BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING MARCH 02, 2023

CASE Nos. 23202 & 23360

HEIGHT CC 6 7 FEDERAL COM WELL NOS. 34H-36H WIDTH CC 6 7 FEDERAL COM WELL NOS. 14H LENGTH CC 6 7 FEDERAL COM WELL NOS. 24H-26H

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23202 & 23360

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 - o OXY Exhibit C-3: Chronology of Contacts
- **OXY Exhibit D:** Affidavit of Seth Brazell, geologist
 - OXY Exhibit D-1: Locator Map
 - OXY Exhibit D-2: Subsea Structure Maps
 - OXY Exhibit D-3: Structural Cross-Sections
- OXY Exhibit E: Notice Affidavit
- **OXY Exhibit F:** Affidavit of Publication

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

| Case: 23202 | APPLICANT'S RESPONSE |
|---|--|
| Date | March 2, 2023 |
| Applicant | OXY U.S.A. Inc. |
| Designated Operator & OGRID (affiliation if applicable) | OXY U.S.A. Inc. (OGRID No. 16696) |
| Applicant's Counsel: | Holland & Hart LLP |
| Case Title: | APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. |
| Entries of Appearance/Intervenors: | |
| Well Family | Height CC 6 7 Federal Com |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Wolfcamp formation |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Wolfcamp formation |
| Pool Name and Pool Code: | Purple Sage; Wolfcamp (Gas) (98220) |
| Well Location Setback Rules: | Purple Sage; Wolfcamp (Gas) (98220) |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico | 639.88 acres, more or less |
| Building Blocks: Exhibit No. A Submitted by: OXY USA INC. | 320 acres |
| Orientation: Hearing Date: March 2, 2023 Case Nos. 23202 & 23360 | North/South |
| Description: TRS/County | E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | Yes |
| and is approval of non-standard unit requested in this application? | |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | Yes; Tails CC 10-3 Federal Com 38H Well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. |
| Proximity Defining Well: if yes, description | No |
| Applicant's Ownership in Each Tract | Yes; Exhibit C |
| Released to Imaging: 2/28/2023 3:10:24 PM Well(s) | |

| Received by OCD: 2/28/2023 2:56:10 PM | Page 5 of |
|--|-------------|
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit F |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit C-2 |
| Tract List (including lease numbers and owners) | Exhibit C-2 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit C |
| Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) | N/A N/A |
| Joinder | |
| Sample Copy of Proposal Letter | N/A |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit C |
| Chronology of Contact with Non-Joined Working Interests | Exhibit C-3 |
| Overhead Rates In Proposal Letter | N/A |
| Cost Estimate to Drill and Complete | N/A |
| Cost Estimate to Equip Well | N/A |
| Cost Estimate for Production Facilities | N/A |
| Geology | |
| Summary (including special considerations) | Exhibit D |
| Spacing Unit Schematic | Exhibit D-2 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit D-2 |
| Well Orientation (with rationale) | Exhibit D |
| Target Formation | Exhibit D-3 |
| HSU Cross Section | Exhibit D-3 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit C-1 |
| Tracts | Exhibit C-2 |
| Summary of Interests, Unit Recapitulation (Tracts) | N/A |
| General Location Map (including basin) | Exhibit D-1 |
| Well Bore Location Map | Exhibit D-2 |
| Structure Contour Map - Subsea Depth | Exhibit D-2 |
| Cross Section Location Map (including wells) | Exhibit D-2 |
| Released to Imaging: 2/28/2023 3:10:24 PM Cross Section (including Landing Zone) | Exhibit D-3 |

| Received by OCD: 2/28/2023 2:56:10 PM | | Page 6 of |
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| Additional Information | | |
| | | |
| Special Provisions/Stipulations | | |
| CERTIFICATION: I hereby certify that the information pro | ovided in this checklist is | s complete and accurate. |
| Printed Name (Attorney or Party Representative): | Adam G. Rankin | |
| Signed Name (Attorney or Party Representative): | | |
| Date: | | 28-Feb-23 |

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

| Case: 23360 | APPLICANT'S RESPONSE |
|--|---|
| Date | March 2, 2023 |
| Applicant | OXY U.S.A. Inc. |
| Designated Operator & OGRID (affiliation if applicable) | OXY U.S.A. Inc. (OGRID No. 16696) |
| Applicant's Counsel: | Holland & Hart LLP |
| Case Title: | APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. |
| Entries of Appearance/Intervenors: | |
| Well Family | Length CC 6 7 Federal Com Width CC 6 7 Federal Com Height CC 6 7 Federal Com |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring formation |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Bone Spring formation |
| Pool Name and Pool Code: | Pierce Crossing; Bone Spring (50371) |
| Well Location Setback Rules: | Statewide rules |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 639.88 acres, more or less |
| Building Blocks: | 40 acres |
| Orientation: | North/South |
| Description: TRS/County | E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | Yes; The completed interval of the Length CC 6 7 Federal Com Well No. 25H well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. |
| Raoxieaity Dodgnigg2VVeltrifsyegrebeseniption | Yes; Length CC 6 7 Federal Com Well No. 25H |

| Applicant's Ownership in Each Tract | Yes; Exhibit C |
|--|--|
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1 | Width CC 6 7 Federal Com 14H Well (API 30-015-45573) SHL: 65' FNL, 1111' FEL (Lot 1), Sec. 6, T24S, R29E BHL: 22' FSL, 879' FEL (Unit P), Sec. 7, T24S, R29E Bone Spring formation North/South Completion is expected to be standard. |
| Well #2 | Width CC 6 7 Federal Com 15H Well (API 30-015-45576) SHL: 65' FNL, 1181' FEL (Lot 1), Sec. 6, T24S, R29E BHL: 34' FSL, 2240' FEL (Unit O), Sec. 7, T24S, R29E Bone Spring formation North/South Completion is expected to be standard. |
| Well #3 | Length CC 6 7 Federal Com 24H Well (API 30-015-45552) SHL: 230' FNL, 2425' FWL (Lot 3), Sec. 6, T24S, R29E BHL: 19' FSL, 2214' FEL (Unit O), Sec. 7, T24S, R29E Bone Spring formation North/South Completion is expected to be standard. |
| Well #4 | Length CC 6 7 Federal Com 25H Well (API 30-015-45566) SHL: 65' FNL, 1076' FEL (Lot 1), Sec. 6, T24S, R29E BHL: 31' FSL, 1249' FEL (Unit P), Sec. 7, T24S, R29E Bone Spring formation North/South Completion is expected to be standard. |

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| Well #5 | Length CC 6 7 Federal Com 26H Well (API 30-015-45567) |
| | SHL: 65' FNL, 971' FEL (Lot 1), Sec. 6, T24S, R29E |
| | BHL: 15' FSL, 334' FEL (Unit P), Sec. 7, T24S, R29E |
| | Bone Spring formation |
| | North/South |
| Well #6 | Completion is expected to be standard. Height CC 6 7 Federal Com 312H Well (API 30-015- |
| vven #0 | 45572) |
| | SHL: 170' FNL, 1735' FWL (Lot 3), Sec. 6, T24S, R29E |
| | BHL: 20' FSL, 2260' FEL (Unit O), Sec. 7, T24S, R29E |
| | Bone Spring formation |
| | North/South |
| | Completion is expected to be standard. |
| Horizontal Well First and Last Take Points | Exhibit C-1 |
| | |
| Completion Target (Formation, TVD and MD) | Exhibit D-3 |
| , , , | |
| | |
| | |
| | |
| AFE Capex and Operating Costs | |
| | N/A |
| Drilling Supervision/Month \$ | N/A N/A |
| Drilling Supervision/Month \$ Production Supervision/Month \$ | |
| Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs | N/A |
| Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge | N/A N/A |
| Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing | N/A N/A |
| Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing | N/A N/A N/A |
| Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) | N/A N/A N/A Exhibit B |
| Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) | N/A N/A N/A Exhibit B Exhibit E |
| Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination | N/A N/A N/A Exhibit B Exhibit E |
| AFE Capex and Operating Costs Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) | N/A N/A N/A Exhibit B Exhibit E Exhibit F |
| Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract | N/A N/A N/A Exhibit B Exhibit E Exhibit F Exhibit C-2 Exhibit C-2 |
| Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to | N/A N/A N/A Exhibit B Exhibit E Exhibit F Exhibit C-2 Exhibit C-2 |
| Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) | N/A N/A N/A Exhibit B Exhibit E Exhibit F Exhibit C-2 Exhibit C-2 |

| Cross Section (including Landing Zone) | Exhibit D-3 |
|--|--|
| Additional Information | |
| Special Provisions/Stipulations | |
| CERTIFICATION: I hereby certify that the information pro | ovided in this checklist is complete and accurate. |
| Printed Name (Attorney or Party Representative): | Adam G. Rankin |
| Signed Name (Attorney or Party Representative): | |
| Date: | 28-Feb-23 |

Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells which have been drilled thereon:

- Width CC 6 7 Federal Com Well No. 14H (API No. 30-015-45573), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7;
- Length CC 6 7 Federal Com Well No. 24H (API No. 30-015-45552), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Length CC 6 7 Federal Com Well No. 25H (API No. 30-015-45566), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; and
- Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.

