your item was picked up at the post office at 1:57 pm on December 22, 2022 in LAMESA, TX 79331. |
| 9414811898765835192320 | Richard Donnelly, whose marital status is unknown | PO Box 3506 | Midland | TX | 79702-350 | This is a reminder to pick up your item before January 4, 2023 or your item will be returned on January 5, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. |
| 9414811898765835192306 | Gloria Judine Hardy, as her separate property | 1701 County Road 310 | Cleburne | TX | 76031-071 | Your item has been delivered to the original sender at 10:06 am on January 19, 2023 in SANTA FE, NM 87501. |
| 9414811898765835192399 | Mary Kate McBride, whose marital status is unknown | 6201 Pinehurst Dr | El Paso | TX | 79912-202 | Your item was returned to the sender on December 29, 2022 at 2:13 pm in SANTA FE, NM 87501 because it could not be delivered as addressed. |
| 9414811898765835192344 | TTCZ Properties LLC | PO Box 471939 | Fort Worth | TX | 76147-193 | Your item was delivered at 8:04 am on December 20, 2022 in FORT WORTH, TX 76107. |
| 9414811898765835192382 | David Lee Power, as his separate property | 3523 Stanolind Ave | Midland | TX | 79707-662 | Your item was delivered to an individual at the address at 12:09 pm on December 23, 2022 in MIDLAND, TX 79707. |
| 9414811898765835192337 | Eastland Exploration, Inc. | PO Box 5279 | Austin | TX | 78763-527 | Your item was delivered at 9:04 am on December 20, 2022 in AUSTIN, TX 78703. |
| 9414811898765835192016 | Eastland Resources, Inc. | PO Box 4588 | Midland | TX | 79704 | Your item was returned to the sender on December 29, 2022 at 2:13 pm in SANTA FE, NM 87501 because it could not be delivered as addressed. |
| 9414811898765835192054 | Kimbell Royalty Holdings, LLC | 777 Taylor St Ste 810 | Fort Worth | TX | 76102-493 | Your item was delivered to an individual at the address at 12:24 pm on December 20, 2022 in FORT WORTH, TX 76102. |
| 9414811898765835192061 | Pamela Power Burton, as her separate property | 3807 Permian Ct | Midland | TX | 79703-492 | Your item was delivered to an individual at the address at 12:26 pm on December 21, 2022 in MIDLAND, TX 79703. |
| 9414811898765835192023 | PBES 18-007, LLC | PO Box 10668 | Midland | TX | 79702-766 | Your item was picked up at the post office at 1:23 pm on December 23, 2022 in MIDLAND, TX 79701. |
| 9414811898765835192092 | Serenity Resources, LLC | PO Box 5240 | Midland | TX | 79704-524 | Your item was picked up at the post office at 9:34 am on December 21, 2022 in MIDLAND, TX 79701. |
| 9414811898765835192047 | Spinnaker Investments, L.P. | PO Box 3488 | Midland | TX | 79702-348 | This is a reminder to pick up your item before January 4, 2023 or your item will be returned on January 5, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. |
| 9414811898765835192085 | Spinnaker Oil & Gas, L.P. | 415 W Wall St Ste 1415 | Midland | TX | 79701-443 | Your item was delivered to an individual at the address at 3:59 pm on December 20, 2022 in MIDLAND, TX 79701. |
| 9414811898765835192030 | TAS Royalty Company | PO Box 5279 | Austin | TX | 78763-527 | Your item was delivered at 9:46 am on December 21, 2022 in AUSTIN, TX 78703. |

