

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING FEBRUARY 16, 2023**

**CASE NOS. 23251-23253**

*WARRIOR 2827 FED COM #123H  
WARRIOR 2827 FED COM #124H WELL  
WARRIOR 2827 FED COM #203H AND #204H WELLS*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 23251–23253**

**TABLE OF CONTENTS**


- **Matador Exhibit A:** Compulsory Pooling Application Checklists
- **Matador Exhibit B:** Applications of Matador Production Company for Compulsory Pooling
- **Matador Exhibit C:** Affidavit of Hanna Bollenbach, Landman
  - Matador Exhibit C-1: C-102s
  - Matador Exhibit C-2: Land Tract Map
  - Matador Exhibit C-3: Summary of Uncommitted WI & Unleased Mineral Owners
  - Matador Exhibit C-4: List of ORRI
  - Matador Exhibit C-5: Sample Well Proposal Letters with AFE
  - Matador Exhibit C-6: Chronology of Contacts
- **Matador Exhibit D:** Affidavit of Daniel Brugioni, Geologist
  - Matador Exhibit D-1: Locator Map
  - Matador Exhibit D-2: Bone Spring Subsea Structure & Cross-Section Map
  - Matador Exhibit D-3: Bone Spring Stratigraphic Cross-Section
  - Matador Exhibit D-4: Wolfcamp Subsea Structure & Cross-Section Map
  - Matador Exhibit D-5: Wolfcamp Stratigraphic Cross-Section
- **Matador Exhibit E:** Self-Affirmed Statement of Notice
- **Matador Exhibit F:** Affidavit of Publication for Each Case

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 23251</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>February 16, 2023</b>
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Procution Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Coterra Energy, Inc. and its subsidiaries incl. Cimarex Energy Co. and Magnum Hunter Production, Inc. and Novo Oil & Gas Northern Delaware, LLC
Well Family	Warrior
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Culebra Bluff; Bone Spring, South [15011]
Well Location Setback Rules:	Statewide oil rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	N/2 S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
<b>Well(s)</b>	BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Matador Production Company Hearing Date: February 16, 2023 Case Nos. 23251, 23252, & 23253
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	<b>Warrior 2827 Fed Com 123H well</b> SHL: 1,030' FSL, 378' FEL (Unit P) of Section 29 FTP: 1,980' FSL, 100' FWL (Unit L) of Section 28 LTP: 1,980' FSL, 100' FEL (Unit I) of Section 27 BHL: 1,980' FSL, 60' FEL (Unit I) of Section 27 Target: Bone Spring Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2; C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3, C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1


Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3, C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	2/14/2023

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23252	APPLICANT'S RESPONSE
Date	February 16, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Procution Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Coterra Energy, Inc. and its subsidiaries incl. Cimarex Energy Co. and Magnum Hunter Production, Inc. and Novo Oil & Gas Northern Delaware, LLC
Well Family	Warrior
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Culebra Bluff; Bone Spring, South [15011]
Well Location Setback Rules:	Statewide oil rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2 S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	<b>Warrior 2827 Fed Com 124H well</b> SHL: 1,000' FSL, 378' FEL (Unit P) of Section 29 FTP: 660' FSL, 100' FWL (Unit M) of Section 28 LTP: 660' FSL, 100' FEL (Unit P) of Section 27 BHL: 660' FSL, 60' FEL (Unit P) of Section 27 Target: Bone Spring Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2; C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3, C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1

Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3, C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	2/14/2023




# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23253	APPLICANT'S RESPONSE
Date	February 16, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Procution Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Coterra Energy, Inc. and its subsidiaries incl. Cimarex Energy Co. and Magnum Hunter Production, Inc. and Novo Oil & Gas Northern Delaware, LLC
Well Family	Warrior
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) [98220]
Well Location Setback Rules:	Purple Sage Special Pool Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	320 acres
Orientation:	West-East
Description: TRS/County	S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	<b>Warrior 2827 Fed Com 203H well</b> SHL: 1,030' FSL, 268' FEL (Unit P) of Section 29 FTP: 2,090' FSL, 330' FWL (Unit L) of Section 28 LTP: 2,090' FSL, 330' FEL (Unit I) of Section 27 BHL: 2,090' FSL, 240' FEL (Unit I) of Section 27 Target: Wolfcamp Orientation: West-East Completion: Standard Location
Well #2	<b>Warrior 2827 Fed Com 204H well</b> SHL: 1,000' FSL, 238' FEL (Unit P) of Section 29 FTP: 330' FSL, 330' FWL (Unit M) of Section 28 LTP: 330' FSL, 330' FEL (Unit P) of Section 27 BHL: 330' FSL, 240' FEL (Unit P) of Section 27 Target: Wolfcamp Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-5
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3, C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5

Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-5
HSU Cross Section	Exhibit D-5
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3, C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-4
Cross Section Location Map (including wells)	Exhibit D-5
Cross Section (including Landing Zone)	Exhibit D-5
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	2/14/2023

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23251

**APPLICATION**

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Warrior 2827 Fed Com #123H** well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.
4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: Matador Production  
Company Hearing Date: February 16, 2023  
Case Nos. 23251, 23252, & 23253**

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 5, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Paula M. Vance  
Post Office Box 2208  
Santa Fe, NM 87504  
505-998-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
arankin@hollandhart.com  
jbroggi@hollandhart.com  
pmvance@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION COMPANY**

CASE \_\_\_\_\_: **Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Warrior 2827 Fed Com #123H** well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23252

**APPLICATION**

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Warrior 2827 Fed Com #124H** well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.
4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 5, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Paula M. Vance  
Post Office Box 2208  
Santa Fe, NM 87504  
505-998-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
arankin@hollandhart.com  
jbroggi@hollandhart.com  
pmvance@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION COMPANY**



CASE \_\_\_\_\_: **Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Warrior 2827 Fed Com #124H** well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23253

**APPLICATION**

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed:
  - **Warrior 2827 Fed Com #203H** well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27; and
  - **Warrior 2827 Fed Com #204H** well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

4. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 5, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:   
\_\_\_\_\_  
Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Paula M. Vance  
Post Office Box 2208  
Santa Fe, NM 87504  
505-998-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
arankin@hollandhart.com  
jbroggi@hollandhart.com  
pmvance@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION COMPANY**

CASE \_\_\_\_\_ : **Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed:

- **Warrior 2827 Fed Com #203H** well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27; and
- **Warrior 2827 Fed Com #204H** well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NOS. 23251, 23252, 23253

AFFIDAVIT OF HANNA BOLLENBACH

Hanna Bollenbach, of lawful age and being first duly sworn, states the following:

1. My name is Hanna Bollenbach and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the applications filed by Matador in these consolidated cases and the status of the lands in the subject area.

4. In these consolidated cases, Matador seeks orders pooling the uncommitted interests in the Bone Spring formation and Wolfcamp formation in the following standard horizontal spacing units, each in Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico:

- a. Under **Case No. 23251**, Matador seeks to pool a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 27 and 28 and initially dedicate this Bone Spring spacing unit to the proposed **Warrior 2827 Fed Com #123H** well, to be horizontally drilled from a

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Matador Production Company  
Hearing Date: February 16, 2023  
Case Nos. 23251, 23252, & 23253

surface location in the SE/4 of Section 29 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27.

- b. Under **Case No. 23252**, Matador seeks to pool a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 27 and 28 and initially dedicate this Bone Spring spacing unit to the proposed **Warrior 2827 Fed Com #124H** well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27.
- c. Under **Case No. 23253**, Matador seeks to pool a standard 640-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 27 and 28 and initially dedicate this Wolfcamp spacing unit to the proposed (i) **Warrior 2827 Fed Com #203H** well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27; and (ii) **Warrior 2827 Fed Com #204H** well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27.

5. **Matador Exhibit C-1** contains draft Form C-102's for the proposed initial wells in each of the standard horizontal spacing units. These forms demonstrate that the completed interval for each well will meet the standard setback requirements for horizontal oil wells.

6. Matador understands that these Bone Spring wells will be placed in the Culebra Bluff; Bone Spring, South (15011) pool. Matador understands that these Wolfcamp wells will be placed in the Purple Sage; Wolfcamp (Gas) (98220) pool.

7. **Matador Exhibit C-2** identifies the tracts of land comprising each of the proposed horizontal spacing units. The subject acreage is comprised of federal and fee acreage.

8. There are no depth severances within the Bone Spring formation underlying this acreage.

9. There are no depth severances within the Wolfcamp formation underlying this acreage.

10. **Matador Exhibit C-3** identifies the working interest owner that Matador is seeking to pool in each of the proposed horizontal spacing units. As indicated in **Exhibit C-6**, there is only one owner to whom our well proposals have not yet been confirmed as delivered, which is Isramco Resources, LLC. We have tried mailing proposals to three different address for Isramco Resources, LLC. We have also tried contacting Isramco Resources, LLC using the potential phone number we were able to locate, but have not been able to reach them.

11. **Matador Exhibit C-4** identifies the overriding royalty interests that Matador is seeking to pool in each of the proposed horizontal spacing units.

12. **Matador Exhibit C-5** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador is seeking to pool. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

13. **Matador Exhibit C-6** contains a general summary of the contacts with the uncommitted working interest owners that Matador seeks to pool. In searching for contact information for these owners, Matador reviewed public land records and conducted online search in an effort to find the most recent contact information. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.



14. Matador requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

15. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the parties that Matador seeks to pool and instructed that they be notified of this hearing.

16. **Matador Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

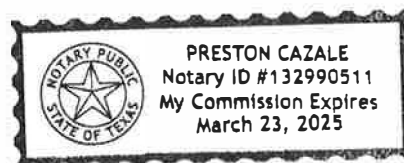
  
\_\_\_\_\_  
Hanna Bollenbach

STATE OF TEXAS                    )  
  )  
COUNTY OF DALLAS            )

SUBSCRIBED and SWORN to before me this 16<sup>th</sup> day of January 2023 by  
Hanna Bollenbach.

  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires:  
3/23/2025



# **EXHIBIT C-1**

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-0101 Fax: (575) 393-0720

DISTRICT II  
811 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1263 Fax: (575) 748-0720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	15011	Culebra Bluff; Bone Springs, South
Property Code	Property Name	Well Number
	WARRIOR 2827 FEDERAL COM	123H
OGRID No.	Operator Name	Elevation
228937	MATADOR PRODUCTION COMPANY	3040.4'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	22-S	28-E		1030	SOUTH	378	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	27	22-S	28-E		1980	SOUTH	60	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320.00			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 27 NME  
SURFACE LOCATION  
Y=494459.4 N  
X=571526.6 E  
LAT.=32.359172° N  
LONG.=104.101691° W

FPP NAD 27  
1980' FSL & 100' FWL  
Y=495415.1 N  
X=571986.5 E  
LAT.=32.361796° N  
LONG.=104.100195° W

POINT LEGEND NAD 27

1	Y=494756.5 N	X=571899.0 E
2	Y=494755.4 N	X=577196.0 E
3	Y=494777.1 N	X=582407.0 E
4	Y=498097.0 N	X=582416.0 E
5	Y=498080.0 N	X=577130.3 E
6	Y=498078.1 N	X=571873.0 E

PROPOSED BOTTOM HOLE LOCATION NAD 27  
Y=495437.0 N  
X=582352.1 E  
LAT.=32.361790° N  
LONG.=104.066625° W

LPP NAD 27  
1980' FSL & 100' FEL  
Y=495437.0 N  
X=582312.1 E  
LAT.=32.361790° N  
LONG.=104.066754° W

**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

FPP NAD 83  
1980' FSL & 100' FWL  
Y=495474.8 N  
X=613188.6 E  
LAT.=32.361916° N  
LONG.=104.100693° W

NAD 83 NME  
SURFACE LOCATION  
Y=494519.1 N  
X=612708.7 E  
LAT.=32.359292° N  
LONG.=104.102189° W

POINT LEGEND NAD 83

1	Y=494816.3 N	X=613081.1 E
2	Y=494815.1 N	X=618318.0 E
3	Y=494837.0 N	X=623589.0 E
4	Y=498156.0 N	X=623590.0 E
5	Y=498135.0 N	X=618312.0 E
6	Y=498137.0 N	X=618055.0 E

LPP NAD 83  
1980' FSL & 100' FEL  
Y=495496.8 N  
X=623494.3 E  
LAT.=32.361910° N  
LONG.=104.067251° W

PROPOSED BOTTOM HOLE LOCATION NAD 83  
Y=495496.9 N  
X=623534.3 E  
LAT.=32.361910° N  
LONG.=104.067122° W

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 3, 2022

Date of Survey \_\_\_\_\_

Signature & Seal of Professional Surveyor

Chad L. Harcrow 3/17/22  
Certificate No. CHAD HARCROW 17777  
W.O. #22-175 DRAWN BY: WN

DISTRICT I  
1825 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-0720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-8178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3480 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code <i>15011</i>	Pool Name <i>Culebra Bluff; Bone Spring South</i>
Property Code	Property Name WARRIOR 2827 FEDERAL COM	Well Number 124H
OGRID No. <i>228937</i>	Operator Name MATADOR PRODUCTION COMPANY	Elevation 3039.7'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	22-S	28-E		1000	SOUTH	378	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	22-S	28-E		660	SOUTH	60	EAST	EDDY

Dedicated Acres 320.00	Joint or Infill	Consolidation Code	Order No.
---------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 27 NME  
SURFACE LOCATION  
Y=494429.4 N  
X=571527.2 E  
LAT.=32.359089° N  
LONG.=104.101690° W