The completed interval of the Length CC 6 7 Federal Com Well No. 25H well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23202

APPLICATION

Oxy USA Inc. (OGRID 16696), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. In support of its application, Oxy states:

- 1. Applicant is a working interest owner in the horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells which have been drilled thereon:
 - Height CC 6 7 Federal Com Well No. 34H (API No. 30-015-45562), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
 - Height CC 6 7 Federal Com Well No. 35H (API No. 30-015-45563), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; and

 BEFORE THE OIL CONSERVATION

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: OXY USA INC.
Hearing Date: March 2, 2023
Case Nos. 23202 & 23360

- Height CC 6 7 Federal Com Well No. 36H (API No. 30-015-45564), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.
- 3. The completed intervals for the wells comply with setback requirements under the special rules for the Purple Sage Wolfcamp Pool.
- 4. Applicant previously pooled this acreage under Order No. R-20318. Subsequently, OXY believed that all interest owners had voluntarily committed their interests to the spacing unit and requested the Division rescind the order. OXY has since determined that additional record title owners must be pooled for purposes of obtaining a federal communitization agreement, thereby necessitating a new pooling order.
- 5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.
- 6. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 7. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on December 1, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial wells thereon;

- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paul M. Vance
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ATTORNEYS FOR OXY USA INC.

Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells which have been drilled thereon:

- Height CC 67 Federal Com Well No. 34H (API No. 30-015-45562), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Height CC 6 7 Federal Com Well No. 35H (API No. 30-015-45563), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; and
- **Height CC 6 7 Federal Com Well No. 36H (API No. 30-015-45564),** which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.

The completed intervals for the wells comply with setback requirements under the special rules for the Purple Sage Wolfcamp Pool. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

AMENDED APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23360 (Originally Case No. 23201)

AMENDED APPLICATION

Oxy USA Inc. (OGRID 16696), through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County, New Mexico. In support of its application, Oxy states:

- 1. Applicant is a working interest owner in the horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells which have been drilled thereon:
 - Width CC 6 7 Federal Com Well No. 14H (API No. 30-015-45573), which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
 - Width CC 6 7 Federal Com Well No. 15H (API No. 30-015-45576), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;

- Length CC 6 7 Federal Com Well No. 24H (API No. 30-015-45552), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Length CC 6 7 Federal Com Well No. 25H (API No. 30-015-45566), which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7; and
- Height CC 6 7 Federal Com Well No. 312H (API No. 30-015-45572), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7.
- 3. The completed interval of the **Length CC 6 7 Federal Com Well No. 25H** well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.
- 4. Applicant previously pooled this acreage under Order No. R-20320. Subsequently, Oxy believed that all interest owners had voluntarily committed their interests to the spacing unit and requested the Division rescind the order. Oxy has since determined that additional record title owners must be pooled for purposes of obtaining a federal communitization agreement, thereby necessitating a new pooling order.
- 5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all record title owners in the subject spacing unit.

- 6. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 7. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on March 2, 2023, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal well spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:_

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
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ATTORNEYS FOR OXY USA INC.

Case No. _____: Amended Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County, New Mexico. This application replaces the application in Case No. 23201. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells which have been drilled thereon:

- Width CC 6 7 Federal Com Well No. 14H (API No. 30-015-45573), which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- Width CC 6 7 Federal Com Well No. 15H (API No. 30-015-45576), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Length CC 6 7 Federal Com Well No. 24H (API No. 30-015-45552), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Length CC 6 7 Federal Com Well No. 25H (API No. 30-015-45566), which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7; and
- Height CC 6 7 Federal Com Well No. 312H (API No. 30-015-45572), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7.

The completed interval of the Length CC 6.7 Federal Com Well No. 25H well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New Mexico.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23202 & 23360

SELF-AFFIRMED STATEMENT OF PETER VAN LIEW

1. My name is Peter Van Liew and I am employed by OXY USA Inc. ("OXY") as a

land negotiator advisor.

2. I have previously testified before the New Mexico Oil Conservation Division as an

expert witness in petroleum land matters. My credentials as a petroleum landman have been

accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by OXY in this case and the status of the

lands in the subject area.

4. The uncommitted parties in this case are bare record title holders as reflected on the

BLM records. They have no operating rights and are non-cost-bearing interests. No party has

indicated that it will oppose these cases proceeding by self-affirmed statement and, therefore, I do

not expect opposition at the hearing.

5. In Case No. 23202 case, OXY seeks an order pooling all uncommitted interests in

the Wolfcamp formation underlying a standard 639.88-acre, more or less, horizontal well spacing

unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East

(NMPM), Eddy County New Mexico.

6. OXY seeks to dedicate the above-referenced horizontal spacing unit to the

following initial wells, which have been drilled and are producing:

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. C

Submitted by: OXY USA INC. Hearing Date: March 2, 2023

Case Nos. 23202 & 23360

- Height CC 6 7 Federal Com Well No. 34H (API No. 30-015-45562), which
 has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section
 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Height CC 6 7 Federal Com Well No. 35H (API No. 30-015-45563), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; and
- Height CC 6 7 Federal Com Well No. 36H (API No. 30-015-45564), which
 has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section
 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.
- 7. The completed intervals for the wells comply with setback requirements under the special rules for the Purple Sage Wolfcamp Pool.
- 8. Applicant previously pooled this acreage under Order No. R-20318. Subsequently, OXY believed that all interest owners had voluntarily committed their interests to the spacing unit and requested the Division rescind the order. OXY has since determined that additional record title owners must be pooled for purposes of obtaining a federal communitization agreement, thereby necessitating a new pooling order.
- 9. In Case No. 23360, OXY seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County, New Mexico.
- 10. OXY seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells which have been drilled thereon:

- Width CC 67 Federal Com Well No. 14H (API No. 30-015-45573), which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- Width CC 67 Federal Com Well No. 15H (API No. 30-015-45576), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Length CC 6 7 Federal Com Well No. 24H (API No. 30-015-45552), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Length CC 6 7 Federal Com Well No. 25H (API No. 30-015-45566),
 which has been drilled from a common surface location in the NE/4 NE/4
 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7; and
- Height CC 6 7 Federal Com Well No. 312H (API No. 30-015-45572),
 which has been drilled from a surface location in the NE/4 NW/4 (Unit C)
 of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section
 7.

- 11. The completed interval of the **Length CC 67 Federal Com Well No. 25H** well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.
- 12. Applicant previously pooled this acreage under Order No. R-20320. Subsequently, OXY believed that all interest owners had voluntarily committed their interests to the spacing unit and requested the Division rescind the order. OXY has since determined that additional record title owners must be pooled for purposes of obtaining a federal communitization agreement, thereby necessitating a new pooling order.
- 13. **OXY Exhibit C-1** contains Form C-102s for the initial wells in each spacing unit. These forms demonstrate that the completed interval for each case will meet the standard setback requirements for horizontal oil wells in the respective pools.
- 14. No ownership depth severances exist within the formations underlying this acreage in either case.
- spacing unit for each case. As reflected, the subject acreage is comprised of federal leases and fee leases. There are no unleased mineral interest owners. Because OXY has obtained the voluntary agreement of 100% of the working interest owners in the spacing units, I have not provided an ownership interest breakdown for each tract.
- 16. Despite having 100% of the working interests committed, OXY has been unable to obtain a communitization agreement from the BLM for the spacing units because OXY has been unable to obtain a ratification from all of the record title owners reflected in BLM's records. BLM requires record title owners to either to ratify the

communitization agreement or for OXY to obtain a compulsory pooling order from the Oil Conservation Division pooling their record title interests.

- 17. **OXY Exhibit C-3** is a summary of my efforts to locate and communicate with each of the record title owners reflected in BLM records that OXY seeks to pool. In my opinion, OXY has undertaken good-faith, diligent effort to locate and reach an agreement with each interest owner.
- 18. Because the interest OXY seeks to pool are bare record title owners, OXY is not requesting to assess a proportionate share of costs, risk charges, or overhead and administrative costs for drilling and producing the proposed wells.
- 19. OXY has provided the law firm of Holland & Hart LLP with the names and addresses of the parties OXY seeks to pool.
- 20. **OXY Exhibits C-1 through C-3** were either prepared by me or compiled under my direction and supervision, or contain company business records.
- 21. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Peter Van Liew

Date

2/22/2023

Form C-102

District Office

Received by OCD: 2/28/2023 2:56:10 [Pama Fe, New Mexico.]

Exhibit No. C1

Submitted by: OXY USA INC. Hearing Date: March 2, 2023 Case Nos. 23202 & 23360



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<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 Phones: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., America, NM 88210 Phote: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Saam Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Property Revised August 1, 2011 OIL CONSERVATION DIVISION Revised August 1, 2011 1220 South St. Francis Dr.