MRC_Charlie KS 121H
Case No 23248 Postal Delivery Report

| | | | | | | |
|------------------------|---|-----------------------------|------------|----|-----------|--|
| 9414811898765835192412 | Warren Ventures, Ltd. | 808 W Wall St | Midland | TX | 79701-663 | Your item was delivered to an individual at the address at 10:53 am on December 20, 2022 in MIDLAND, TX 79701. |
| 9414811898765835192450 | Charles R. Wiggins, whose marital status is unknown | PO Box 10862 | Midland | TX | 79702-786 | Your item was picked up at the post office at 11:58 am on December 30, 2022 in MIDLAND, TX 79701. |
| 9414811898765835192467 | David Farmer, whose marital status is unknown | PO Box 1173 | Midland | TX | 79702-117 | Your item was picked up at the post office at 4:35 pm on December 28, 2022 in MIDLAND, TX 79701. |
| 9414811898765835192429 | JAK Minerals LLLP | PO Box 3753 | Littleton | CO | 80161-375 | Your item was delivered at 12:55 pm on December 19, 2022 in LITTLETON, CO 80161. |
| 9414811898765835192405 | KARS O&G, LLC | PO Box 2318 | Edmond | OK | 73083-231 | Your item was picked up at the post office at 11:29 am on December 22, 2022 in EDMOND, OK 73034. |
| 9414811898765835192498 | LER Resources, Ltd. | PO Box 303424 | Austin | TX | 78703-005 | Your item was delivered at 3:21 pm on December 22, 2022 in AUSTIN, TX 78703. |
| 9414811898765835192443 | L. S. Henry, LLC | PO Box 742735 | Dallas | TX | 75374-273 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835192481 | MAP2006-OG, an Oklahoma general partnership | 101 N Robinson Ave Ste 1000 | Oklahoma | OK | 73102-551 | Your item has been delivered to an agent for final delivery in OKLAHOMA CITY, OK 73102 on December 27, 2022 at 11:16 am. |
| 9414811898765835192436 | Mike Stewart, whose marital status is unknown | 3714 Mark Ln | Midland | TX | 79707-433 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835192474 | Richard Donnelly, Trustee Under the George A. Donnelly TR FBO David Preston, Richard Jr. and Martha Brittain Donnelly | PO Box 3506 | Midland | TX | 79702-350 | This is a reminder to pick up your item before January 3, 2023 or your item will be returned on January 4, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. |
| 9414811898765835192511 | Richard Donnelly, whose marital status is unknown | PO Box Drawer 3488 | Midland | TX | 79702 | This is a reminder to arrange for redelivery of your item or your item will be returned to sender. |
| 9414811898765835192566 | Richardson Mineral & Royalty, LLC | PO Box 2423 | Roswell | NM | 88202-242 | Your item was picked up at the post office at 10:19 am on December 23, 2022 in ROSWELL, NM 88201. |
| 9414811898765835192528 | RL & JJ Stevens FP, LP | 3714 Mark Ln | Midland | TX | 79707-433 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835192504 | Robert H. Marshall, whose marital status is unknown | PO Box 1311 | Midland | TX | 79702-131 | Your item was refused by the addressee at 10:43 am on January 5, 2023 in SANTA FE, NM 87501 and is being returned to the sender. |
| 9414811898765835192597 | The Eastland Oil Company | PO Box 3488 | Midland | TX | 79702-348 | This is a reminder to pick up your item before January 4, 2023 or your item will be returned on January 5, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. |
| 9414811898765835192542 | William L. Porter, whose marital status is unknown | 1700 Community Ln | Midland | TX | 79701-401 | Your item was returned to the sender on December 29, 2022 at 2:14 pm in SANTA FE, NM 87501 because it could not be delivered as addressed. |
| 9414811898765835192580 | Erika M. Sarandis, as her separate property | 118 Yucca Ln | Sweetwater | TX | 79556-830 | Your item was returned to the sender on December 29, 2022 at 2:16 pm in SANTA FE, NM 87501 because it could not be delivered as addressed. |
| 9414811898765835192535 | Andrew Hampton Lawson, as his separate property | 2503 Castleford Rd | Midland | TX | 79705-261 | Your item was delivered to an individual at the address at 11:39 am on January 3, 2023 in MIDLAND, TX 79705. |
| 9414811898765835192573 | Barnes Family Partnership | 500 W Wall St Ste 304 | Midland | TX | 79701-509 | Your item was returned to the sender on December 29, 2022 at 2:14 pm in SANTA FE, NM 87501 because it could not be delivered as addressed. |
| 9414811898765835190258 | Centurion Energy Corporation | PO Box 11144 | Midland | TX | 79702-814 | Your item has been delivered to the original sender at 10:41 am on January 12, 2023 in SANTA FE, NM 87501. |

MRC_Charlie KS 121H
Case No 23248 Postal Delivery Report

| | | | | | | |
|------------------------|---|------------------------------|-----------|----|-----------|--|
| 9414811898765835190265 | Christy B. Motycka, as her separate property | PO Box 505 | Midland | TX | 79702-050 | Your item was picked up at a postal facility at 10:54 am on December 22, 2022 in MIDLAND, TX 79701. |
| 9414811898765835190227 | Julie Ellen Barnes, as her separate property | PO Box 505 | Midland | TX | 79702-050 | Your item was picked up at a postal facility at 10:54 am on December 22, 2022 in MIDLAND, TX 79701. |
| 9414811898765835190203 | KCK Energy, LLC | 5600 Fenway | Midland | TX | 79707-502 | Your item was delivered to an individual at the address at 8:32 am on December 23, 2022 in MIDLAND, TX 79707. |
| 9414811898765835190296 | KCK Resources, Inc. | 5600 Fenway | Midland | TX | 79707-502 | Your item was delivered at 1:52 pm on December 28, 2022 in MIDLAND, TX 79705. |
| 9414811898765835190241 | Morgan Creek Properties, LLC | PO Box 37 | Wolfforth | TX | 79382-003 | Your item was picked up at the post office at 12:01 pm on December 28, 2022 in WOLFFORTH, TX 79382. |
| 9414811898765835190289 | Quanah Exploration, LLC | PO Box 494 | Midland | TX | 79702-049 | Your item was returned to the sender on December 29, 2022 at 2:13 pm in SANTA FE, NM 87501 because it could not be delivered as addressed. |
| 9414811898765835190234 | Steve C. Barnes, as his separate property | 1004 N Big Spring St Ste 500 | Midland | TX | 79701-335 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835190272 | Travis Ross Lawson, as his separate property | PO Box 1144 | Midland | TX | 79702-114 | Your item has been delivered to the original sender at 10:41 am on January 12, 2023 in SANTA FE, NM 87501. |
| 9414811898765835190814 | Viola Elaine Barnes, as her separate property | PO Box 505 | Midland | TX | 79702-050 | Your item was picked up at a postal facility at 10:54 am on December 22, 2022 in MIDLAND, TX 79701. |