FPP NAD 27  
660' FSL & 100' FWL  
Y=494095.1 N  
X=572011.6 E  
LAT.=32.358167° N  
LONG.=104.100123° W

**POINT LEGEND NAD 27**

1	Y=493435.0 N	X=571924.2 E
2	Y=493439.9 N	X=574538.6 E
3	Y=493430.7 N	X=577142.9 E
4	Y=493444.0 N	X=579770.7 E
5	Y=493457.3 N	X=582398.5 E
6	Y=494777.1 N	X=582407.6 E
7	Y=494755.4 N	X=577139.6 E
8	Y=494756.5 N	X=571699.0 E

PROPOSED BOTTOM HOLE LOCATION NAD 27  
Y=494117.0 N  
X=582343.0 E  
LAT.=32.358161° N  
LONG.=104.066665° W

LPP NAD 27  
660' FSL & 100' FEL  
Y=494116.9 N  
X=582303.0 E  
LAT.=32.358161° N  
LONG.=104.066794° W

**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 3, 2022

Date of Survey \_\_\_\_\_

Signature & Seal of Professional Surveyor \_\_\_\_\_

FPP NAD 83  
660' FSL & 100' FWL  
Y=494154.8 N  
X=613193.8 E  
LAT.=32.358287° N  
LONG.=104.100621° W

NAD 83 NME  
SURFACE LOCATION  
Y=494489.1 N  
X=612709.3 E  
LAT.=32.359209° N  
LONG.=104.102188° W

**POINT LEGEND NAD 83**

1	Y=493434.7 N	X=613106.3 E
2	Y=493499.6 N	X=615720.7 E
3	Y=493490.5 N	X=618625.1 E
4	Y=493503.8 N	X=620952.9 E
5	Y=493517.1 N	X=623580.8 E
6	Y=494837.0 N	X=623589.8 E
7	Y=494816.1 N	X=618318.6 E
8	Y=494816.3 N	X=613081.1 E

LPP NAD 83  
660' FSL & 100' FEL  
Y=494176.7 N  
X=623485.3 E  
LAT.=32.358282° N  
LONG.=104.067291° W

PROPOSED BOTTOM HOLE LOCATION NAD 83  
Y=494176.8 N  
X=623525.3 E  
LAT.=32.358282° N  
LONG.=104.067161° W

*Chad Harcrow* 3/17/22

Certificate No. CHAD HARCROW 17777  
W.O. #22-178 DRAWN BY: WN

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-8181 Fax: (575) 393-9720

DISTRICT II  
811 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code	Pool Name
	98220	Purple Sage; Wolfcamp (Gas)
Property Code	Property Name	Well Number
	WARRIOR 2827 FEDERAL COM	203H
OGRID No.	Operator Name	Elevation
228937	MATADOR PRODUCTION COMPANY	3040.6'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	22-S	28-E		1030	SOUTH	268	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	27	22-S	28-E		2090	SOUTH	240	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640.00			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 27 NME  
SURFACE LOCATION  
Y=494461.0 N  
X=571636.6 E  
LAT.=32.359175° N  
LONG.=104.101335° W

FPP NAD 27  
2090' FSL & 330' FWL  
Y=495525.5 N  
X=572214.4 E  
LAT.=32.362098° N  
LONG.=104.099456° W

POINT LEGEND NAD 27	
1	Y=493436.0 N X=571924.2 E
2	Y=493439.9 N X=574538.8 E
3	Y=493430.7 N X=577142.9 E
4	Y=493444.0 N X=579770.7 E
5	Y=493457.3 N X=582398.5 E
6	Y=496097.0 N X=582415.8 E
7	Y=496080.0 N X=577130.3 E
8	Y=496078.1 N X=571873.8 E

PROPOSED BOTTOM HOLE LOCATION NAD 27  
Y=495546.1 N  
X=582172.8 E  
LAT.=32.362091° N  
LONG.=104.067204° W

LPP NAD 27  
2090' FSL & 330' FEL  
Y=495546.0 N  
X=582082.8 E  
LAT.=32.362091° N  
LONG.=104.067496° W

FPP NAD 83  
2090' FSL & 330' FWL  
Y=495585.2 N  
X=613396.5 E  
LAT.=32.362218° N  
LONG.=104.099954° W

NAD 83 NME  
SURFACE LOCATION  
Y=494520.7 N  
X=612818.7 E  
LAT.=32.359295° N  
LONG.=104.101833° W

POINT LEGEND NAD 83	
1	Y=493494.7 N X=613108.3 E
2	Y=493499.6 N X=615720.7 E
3	Y=493490.5 N X=618325.1 E
4	Y=493503.8 N X=620952.9 E
5	Y=493517.1 N X=623580.8 E
6	Y=496156.8 N X=623598.8 E
7	Y=496139.8 N X=618312.5 E
8	Y=496137.8 N X=613065.9 E

LPP NAD 83  
2090' FSL & 330' FEL  
Y=495605.8 N  
X=623265.0 E  
LAT.=32.362211° N  
LONG.=104.067993° W

PROPOSED BOTTOM HOLE LOCATION NAD 83  
Y=495606.0 N  
X=623355.0 E  
LAT.=32.362211° N  
LONG.=104.067701° W

**OPERATOR CERTIFICATION**  
I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 3, 2022  
Date of Survey

Signature & Seal of Professional Surveyor

Chad Hargrow 3/17/22  
Certificate No. CHAD HARCROW 17777  
W.O. #22-172 DRAWN BY: WN

**DISTRICT I**  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 398-6161 Fax: (575) 398-0720

**DISTRICT II**  
811 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-0720

**DISTRICT III**  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-8178 Fax: (505) 334-8170

**DISTRICT IV**  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code	Pool Name
	98220	Purple Sage; Workcamp (Gas)
Property Code	Property Name	Well Number
	WARRIOR 2827 FEDERAL COM	204H
OGRID No.	Operator Name	Elevation
228937	MATADOR PRODUCTION COMPANY	3039.2'

**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	22-S	28-E		1000	SOUTH	238	EAST	EDDY

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	22-S	28-E		330	SOUTH	240	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640.00			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

**NAD 27 NME SURFACE LOCATION**  
Y=494431.4 N  
X=571667.2 E  
LAT.=32.359094° N  
LONG.=104.101236° W

**FPP NAD 27 330' FSL & 330' FWL**  
Y=493785.6 N  
X=572248.0 E  
LAT.=32.357260° N  
LONG.=104.099360° W

**POINT LEGEND NAD 27**

1	Y=493435.0 N	X=571924.2 E
2	Y=493439.9 N	X=574538.6 E
3	Y=493430.7 N	X=577142.9 E
4	Y=493444.0 N	X=579770.7 E
5	Y=493457.3 N	X=582398.5 E
6	Y=496097.0 N	X=582416.6 E
7	Y=496086.0 N	X=577139.3 E
8	Y=496078.1 N	X=571873.8 E

**PROPOSED BOTTOM HOLE LOCATION NAD 27**  
Y=493786.1 N  
X=582160.8 E  
LAT.=32.357253° N  
LONG.=104.067258° W

**LPP NAD 27 330' FSL & 330' FEL**  
Y=493785.9 N  
X=582070.8 E  
LAT.=32.357253° N  
LONG.=104.067549° W

**FPP NAD 83 330' FSL & 330' FWL**  
Y=493825.3 N  
X=613430.1 E  
LAT.=32.357380° N  
LONG.=104.099858° W

**NAD 83 NME SURFACE LOCATION**  
Y=494491.1 N  
X=612849.3 E  
LAT.=32.359214° N  
LONG.=104.101734° W

**POINT LEGEND NAD 83**

1	Y=493434.7 N	X=613106.3 E
2	Y=493499.6 N	X=615720.7 E
3	Y=493490.5 N	X=618825.1 E
4	Y=493503.6 N	X=620952.9 E
5	Y=493517.1 N	X=623580.8 E
6	Y=496156.8 N	X=623598.8 E
7	Y=496139.8 N	X=618312.5 E
8	Y=496137.8 N	X=613065.9 E

**LPP NAD 83 330' FSL & 330' FEL**  
Y=493845.7 N  
X=623253.0 E  
LAT.=32.357373° N  
LONG.=104.068046° W

**PROPOSED BOTTOM HOLE LOCATION NAD 83**  
Y=493845.9 N  
X=623343.0 E  
LAT.=32.357373° N  
LONG.=104.067754° W

**OPERATOR CERTIFICATION**  
I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

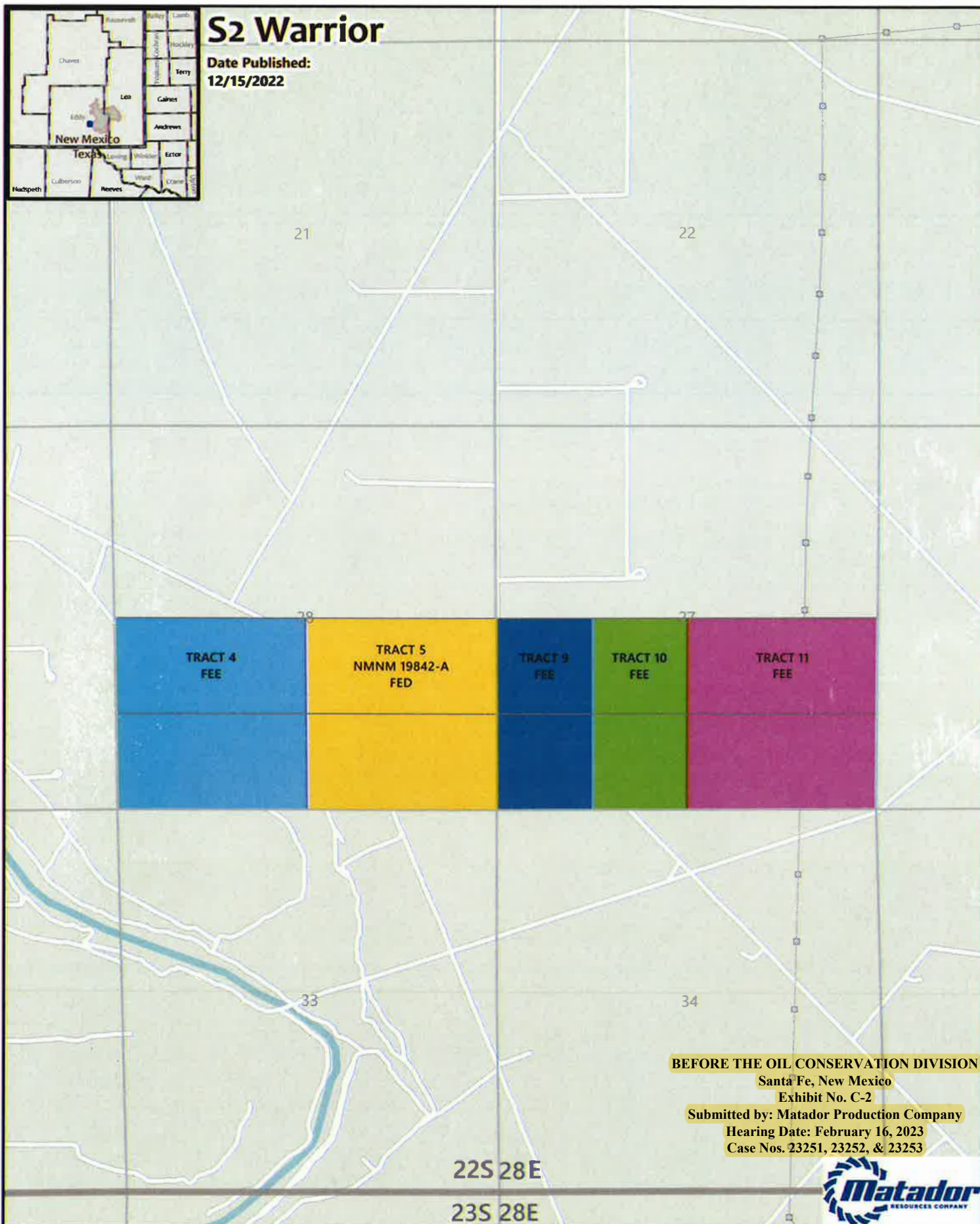
**SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 3, 2022  
Date of Survey \_\_\_\_\_

Signature & Seal of Professional Surveyor

Chad Harcrow 3/17/22  
Certificate No. CHAD HARCROW 17777  
W.O. #22-179 DRAWN BY: WN

# **EXHIBIT C-2**



**BEFORE THE OIL CONSERVATION DIVISION**  
 Santa Fe, New Mexico  
 Exhibit No. C-2  
 Submitted by: Matador Production Company  
 Hearing Date: February 16, 2023  
 Case Nos. 23251, 23252, & 23253



Map Prepared by: thudjire  
Date: December 15, 2022



0 500 1,000 2,000 Feet

**1:21,000**

1 inch equals 1,750 feet

**GIS Standard Map Disclaimer:**  
 This map is provided for informational purposes only. It has been prepared for use by the public and is not intended to be used for any other purpose. The user assumes all responsibility for the use of this information. The user should consult the primary data and information sources to determine the validity of the information.