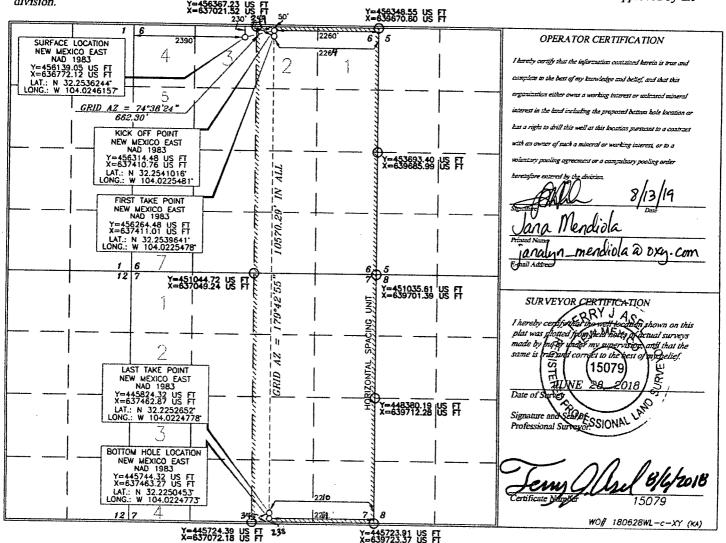
Santa Fe, NM 87505

AMENDED REPORT (As-Brilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-015-45562 9822D Property Code Well Number 323008 "6_7" FEDERAL COM HEIGHT CC 34H OGRID No. Operator Name Elevation 16696 OXY USA INC. 2958.4 Surface Location

UL or lot no. Section Township Range Lot Idn | Feet from the North/South line Feet from the East/West line County 3 24 SOUTH 29 EAST, N.M.P.M. 230 NORTH 2390 WEST **EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 24 SOUTH 29 EAST, N.M.P.M. **SOUTH EAST EDDY** Dedicated Acres Joint or Infill Consolidation Code Order No. 2210 FEL LTP-345 FSL 639.88 NSL-7796 FTP- 349 FNL 2264 FEL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NM OIL CONSERVATION

ARTESIA DISTRICT

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
France: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phones (575) 748-1283 Fax: (575) 748-9720 203 Roed, Astec. NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 Patric (205) 534-6170 Fax: (205) 534-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phane: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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Form C-102 Revised August 1, 2011

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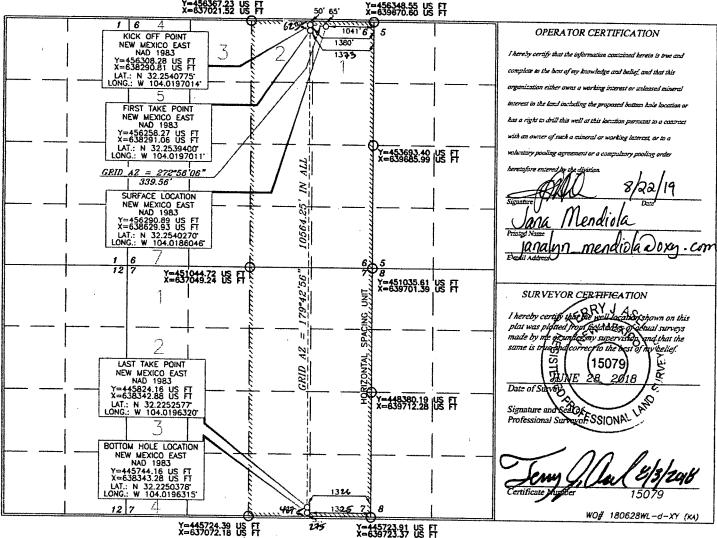
District Office

AMENDED REPORT
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-015-45563 りょうこう Property Code Property Name Well Number 323008 "6_7" FEDERAL COM HEIGHT CC 35H OGRID No. Operator Name Elevation 16696 OXY USA INC. 2956.1

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 24 SOUTH 29 EAST, N.M.P.M. NORTH 1041 **EAST EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 0 24 SOUTH 29 EAST, N.M.P.M. SOUTH **EAST EDDY** Dedicated Acres Joint or Infill Consolidation Code Order No. LTP- 487 FSL 1326 FEL 639.88 NSL-7797 FTP- 623 FNL 1373 FOL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



MM OIL CONSERVATION ARTESIA DISTRICT

NOV 3 7 2019

394 FSL 474 FEL

FNL 504 FEL

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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Patanz. (5/3) 393-0161 Fax: (5/3) 393-0720 Distriat II. 811 S. First St., Artesia, NM 88210 Phome. (5/5) 748-1283 Fax: (5/5) 748-9720 Distriat III. 1000 Rio Stratos Road, Aztec, NM 87410 1000 Rio Brazos Roed, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (\$05) 476-3460 Fax: (\$05) 476-3462

Dedicated Acres

639.88

Joint or Infill

Consolidation Code

State of New Mexico Energy, Minerals & Natural Resources Department RECEIVED Revised August 1, 2011 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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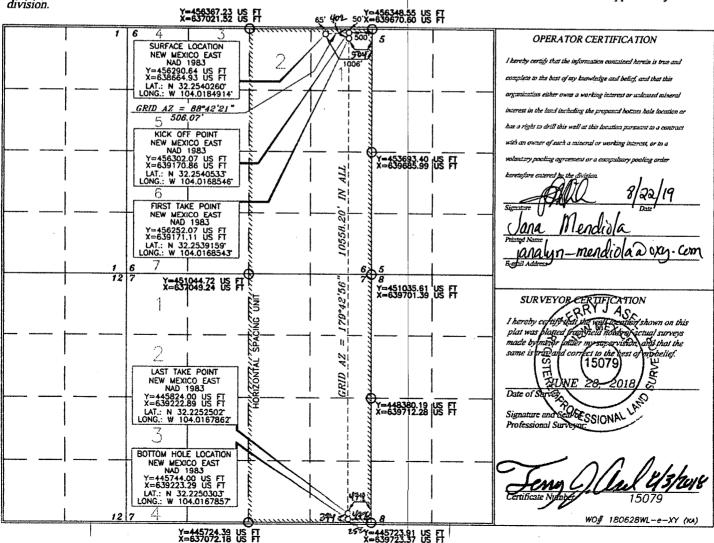
> AMENDED REPORT (As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-015-45564 98220 Property Code Property Name Well Number 323008 HEIGHT CC "6_7" FEDERAL COM 36H OGRID No. Operator Name Elevation 16696 OXY USA INC. 2955.9° Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 24 SOUTH 29 EAST, N.M.P.M. NORTH 1006' EAST **EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 24 SOUTH 29 EAST, N.M.P.M. SOUTH EAST **EDDY**

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.

NSL-7798



District I
1625 N. Franch Dr., Hobbs, NM 88240
1625 N. Franch Dr., Hobbs, NM 88240
Pistor: (575) 393-0750
District II
811 S. Fart St., Anexia, NM 88210
Pistor: (77) 748-1225 Pist: (575) 748-9720
District III
1000 Rio Brazza Road, Aziec, NM 87410
Pistor: (505) 334-6178 Fax: (505) 334-6170
Pistor: (V

UL or lot no. Section

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

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EMNRD-OCD ARTESIA

East/West line

Township

Range

(As-Drilled)

County

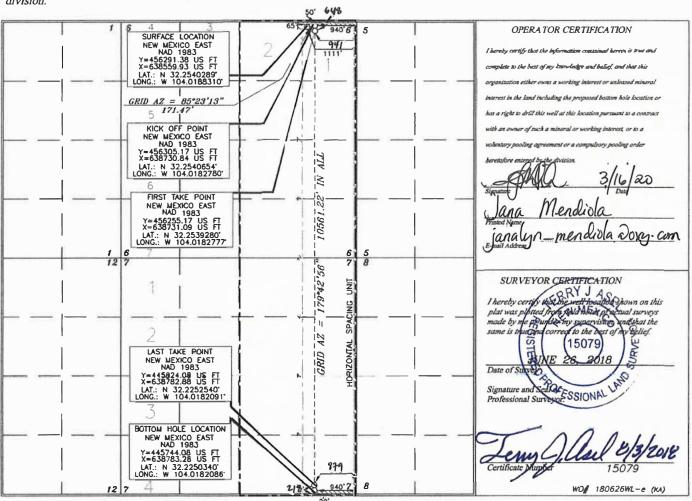
WELL LOCATION AND ACREAGE DEDICATION PLAT

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|-------------------------|-------------------------|----------------------------|--------------------|
| 30-015-45573 | 9001 Code 5037\ | Merce Crissing Bond, Swing | |
| Property Code 323065 | Prope WIDTH CC "6_7" | erty Name "FEDERAL COM | Well Number 14H |
| OGRID No. | Oper: | ator Name | Elevation |
| 16696 | OXY U | SA INC. | 2956.5 |
| | Surface | Location | |

24 SOUTH 29 EAST. N.M.P.M. 65 6 NORTH 1111' **EAST EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 24 SOUTH 29 EAST, N.M.P.M. SOUTH EAST **EDDY** Dedicated Acres Joint or Infill Consolidation Code Order No. 941 648 FNL FEL FSL FEL LTP- 218

Lot Idn Feet from the North/South line Feet from the

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720 0 Rio Brazos Road, Aztec, NM 87410 nne: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

639.88

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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AMENDED REPORT

(As-brilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 30-015-4553 | r 16 | Pool Code 50371 | Prerce C | rossing Bine | Son | 1062 |
|----------------------|---------|-----------------------|-------------------------|--------------|-----|-----------------|
| Property Code 323065 | | Prop WIDTH CC "6_7 | erty Name " FEDERAL COM | M. | | Well Number 15H |
| OGRID No. | | Oper | rator Name | | | Elevation |
| 16696 | | OXY U | SA INC. | | | 2960.0' |

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 24 SOUTH 29 EAST, N.M.P.M. 65' NORTH 1181' EAST **EDDY** Bottom Hole Location If Different From Surface Lot Idn | Feet from the | North/South line UL or lot no. Section Township East/West line County 24 SOUTH 29 EAST, N.M.P.M. SOUTH EAST **EDDY** Dedicated Acres FNL Joint or Infill Consolidation Code Order No. FTP-2229 FEL 650