MRC_Charlie KS 122H
Case No 23249 12-16-22 Postal Delivery Report

| TrackingNo | ToName | DeliveryAddress | City | State | Zip | USPS_Status |
|------------------------|--|-----------------------------|------------------|-------|------------|---|
| 9414811898765835190852 | Chester J. Stuebben, whose marital status is unknown | 1275 Rock Ave Apt Hh5 | North Plainfield | NJ | 07060-3563 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835190821 | Hooker Energy, LLC | PO Box 69425 | Los Angeles | CA | 90069-0425 | Your item was returned to the sender on December 21, 2022 at 1:33 pm in WEST HOLLYWOOD, CA 90069 because the address was vacant or the business was no longer operating at the location and no further information was available. |
| 9414811898765835190807 | Isramco Resources, LLC | 4801 Woodway Dr Ste 100E | Houston | TX | 77056-1816 | Your item has been delivered to an agent for final delivery in HOUSTON, TX 77056 on December 21, 2022 at 2:02 pm. |
| 9414811898765835190890 | John McIssac, whose marital status is unknown | 3000 N Ocean Dr Apt 38F | Riviera Beach | FL | 33404-3206 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835190845 | Larry Turner, whose marital status is unknown | HC 2 | Lamesa | TX | 79331 | Your item was picked up at the post office at 1:57 pm on December 22, 2022 in LAMESA, TX 79331. |
| 9414811898765835190838 | Richard Donnelly, whose marital status is unknown | PO Box 3506 | Midland | TX | 79702-3506 | This is a reminder to pick up your item before January 10, 2023 or your item will be returned on January 11, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. |
| 9414811898765835190876 | Gloria Judine Hardy, as her separate property | 1701 County Road 310 | Cleburne | TX | 76031-0713 | This is a reminder to arrange for redelivery of your item or your item will be returned to sender. |
| 9414811898765835190715 | Mary Kate McBride, whose marital status is unknown | 6201 Pinehurst Dr | El Paso | TX | 79912-2025 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835190753 | TTCZ Properties LLC | PO Box 471939 | Fort Worth | TX | 76147-1939 | Your item was delivered at 8:14 am on December 21, 2022 in FORT WORTH, TX 76107. |
| 9414811898765835190760 | Andrew Hampton Lawson, as his separate property | 2503 Castleford Rd | Midland | TX | 79705-2612 | Your item was delivered to an individual at the address at 12:21 pm on December 24, 2022 in MIDLAND, TX 79705. |
| 9414811898765835190722 | Barnes Family Partnership | 500 W Wall St Ste 304 | Midland | TX | 79701-5096 | Your item was returned to the sender on December 29, 2022 at 2:14 pm in SANTA FE, NM 87501 because it could not be delivered as addressed. |
| 9414811898765835190708 | Centurion Energy Corporation | PO Box 11144 | Midland | TX | 79702-8144 | This is a reminder to pick up your item before January 6, 2023 or your item will be returned on January 7, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. |
| 9414811898765835190791 | Charles R. Wiggins, whose marital status is unknown | PO Box 10862 | Midland | TX | 79702-7862 | Your item was picked up at the post office at 11:58 am on December 30, 2022 in MIDLAND, TX 79701. |
| 9414811898765835190746 | Christy B. Motycka, as her separate property | PO Box 505 | Midland | TX | 79702-0505 | Your item was picked up at a postal facility at 10:54 am on December 22, 2022 in MIDLAND, TX 79701. |
| 9414811898765835190784 | David Farmer, whose marital status is unknown | PO Box 1173 | Midland | TX | 79702-1173 | Your item was picked up at the post office at 4:35 pm on December 28, 2022 in MIDLAND, TX 79701. |
| 9414811898765835190739 | David Lee Power, as his separate property | 3523 Stanolind Ave | Midland | TX | 79707-6625 | Your item was delivered to an individual at the address at 12:09 pm on December 23, 2022 in MIDLAND, TX 79707. |
| 9414811898765835190777 | Eastland Exploration, Inc. | PO Box 5279 | Austin | TX | 78763-5279 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835190913 | Eastland Resources, Inc. | PO Box 4588 | Midland | TX | 79704 | Your item was returned to the sender on December 29, 2022 at 2:14 pm in SANTA FE, NM 87501 because it could not be delivered as addressed. |
| 9414811898765835190951 | JAK Minerals LLLP | PO Box 3753 | Littleton | CO | 80161-3753 | Your item was delivered at 12:55 pm on December 19, 2022 in LITTLETON, CO 80161. |
| 9414811898765835190968 | Julie Ellen Barnes, as her separate property | PO Box 505 | Midland | TX | 79702-0505 | Your item was picked up at the post office at 10:35 am on December 30, 2022 in MIDLAND, TX 79701. |
| 9414811898765835190920 | KARS O&G, LLC | PO Box 2318 | Edmond | OK | 73083-2318 | Your item was picked up at the post office at 9:02 am on December 24, 2022 in EDMOND, OK 73034. |
| 9414811898765835190999 | KCK Energy, LLC | 5600 Fenway | Midland | TX | 79707-5023 | Your item was delivered at 1:52 pm on December 28, 2022 in MIDLAND, TX 79705. |
| 9414811898765835190944 | KCK Resources, Inc. | 5600 Fenway | Midland | TX | 79707-5023 | Your item was picked up at a postal facility at 2:09 pm on December 20, 2022 in MIDLAND, TX 79705. |
| 9414811898765835190982 | Kimbell Royalty Holdings, LLC | 777 Taylor St Ste 810 | Fort Worth | TX | 76102-4936 | Your item was delivered to an individual at the address at 12:24 pm on December 20, 2022 in FORT WORTH, TX 76102. |
| 9414811898765835190937 | L. S. Henry, LLC | PO Box 742735 | Dallas | TX | 75374-2735 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835190975 | LER Resources, Ltd. | PO Box 303424 | Austin | TX | 78703-0058 | Your item was delivered at 3:21 pm on December 22, 2022 in AUSTIN, TX 78703. |
| 9414811898765835190616 | MAP2006-OG, an Oklahoma general partnership | 101 N Robinson Ave Ste 1000 | Oklahoma City | OK | 73102-5513 | Your item has been delivered to an agent for final delivery in OKLAHOMA CITY, OK 73102 on December 20, 2022 at 10:55 am. |