Project: \\sfs\ProjectData\ForcedPooling\Main\ForcedPoolings\0103  
 Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
 Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office; GIS Department; Texas Cooperative Wildlife Collection; Texas A&M University; United States Census Bureau (TIGER)



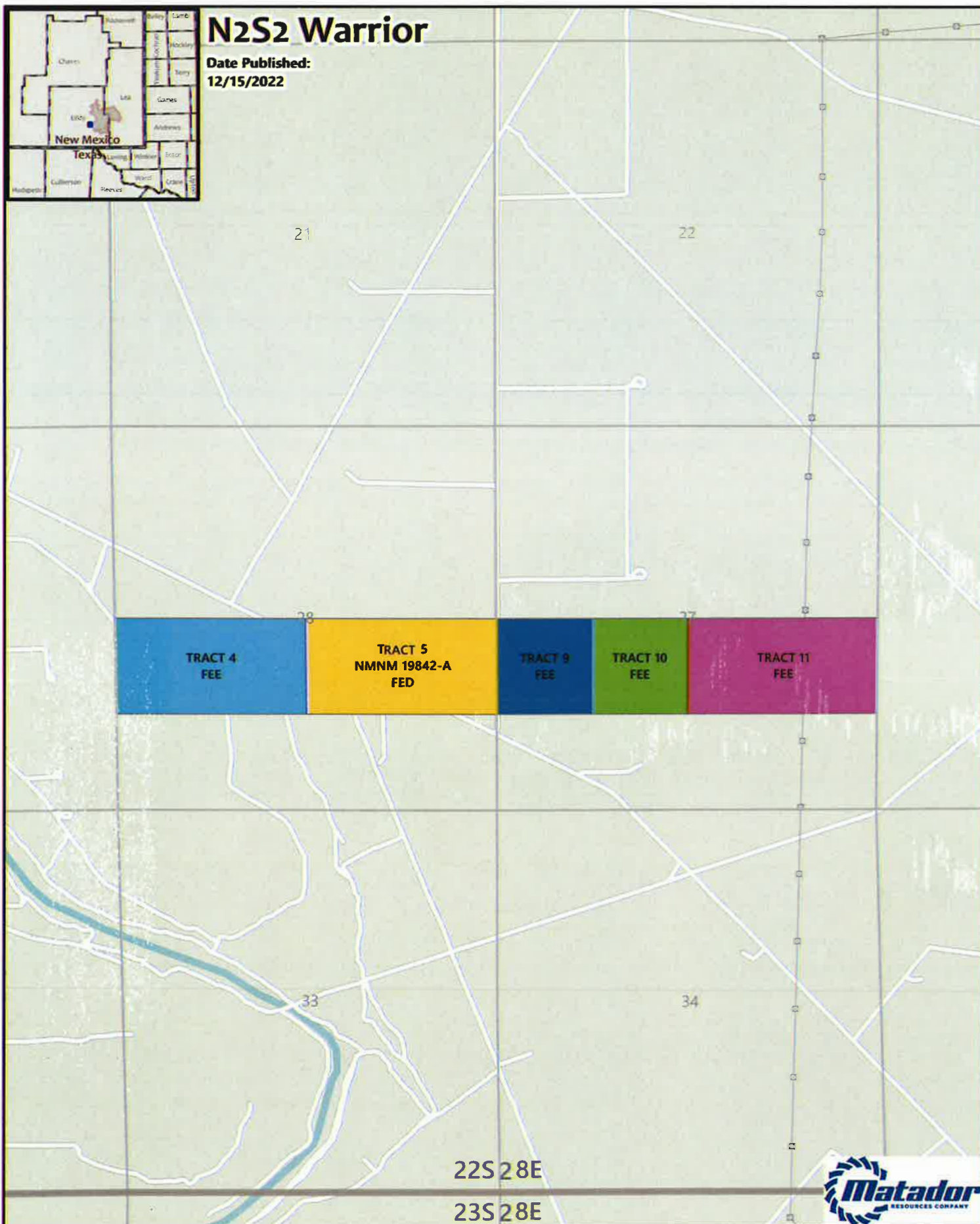
# **EXHIBIT C-3**

## Summary of Interests Case Nos. 23251, 23252 and 23253

<b>MRC Permian Company:</b>		<b>49.099163%</b>	
<b>Compulsory Pool:</b>		<b>09.333915%</b>	
<b>Voluntary Joinder:</b>		<b>41.566922%</b>	
<b>Interest Owner:</b>	<b>Description:</b>	<b>Tract:</b>	<b>Interest:</b>
Chester J. Stuebben, whose marital status is unknown	Uncommitted Working Interest Owner	4, 5	0.111855%
Hooker Energy, LLC	Uncommitted Working Interest Owner	4	0.63750%
John McIssac, whose marital status is unknown	Uncommitted Working Interest Owner	4,5	0.2237098%
Larry Turner, whose marital status is unknown	Uncommitted Working Interest Owner	4,5	0.2237098%
Isramco Resources LLC	Uncommitted Working Interest Owner	4, 5	5.00000%
Richard Donnelly, whose marital status is unknown	Uncommitted Working Interest Owner	4,5	1.05000%
Gloria Judine Hardy, as her separate property	Uncommitted Working Interest Owner	9, 10, 11	0.75000%
Mary Kate McBride, whose marital status is unknown	Uncommitted Working Interest Owner	9, 10, 11	0.600000%
TTCZ Properties LLC	Uncommitted Working Interest Owner	9, 10, 11	0.737141%

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C-3  
Submitted by: Matador Production Company  
Hearing Date: February 16, 2023  
Case Nos. 23251, 23252, & 23253





# N2S2 Warrior

Date Published:  
12/15/2022



TRACT 4  
FEE

TRACT 5  
NMNM 19842-A  
FED

TRACT 9  
FEE

TRACT 10  
FEE

TRACT 11  
FEE

22S 28E

23S 28E



**GIS Standard Map Disclaimer:**  
 This cartographic product is for informational purposes only. It is not intended for use in any legal proceeding, or for any other purpose. Users of this information should consult the original data source for more information. The accuracy of the information is not guaranteed.

## 1:21,000

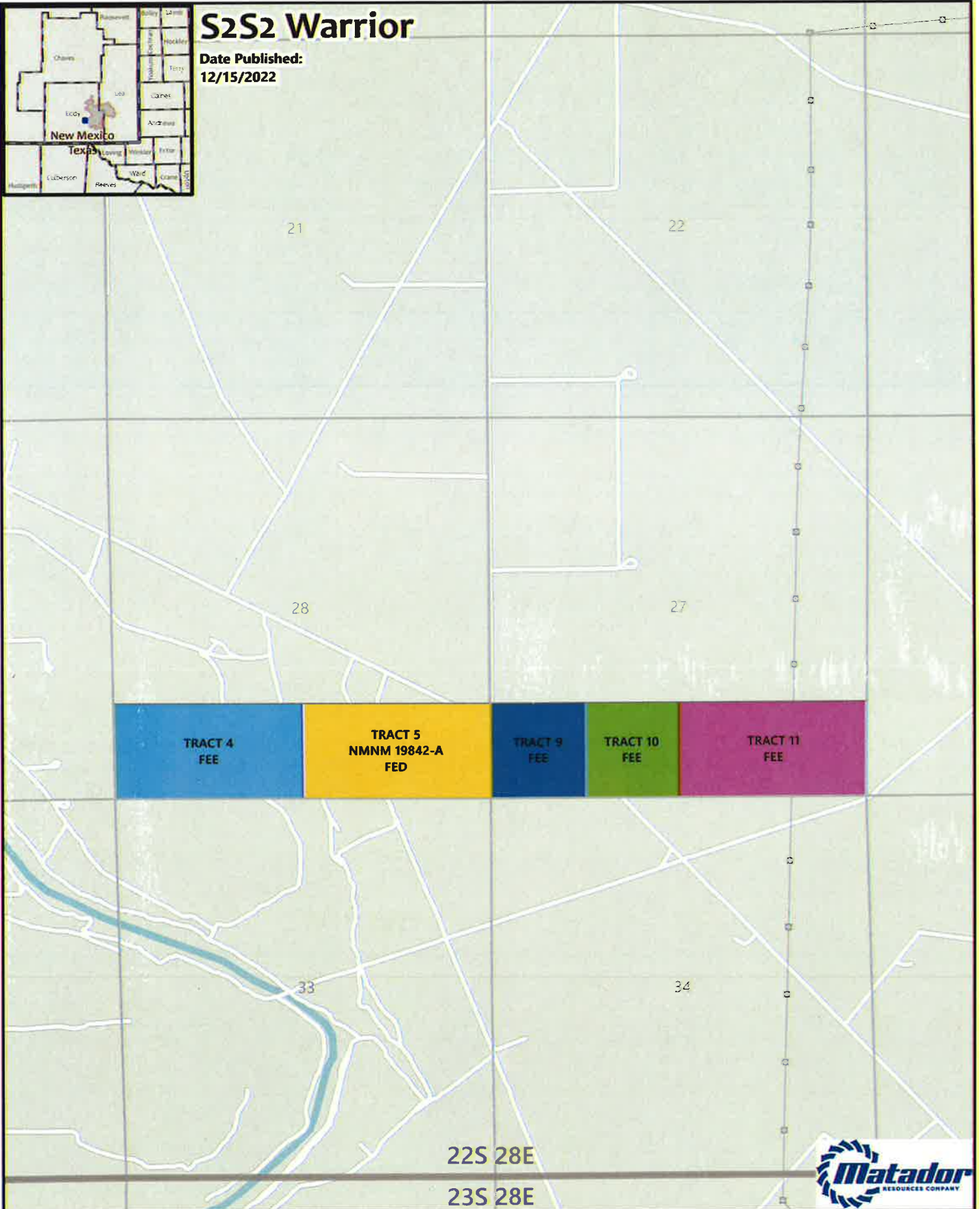
1 inch equals 1,750 feet

Map Prepared by: thudgins  
 Date: December 15, 2022  
 Project: \\gms\project\_data\forced\_pooling\maps\forced\_pooling.aprx  
 Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
 Sources: IHS, ESRI, US DOI BLM Carlsbad NM Field Office, GIS Department,  
 Texas Cooperative Wildlife Collection, Texas A&M University,  
 United States Census Bureau (TIGER)



# S2S2 Warrior

Date Published:  
12/15/2022



N

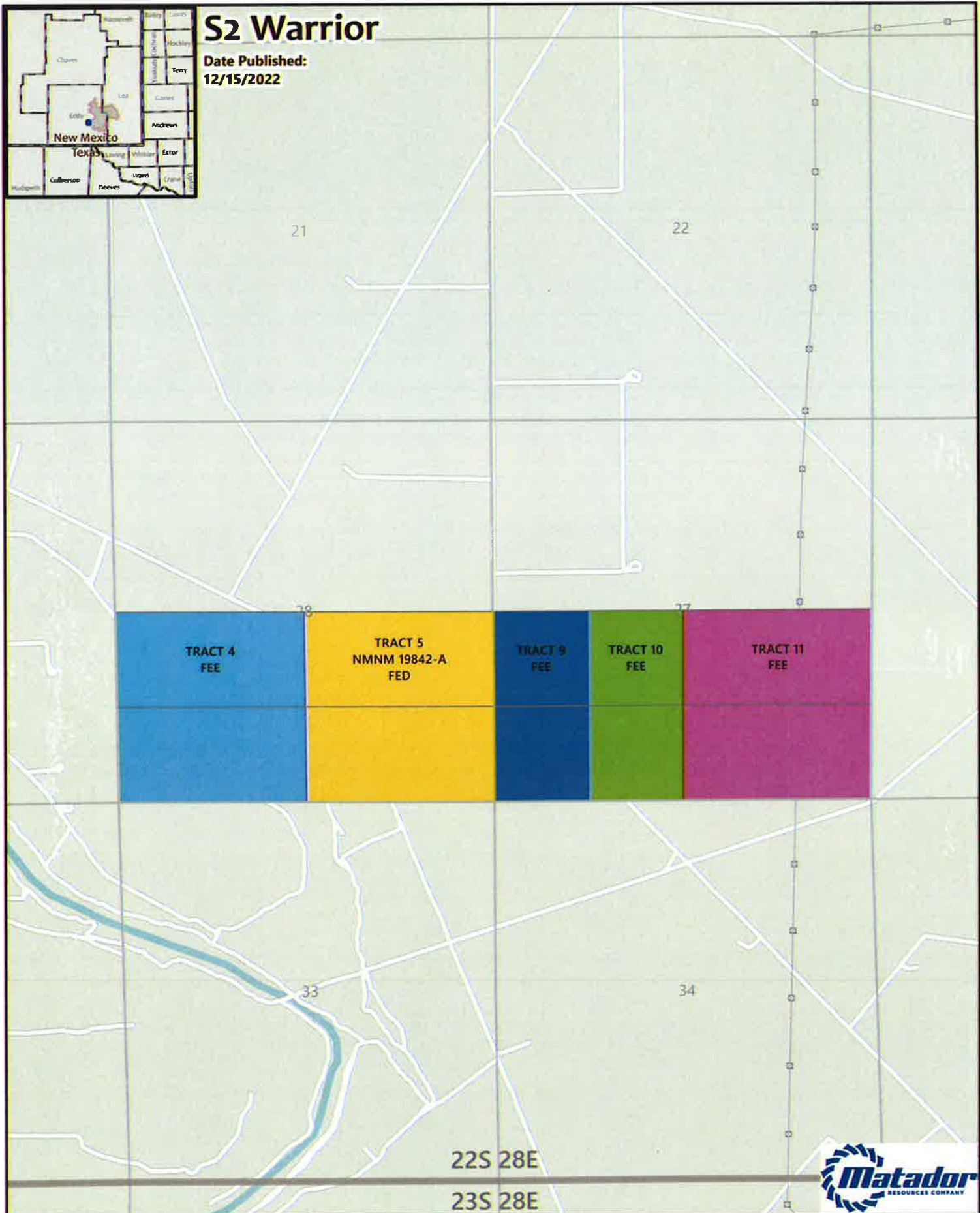


**GIS Standard Map Disclaimer:**  
The user agrees to use the information contained herein only for the purposes intended and that the user will be responsible for any and all liability arising from any use of the information contained herein or for any other claims, damages, or other losses resulting from the use of the information.