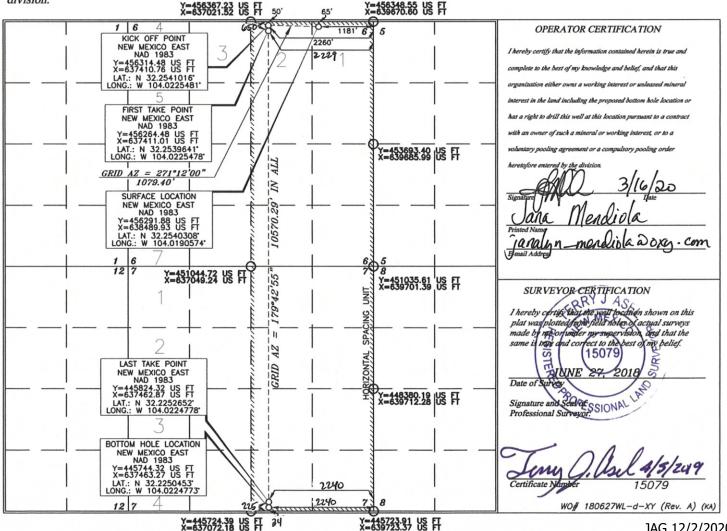
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1625 N. French Dr., Hobbs, NM 88240
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Form C-102 Revised August 1, 2011

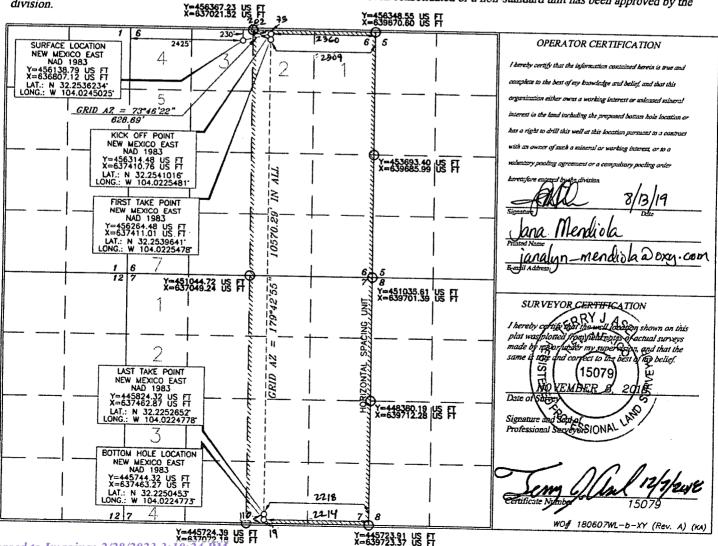
Santa Fe, NM 87505

AMENDED REPORT (As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-015-45552 50371 ierce Crossina Property Code Property Name Well Number 32300-_7" FEDERAL COM LENGTH CC *"6*. 24H OGRID No. Operator Name 16696 Elevation OXY USA INC. 2958.7

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 24 SOUTH 29 EAST. N.M.P.M. 230' NORTH 2425 WEST EDDY Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 0 24 SOUTH 29 EAST, N.M.P.M. **SOUTH** 2214 **EAST EDDY** Dedicated Acres Joint or Infill Consolidation Code Order No. LTP- 110 FSL 2218 FEL 639.88 FTP- 202 FUL 2309 FEL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NM OIL CONSERVATION

<u>District 1</u>
1625 N. Franch Dr., Hobbs, NM 85240
Plund: (575) 393-6161 Fex: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Plume: (575) 748-1283 Fex: (575) 748-9720
Timina III 1000 Rio Brazos Road, Aziec, NM 87410 Photes: (505) 334-6178 Fax: (505) 334-6170

State of New Mexico

ARTESIA DISTRICT

Form C-102

Energy, Minerals & Natural Resources Department 26 2019 Revised August 1, 2011 Submit one copy to appropriate

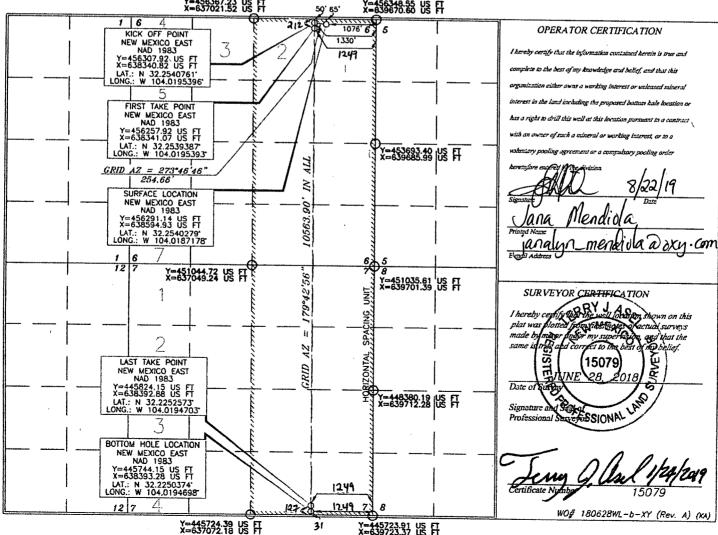
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Santa Fe. NM 87505

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Pana: (505) 276-3460 Fax: (505) 476-3460 Fax: ☐ AMENDED REPORT (As-Drilled) WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-015-45566 50371 Property Code Property Name Well Number 323M7 LENGTH CC "6_7" FEDERAL COM 25H OGRID No. Operator Name Elevation 696 OXY USA INC. 2956.3 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line | Feet from the East/West line County 6 24 SOUTH 29 EAST, N.M.P.M. 65 NORTH 1076 EAST **EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County -Ð₽ 24 SOUTH 29 EAST. N.M.P.M. SOUTH EAST **EDDY** Dedicated Acres Joint or Infill Consolidation Code Order No. LTP- 127 FSL 1249 FEL 639 88 FTP- 212 FNL 1249 FEL No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Y=456367.23 US FT X=637021.52 US FT Y=456348.55 US FT X=639670.60 US FT 2125 BO 1076 6 5 OPERATOR CERTIFICATION KICK OFF POINT 1330 NEW MEXICO EAST NAD 1983 (=456307.92 US FT (=638340.82 US FT I hereby certify that the information contained herein is true and to the best of my knowledge and helief and that this



NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 26 2019

District I 1625 N. French Dr., Hobbs, NM 88240 Phane: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesin, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

00 Rio Bruzos Roed, Aztec, NM 87410 one: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Senta Fc, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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Form C-102 Revised August 1, 2011

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1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT (As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-015-45567 50371 Property Code Property Name Well Number 323007 "6_7" FEDERAL COM LENGTH CC 26H OGRID No. Operator Name 16696 Elevation OXY USA INC. 2955.6 Surface Location UL or lot no. Section Township

Range Lot Idn | Feet from the | North/South line | Feet from the East/West line County 24 SOUTH 29 EAST, N.M.P.M. NORTH 971 EAST **EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn | Feet from the | North/South line | Feet from the East/West line

County 24 SOUTH 29 EAST. N.M.P.M. -2015 SOUTH **EAST EDDY** Dedicated Acres Joint or Infill Consolidation Code Order No LTP-159 FSL 331 FEL 639.88 268 FNL 404 FEL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Y=456348.55 US FT X=639670.60 US FT Y=456367.23 US FT X=637021.52 US FT OPERATOR CERTIFICATION SURFACE LOCATION NEW MEXICO EAST NAD 1983 I hereby certify that the information contained herein is true and Y=456290.40 US FT X=638699.92 US FT LAT.: N 32.2540250 DNG.: W 104.0183782 GRID AZ = 88°57'01 = 591.05' KICK OFF POINT NEW MEXICO EAST NAD 1983 er of such a criceral or working inc Y=456301.23 US FT X=639290.87 US FT LAT.: N 32.2540500 DNG.: W 104.0164664 Y=453693.40 US FT X=839685.99 US FT ₹ FIRST TAKE POINT NEW MEXICO EAST NAD 1983 Y=456251.22 US FT X=639291.12 US FT LAT.: N 32.2539126 ONG.: W 104.0164661 0557. 12 X=451044.72 US FT 79.42,26 Y=451035.61 X=639701.39 H 왨 SURVEYOR CERTIFICATION m Dow well lording shown on this From finds my of localed surveys under my superhouse, and that the ηĺ and that the VY LAST TAKE POINT é NEW MEXICO EAST NAD 1983 Y=445823.98 US FT X=639342.89 US FT LAT.: N 32.2252492 LONG: W 104.0163982 GRID È Y=448380.19 US FI X=639712.28 US FI EXESIONAL BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 Y=445743.98 US FT X=639343.29 US FT LAT.: N 32.2250292 LONG.: W 104.0163977 WOH 180626WL-1-XY (Rev. A) (KA)

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Y=445724.39 US FT X=637072.18 US FT

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MAY 0 2 2019 State of New Mexico

Form C-102 Energy, Minerals & Natural Resources Department Revised August 1, 2011

OIL CONSERVATION DIVINSORICT II-AFTESIA OUD puit one copy to appropriate District Office 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

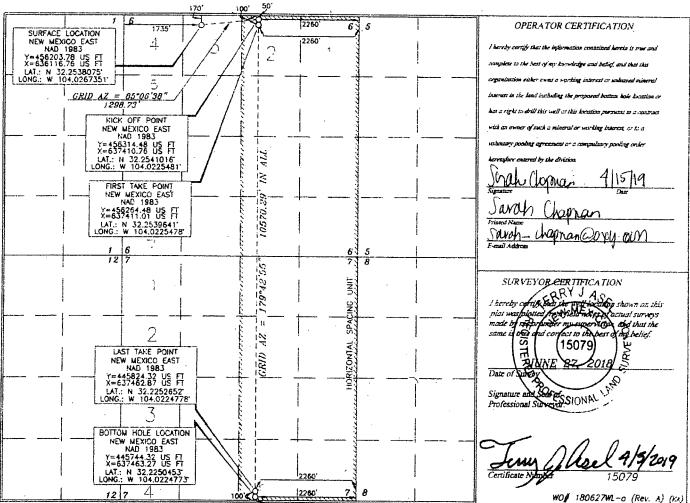
| API Number 30-015-45510 | 901 Code 5037] | Pool Name |
|-------------------------|-------------------|--|
| Property Code 3 23065 | | TYPE COSSING: Whe for regular Number "FEDERAL COM 312H |
| GRID No. | | tor Name Elevation |