MRC_Charlie KS 122H
Case No 23249 12-16-22 Postal Delivery Report

| | | | | | | |
|------------------------|--|------------------------------|-----------|----|------------|--|
| 9414811898765835190654 | Mike Stewart, whose marital status is unknown | 3714 Mark Ln | Midland | TX | 79707-4330 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835190661 | Morgan Creek Properties, LLC | PO Box 37 | Wolfforth | TX | 79382-0037 | Your item was picked up at the post office at 12:01 pm on December 28, 2022 in WOLFFORTH, TX 79382. |
| 9414811898765835190623 | Pamela Power Burton, as her separate property | 3807 Permian Ct | Midland | TX | 79703-4928 | Your item was delivered to an individual at the address at 12:26 pm on December 21, 2022 in MIDLAND, TX 79703. |
| 9414811898765835190609 | PBES 18-007, LLC | PO Box 10668 | Midland | TX | 79702-7668 | Your item was picked up at the post office at 1:23 pm on December 23, 2022 in MIDLAND, TX 79701. |
| 9414811898765835190692 | Quanah Exploration, LLC | PO Box 494 | Midland | TX | 79702-0494 | Your item was returned to the sender on December 29, 2022 at 2:13 pm in SANTA FE, NM 87501 because it could not be delivered as addressed. |
| 9414811898765835190647 | Richard Donnelly, Trustee under the George A. Donnelly TR FBO David Preston Donnelly, Richard Donnelly, Jr., and Martha Brittain Don | PO Box 3506 | Midland | TX | 79702-3506 | Your item arrived at the MIDLAND, TX 79702 post office at 2:24 pm on December 27, 2022 and is ready for pickup. |
| 9414811898765835190685 | Richard Donnelly, whose marital status is unknown | PO Box Drawer 3488 | Midland | TX | 79702 | This is a reminder to arrange for redelivery of your item or your item will be returned to sender. |
| 9414811898765835190630 | Richardson Mineral & Royalty, LLC | PO Box 2423 | Roswell | NM | 88202-2423 | Your item was picked up at the post office at 10:19 am on December 23, 2022 in ROSWELL, NM 88201. |
| 9414811898765835190678 | RL & JJ Stevens FP, LP | 3714 Mark Ln | Midland | TX | 79707-4330 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835190111 | Robert H. Marshall, whose marital status is unknown | PO Box 1311 | Midland | TX | 79702-1311 | This is a reminder to pick up your item before January 10, 2023 or your item will be returned on January 11, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. |
| 9414811898765835190159 | Serenity Resources, LLC | PO Box 5240 | Midland | TX | 79704-5240 | Your item was picked up at the post office at 9:34 am on December 21, 2022 in MIDLAND, TX 79701. |
| 9414811898765835190166 | Spinnaker Investments, L.P. | PO Box 3488 | Midland | TX | 79702-3488 | This is a reminder to pick up your item before January 4, 2023 or your item will be returned on January 5, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. |
| 9414811898765835190128 | Spinnaker Oil & Gas, L.P. | 415 W Wall St Ste 1415 | Midland | TX | 79701-4437 | Your item was delivered to an individual at the address at 3:59 pm on December 20, 2022 in MIDLAND, TX 79701. |
| 9414811898765835190104 | Steve C. Barnes, as his separate property | 1004 N Big Spring St Ste 500 | Midland | TX | 79701-3357 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835190197 | TAS Royalty Company | PO Box 5279 | Austin | TX | 78763-5279 | Your item was delivered at 9:04 am on December 20, 2022 in AUSTIN, TX 78703. |
| 9414811898765835190142 | The Eastland Oil Company | PO Box 3488 | Midland | TX | 79702-3488 | This is a reminder to pick up your item before January 4, 2023 or your item will be returned on January 5, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. |
| 9414811898765835190180 | Travis Ross Lawson, as his separate property | PO Box 1144 | Midland | TX | 79702-1144 | Your item was returned to the sender on December 29, 2022 at 2:13 pm in SANTA FE, NM 87501 because it could not be delivered as addressed. |
| 9414811898765835190135 | Viola Elaine Barnes, as her separate property | PO Box 505 | Midland | TX | 79702-0505 | Your item was picked up at a postal facility at 10:54 am on December 22, 2022 in MIDLAND, TX 79701. |
| 9414811898765835190319 | Warren Ventures, Ltd. | 808 W Wall St | Midland | TX | 79701-6634 | Your item was delivered to an individual at the address at 10:53 am on December 20, 2022 in MIDLAND, TX 79701. |
| 9414811898765835190357 | William L. Porter, whose marital status is unknown | 1700 Community Ln | Midland | TX | 79701-4013 | Your item was returned to the sender on December 29, 2022 at 2:14 pm in SANTA FE, NM 87501 because it could not be delivered as addressed. |