**1:21,000**

1 inch equals 1,750 feet

Map Prepared by: thudjins  
Date: December 15, 2022  
Project: \\gis\ProjectData\Ferred\Pooling\Maps\Ferred\Pooling.aprx  
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
Sources: IHS, ESRI, US DOI BLM Carlsbad, NRM Field Office, GIS Department, Texas Cooperative Wildlife Collection, Texas A&M University, United States Census Bureau [TIGER]



# S2 Warrior

Date Published:  
12/15/2022



TRACT 4  
FEE

TRACT 5  
NMNM 19842-A  
FED

TRACT 9  
FEE

TRACT 10  
FEE

TRACT 11  
FEE

22S 28E

23S 28E



## 1:21,000

1 inch equals 1,750 feet

**GIS Standard Map Disclaimer:**  
This cartographic product is a file informational purposes and may not be used for navigation. It is not suitable for legal engineering or planning purposes. Users of this information should consult the primary data and information sources to ascertain the validity of the information.

Map Prepared by: thudjins  
Date: December 15, 2022  
Project: U:\gis\ProjectData\ForcedPooling\Map\ForcedPooling.aprx  
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
Sources: WFS, ESR, US DOI BLM Carlsbad, NM Field Office, GIS Department,  
Texas Cooperative Wildlife Collection, Texas A&M University,  
United States Census Bureau (TIGER).

# **EXHIBIT C-4**

**ORRI to be pooled in Case No. 23251, 23252 and 23253**

Andrew Hampton Lawson, as his separate property  
Barnes Family Partnership  
Centurion Energy Corporation  
Christy B. Motycka, as her separate property  
David Lee Power, as his separate property  
Eastland Exploration, Inc.  
Eastland Resources, Inc.  
Erika M. Sarandis, as her separate property  
Jack W. Rustamier and wife, Mary Jo Rustamier  
Julie Ellen Barnes, as her separate property  
KCK Energy, LLC  
KCK Resources, Inc.  
Kimbell Royalty Holdings, LLC  
Morgan Creek Properties, LLC  
Pamela Power Burton, as her separate property  
PBES 18-007, LLC  
Quanah Exploration, LLC  
Rusk Capital Management LLC  
Serenity Resources, LLC  
Spinnaker Investments, L.P.  
Spinnaker Oil & Gas, L.P.  
Steve C. Barnes, as his separate property  
Susannah D. Adelson, Trustee of the James Adelson & Family 2015  
Trusts  
TAS Royalty Company  
Travis Ross Lawson, as his separate property  
Viola Elaine Barnes, as her separate property  
Warren Ventures, Ltd.  
Zunis Energy, LLC

# **EXHIBIT C-5**



# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.4341 • Fax 214.866.4946

[hanna.bollenbach@matadorresources.com](mailto:hanna.bollenbach@matadorresources.com)

**Hanna Bollenbach  
Landman**

October 24, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Hope Royalties, LLC  
P.O. Box 1326  
Artesia, NM 88211

Re: Charlie K.S. 2827 Fed Com #121H, Charlie K.S. 2827 Fed Com #122H, Charlie K.S. 2827 Fed Com #201H, Charlie K.S. 2827 Fed Com #202H, Warrior 2827 Fed Com #203H, Warrior 2827 Fed Com #204H, Warrior 2827 Fed Com#123H and Warrior 2827 Fed Com#124H (the “Wells”) Participation Proposal  
Sections 27 & 28, Township 22 South, Range 28 East  
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company (“MRC”) proposes the drilling of Matador Production Company’s Charlie K.S. 2827 Fed Com #121H, Charlie K.S. 2827 Fed Com #122H, Charlie K.S. 2827 Fed Com #201H, Charlie K.S. 2827 Fed Com #202H, Warrior 2827 Fed Com #203H, Warrior 2827 Fed Com #204H, Warrior 2827 Fed Com#123H and Warrior 2827 Fed Com#124H wells, located in Sections 27 & 28, Township 22 South, Range 28 East, Eddy County, New Mexico, to the Bone Spring and Wolfcamp formations.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the eight (8) enclosed Authority for Expenditures (“AFE”) all dated October 20, 2022.
- **Charlie K.S. 2827 Fed Com #121H:** to be drilled from a legal location with a proposed surface hole location in the NE/4 of Section 29-22S-28E and a proposed bottom hole location in the NE/4NE/4 of Section 28-22S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,050’ TVD) to a Measured Depth of approximately 18,417’.
- **Charlie K.S. 2827 Fed Com #122H:** to be drilled from a legal location with a proposed surface hole location in the NE/4 of Section 29-22S-28E and a proposed bottom hole location in the SE/4NE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,050’ TVD) to a Measured Depth of approximately 18,417’.
- **Charlie K.S. 2827 Fed Com #201H:** to be drilled from a legal location with a proposed surface hole location in the NE/4 of Section 29-22S-28E and a proposed bottom hole location in the NE/4NE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,470’ TVD) to a Measured Depth of approximately 19,837’.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico

Exhibit No. C-5

Submitted by: Matador Production Company

Hearing Date: February 16, 2023

Case Nos. 23251, 23252, & 23253

- **Charlie K.S. 2827 Fed Com #202H:** to be drilled from a legal location with a proposed surface hole location in the NE/4 of Section 29-22S-28E and a proposed bottom hole location in the SE/4NE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,470' TVD) to a Measured Depth of approximately 19,837'.
- **Warrior 2827 Fed Com #203H:** to be drilled from a legal location with a proposed surface hole location in the SE/4 of Section 29-22S-28E and a proposed bottom hole location in the NE/4SE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,480' TVD) to a Measured Depth of approximately 19,847'.
- **Warrior 2827 Fed Com #204H:** to be drilled from a legal location with a proposed surface hole location in the SE/4 of Section 29-22S-28E and a proposed bottom hole location in the SE/4SE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,480' TVD) to a Measured Depth of approximately 19,847'.
- **Warrior 2827 Fed Com #123H:** to be drilled from a legal location with a proposed surface hole location in the SE/4 of Section 29-22S-28E and a proposed bottom hole location in the NE/4SE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,060' TVD) to a Measured Depth of approximately 18,427'.
- **Warrior 2827 Fed Com #124H:** to be drilled from a legal location with a proposed surface hole location in the SE/4 of Section 29-22S-28E and a proposed bottom hole location in the SE/4SE/4 of Section 27-22S-28E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,060' TVD) to a Measured Depth of approximately 18,427'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Hope Royalties, LLC will own an approximate 0.013553645 working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned within thirty (30) days of receipt of this notice.

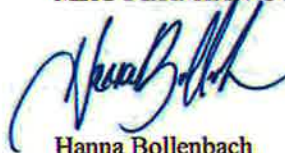
MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated October 1, 2022, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering all of Sections 27 & 28, Township 22 South, Range 28 East, Eddy County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**



Hanna Bollenbach

**Hope Royalties, LLC hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Charlie K.S. 2827 Fed Com #121H** well.  
\_\_\_\_\_ Not to participate in the **Charlie K.S. 2827 Fed Com #121H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Charlie K.S. 2827 Fed Com #122H** well.  
\_\_\_\_\_ Not to participate in the **Charlie K.S. 2827 Fed Com #122H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Charlie K.S. 2827 Fed Com #201H** well.  
\_\_\_\_\_ Not to participate in the **Charlie K.S. 2827 Fed Com #201H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Charlie K.S. 2827 Fed Com #202H** well.  
\_\_\_\_\_ Not to participate in the **Charlie K.S. 2827 Fed Com #202H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2827 Fed Com #123H** well.  
\_\_\_\_\_ Not to participate in the **Warrior 2827 Fed Com #123H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2827 Fed Com #124H** well.  
\_\_\_\_\_ Not to participate in the **Warrior 2827 Fed Com #124H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2827 Fed Com #203H** well.  
\_\_\_\_\_ Not to participate in the **Warrior 2827 Fed Com #203H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Warrior 2827 Fed Com #204H** well.  
\_\_\_\_\_ Not to participate in the **Warrior 2827 Fed Com #204H**

**Hope Royalties, LLC**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
 Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	October 20, 2022	AFE NO.:	
WELL NAME:	Warrior Fed Com #123H	FIELD:	Bone Spring
LOCATION:	Section 28&27 22S 28E	MD/TVD:	18427/8060'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	9,800
MRC WI:			
GEOLOGIC TARGET:	Second Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2 mile long Second Bone Spring sand target with about 46 frac stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 50,000	\$ 10,000	\$ 118,000
Location, Surveys & Damages	176,333	13,000	25,000	12,500	226,833
Drilling	708,500	-	-	-	708,500
Cementing & Float Equip	186,000	-	-	-	186,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	31,050	-	31,050
Flowback - Surface Rentals	-	-	121,468	-	121,468
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	22,500	-	-	-	22,500
Mud Circulation System	40,950	-	-	-	40,950
Mud & Chemicals	290,000	53,900	9,000	-	352,900
Mud / Wastewater Disposal	120,000	-	7,500	1,000	128,500
Freight / Transportation	12,750	41,800	-	-	54,550
Rlg Supervision / Engineering	92,000	101,420	9,900	1,800	205,120
Drill Bits	73,700	-	-	-	73,700
Fuel & Power	97,200	527,283	-	-	624,483
Water	35,000	840,000	3,000	1,000	879,000
Drig & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	222,697	-	-	-	222,697
Completion Unit, Swab, CTU	-	154,000	11,400	-	165,400
Perforating, Wirelines, Slickline	-	188,070	7,000	-	195,070
High Pressure Pump Truck	-	60,050	8,000	-	68,050
Stimulation	-	1,873,337	-	-	1,873,337
Stimulation Flowback & Disp	-	17,050	50,400	-	67,450
Insurance	11,793	-	-	-	11,793
Labor	146,500	66,550	12,500	5,000	230,550
Rental - Surface Equipment	80,110	315,161	10,000	5,000	410,271
Rental - Downhole Equipment	117,500	94,600	2,000	-	214,100
Rental - Living Quarters	40,890	45,881	-	5,000	91,771
Contingency	51,238	260,823	35,374	4,130	351,563
Operations Center	17,388	-	-	-	17,388
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,613,048</b>	<b>4,655,715</b>	<b>396,611</b>	<b>45,430</b>	<b>7,711,804</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 51,280	\$ -	\$ -	\$ -	\$ 51,280
Intermediate Casing	288,656	-	-	-	288,656
Drilling Liner	-	-	-	-	-
Production Casing	888,610	-	-	-	888,610
Production Liner	-	-	-	-	-
Tubing	-	-	128,238	-	128,238
Wellhead	73,000	-	30,000	-	103,000
Peckers, Liner Hangers	-	67,344	6,000	-	73,344
Tanks	-	-	-	50,000	50,000
Production Vessels	-	-	-	161,181	161,181
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	27,500	27,500
Installation Costs	-	-	-	115,000	115,000
Surface Pumps	-	-	5,000	15,000	20,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	32,000	43,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	53,125	53,125
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	8,750	8,750
Flare Stack	-	-	-	20,625	20,625
Electrical / Grounding	-	-	-	85,000	85,000
Communications / SCADA	-	-	12,000	5,000	17,000
Instrumentation / Safety	-	-	-	39,000	39,000
<b>TOTAL TANGIBLES &gt;</b>	<b>1,301,546</b>	<b>67,344</b>	<b>214,238</b>	<b>704,181</b>	<b>2,287,310</b>
<b>TOTAL COSTS &gt;</b>	<b>3,914,594</b>	<b>4,724,059</b>	<b>610,849</b>	<b>749,611</b>	<b>9,999,114</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Tyler Kinnon	Team Lead - WTX/NM	<i>JME</i>
Completions Engineer:	Colin Lesnick		JME
Production Engineer:	Kyle Chnsty		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, Res	WTE	SVP Geoscience	NLF	COO- Drilling, Completion and Production	CC
Executive VP, Legal	CA				
President	BG				

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be included as savings on any monthly items in the actual cost of a project. Logging and other services under this AFE may be adjusted up or down after the well has been completed. In executing this AFE, the Participant agrees to sign the appropriate forms of actual costs (invoices), including legal, financial, regulatory, formation and well logs, under the terms of the applicable joint operating agreement covering this well. Participants shall be entitled to the full proceeds under the Operator's well control and/or well shut-in force majeure provisions provided (except in certain instances) in an amount available to the Operator by the date of shut.