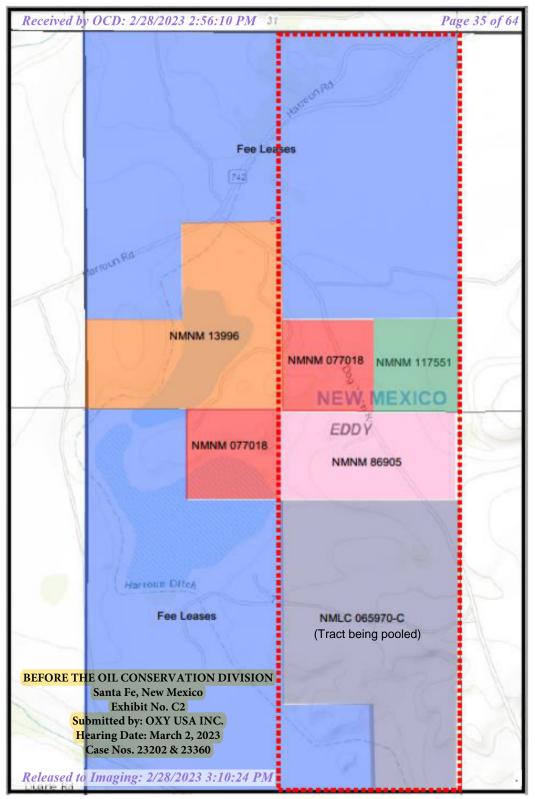
Surface Location UL or lot no. Section Township Range North/South line Feet from the Lot Idn Feet/from the East/West line County 24 SOUTH 3 6 29 EAST, N.M.P.M. 170 NORTH 1735 WEST **EDDY**

Bottom Hole Location If Different From Surface

| UL or lot s | o. Section | Township | Range | | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County |
|-------------|------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| 0 | 7 | 24 SOUTH | 29 EAST, N. | М.Р.М. | İ | 20` | SOUTH | 2260' | EAST | EDDY |
| | ed Acres | Joint or Infill | Consolidation Code | Order No. | | .* | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





BLM Record Title Owners OXY seeks to pool in Case Nos. 23202 & 23360:

Barbara M. Hart and her heirs and devisees

Carol Day and her heirs and devisees

Patterson UTI Energy Inc.

Judy J. Flick and her heirs and devisees

Jack May and his heirs and devisees

William J. Finch and his heirs and devisees

Glenna V. Anderson and her heirs and devisees

Fred Newcomb and his heirs and devisees

Grace M. Eads and her heirs and devisees

Bonnie Pulliam and her heirs and devisees

R.F. Fort and his heirs and devisees

20977818_v2

Dimensions Compulsory Pooling Contact Log

11/16/2022 - 11/18/2022

 R.F. Fort: Contacted Randall Fort by telephone and discussed the record title ownership held by his late father, R.F. Fort. Randall Fort gave me detailed information about his father's descendants and provided probate documents that I used to identify parties who would have an interest (Margi Bruns, Tommy Fort, Randall Fort, Robert Mitchell Raindl, Ricky Don Raindl and Debra Primera).

12/6/2022

- Barbara M. Hart: Unable to locate any verifiable information related to this individual and the location of their whereabouts.
- Bonnie Pulliam: Called numbers listed on Nuwber for Bonnie Pulliam but unable to make contact. Used address found online and on SRP for contact purposes.
- Carol Day: Researched Carol Day and determined that she was deceased May 2, 2007. Found additional information that her daughter, Andrea McIlwain, was also deceased March 9, 2018. I found contact information for Andrea McIlwain's widower, Vadon McIlwain, in telephone number and address—could not make telephone contact but used address for contact purposes. Carol Day's son, Barrett Wilson Day, appears to be alive but I was unable to make telephone contact but used address for contact purposes.
- Fred Newcomb: Researched Fred Newcomb and determined that he was deceased March 30, 2012. Found additional information to indicate that he had living children but could only find contact information for one, Valerie Woods. I found online records for Valerie Woods but the numbers associated with her business are no longer active. I used the address on the SRP for contact purposes.
- Glenna V. Anderson: Unable to locate any verifiable information related to this individual and the location of their whereabouts. I used the address on the SRP for contact purposes.
- Grace M. Eads: Researched Grace M. Eads and determined that she was deceased June 30, 2000 but could not locate any next of kin through online research. I used the address on the SRP for contact purposes.
- Jack May: Researched Jack May and determined that he was likely deceased September 30, 2018 but unsure whether this is the same Jack May. Survivors are generic names that did not return any actionable results for notification purposes. I used the address on the SRP for contact purposes.
- Judy Flick: Located contact information indicating that Judy Flick may still reside at the Alamo, CA address shown on the BLM SRP and also located telephone numbers. Left voicemail seeking return call but unsure whether this number belongs to Ms. Flick.
- William Finch: Unable to locate any verifiable information related to this individual and the location of their whereabouts. I used the address on the SRP for contact purposes.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C3
Submitted by: OXY USA INC.
Hearing Date: March 2, 2023

Released to Imaging: 2/28/2023 3:10:24 PM

1/10/2023

- Mailed CAs by certified mail to all record title parties.

1/16/2023 - 1/23/2023

- R.F. Fort:
 - Exchanged a few emails with Randall Fort and corrected the names listed on the CA to correspond to the beneficiaries of the will of R.F. Fort. I then mailed those replacement pages out to Randall Fort, Margi Bruns and Robert Mitchell Raindl.
 - Exchanged a few emails with Brady Raindl and John Burns asking that we update the signature lines to reflect the probate distribution and subsequent property settlement under the will of their mother, Juanell Fort, due to the RT rights being community property between Juanell and R.F. Fort. I updated the signature lines to reflect Debra Kay Primera, Robert Mitchell Raindl and Ricky Don Raindl as the beneficiaries under Juanell's LW&T/settlement agreement.
- Patterson-UTI Energy Corporation: Received email from Ian Chin, General Counsel of Patterson-UTI Management Services, LLC, with a few questions about the CA forms that were sent.

1/20/2023

- Carol Day: Received voicemail from Vadon McIlwain, son-in-law to Carol Day and widower to Andrea McIlwain.

1/24/2023

- Carol Day: Called and left voicemail for Vadon McIlwain seeking return call and assuming it is related to Communitization Agreements and Notice of Compulsory Pooling hearing. Missed a call after leaving office and received voicemail from Vadon McIlwain.
- Patterson-UTI Energy Corporation: Responded to Ian Chin's email and answered questions he had regarding formatting and entity name that we listed on the CA.

1/25/2023

- Carol Day: Spoke to Vadon McIlwain who confirmed mother-in-law and wife are both deceased. The interest held by his wife (presumably half of Carol Day's original interest; other half held by Barrett Wilson Day) was placed into trust for which he is trustee. McIlwain will attempt to locate and provide documentation after I sent him follow up email. I removed Carol Day and replaced with "The McIlwain 2015 Family Trust" and requested corrective pages be sent to address on file.
- Patterson-UTI Energy Corporation: Ian Chin responded indicating that they would likely execute the CAs after he completed his review of their internal files.

1/30/2023

- Fred Newcomb: Spoke to Valerie Woods, daughter of Fred Tyler Newcomb, about goal of getting bare RT owner signatures for the CA. After some discussion, we concluded that her father was not the same Fred Newcomb listed on the SRP page for this lease.
- Fred Newcomb: Carried out additional research and determined that a Fred Theodore Newcomb in Pacific Grove, California once had an address matching the West 96th address on the SRP page and I left a voicemail for a number located online. I also identified Tristan Newcomb as either a son or grandson of Fred T. Newcomb and left a voicemail for a number that may be related and also followed up with an email to a UCSB email account I located.

2/6/2023

 Carol Day: Received email scan of Vadon McIlwain's signature page for CA and am awaiting delivery of the physical signatures.

No further communication or contact has been made with subject record title owners.

20990743_v1

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23202 & 23360

SELF-AFFIRMED STATEMENT OF SETH BRAZELL

1. My name is Seth Brazell and I am employed by OXY USA Inc. ("OXY") as a

geologist. I am familiar with the application filed by OXY in this case and have conducted a

geologic study of lands in the subject area.

2. I have previously testified before the New Mexico Oil Conservation Division as

an expert witness in petroleum geology. My credentials as a petroleum geologist have been

accepted by the Division and made a matter of record.

3. In Case No. 23202, OXY is targeting the Wolfcamp formation. In Case No. 23360,

OXY is targeting the Bone Spring formation.

4. **OXY Exhibit D-1** is a locator map depicting the general location of OXY's spacing

units comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East

(NMPM), Eddy County New Mexico, as depicted by the red box.