MRC_Charlie KS 201H 202H
Case No 23250 12-16-22 Postal Delivery Report

| TrackingNo | ToName | DeliveryAddress | City | State | Zip | USPS_Status |
|------------------------|--|--------------------------|------------------|-------|------------|---|
| 9414811898765835190364 | Chester J. Stuebben, whose marital status is unknown | 1275 Rock Ave Apt Hh5 | North Plainfield | NJ | 07060-3563 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835190326 | Hooker Energy, LLC | PO Box 69425 | Los Angeles | CA | 90069-0425 | This is a reminder to pick up your item before January 6, 2023 or your item will be returned on January 7, 2023. Please pick up the item at the WEST HOLLYWOOD, CA 90069 Post Office. |
| 9414811898765835190302 | Isramco Resources, LLC | 4801 Woodway Dr Ste 100E | Houston | TX | 77056-1816 | Your item has been delivered to an agent for final delivery in HOUSTON, TX 77056 on December 21, 2022 at 2:02 pm. |
| 9414811898765835190395 | John McIssac, whose marital status is unknown | 3000 N Ocean Dr Apt 38F | Riviera Beach | FL | 33404-3206 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835190340 | Larry Turner, whose marital status is unknown | HC 2 | Lamesa | TX | 79331 | Your item was picked up at the post office at 1:57 pm on December 22, 2022 in LAMESA, TX 79331. |
| 9414811898765835190388 | Richard Donnelly, whose marital status is unknown | PO Box 3506 | Midland | TX | 79702-3506 | This is a reminder to pick up your item before January 3, 2023 or your item will be returned on January 4, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. |
| 9414811898765835190333 | Gloria Judine Hardy, as her separate property | 1701 County Road 310 | Cleburne | TX | 76031-0713 | This is a reminder to arrange for redelivery of your item or your item will be returned to sender. |
| 9414811898765835190371 | Mary Kate McBride, whose marital status is unknown | 6201 Pinehurst Dr | El Paso | TX | 79912-2025 | Your item was returned to the sender on December 29, 2022 at 2:13 pm in SANTA FE, NM 87501 because it could not be delivered as addressed. |
| 9414811898765835190012 | TTCZ Properties LLC | PO Box 471939 | Fort Worth | TX | 76147-1939 | Your item was delivered at 8:04 am on December 20, 2022 in FORT WORTH, TX 76107. |
| 9414811898765835190050 | Andrew Hampton Lawson, as his separate property | 2503 Castleford Rd | Midland | TX | 79705-2612 | Your item was delivered to an individual at the address at 12:21 pm on December 24, 2022 in MIDLAND, TX 79705. |
| 9414811898765835190067 | Barnes Family Partnership | 500 W Wall St Ste 304 | Midland | TX | 79701-5096 | Your item is out for delivery on December 31, 2022 at 9:27 am in SANTA FE, NM 87501. |
| 9414811898765835190029 | Centurion Energy Corporation | PO Box 11144 | Midland | TX | 79702-8144 | Your item was delivered at 1:39 pm on December 21, 2022 in MIDLAND, TX 79701. |
| 9414811898765835190005 | Charles R. Wiggins, whose marital status is unknown | PO Box 10862 | Midland | TX | 79702-7862 | Your item was picked up at the post office at 11:58 am on December 30, 2022 in MIDLAND, TX 79701. |
| 9414811898765835190098 | Christy B. Motycka, as her separate property | PO Box 505 | Midland | TX | 79702-0505 | Your item was picked up at a postal facility at 10:54 am on December 22, 2022 in MIDLAND, TX 79701. |
| 9414811898765835190043 | David Farmer, whose marital status is unknown | PO Box 1173 | Midland | TX | 79702-1173 | Your item was picked up at the post office at 4:35 pm on December 28, 2022 in MIDLAND, TX 79701. |
| 9414811898765835190081 | David Lee Power, as his separate property | 3523 Stanolind Ave | Midland | TX | 79707-6625 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835190036 | Eastland Exploration, Inc. | PO Box 5279 | Austin | TX | 78763-5279 | Your item was delivered at 9:46 am on December 21, 2022 in AUSTIN, TX 78703. |
| 9414811898765835190074 | Eastland Resources, Inc. | PO Box 4588 | Midland | TX | 79704 | Your item was returned to the sender on December 29, 2022 at 2:13 pm in SANTA FE, NM 87501 because it could not be delivered as addressed. |
| 9414811898765835190418 | JAK Minerals LLLP | PO Box 3753 | Littleton | CO | 80161-3753 | Your item was delivered at 12:24 pm on December 20, 2022 in LITTLETON, CO 80161. |
| 9414811898765835190456 | Julie Ellen Barnes, as her separate property | PO Box 505 | Midland | TX | 79702-0505 | Your item was picked up at a postal facility at 10:54 am on December 22, 2022 in MIDLAND, TX 79701. |
| 9414811898765835190463 | KARS O&G, LLC | PO Box 2318 | Edmond | OK | 73083-2318 | Your item was picked up at the post office at 11:29 am on December 22, 2022 in EDMOND, OK 73034. |
| 9414811898765835190425 | KCK Energy, LLC | 5600 Fenway | Midland | TX | 79707-5023 | Your item was delivered to an individual at the address at 8:32 am on December 23, 2022 in MIDLAND, TX 79707. |
| 9414811898765835190401 | KCK Resources, Inc. | 5600 Fenway | Midland | TX | 79707-5023 | Your item was picked up at a postal facility at 2:09 pm on December 20, 2022 in MIDLAND, TX 79705. |