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
Phone (972) 371-5200 • Fax (972) 371-5201


**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

<b>DATE:</b>	October 20, 2022	<b>AFE NO.:</b>	
<b>WELL NAME:</b>	Warrior Fed Com #124H	<b>FIELD:</b>	Bone Spring
<b>LOCATION:</b>	Section 28&27 22S 28E	<b>MD/TVD:</b>	18427/8060'
<b>COUNTY/STATE:</b>	Eddy, NM	<b>LATERAL LENGTH:</b>	9,800
<b>MRC WI:</b>			
<b>GEOLOGIC TARGET:</b>	Second Bone Spring Sand		
<b>REMARKS:</b>	Drill and complete a horizontal 2 mile long Second Bone Spring sand target with about 46 frac stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 50,000	\$ 10,000	\$ 118,000
Location, Surveys & Damages	176,333	13,000	25,000	12,500	226,833
Drilling	708,500	-	-	-	708,500
Cementing & Float Equip	186,000	-	-	-	186,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	31,050	-	31,050
Flowback - Surface Rentals	-	-	121,488	-	121,488
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	22,500	-	-	-	22,500
Mud Circulation System	40,950	-	-	-	40,950
Mud & Chemicals	290,000	53,900	9,000	-	352,900
Mud / Wastewater Disposal	120,000	-	7,500	1,000	128,500
Freight / Transportation	12,750	41,800	-	-	54,550
Rig Supervision / Engineering	92,000	101,420	9,900	1,800	205,120
Drill Bits	73,700	-	-	-	73,700
Fuel & Power	97,200	527,283	-	-	624,483
Water	35,000	840,000	3,000	1,000	879,000
Drg & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	222,697	-	-	-	222,697
Completion Unit, Swab, CTU	-	194,000	11,400	-	165,400
Perforating, Wireline, Slickline	-	188,070	7,000	-	195,070
High Pressure Pump Truck	-	60,050	8,000	-	68,050
Stimulation	-	1,873,337	-	-	1,873,337
Stimulation Flowback & Disp	-	17,050	50,400	-	67,450
Insurance	11,793	-	-	-	11,793
Labor	148,500	66,550	12,500	5,000	232,550
Rental - Surface Equipment	80,110	315,161	10,000	5,000	410,271
Rental - Downhole Equipment	117,500	84,600	2,000	-	214,100
Rental - Living Quarters	40,890	45,881	-	5,000	91,771
Contingency	51,236	260,823	35,374	4,130	351,563
Operations Center	17,388	-	-	-	17,388
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,613,048</b>	<b>4,656,715</b>	<b>398,611</b>	<b>45,430</b>	<b>7,711,804</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 51,280	\$ -	\$ -	\$ -	\$ 51,280
Intermediate Casing	288,656	-	-	-	288,656
Drilling Liner	-	-	-	-	-
Production Casing	888,610	-	-	-	888,610
Production Liner	-	-	-	-	-
Tubing	-	-	128,238	-	128,238
Wellhead	73,000	-	30,000	-	103,000
Packers, Liner Hangers	-	67,344	6,000	-	73,344
Tanks	-	-	-	50,000	50,000
Production Vessels	-	-	-	151,181	151,181
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	27,500	27,500
Installation Costs	-	-	-	115,000	115,000
Surface Pumps	-	-	5,000	15,000	20,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	32,000	43,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	53,125	53,125
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	8,750	8,750
Flare Stack	-	-	-	20,625	20,625
Electrical / Grounding	-	-	-	65,000	65,000
Communications / SCADA	-	-	12,000	5,000	17,000
Instrumentation / Safety	-	-	-	39,000	39,000
<b>TOTAL TANGIBLES &gt;</b>	<b>1,301,546</b>	<b>67,344</b>	<b>214,238</b>	<b>704,181</b>	<b>2,287,310</b>
<b>TOTAL COSTS &gt;</b>	<b>3,914,594</b>	<b>4,724,059</b>	<b>610,849</b>	<b>749,611</b>	<b>9,999,114</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Tyler Kinnon	Team Lead - WTX/NM	
Completions Engineer:	Colin Lesnick		
Production Engineer:	Kyle Chnsty		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, Res	WTE	SVP Geoscience	NLF	COO- Drilling, Completion and Production	CC
Executive VP, Legal	CA				
President	BG				

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The terms of this AFE are subject to the terms and conditions set forth in the AFE and the well log. It is the responsibility of the Operator to ensure that the well log is accurate and that the AFE is properly completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including but not limited to, regulatory, permitting and well costs, under the terms of the appropriate operating agreement, regulatory order or other agreement governing the well. Participants shall be deemed to have approved this AFE if they do not provide written notice of objection to the Operator within the time period specified in the AFE.

**MATADOR PRODUCTION COMPANY**


ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

<b>DATE:</b>	October 20, 2022	<b>AFE NO.:</b>	
<b>WELL NAME:</b>	Warrior Fed Com #203H	<b>FIELD:</b>	Purple Sage
<b>LOCATION:</b>	Section 28&27 22S 28E	<b>MD/TVD:</b>	19847/9480'
<b>COUNTY/STATE:</b>	Eddy, NM	<b>LATERAL LENGTH:</b>	9,800
<b>MRC WI:</b>			
<b>GEOLOGIC TARGET:</b>	Wolfcamp		
<b>REMARKS:</b>	Drill and complete a horizontal 2 mile long Wolfcamp A target with about 46 frac stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 50,000	\$ 10,000	\$ 118,000
Location, Surveys & Damages	176,333	13,000	25,000	12,500	226,833
Drilling	769,700	-	-	-	769,700
Cementing & Float Equip	186,000	-	-	-	186,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	31,050	-	31,050
Flowback - Surface Rentals	-	-	121,488	-	121,488
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	22,500	-	-	-	22,500
Mud Circulation System	44,000	-	-	-	44,000
Mud & Chemicals	290,000	53,900	9,000	-	352,900
Mud / Wastewater Disposal	120,000	-	7,500	1,000	128,500
Freight / Transportation	12,750	41,800	-	-	54,550
Rig Supervision / Engineering	100,000	101,420	9,900	1,800	213,120
Drill Bits	73,700	-	-	-	73,700
Fuel & Power	108,000	527,283	-	-	635,283
Water	35,000	840,000	3,000	1,000	879,000
Drig & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	238,317	-	-	-	238,317
Completion Unit, Swab, CTU	-	154,000	11,400	-	165,400
Perforating, Wireline, Slickline	-	188,070	7,000	-	195,070
High Pressure Pump Truck	-	60,060	8,000	-	68,060
Stimulation	-	1,964,641	-	-	1,964,641
Stimulation Flowback & Disp	-	17,050	50,400	-	67,450
Insurance	12,702	-	-	-	12,702
Labor	148,500	66,550	12,500	5,000	232,550
Rental - Surface Equipment	88,560	315,161	10,000	5,000	418,721
Rental - Downhole Equipment	122,500	94,600	2,000	-	219,100
Rental - Living Quarters	42,750	45,681	-	5,000	93,431
Contingency	53,573	260,823	35,374	4,130	353,900
Operations Center	19,320	-	-	-	19,320
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,732,205</b>	<b>4,748,020</b>	<b>396,611</b>	<b>45,430</b>	<b>7,922,266</b>
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 49,272	\$ -	\$ -	\$ -	\$ 49,272
Intermediate Casing	342,079	-	-	-	342,079
Drilling Liner	-	-	-	-	-
Production Casing	810,124	-	-	-	810,124
Production Liner	-	-	-	-	-
Tubing	-	-	132,860	-	132,860
Wellhead	73,000	-	30,000	-	103,000
Packers, Liner Hangers	-	67,344	6,000	-	73,344
Tanks	-	-	-	50,000	50,000
Production Vessels	-	-	-	151,181	151,181
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	27,500	27,500
Installation Costs	-	-	-	115,000	115,000
Surface Pumps	-	-	5,000	15,000	20,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	32,000	43,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	53,125	53,125
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	8,750	8,750
Flare Stack	-	-	-	20,625	20,625
Electrical / Grounding	-	-	-	65,000	65,000
Communications / SCADA	-	-	12,000	5,000	17,000
Instrumentation / Safety	-	-	-	39,000	39,000
<b>TOTAL TANGIBLES &gt;</b>	<b>1,374,475</b>	<b>67,344</b>	<b>218,680</b>	<b>704,181</b>	<b>2,364,660</b>
<b>TOTAL COSTS &gt;</b>	<b>4,106,680</b>	<b>4,815,364</b>	<b>615,271</b>	<b>749,611</b>	<b>10,286,926</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Tyler Kinnon	Team Lead - WTX/NM	
Completions Engineer:	Colin Lesnick		JME
Production Engineer:	Kyle Christy		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, Res	WTE	SVP Geoscience	NLF	COO- Drilling, Completion and Production	CC
Executive VP, Legal	CA				
President	BG				

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

This work on this AFE was authorized only, and may not be performed as outlined on any specific well or the total cost of the project. Failure, modification or approval under this AFE may be delayed up to a year after the well has been completed. It is the responsibility of the AFE owner to pay the appropriate share of AFE costs. This AFE is valid only if signed by the appropriate parties. Participants must be approved by and hold property rights in the well and the AFE owner. Participants must be approved by and hold property rights in the well and the AFE owner. Participants must be approved by and hold property rights in the well and the AFE owner.

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
 Phone (972) 371-5200 • Fax (972) 371-5201


**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	October 20, 2022	AFE NO.:	
WELL NAME:	Warrior Fed Com #204H	FIELD:	Purple Sage
LOCATION:	Section 28&27 22S 28E	MD/TVD:	19647/9480'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	9,800
MRC W#:			
GEOLOGIC TARGET:	Wolfcamp		
REMARKS:	Drill and complete a horizontal 2 mile long Wolfcamp A target with about 46 frac stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 58,000	\$ 10,000	\$ 118,000
Location, Surveys & Damages	176,333	13,000	25,000	12,500	226,833
Drilling	769,700	-	-	-	769,700
Cementing & Float Equip	186,000	-	-	-	186,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	31,050	-	31,050
Flowback - Surface Rentals	-	-	121,488	-	121,488
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	22,500	-	-	-	22,500
Mud Circulation System	44,000	-	-	-	44,000
Mud & Chemicals	290,000	53,900	9,000	-	352,900
Mud / Wastewater Disposal	120,000	-	7,500	1,000	128,500
Freight / Transportation	12,750	41,800	-	-	54,550
Rig Supervision / Engineering	100,000	101,420	9,900	1,800	213,120
Drill Bits	73,700	-	-	-	73,700
Fuel & Power	168,000	527,283	-	-	635,283
Water	35,000	840,000	3,000	1,000	879,000
Drig & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	238,317	-	-	-	238,317
Completion Unit, Swab, CTU	-	154,000	11,400	-	165,400
Perforating, Wireline, Slickline	-	188,070	7,000	-	195,070
High Pressure Pump Truck	-	60,060	8,000	-	68,060
Stimulation	-	1,964,641	-	-	1,964,641
Stimulation Flowback & Dlep	-	17,050	50,400	-	67,450
Insurance	12,702	-	-	-	12,702
Labor	148,500	66,550	12,500	5,000	232,550
Rental - Surface Equipment	88,580	315,161	10,000	5,000	418,721
Rental - Downhole Equipment	122,500	94,800	2,000	-	219,100
Rental - Living Quarters	42,750	45,881	-	5,000	93,631
Contingency	53,573	260,823	35,374	4,130	353,900
Operations Center	19,320	-	-	-	19,320
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,732,205</b>	<b>4,748,020</b>	<b>396,611</b>	<b>45,430</b>	<b>7,922,286</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 49,272	\$ -	\$ -	\$ -	\$ 49,272
Intermediate Casing	342,079	-	-	-	342,079
Drilling Liner	-	-	-	-	-
Production Casing	910,124	-	-	-	910,124
Production Liner	-	-	-	-	-
Tubing	-	-	132,660	-	132,660
Wellhead	73,000	-	30,000	-	103,000
Packers, Liner Hangers	-	67,344	6,000	-	73,344
Tanks	-	-	-	50,000	50,000
Production Vessels	-	-	-	151,181	151,181
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	20,000	-	20,000
Compressor	-	-	-	27,500	27,500
Installation Costs	-	-	-	115,000	115,000
Surface Pumps	-	-	5,000	15,000	20,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	32,000	43,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	53,125	53,125
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	8,750	8,750
Flare Stack	-	-	-	20,625	20,625
Electrical / Grounding	-	-	-	65,000	65,000
Communications / SCADA	-	-	12,000	5,000	17,000
Instrumentation / Safety	-	-	-	39,000	39,000
<b>TOTAL TANGIBLES &gt;</b>	<b>1,374,475</b>	<b>67,344</b>	<b>218,660</b>	<b>704,181</b>	<b>2,364,660</b>
<b>TOTAL COSTS &gt;</b>	<b>4,106,680</b>	<b>4,815,364</b>	<b>615,271</b>	<b>749,611</b>	<b>10,286,926</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Tyler Kimon	Team Lead - WTX/NM	
Completions Engineer:	Colin Lesnick		JME
Production Engineer:	Kyle Christy		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, Res	WTE	SVP Geoscience	NLF	COO- Drilling, Completion and Production	CC
Executive VP, Legal	CA				
President	BC				

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may be subject to change as geologic or other data are obtained during the course of the project. Taking material account under this AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to accept the provisions therein if such provisions conflict with any other provisions of any other agreement between the Operator and the Participant, including but not limited to any lease, well completion, or other agreement covering the well. The Participant shall be deemed to have approved this AFE if the Participant does not provide written notice of any such objection to the Operator by the date of the AFE.

# **EXHIBIT C-6**



### Summary of Communications - Warrior

#### Working Interest Owner:

##### **1. Richard Donnelly**

In addition to sending well proposals, Matador has had a discussion with Richard Donnelly regarding his interest and continue to discuss voluntary joinder.

##### **2. Isramco Resources, LLC**

We have tried multiple addresses to send proposals to Isramco Resources, LLC, but thus far none have been confirmed delivered. In addition to sending well proposals, Matador has reached out to have discussions with Isramco Resources, LLC regarding their interest using the best known contact information but have not been able to make contact.

##### **3. Larry Turner**

In addition to sending well proposals, Matador has had discussions with Larry Turner regarding his interest and continue to discuss voluntary joinder.

##### **4. John McIssac**

Matador received a signed Green Card that our proposals to Mr. McIssac were received. We understand Mr. McIssac is deceased and I have been in contact with his wife regarding this interest.

##### **5. TTCZ Properties, LLC**

In addition to sending well proposals, Matador has had a discussion with TTCZ Properties, Inc. regarding their interest and continue to discuss voluntary joinder.

##### **6. Chester J. Stuebben**

Matador received a signed Green Card that our proposals to Mr. Steubben were received. We have been unable to locate another form of contact for this individual.

##### **7. Gloria Judine Hardy**

Matador received a signed Green Card that our proposals to Ms. Hardy were received. We have been unable to locate another form of contact for this individual.

##### **8. Mary Kate McBride**

In addition to sending well proposals, Matador has had discussions with Mary Kate McBride regarding their interest and continue to discuss voluntary joinder.