5. **OXY Exhibit D-2** shows subsea structure maps that I prepared for each case. In

Case No. 23202, the map depicts the top of the Wolfcamp C interval within the Wolfcamp

formation. In Case No. 23360, the maps depict the top of the First, Second, and Third Bone Spring

Sand intervals within the Bone Spring formation. The wellbore paths for the initial wells are shown

in the spacing units. Existing offsetting producing wells are also depicted. The contour intervals

are at 50-foot intervals. The Wolfcamp formation gently dips to the east. The Bone Spring

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Exhibit No. D
Submitted by: OXY USA INC.
Hearing Date: March 2, 2023

Case Nos. 23202 & 23360

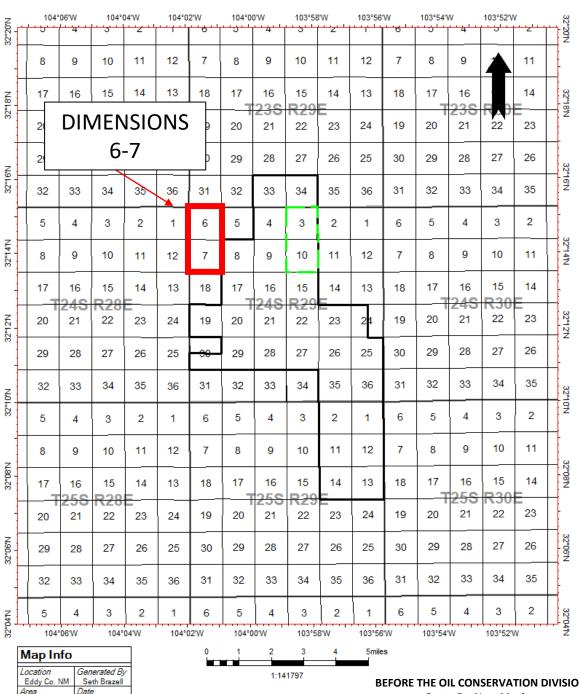
formation gently dips to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing the targeted intervals with horizontal wells in the area of these spacing units.

- 6. **OXY Exhibit D-2** also shows cross-section lines consisting of wells penetrating the target formations that I used to construct structural cross sections and a stratigraphic cross section from X to X'. I chose the logs from these wells to create the cross sections because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the subject area.
- 7. **OXY Exhibit D-3** are structural cross-sections using the representative wells depicted in the previous exhibits for the Wolfcamp and Bone Spring formations. The cross sections show the formation tops that I used to construct the structure maps in Exhibit D-2. The target intervals are labeled on the exhibits. The cross-sections demonstrate that the targeted intervals are continuous and consistent in thickness across the spacing units.
- 8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing units. Horizontal drilling is the most efficient method to develop this acreage to prevent the drilling of unnecessary wells and will result in the greatest ultimate recovery.
- 9. In my opinion, the orientation of the wells is the preferred orientation for horizontal well development in the area and is appropriate to efficiently and effectively develop the subject acreage.
- 10. Based on my geologic study, the targeted intervals underlying the subject area are suitable for development by horizontal wells, and the acreage comprising the spacing units will contribute more-or-less equally to production from the wellbores.

- 11. Approving OXY's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 12. **OXY Exhibits D-1** through **D-3** were either prepared by me or compiled under my direction and supervision.
- 13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

2/23/2023

Seth Brazell Date



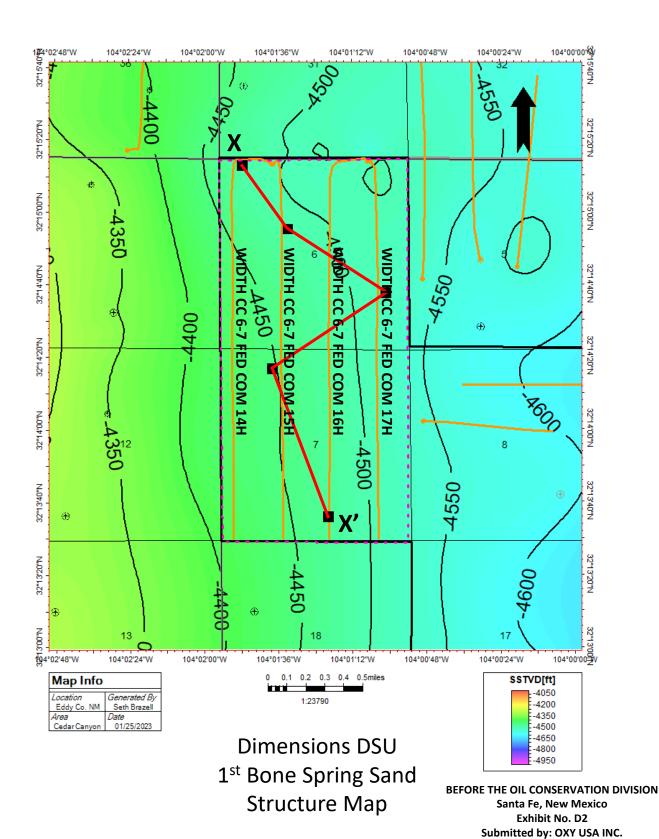
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D1

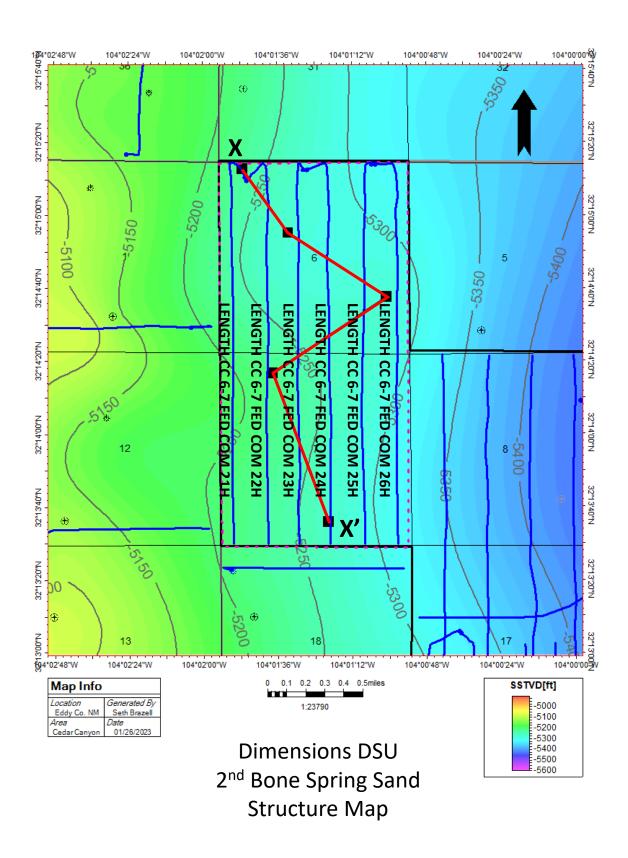
Submitted by: OXY USA INC. Hearing Date: March 2, 2023 Case Nos. 23202 & 23360