MRC_Charlie KS 201H 202H
Case No 23250 12-16-22 Postal Delivery Report

| | | | | | | |
|------------------------|--|------------------------------|---------------|----|------------|--|
| 9414811898765835190494 | Kimbell Royalty Holdings, LLC | 777 Taylor St Ste 810 | Fort Worth | TX | 76102-4936 | Your item was delivered to an individual at the address at 12:11 pm on December 21, 2022 in FORT WORTH, TX 76102. |
| 9414811898765835190487 | L. S. Henry, LLC | PO Box 742735 | Dallas | TX | 75374-2735 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835190517 | LER Resources, Ltd. | PO Box 303424 | Austin | TX | 78703-0058 | Your item was delivered at 3:21 pm on December 22, 2022 in AUSTIN, TX 78703. |
| 9414811898765835190555 | MAP2006-OG, an Oklahoma general partnership | 101 N Robinson Ave Ste 1000 | Oklahoma City | OK | 73102-5513 | Your item has been delivered to an agent for final delivery in OKLAHOMA CITY, OK 73102 on December 27, 2022 at 11:16 am. |
| 9414811898765835190562 | Mike Stewart, whose marital status is unknown | 3714 Mark Ln | Midland | TX | 79707-4330 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835190524 | Morgan Creek Properties, LLC | PO Box 37 | Wolfforth | TX | 79382-0037 | Your item was picked up at the post office at 12:01 pm on December 28, 2022 in WOLFFORTH, TX 79382. |
| 9414811898765835190500 | Pamela Power Burton, as her separate property | 3807 Permian Ct | Midland | TX | 79703-4928 | Your item was delivered to an individual at the address at 12:26 pm on December 21, 2022 in MIDLAND, TX 79703. |
| 9414811898765835190593 | PBES 18-007, LLC | PO Box 10668 | Midland | TX | 79702-7668 | Your item was picked up at the post office at 1:23 pm on December 23, 2022 in MIDLAND, TX 79701. |
| 9414811898765835190548 | Quannah Exploration, LLC | PO Box 494 | Midland | TX | 79702-0494 | Your item was returned to the sender on December 29, 2022 at 2:13 pm in SANTA FE, NM 87501 because it could not be delivered as addressed. |
| 9414811898765835190586 | Richard Donnelly, Trustee under the George A. Donnelly TR FBO David Preston Donnelly, Richard Donnelly, Jr., and Martha Brittain Don | PO Box 3506 | Midland | TX | 79702-3506 | This is a reminder to pick up your item before January 3, 2023 or your item will be returned on January 4, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. |
| 9414811898765835190531 | Richard Donnelly, whose marital status is unknown | PO Box Drawer 3488 | Midland | TX | 79702 | This is a reminder to arrange for redelivery of your item or your item will be returned to sender. |
| 9414811898765835190579 | Richardson Mineral & Royalty, LLC | PO Box 2423 | Roswell | NM | 88202-2423 | Your item was picked up at the post office at 10:19 am on December 23, 2022 in ROSWELL, NM 88201. |
| 9414811898765835198216 | RL & JJ Stevens FP, LP | 3714 Mark Ln | Midland | TX | 79707-4330 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835198254 | Robert H. Marshall, whose marital status is unknown | PO Box 1311 | Midland | TX | 79702-1311 | This is a reminder to pick up your item before January 10, 2023 or your item will be returned on January 11, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. |
| 9414811898765835198261 | Serenity Resources, LLC | PO Box 5240 | Midland | TX | 79704-5240 | Your item was picked up at the post office at 9:34 am on December 21, 2022 in MIDLAND, TX 79701. |
| 9414811898765835198223 | Spinnaker Investments, L.P. | PO Box 3488 | Midland | TX | 79702-3488 | Your item was picked up at the post office at 1:16 pm on December 28, 2022 in MIDLAND, TX 79701. |
| 9414811898765835198209 | Spinnaker Oil & Gas, L.P. | 415 W Wall St Ste 1415 | Midland | TX | 79701-4437 | Your item was delivered to an individual at the address at 4:56 pm on December 27, 2022 in MIDLAND, TX 79701. |
| 9414811898765835198292 | Steve C. Barnes, as his separate property | 1004 N Big Spring St Ste 500 | Midland | TX | 79701-3357 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765835198247 | TAS Royalty Company | PO Box 5279 | Austin | TX | 78763-5279 | Your item was delivered at 9:04 am on December 20, 2022 in AUSTIN, TX 78703. |
| 9414811898765835198285 | The Eastland Oil Company | PO Box 3488 | Midland | TX | 79702-3488 | This is a reminder to pick up your item before January 4, 2023 or your item will be returned on January 5, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. |
| 9414811898765835198230 | Travis Ross Lawson, as his separate property | PO Box 1144 | Midland | TX | 79702-1144 | This is a reminder to pick up your item before January 6, 2023 or your item will be returned on January 7, 2023. Please pick up the item at the MIDLAND, TX 79702 Post Office. |
| 9414811898765835198278 | Viola Elaine Barnes, as her separate property | PO Box 505 | Midland | TX | 79702-0505 | Your item was picked up at the post office at 10:35 am on December 30, 2022 in MIDLAND, TX 79701. |
| 9414811898765835198810 | Warren Ventures, Ltd. | 808 W Wall St | Midland | TX | 79701-6634 | Your item was delivered to an individual at the address at 10:53 am on December 20, 2022 in MIDLAND, TX 79701. |