##### **9. Hooker Energy, LLC**

In addition to sending well proposals, Matador has reached out to have discussions with Hooker Energy, LLC using the best known contact information regarding their interest but have not been able to make contact.

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES OIL DEPARTMENT  
CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NOS. 23248, 23249, 23250,  
23251, 23252 and 23253

AFFIDAVIT OF DANIEL BRUGIONI

Daniel Brugioni, of lawful age and being first duly sworn, declares as follows:

1. My name is Daniel Brugioni and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by Matador in these consolidated cases and have conducted a geologic study of the lands in the subject area.
3. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.

**Case Nos. 23248, 23249, 23251 and 23252**

4. The target interval for the initial wells in these proposed spacing units is the Second Bone Spring of the Bone Spring formation.
5. **Matador Exhibit D-2** is a subsea structure map that I prepared for the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.
6. Also included on Matador Exhibit D-2 is a line of cross section from A to A’.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Matador Production Company  
Hearing Date: February 16, 2023  
Case Nos. 23248-23253

7. **Matador Exhibit D-3** is a structural cross-section that I prepared displaying open-hole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness across the entirety of the proposed spacing unit.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

9. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

11. In my opinion, the laydown orientation of the proposed wells is appropriate because there is no preferred orientation when comparing a standup orientation to a laydown orientation in this area.

12. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

**Case Nos. 23250 and 23253**

13. The target interval for the initial wells in these proposed spacing units is the upper Wolfcamp formation.

14. **Matador Exhibit D-4** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation gently dipping to the east. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.

15. Also included on Matador Exhibit D-4 is a line of cross section from A to A'.

16. **Matador Exhibit D-5** is a structural cross-section that I prepared displaying open-hole logs run over the Wolfcamp formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp formation, is consistent in thickness across the entirety of the proposed spacing unit.

17. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

18. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

19. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

20. In my opinion, the laydown orientation of the proposed wells is appropriate because there is no preferred orientation when comparing a standup orientation to a laydown orientation in this area.

21. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

22. **Matador Exhibits D-1 through 5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT

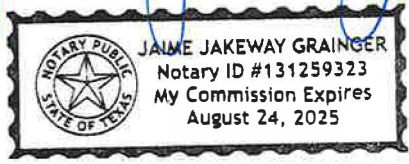
*Daniel Brugioni*  
DANIEL BRUGIONI

STATE OF TEXAS )  
COUNTY OF *Dallas* )

SUBSCRIBED and SWORN to before me this *11<sup>th</sup>* day of January 2023 by Daniel Brugioni.

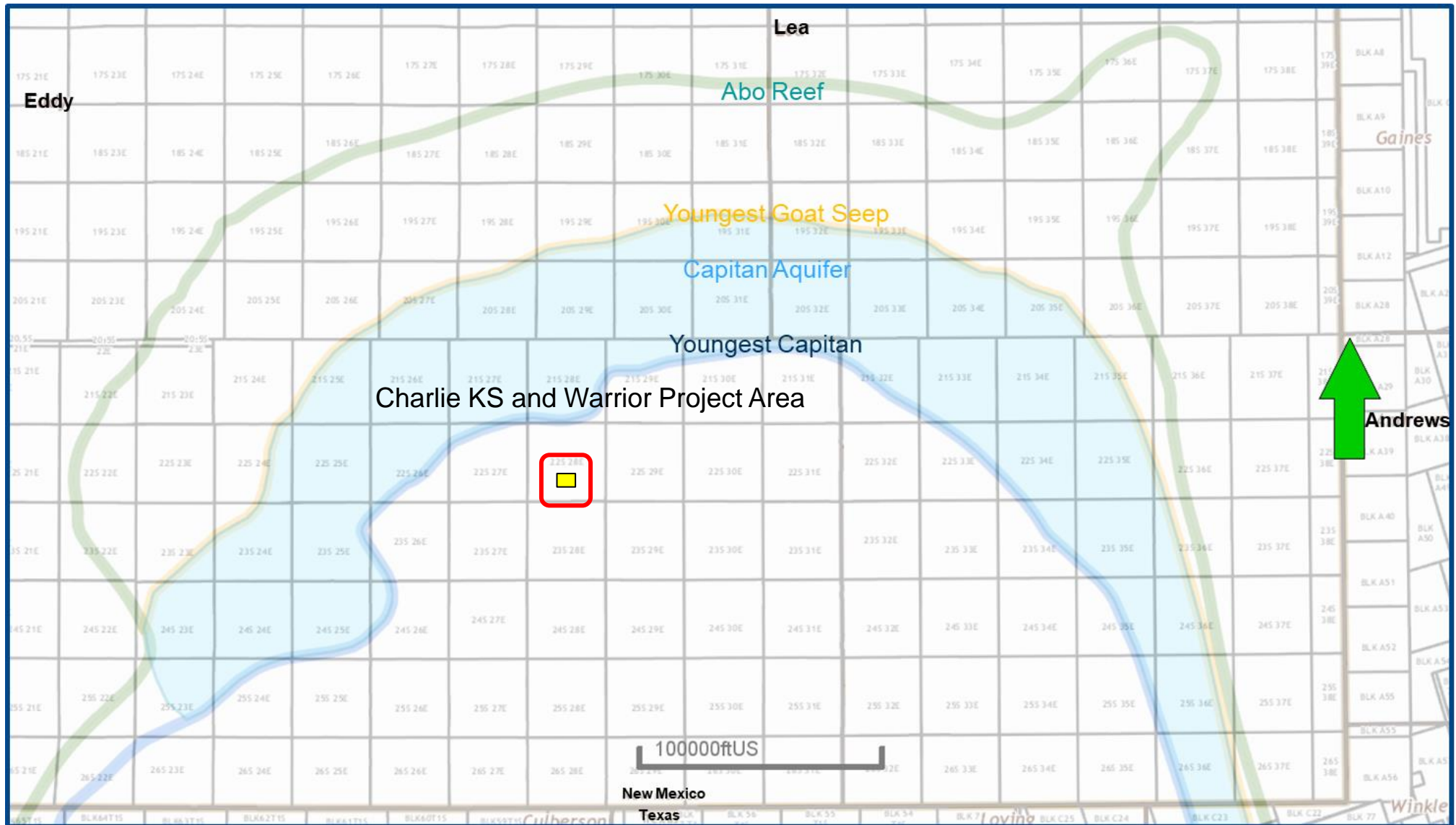
*Jaime Jakeway Grainger*  
NOTARY PUBLIC

My Commission Expires:  
*8/24/2025*



# Locator Map

# Exhibit D-1



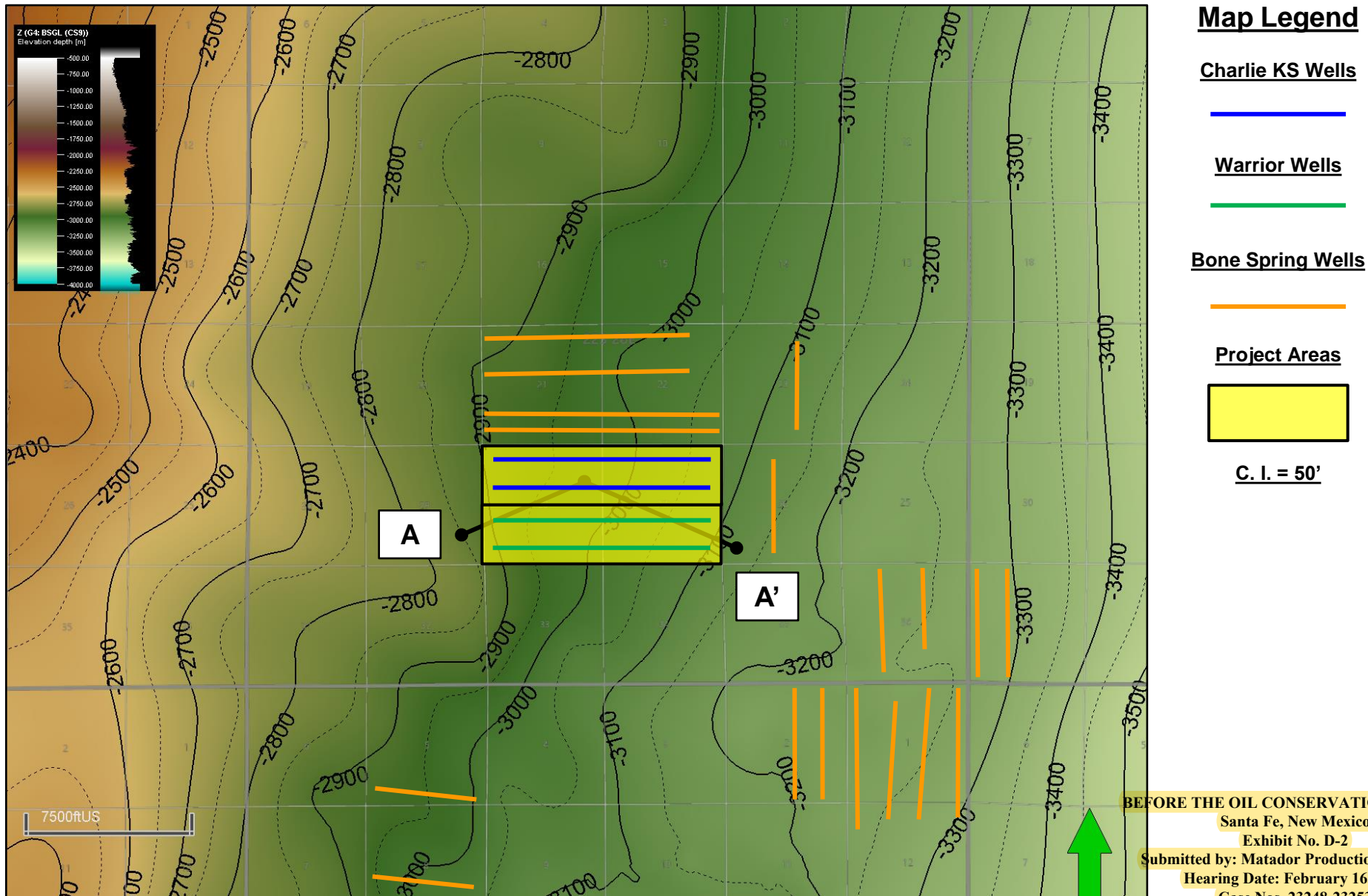
BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-1  
 Submitted by: Matador Production Company  
 Hearing Date: February 16, 2023  
 Case Nos. 23248-23253



# Culebra Bluff; Bone Spring, South (15011)

# Exhibit D-2

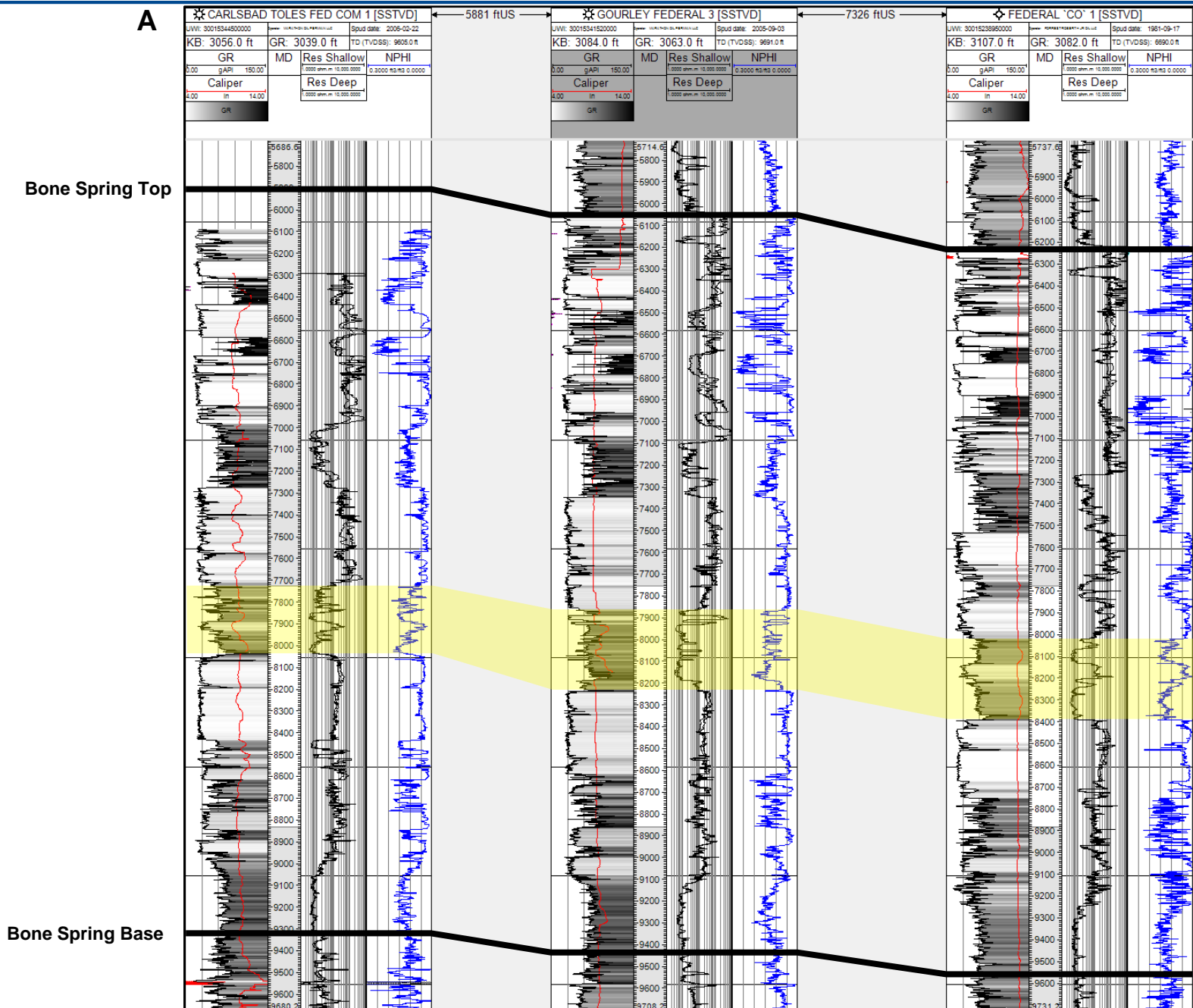
## Structure Map (Top Bone Spring Subsea) A – A' Reference Line



BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-2  
 Submitted by: Matador Production Company  
 Hearing Date: February 16, 2023  
 Case Nos. 23248-23253

# Culebra Bluff; Bone Spring, South (15011) Structural Cross-Section A – A'

## Exhibit D-3



Charlie KS #121, #122 and  
Warrior #123, #124 Target

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-3  
 Submitted by: Matador Production Company  
 Hearing Date: February 16, 2023  
 Case Nos. 23248-23253





# Purple Sage; Wolfcamp (Gas) (98220) Structure Map (Top Wolfcamp Subsea) A – A' Reference Line

## Exhibit D-4



### Map Legend

#### Charlie KS Wells



#### Warrior Wells



#### Wolfcamp Wells



#### Project Areas



C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D-4

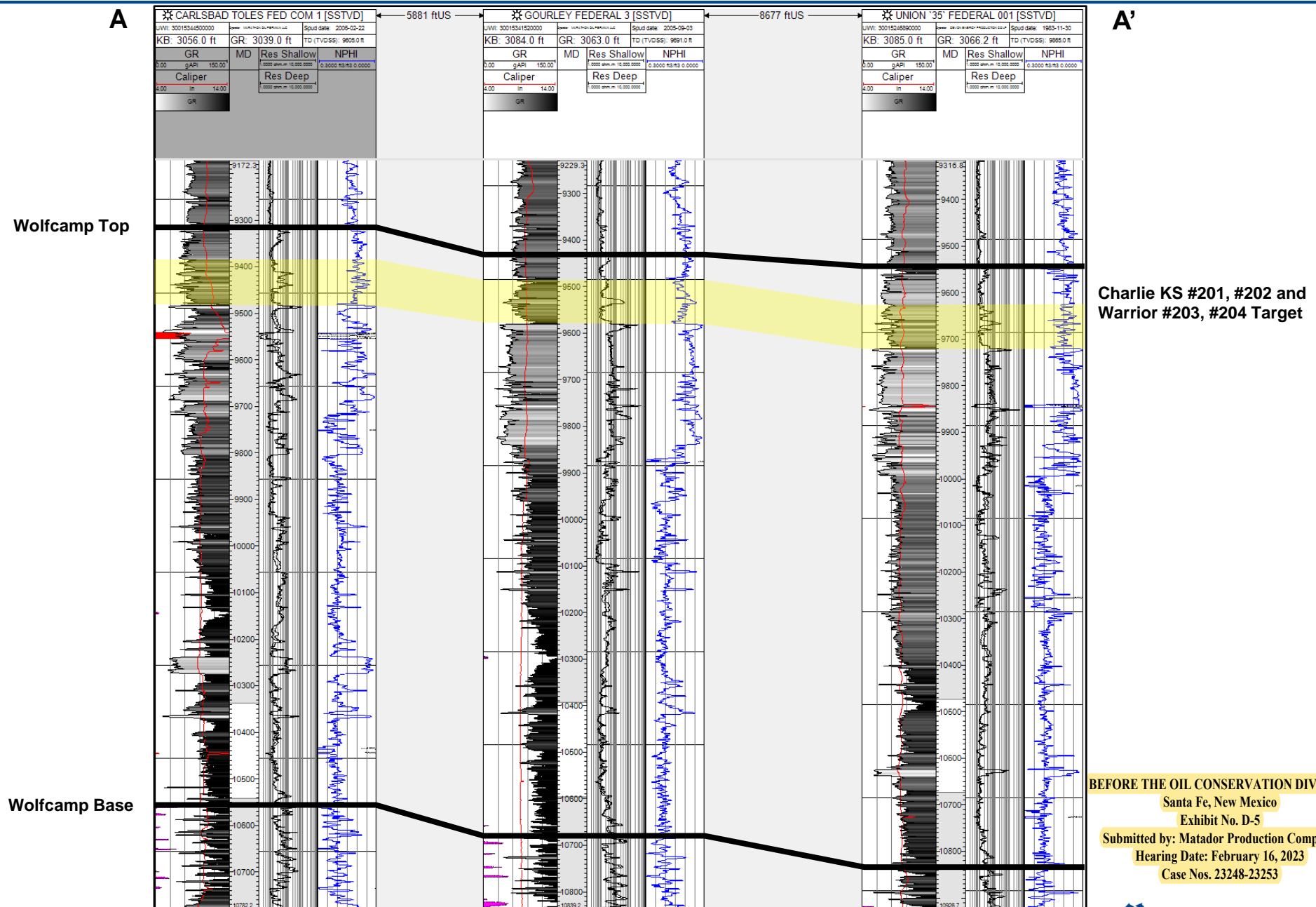
Submitted by: Matador Production Company

Hearing Date: February 16, 2023

Case Nos. 23248-23253

# Purple Sage; Wolfcamp (Gas) (98220) Structural Cross-Section A – A'

# Exhibit D-5



BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D-5  
 Submitted by: Matador Production Company  
 Hearing Date: February 16, 2023  
 Case Nos. 23248-23253

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 23251–23253**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of Matador Production Company (“Matador”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced applications and notice of the hearing on these applications was sent by certified mail to the affected parties on the date set forth in the letters attached hereto.

3. The spreadsheets attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of February 13, 2023.

5. I caused a notice to be published to all parties subject to these compulsory pooling proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached as Exhibit F.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in these cases. This statement is made on the date next to my signature

below.



\_\_\_\_\_  
Paula M. Vance

2/14/2023

\_\_\_\_\_  
Date

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E  
Submitted by: Matador Production  
Company Hearing Date: February 16, 2023  
Case Nos. 23251, 23252, & 23253**



**Paula M. Vance**  
**Associate Attorney**  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

December 16, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico: Warrior 2827 Fed Com #123H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 5, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or [hanna.bollenbach@matadorresources.com](mailto:hanna.bollenbach@matadorresources.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



**Paula M. Vance**  
**Associate Attorney**  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

December 16, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico: Warrior 2827 Fed Com #124H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 5, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or [hanna.bollenbach@matadorresources.com](mailto:hanna.bollenbach@matadorresources.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



**Paula M. Vance**  
**Associate Attorney**  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

December 16, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico: Warrior 2827 Fed Com #203H and #204H wells**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 5, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or [hanna.bollenbach@matadorresources.com](mailto:hanna.bollenbach@matadorresources.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



**Paula M. Vance**  
**Associate Attorney**  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

January 27, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico: Warrior 2827 Fed Com #123H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 16, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or [hanna.bollenbach@matadorresources.com](mailto:hanna.bollenbach@matadorresources.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



**Paula M. Vance**  
**Associate Attorney**  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

January 27, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico: Warrior 2827 Fed Com #124H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 16, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or [hanna.bollenbach@matadorresources.com](mailto:hanna.bollenbach@matadorresources.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming





**Paula M. Vance**  
**Associate Attorney**  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

January 27, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico: Warrior 2827 Fed Com #203H and #204H wells**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 16, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hanna Bollenbach at (972) 619-4341 or [hanna.bollenbach@matadorresources.com](mailto:hanna.bollenbach@matadorresources.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC\_Warrior 123H-124H, 203H-204H  
Case Nos 23251-23253 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765835172667	Chester J. Stuebben, whose marital status is unknown	1275 Rock Ave Apt Hh5	North Plainfield	NJ	07060-3563	Your item was delivered at 10:10 am on January 19, 2023 in SANTA FE, NM 87501.
9414811898765835172629	Eastland Exploration, Inc.	PO Box 5279	Austin	TX	78763-5279	Your item was delivered at 12:52 pm on December 21, 2022 in AUSTIN, TX 78703.
9414811898765835172698	John McIssac, whose marital status is unknown	3000 N Ocean Dr Apt 38F	Riviera Beach	FL	33404-3206	Your item was delivered at 10:41 am on January 12, 2023 in SANTA FE, NM 87501.
9414811898765835172643	Larry Turner, whose marital status is unknown	HC 2	Lamesa	TX	79331	Your item was picked up at the post office at 1:57 pm on December 22, 2022 in LAMESA, TX 79331.
9414811898765835172681	Richard Donnelly, whose marital status is unknown	PO Box 3506	Midland	TX	79702-3506	Your item was picked up at the post office at 9:10 am on January 4, 2023 in MIDLAND, TX 79701.
9414811898765835172636	Roemer-Swanson Energy Corporation	1200 17th St Ste 2610	Denver	CO	80202-5835	Your item was refused by the addressee at 10:42 am on January 5, 2023 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765835172117	Hooker Energy, LLC	PO Box 69425	Los Angeles	CA	90069-0425	This is a reminder to pick up your item before February 4, 2023 or your item will be returned on February 5, 2023. Please pick up the item at the WEST HOLLYWOOD, CA 90069 Post Office.
9414811898765835172162	Magnum Hunter Production, Inc.	600 N Marienfeld St Ste 600	Midland	TX	79701-4405	Your item was delivered to an individual at the address at 8:43 am on December 20, 2022 in MIDLAND, TX 79701.
9414811898765835172124	Mary Kate McBride, whose marital status is unknown	6201 Pinehurst Dr	El Paso	TX	79912-2025	Your item was refused by the addressee at 10:43 am on January 5, 2023 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765835172193	TTCZ Properties LLC	PO Box 471939	Fort Worth	TX	76147-1939	Your item was delivered at 8:40 am on December 22, 2022 in FORT WORTH, TX 76107.
9414811898765835172148	Andrew Hampton Lawson, as his separate property	2503 Castleford Rd	Midland	TX	79705-2612	Your item was delivered to an individual at the address at 2:07 pm on January 17, 2023 in MIDLAND, TX 79705.
9414811898765835172186	Barnes Family Partnership	500 W Wall St Ste 304	Midland	TX	79701-5096	Your item has been delivered to the original sender at 10:39 am on January 12, 2023 in SANTA FE, NM 87501.
9414811898765835172131	Centurion Energy Corporation	PO Box 11144	Midland	TX	79702-8144	Your item was delivered at 1:39 pm on December 21, 2022 in MIDLAND, TX 79701.
9414811898765835172179	Christy B. Motycka, as her separate property	PO Box 505	Midland	TX	79702-0505	Your item was picked up at a postal facility at 10:54 am on December 22, 2022 in MIDLAND, TX 79701.
9414811898765835172315	David Lee Power, as his separate property	3523 Stanolind Ave	Midland	TX	79707-6625	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on February 10, 2023 at 4:57 pm. The item is currently in transit to the destination.
9414811898765835172353	Eastland Exploration, Inc.	PO Box 5279	Austin	TX	78763-5279	Your item was delivered at 12:52 pm on December 21, 2022 in AUSTIN, TX 78703.
9414811898765835172360	Eastland Resources, Inc.	PO Box 4588	Midland	TX	79704	Your item was returned to the sender on December 29, 2022 at 2:17 pm in SANTA FE, NM 87501 because it could not be delivered as addressed.
9414811898765835172322	Erika M. Sarandis, as her separate property	118 Yucca Ln	Sweetwater	TX	79556-8300	Your item was delivered to an individual at the address at 10:11 am on December 23, 2022 in SWEETWATER, TX 79556.
9414811898765835172308	Julie Ellen Barnes, as her separate property	PO Box 505	Midland	TX	79702-0505	Your item was picked up at a postal facility at 10:54 am on December 22, 2022 in MIDLAND, TX 79701.
9414811898765835172391	KCK Energy, LLC	5600 Fenway	Midland	TX	79707-5023	Your item was picked up at a postal facility at 2:09 pm on December 20, 2022 in MIDLAND, TX 79705.
9414811898765835172346	KCK Resources, Inc.	5600 Fenway	Midland	TX	79707-5023	Your item was picked up at a postal facility at 2:09 pm on December 20, 2022 in MIDLAND, TX 79705.
9414811898765835172384	Kimbell Royalty Holdings, LLC	777 Taylor St Ste 810	Fort Worth	TX	76102-4936	Your item was delivered to an individual at the address at 12:24 pm on December 20, 2022 in FORT WORTH, TX 76102.
9414811898765835172377	Morgan Creek Properties, LLC	PO Box 37	Wolfforth	TX	79382-0037	Your item was picked up at the post office at 12:01 pm on December 28, 2022 in WOLFFORTH, TX 79382.
9414811898765835172018	Pamela Power Burton, as her separate property	3807 Permian Ct	Midland	TX	79703-4928	Your item was delivered to an individual at the address at 12:26 pm on December 21, 2022 in MIDLAND, TX 79703.