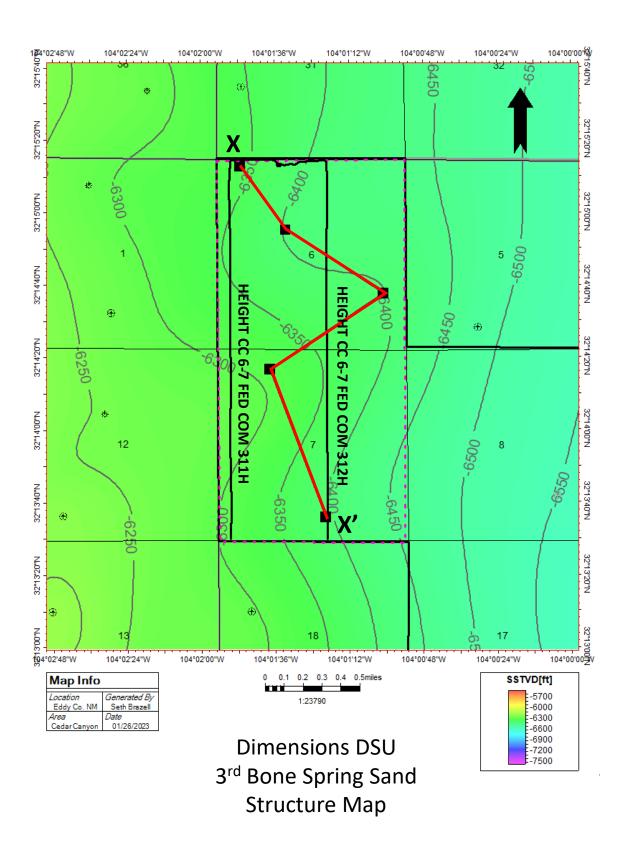
01/25/2023

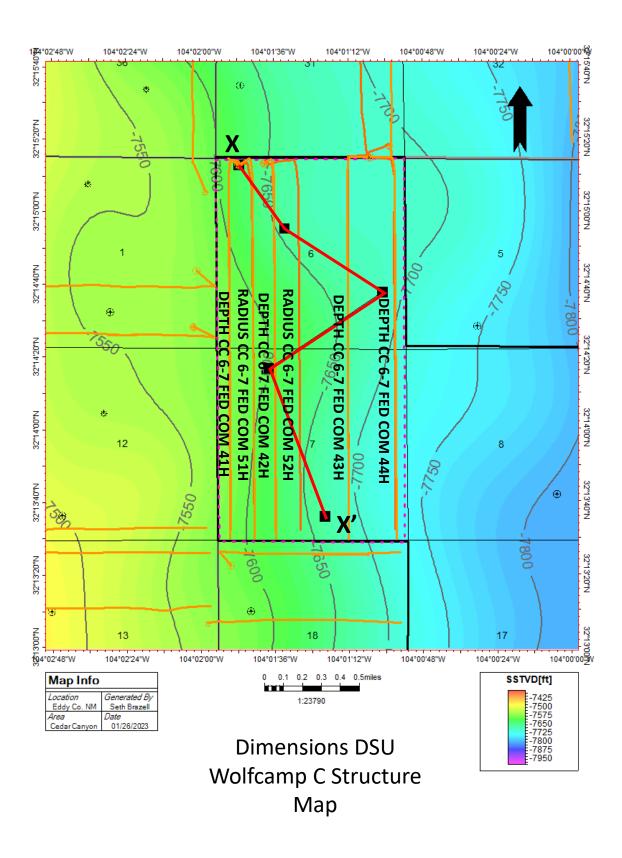
Cedar Canyon

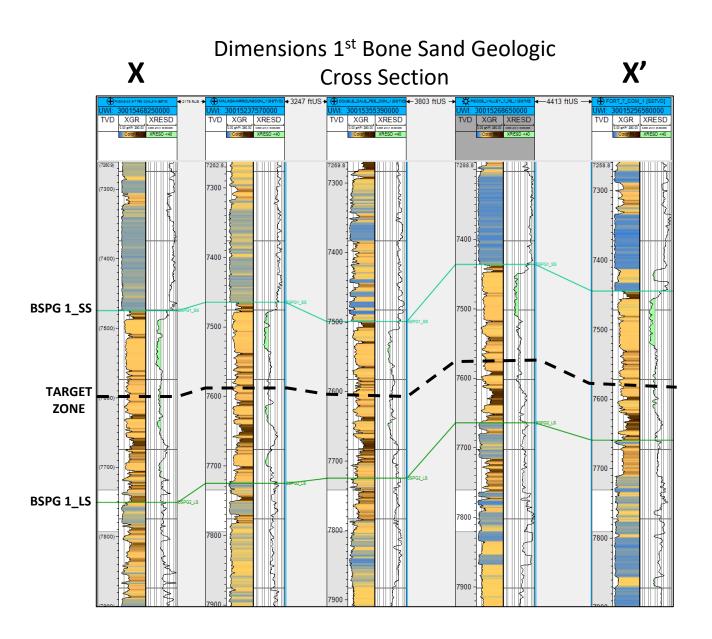
Hearing Date: March 2, 2023 Case Nos. 23202 & 23360





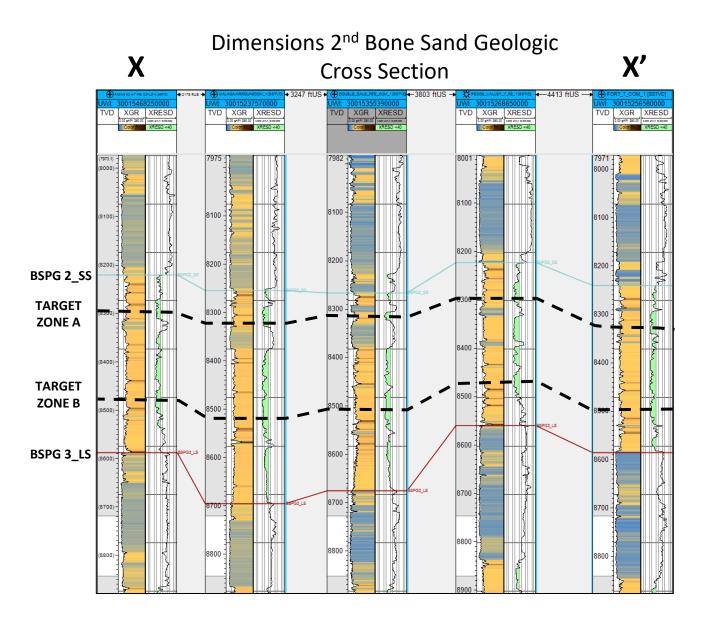


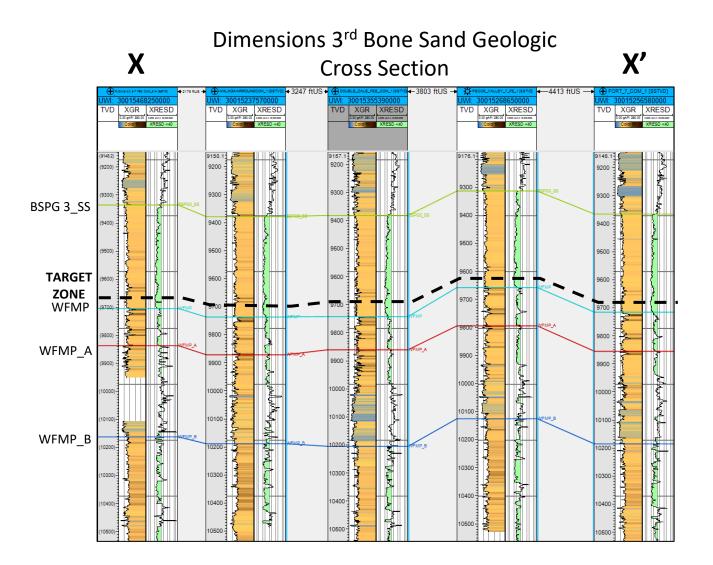


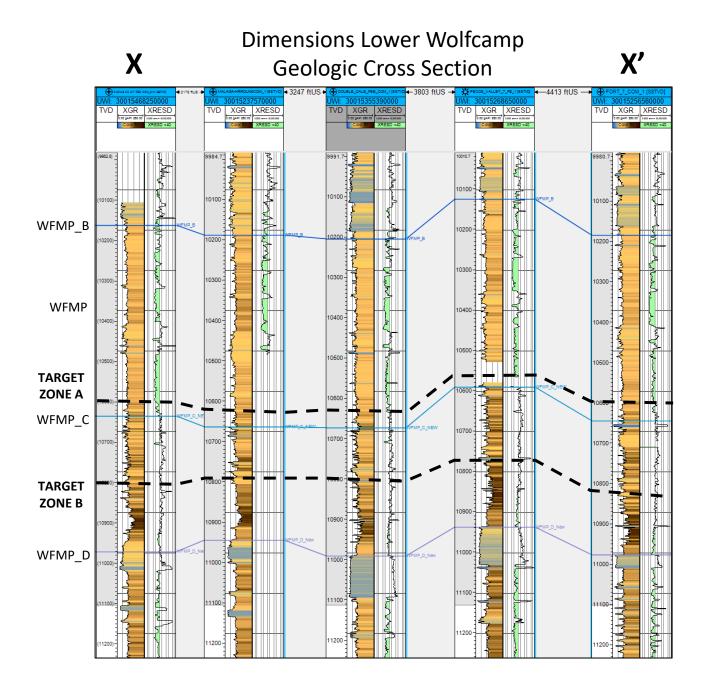


BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. D3 Submitted by: OXY USA INC. Hearing Date: March 2, 2023 Case Nos. 23202 & 23360







STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23202 & 23360

AFFIDAVIT

| STATE OF NEW MEXICO |) |
|---------------------|-------|
| |) ss. |
| COUNTY OF SANTA FE |) |

Adam G. Rankin, attorney in fact and authorized representative of the Applicant herein, being first duly sworn, upon oath, states

- 1. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.
- 2. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
- 3. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of February 23, 2023.
- 4. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on January 17, 2023, and February 14, 2023. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit F.

Adam G. Rankin

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: OXY USA INC.
Hearing Date: March 2, 2023

Case Nos. 23202 & 23360

SUBSCRIBED AND SWORN to before me this 28th day of February, 2023 by Adam G.

Rankin.

My Commission Expires:

Notary Public

STATE OF NEW MEXICO
NOTARY PUBLIC
AMY GROSS
COMMISSION #1137940
COMMISSION EXPIRES 05/10/2026



Adam G. Rankin Partner Phone 505.988-4421 agrankin@hollandhart.com

January 13, 2023

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Oxy USA Inc. for compulsory pooling, Eddy County, New

Mexico:

Height CC 67 Federal Com Well Nos. 34H-36H

Ladies & Gentlemen:

This letter is to advise you that Oxy USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. Applicant has requested a hearing for this matter on February 2, 2023, beginning at 8:15 a.m. To monitor this case and to participate in the electronic hearing, please see the instructions posted on the OCD Hearings website at https://www.emnrd.nm.gov/ocd/hearing-info/ or see the instructions posted at https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division, by mail at 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505 or by email at OCD.Hearings@emnrd.nm.gov, and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Peter Van Liew at (713) 985-6972 or at Peter VanLiew@oxy.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR OXY USA INC.

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

Contact



Adam G. Rankin Partner Phone 505.988-4421 agrankin@hollandhart.com

February 10, 2023

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Amended Application of Oxy USA Inc. for compulsory pooling, Eddy County,

New Mexico:

Width CC 6 7 Federal Com Well Nos. 14H-15H Length CC 6 7 Federal Com Well Nos. 24H-26H Height CC 6 7 Federal Com Well No. 312H

Ladies & Gentlemen:

This letter is to advise you that Oxy USA Inc. has filed the enclosed amended application (originally assigned Case No. 23201) with the New Mexico Oil Conservation Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. Applicant has requested a hearing for this matter on March 2, 2023, beginning at 8:15 a.m. To monitor this case and to participate in the electronic hearing, please see the instructions posted on the OCD Hearings website at https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division, by mail at 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505 or by email at OCD.Hearings@emnrd.nm.gov, and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Peter Van Liew at (713) 985-6972 or at Peter VanLiew@oxy.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR OXY USA INC.