MRC_Charlie KS 201H 202H
Case No 23250 12-16-22 Postal Delivery Report

| | | | | | | |
|------------------------|--|-------------------|---------|----|------------|---|
| 9414811898765835198858 | William L. Porter, whose marital status is unknown | 1700 Community Ln | Midland | TX | 79701-4013 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
|------------------------|--|-------------------|---------|----|------------|---|

MRC_Charlie KS 121H-122H, 201H-202H
Case Nos 23248-23250 ADDNL 1-27-23 Postal Delivery Report

| TrackingNo | ToName | DeliveryAddress | City | State | Zip | USPS_Status |
|------------|---|-----------------------------|---------|-------|-----------|---|
| 941481189 | Roemer-Swanson Energy Corporation | 1200 17th St Ste 2610 | Denver | CO | 80202-583 | Your item was picked up at the post office at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501. |
| 941481189 | Magnum Hunter Production, Inc. | 600 N Marienfeld St Ste 600 | Midland | TX | 79701-440 | Your item was delivered to an individual at the address at 11:13 am on February 2, 2023 in MIDLAND, TX 79701. |
| 941481189 | Jack W. Rustamier and wife, Mary Jo Rustamier | 811 W Golf Course Rd | Midland | TX | 79701-414 | Your item was delivered to an individual at the address at 11:52 am on January 30, 2023 in MIDLAND, TX 79701. |
| 941481189 | Rusk Capital Management LLC | 7600 W Tidwell Rd Ste 800 | Houston | TX | 77040-671 | Your item was delivered to an individual at the address at 1:28 pm on January 31, 2023 in HOUSTON, TX 77040. |
| 941481189 | Estate of Lorraine M. Chewning, deceased | 301 W McGaffey St | Roswell | NM | 88203-555 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

RECEIVED

DEC 29 2022

Holland & Hart LLP.

Affidavit of Publication

Ad # 0005526747

This is not an invoice

HOLLAND AND HART
POBOX 2208

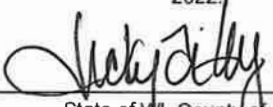
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/18/2022


Legal Clerk

Subscribed and sworn before me this December 18, 2022:


State of WI, County of Brown
NOTARY PUBLIC
919.25
My commission expires

VICKY FELTY
Notary Public
State of Wisconsin

Ad # 0005526747
PO #: Case No. 23248
of Affidavits: 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company
Hearing Date: February 16, 2023
Case Nos. 23248, 23249, & 23250

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, January 5, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than **December 25, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m70857b43582c30c1009e8e4c5f5461e7>
Webinar number: : 2499 289 7870
Panelist password: AvxgVmMe829 (28948663 from phones and video systems)

Join by video: 24992897870@nmemnrd.webex.com
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free
+1-408-418-9388 United States Toll
Access code: 2499 289 7870

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Chester J. Stuebben, whose marital status is unknown, his heirs and devisees; Hooker Energy, LLC; Isramco Resources, LLC; John McIssac, whose marital status is unknown, his heirs and devisees; Larry Turner, whose marital status is unknown, his heirs and devisees; Richard Donnelly, whose marital status is unknown, his heirs and devisees; Gloria Judine Hardy, as her separate property, her heirs and devisees; Mary Kate McBride, whose marital status is unknown, her heirs and devisees; TTCZ Properties LLC; David Lee Power, as his separate property, his heirs and devisees; Eastland Exploration, Inc.; Eastland Resources, Inc.; Jack W. Rustamier and wife, Mary Jo Rustamier, their heirs and devisees; Kimbell Royalty Holdings, LLC; Pamela Power Burton, as her separate property, her heirs and devisees; PBES 18-007, LLC; Rusk Capital Management LLC; Serenity Resources, LLC; Spinnaker Investments, L.P.; Spinnaker Oil & Gas, L.P.; TAS Royalty Company; Warren Ventures, Ltd.; Charles R. Wiggins, whose marital status is unknown, his heirs and devisees; David Farmer, whose marital status is unknown, his heirs and devisees; Estate of Lorraine M. Chewning, deceased, her heirs and devisees; JAK Minerals LLLP; KARS O&G, LLC; LER Resources, Ltd.; L. S. Henry, LLC; MAP2006-OG, an Oklahoma general partnership; Mike Stewart, whose marital status is unknown, his heirs and devisees; Richard Donnelly, Trustee Under the George A. Donnelly TR FBO David Preston, Richard Jr. and Martha Brittain Donnelly; Richardson Mineral & Royalty, LLC; RL & JJ Stevens FP, LP; Robert H. Marshall, whose marital status is unknown, his heirs and devisees; The Eastland Oil Company; William L. Porter, whose marital status is unknown, his heirs and devisees; Erika M. Sarandis, as her separate property, her heirs and devisees; Andrew Hampton Lawson, as his separate property, his heirs and devisees; Barnes Family Partnership; Centurion Energy Corporation; Christy B. Motycka, as her separate property, her heirs and devisees; Julie Ellen Barnes, as her separate property, her heirs and devisees; KCK Energy, LLC; KCK Resources, Inc.; Morgan Creek Properties, LLC; Quannah Exploration, LLC; Steve C. Barnes, as his separate property, his heirs and devisees; Travis Ross Lawson, as his separate property, his heirs and