MRC\_Warrior 123H-124H, 203H-204H  
Case Nos 23251-23253 Postal Delivery Report

9414811898765835172025	PBES 18-007, LLC	PO Box 10668	Midland	TX	79702-7668	Your item was picked up at the post office at 10:11 am on January 19, 2023 in SANTA FE, NM 87501.
9414811898765835172001	Quannah Exploration, LLC	PO Box 494	Midland	TX	79702-0494	Your item has been delivered to the original sender at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
9414811898765835172094	Serenity Resources, LLC	PO Box 5240	Midland	TX	79704-5240	Your item has been delivered to the original sender at 10:46 am on January 27, 2023 in SANTA FE, NM 87501.
9414811898765835172049	Spinnaker Investments, L.P.	PO Box 3488	Midland	TX	79702-3488	Your item was picked up at the post office at 10:11 am on January 19, 2023 in SANTA FE, NM 87501.
9414811898765835172087	Spinnaker Oil & Gas, L.P.	415 W Wall St Ste 1415	Midland	TX	79701-4437	Your item was delivered to an individual at the address at 3:59 pm on December 20, 2022 in MIDLAND, TX 79701.
9414811898765835172032	Steve C. Barnes, as his separate property	1004 N Big Spring St Ste 500	Midland	TX	79701-3357	Your item was delivered to an individual at the address at 8:40 am on December 20, 2022 in MIDLAND, TX 79701.
9414811898765835172070	Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item was delivered to the front desk, reception area, or mail room at 8:23 am on December 21, 2022 in TULSA, OK 74103.
9414811898765835172414	TAS Royalty Company	PO Box 5279	Austin	TX	78763-5279	Your item was delivered at 9:06 am on December 20, 2022 in AUSTIN, TX 78703.
9414811898765835172452	Travis Ross Lawson, as his separate property	PO Box 1144	Midland	TX	79702-1144	Your item was picked up at the post office at 10:11 am on January 19, 2023 in SANTA FE, NM 87501.
9414811898765835172421	Viola Elaine Barnes, as her separate property	PO Box 505	Midland	TX	79702-0505	Your item was picked up at the post office at 10:35 am on December 30, 2022 in MIDLAND, TX 79701.
9414811898765835172407	Warren Ventures, Ltd.	808 W Wall St	Midland	TX	79701-6634	Your item was delivered to the front desk, reception area, or mail room at 4:26 pm on December 27, 2022 in MIDLAND, TX 79701.
9414811898765835172445	Zunis Energy, LLC	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item was delivered to the front desk, reception area, or mail room at 8:23 am on December 21, 2022 in TULSA, OK 74103.

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

DEC 29 2022

Holland & Hart LLP.

### Affidavit of Publication

Ad # 0005526771

This is not an invoice

HOLLAND AND HART  
POBOX 2208


SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/18/2022

  
Legal Clerk

Subscribed and sworn before me this December 18, 2022:

  
State of WI, County of Brown  
NOTARY PUBLIC  
9/19/25  
My commission expires

VICKY FELTY  
Notary Public  
State of Wisconsin

Ad # 0005526771  
PO #: Case No. 23251  
# of Affidavits: 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: Matador Production Company  
Hearing Date: February 16, 2023  
Case Nos. 23251, 23252, & 23253

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, January 5, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than December 25, 2022.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m70857b43582c30c1009e8e4c5f5461e7>  
Webinar number: : 2499 289 7870  
Panelist password: AvxgVmMe829 (28948663 from phones and video systems)

Join by video: 24992897870@nmemnrd.webex.com  
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll  
Access code: 2499 289 7870

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Chester J. Stuebben, whose marital status is unknown, his heirs and devisees; Eastland Exploration, Inc.; John McIssac, whose marital status is unknown, his heirs and devisees; Larry Turner, whose marital status is unknown, his heirs and devisees; Richard Donnelly, whose marital status is unknown, his heirs and devisees; Roemer-Swanson Energy Corporation; Hooker Energy, LLC; Magnum Hunter Production, Inc.; Mary Kate McBride, whose marital status is unknown, her heirs and devisees; TTCZ Properties LLC; Andrew Hampton Lawson, as his separate property, his heirs and devisees; Barnes Family Partnership; Centurion Energy Corporation; Christy B. Motycka, as her separate property, her heirs and devisees; David Lee Power, as his separate property, his heirs and devisees; Eastland Exploration, Inc.; Eastland Resources, Inc.; Erika M. Sarandis, as her separate property, her heirs and devisees; Jack W. Rustamier and wife, Mary Jo Rustamier, their heirs and devisees; Julie Ellen Barnes, as her separate property, her heirs and devisees; KCK Energy, LLC; KCK Resources, Inc.; Kimbell Royalty Holdings, LLC; Morgan Creek Properties, LLC; Pamela Power Burton, as her separate property, her heirs and devisees; PBES 18-007, LLC; Quannah Exploration, LLC; Rusk Capital Management LLC; Serenity Resources, LLC; Spinnaker Investments, L.P.; Spinnaker Oil & Gas, L.P.; Steve C. Barnes, as his separate property, his heirs and devisees; Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts; TAS Royalty Company; Travis Ross Lawson, as his separate property, his heirs and devisees; Viola Elaine Barnes, as her separate property, her heirs and devisees; Warren Ventures, Ltd.; and Zunis Energy, LLC.

Case No. 23251: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Warrior 2827 Fed Com #123H well, to be horizontally drilled from a surface location in the SW/4 of Section 28 to a

drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the NE/4 SE/4 (Unit 1) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.  
#5526771, Current Argus, December 18, 2022

RECEIVED

DEC 29 2022

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Holland & Hart LLP

## Affidavit of Publication

Ad # 0005526858

This is not an invoice

HOLLAND AND HART  
POBOX 2208

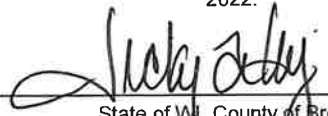
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/18/2022

  
Legal Clerk

Subscribed and sworn before me this December 18, 2022:

  
State of WI, County of Brown  
NOTARY PUBLIC  
919.25  
My commission expires

VICKY FELTY  
Notary Public  
State of Wisconsin

Ad # 0005526858  
PO #: Case No. 23252  
# of Affidavits: 1

This is not an invoice

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, January 5, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than **December 25, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m70857b43582c30c1009e8e4c5f5461e7>  
Webinar number: : 2499 289 7870  
Panelist password: AvxgVmMe829 (28948663 from phones and video systems)

Join by video: [24992897870@nmemnrd.webex.com](mailto:24992897870@nmemnrd.webex.com)  
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll  
Access code: 2499 289 7870

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Chester J. Stuebben, whose marital status is unknown, his heirs and devisees; Eastland Exploration, Inc.; John McIssac, whose marital status is unknown, his heirs and devisees; Larry Turner, whose marital status is unknown, his heirs and devisees; Richard Donnelly, whose marital status is unknown, his heirs and devisees; Roemer-Swanson Energy Corporation; Hooker Energy, LLC; Magnum Hunter Production, Inc.; Mary Kate McBride, whose marital status is unknown, her heirs and devisees; TTCZ Properties LLC; Andrew Hampton Lawson, as his separate property, his heirs and devisees; Barnes Family Partnership; Centurion Energy Corporation; Christy B. Motycka, as her separate property, her heirs and devisees; David Lee Power, as his separate property, his heirs and devisees; Eastland Exploration, Inc.; Eastland Resources, Inc.; Erika M. Sarandis, as her separate property, her heirs and devisees; Jack W. Rustamier and wife, Mary Jo Rustamier, their heirs and devisees; Julie Ellen Barnes, as her separate property, her heirs and devisees; KCK Energy, LLC; KCK Resources, Inc.; Kimbell Royalty Holdings, LLC; Morgan Creek Properties, LLC; Pamela Power Burton, as her separate property, her heirs and devisees; PBES 18-007, LLC; Quannah Exploration, LLC; Rusk Capital Management LLC; Serenity Resources, LLC; Spinnaker Investments, L.P.; Spinnaker Oil & Gas, L.P.; Steve C. Barnes, as his separate property, his heirs and devisees; Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts; TAS Royalty Company; Travis Ross Lawson, as his separate property, his heirs and devisees; Viola Elaine Barnes, as her separate property, her heirs and devisees; Warren Ventures, Ltd.; and Zunis Energy, LLC.

Case No. 23252: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Warrior 2827 Fed Com #124H well, to be horizontally drilled from a surface location in the SW/4 of Section 28 to a



drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.  
#5526858, Current Argus, December 18, 2022

RECEIVED

DEC 29 2022

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Holland & Hart LLP

## Affidavit of Publication

Ad # 0005526874

This is not an invoice

HOLLAND AND HART  
POBOX 2208

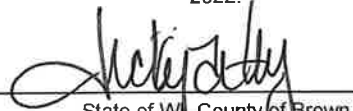
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/18/2022

  
Legal Clerk

Subscribed and sworn before me this December 18, 2022:

  
State of WI, County of Brown  
NOTARY PUBLIC  
919.25  
My commission expires

VICKY FELTY  
Notary Public  
State of Wisconsin

Ad # 0005526874

PO #: Case No. 23253  
# of Affidavits: 1

This is not an invoice

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, January 5, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than **December 25, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m70857b43582c30c1009e8e4c5f5461e7>  
Webinar number: : 2499 289 7870  
Panelist password: AvxgVmMe829 (28948663 from phones and video systems)

Join by video: [24992897870@nmemnrd.webex.com](mailto:24992897870@nmemnrd.webex.com)  
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll  
Access code: 2499 289 7870

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Chester J. Stuebben, whose marital status is unknown, his heirs and devisees; Eastland Exploration, Inc.; John McIssac, whose marital status is unknown, his heirs and devisees; Larry Turner, whose marital status is unknown, his heirs and devisees; Richard Donnelly, whose marital status is unknown, his heirs and devisees; Roemer-Swanson Energy Corporation; Hooker Energy, LLC; Magnum Hunter Production, Inc.; Mary Kate McBride, whose marital status is unknown, her heirs and devisees; TTCZ Properties LLC; Andrew Hampton Lawson, as his separate property, his heirs and devisees; Barnes Family Partnership; Centurion Energy Corporation; Christy B. Motycka, as her separate property, her heirs and devisees; David Lee Power, as his separate property, his heirs and devisees; Eastland Exploration, Inc.; Eastland Resources, Inc.; Erika M. Sarandis, as her separate property, her heirs and devisees; Jack W. Rustamier and wife, Mary Jo Rustamier, their heirs and devisees; Julie Ellen Barnes, as her separate property, her heirs and devisees; KCK Energy, LLC; KCK Resources, Inc.; Kimbell Royalty Holdings, LLC; Morgan Creek Properties, LLC; Pamela Power Burton, as her separate property, her heirs and devisees; PBES 18-007, LLC; Quannah Exploration, LLC; Rusk Capital Management LLC; Serenity Resources, LLC; Spinnaker Investments, L.P.; Spinnaker Oil & Gas, L.P.; Steve C. Barnes, as his separate property, his heirs and devisees; Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts; TAS Royalty Company; Travis Ross Lawson, as his separate property, his heirs and devisees; Viola Elaine Barnes, as her separate property, her heirs and devisees; Warren Ventures, Ltd.; and Zunis Energy, LLC.

Case No. 23253: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed:

1. Wellbore 2027 East Camp #2027H well to be horizontally drilled

- Warrior 2827 Fed Com #203H well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27; and
  - Warrior 2827 Fed Com #204H well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27.
- Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
- #5526874, Current Argus, December 18, 2022

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005575257

This is not an invoice

**HOLLAND & HART**  
POBOX 2208

**SANTA FE, NM 87504**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/31/2023

  
Legal Clerk

Subscribed and sworn before me this January 31, 2023:



State of WI, County of Brown  
NOTARY PUBLIC

1-7-23

My commission expires

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, February 16, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdima.ge.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than **February 5, 2023**.

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Iqramco Resources, LLC; Gloria Judine Hardy, as her separate property, her heirs and devisees; Jack W. Rustamier and wife, Mary Jo Rustamier their heirs and devisees; and Rusk Capital Management LLC.

**Case No. 23251: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Warrior 2827 Fed Com #123H** well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.  
#5575257, Current Argus, January 31, 2023

Ad # 0005575257  
PO #: Case No. 23251  
# of Affidavits 1

This is not an invoice

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005575239

This is not an invoice

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

HOLLAND & HART  
POBOX 2208

SANTA FE, NM 87504

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, February 16, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdima.ge.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than **February 5, 2023**.

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/31/2023

STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

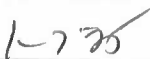
  
Legal Clerk

To: All interest owners subject to pooling proceedings, including: Isramco Resources, LLC; Gloria Judine Hardy, as her separate property, her heirs and devisees; Jack W. Rustamier and wife, Mary Jo Rustamier their heirs and devisees; and Rusk Capital Management LLC.

Subscribed and sworn before me this January 31, 2023:



State of WI, County of Brown  
NOTARY PUBLIC



My commission expires

Case No. 23252: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed **Warrior 2827 Fed Com #124H** well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.

#5575239, Current Argus, January 31, 2023

Ad # 0005575239  
PO #: Case No. 23252  
# of Affidavits 1

This is not an invoice

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005575243

This is not an invoice

HOLLAND & HART  
POBOX 2208

SANTA FE, NM 87504

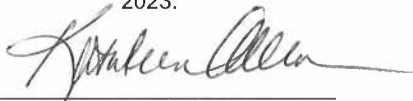
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/31/2023




Legal Clerk

Subscribed and sworn before me this January 31, 2023:



State of WI, County of Brown  
NOTARY PUBLIC



My commission expires

Ad # 0005575243  
PO #: Case No. 23253  
# of Affidavits 1

This is not an invoice

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, February 16, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdima.ge.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than **February 5, 2023**.

STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: **Isramco Resources, LLC; Gloria Judine Hardy, as her separate property, her heirs and devisees; Jack W. Rustamier and wife, Mary Jo Rustamier their heirs and devisees; and Rusk Capital Management LLC.**

Case No. 23253: **Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed:

- **Warrior 2827 Fed Com #203H** well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27; and

- **Warrior 2827 Fed Com #204H** well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.

#5575243, Current Argus, January 31, 2023