devises, and viola Elaine Barnes, as her separate property, her heirs and devisees.

Case No. 23248: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Charlie K.S. 2827 Fed Com #121H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.

#5526747, Current Argus, December 18, 2022

Carlsbad Current Argus.

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DEC 29 2022

Holland & Hart LLP

Affidavit of Publication

Ad # 0005526671

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SANTA FE, NM 87504

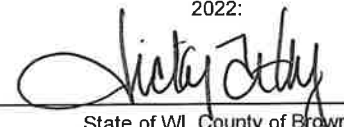
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/18/2022



Legal Clerk

Subscribed and sworn before me this December 18, 2022:



State of WI, County of Brown
NOTARY PUBLIC
9/29/25

My commission expires

VICKY FELTY
Notary Public
State of Wisconsin

Ad # 0005526671
PO #: Case No. 23249
of Affidavits: 1

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SANTA FE, NEW MEXICO

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unknown, his heirs and devisees.

Case No. 23249: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Charlie K.S. 2827 Fed Com #122H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.

#5526671, Current Argus, December 18, 2022

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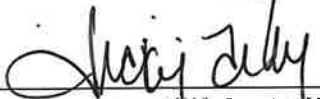
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/18/2022



Legal Clerk

Subscribed and sworn before me this December 18, 2022:



State of WI, County of Brown
NOTARY PUBLIC
919.25

My commission expires

VICKY FELTY
Notary Public
State of Wisconsin

Ad # 0005526731
PO #: Case No. 23250
of Affidavits: 1

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
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sees; warren ventures, L.L.C.; and William L. Porter, whose marital status is unknown, his heirs and devisees.

Case No. 23250: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed:

- Charlie K.S. 2827 Fed Com #201H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; and

- Charlie K.S. 2827 Fed Com #202H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.

#5526731, Current Argus, December 18, 2022

Carlsbad Current Argus.

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

HOLLAND & HART
POBOX 2208

SANTA FE, NM 87504

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I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/31/2023

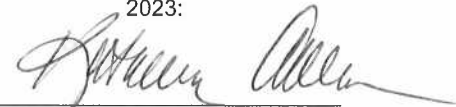
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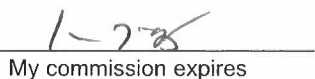

Legal Clerk

To: All interest owners subject to pooling proceedings, including: Roemer-Swanson Energy Corporation; Magnum Hunter Production, Inc.; Jack W. Rustamier and wife, Mary Jo Rustamier, their heirs and devisees; Rusk Capital Management LLC; and Estate of Lorraine M. Chewning, deceased, her heirs and devisees.

Subscribed and sworn before me this January 31, 2023:



State of WI, County of Brown
NOTARY PUBLIC


My commission expires

Case No. 23248: **Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Charlie K.S. 2827 Fed Com #121H** well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
#5575232, Current Argus, January 31, 2023

Ad # 0005575232
PO #: Case No. 23248
of Affidavits 1

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ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

HOLLAND & HART
POBOX 2208

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Subscribed and sworn before me this January 31, 2023:

Case No. 23249: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Charlie K.S. 2827 Fed Com #122H** well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
#5575213, Current Argus, January 31, 2023



State of WI, County of Brown
NOTARY PUBLIC
1-7-23

My commission expires

Ad # 0005575213
PO #: Case No. 23249
of Affidavits 1

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SANTA FE, NEW MEXICO

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SANTA FE, NM 87504

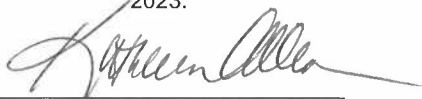
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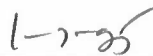


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To: All interest owners subject to pooling proceedings, including: Roemer-Swanson Energy Corporation; Magnum Hunter Production, Inc.; Jack W. Rustamier and wife, Mary Jo Rustamier, their heirs and devisees; Rusk Capital Management LLC; and Estate of Lorraine M. Chewning, deceased, her heirs and devisees.

Case No. 23250: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed:

- Charlie K.S. 2827 Fed Com #201H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; and
 - Charlie K.S. 2827 Fed Com #202H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27.
- Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.

#5575220, Current Argus, January 31, 2023

Ad # 0005575220

PO #: Case No. 23250
of Affidavits 1

This is not an invoice