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Contact p: 505.988.4421 | f: 595.983.6043 www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

OXY - Dimensions Case No 23202 Postal Delivery Report

| TrackingNo | ToName | DeliveryAddress | City | State | Zip | USPS_Status |
|-----------------------------|---|--|------------------|-------|------------|--|
| | | | | | | Your item was delivered to the front desk, reception area, |
| | | | | | | or mail room at 1:20 pm on January 23, 2023 in HOUSTON, |
| 9414811898765839694707 | Patterson UTI Energy Inc. | 10713 W Sam Houston Pkwy N Ste 800 | Houston | TX | 77064-3583 | TX 77064. |
| | | | | | | |
| | | | | | | Your item has been delivered to an agent for final delivery |
| 9414811898765839694790 | The Scott E. Wilson Bypass Trust | 4601 Mirador Dr | Austin | TX | 78735-1554 | in AUSTIN, TX 78735 on January 17, 2023 at 4:08 pm. |
| | | | | | | Your item was picked up at the post office at 2:37 pm on |
| 9414811898765839694783 | Jack May | PO Box 3000 | Tulsa | OK | 74101 | February 9, 2023 in SANTA FE, NM 87501. |
| | | | | | | Your item was picked up at the post office at 2:37 pm on |
| 9414811898765839694738 | William J. Finch | PO Box 3000 | Tulsa | OK | 74101 | February 9, 2023 in SANTA FE, NM 87501. |
| | | | | | | V |
| | 6 15 | | | | | Your item has been delivered to an agent for final delivery |
| 9414811898765839694776 | Carol Day | 1007 Sylvan Meadows Dr | Modesto | CA | 95356-2002 | in MODESTO, CA 95356 on January 18, 2023 at 7:16 pm. |
| 0.44.404.400075500050.404.2 | G 15 / 5 | 464717 5: : | | | 05057.0650 | Your item was delivered to an individual at the address at |
| 9414811898765839694912 | Carol Day c/o Barrett Wilson Day | 4617 Via Fiori | Modesto | CA | 95357-0658 | 2:19 pm on January 19, 2023 in MODESTO, CA 95357. |
| | | | | | | Your item was picked up at the post office at 2:09 pm on |
| 9414811898765839694950 | Carol Day c/o Vadon Lawrence McIlwain | 12057 Eagle Peak Dr | Waterford | CA | 95386-9148 | January 19, 2023 in WATERFORD, CA 95386. |
| | | | | | | Your item was delivered to an individual at the address at |
| 0.44.404.4000765030604067 | Daybaya M. Hayt | 2720 Mins dans Du | Courte Doubles | CA | 02405 2022 | 1:38 pm on January 18, 2023 in SANTA BARBARA, CA |
| 9414811898765839694967 | Barbara IVI. Hart | 2730 Miradero Dr | Santa Barbara | CA | 93105-3022 | |
| 044 404 4000765030604030 | Fred Newsemb | E4E3 W 06th 6th | | CA | 00045 | Your package will arrive later than expected, but is still on |
| 9414811898765839694929 | Fred Newcomb | 5452 W 96th St | Los Angeles | CA | 90045 | its way. It is currently in transit to the next facility. |
| | | | | | | Your item was delivered to the front desk, reception area, or mail room at 10:30 am on January 17, 2023 in |
| 044 404 4000755000004005 | Fred Newsemb a/a Valerie Newsemb Woods | 20050 Vantura Bhad Hait 442 |) | CA | 04264 2627 | |
| 9414811898765839694905 | Fred Newcomb c/o Valerie Newcomb Woods | 20058 Ventura Blvd Unit 142 | Woodland Hills | CA | 91364-2637 | WOODLAND HILLS, CA 91364. |
| | | | | | | Your item was refused by the addressee at 10:28 am on February 2, 2023 in SANTA FE, NM 87501 and is being |
| 9414811898765839694998 | Crase M. Fads | 42C7 December Ct | Mastleka Village | CA | 01261 4512 | returned to the sender. |
| 9414811898765839694998 | Grace IVI. Eaus | 4367 Deerpark Ct | Westlake Village | CA | 91361-4512 | Your item was picked up at the post office at 2:37 pm on |
| 9414811898765839694943 | ludy I Elick | 36 Bryan Court | Danville | CA | 04526 | February 9, 2023 in SANTA FE, NM 87501. |
| 3414811838703833034343 | Judy J. Filek | 30 Bryan Court | Dariville | CA | 94320 | Your item was picked up at the post office at 12:07 pm on |
| 9414811898765839694936 | Ronnie Pulliam | 1712 Frank Marion Ln | Durham | CA | 05029 0799 | January 19, 2023 in DURHAM, CA 95938. |
| 3414811838703833034330 | Donnie Fullani | 1712 FIBIIK WIBITOTI ETI | Durnam | CA | 33338-3788 | Your package will arrive later than expected, but is still on |
| 9414811898765839694974 | Glenna V. Anderson | 2329 E Live Oak Dr | Los Angeles | CA | 90068-2525 | its way. It is currently in transit to the next facility. |
| 3414811838703833034374 | dienna v. Anderson | 2329 L LIVE ORK DI | LOS Aligeles | CA | 30008-2323 | Your item was delivered to an individual at the address at |
| 9414811898765839694615 | R F Fort c/o Tommy Fort | 4716 Bowie Dr | Midland | TX | 70703-5303 | 4:05 pm on January 17, 2023 in MIDLAND, TX 79703. |
| 5414811838703833034013 | IN. I OTE C/O TOTALITY FORE | 4710 bowie bi | iviidiaiid | 17 | 79703-3302 | Your item was picked up at the post office at 1:53 pm on |
| 9414811898765839694653 | R.F. Fort c/o Margi Fort Burns | 5727 Road 222 | Pine Bluffs | WY | 82082-9734 | January 20, 2023 in PINE BLUFFS, WY 82082. |
| 3414011030703033034033 | The street of | 3727 11000 222 | Time Bidiis | 1 | 02002 3734 | Your item was delivered to an individual at the address at |
| | | | | | | 11:46 am on January 17, 2023 in ALBUQUERQUE, NM |
| 9414811898765839694660 | R.F. Fort c/o Rfort Mineral Properties, LLC | 9716 Admiral Emerson Ave NE | Albuquerque | NM | 87111-1318 | |
| | , 2 | 3 13 13 13 13 13 13 13 13 13 13 13 13 13 | | 1 | | Your item was picked up at the post office at 9:56 am on |
| 9414811898765839694646 | R.F. Fort c/o Robert Mitchell Raindl | PO Box 853 | Tahoka | TX | 79373-0853 | January 17, 2023 in TAHOKA, TX 79373. |
| | , | | | T . | | Your item was picked up at the post office at 5:45 pm on |
| 9414811898765839694684 | R.F. Fort c/o Brady Lynn Raindl | PO Box 65043 | Lubbock | TX | 79464-5043 | January 26, 2023 in LUBBOCK, TX 79464. |
| | , , , | | | | | Your package will arrive later than expected, but is still on |
| 9414811898765839694639 | R.F. Fort c/o Brandi Raindl Burns | 2005 Gulf Ave | Midland | TX | 79705-8620 | its way. It is currently in transit to the next facility. |
| | | | | | | Your package will arrive later than expected, but is still on |
| 9414811898765839694677 | R.F. Fort c/o Brent M. Raindl | 3315 Lancelot Dr | Dallas | TX | 75229-5019 | its way. It is currently in transit to the next facility. |
| | 1 | 1 | - | | | |

Received by OCD: 2/28/2023 2:56:10 PM

OXY - Dimensions Case Nos 23201-23202 Postal Delivery Report

| | | | | | | Your item was picked up at the post office at 1:20 pm on |
|------------------------|------------------------------|---------------|--------|----|------------|--|
| 9414811898765839694158 | R.F. Fort c/o Debbie Primera | PO Box 143277 | Irving | TX | 75014-3277 | January 24, 2023 in IRVING, TX 75014. |
| | | | | | | Your item was picked up at the post office at 1:59 pm on |
| 9414811898765839694165 | R.F. Fort c/o Ricky Raindl | PO Box 142454 | Irving | TX | 75014-2454 | January 18, 2023 in IRVING, TX 75014. |

OXY - Dimensions BS Case No 23360 Postal Delivery Report

| TrackingNo | ToName | DeliveryAddress | City | State | Zip | USPS_Status |
|------------------------------|--|------------------------------------|------------------|-------|------------|---|
| - U | | | , | | | Your item was delivered to an individual at the address at 1:08 pm on February 16, |
| 9414811898765838253813 | Patterson UTI Energy Inc. | 10713 W Sam Houston Pkwy N Ste 800 | Houston | TX | 77064-3583 | 2023 in HOUSTON, TX 77064. |
| | | , | | | | Your item has been delivered to an agent for final delivery in AUSTIN, TX 78735 on |
| 9414811898765838253851 | The Scott E. Wilson Bypass Trust | 4601 Mirador Dr | Austin | TX | 78735-1554 | February 14, 2023 at 3:08 pm. |
| | , , , | | | | | Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION |
| | | | | | | CENTER on February 22, 2023 at 8:31 am. The item is currently in transit to the |
| 9414811898765838253820 | lack May | PO Box 3000 | Tulsa | ОК | 74101 | destination. |
| 3414011030703030233020 | Juck Way | 1 0 Box 3000 | Tuisu | OK | 74101 | Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION |
| | | | | | | CENTER on February 22, 2023 at 8:31 am. The item is currently in transit to the |
| 9414811898765838253806 | William I Finch | PO Box 3000 | Tulsa | ок | 7/101 | destination. |
| 3414811838703838233800 | William 3. Finch | FO BOX 3000 | Tuisa | OK | 74101 | Your package will arrive later than expected, but is still on its way. It is currently in |
| 9414811898765838253844 | Carel Day | 1007 Sulvan Maadayus Dr | Modesto | CA | 05356 3003 | transit to the next facility. |
| 9414811898765838253844 | Carol Day | 1007 Sylvan Meadows Dr | iviouesto | CA | 95356-2002 | Your item was delivered to an individual at the address at 1:23 pm on February 15, |
| 0.44.404.4.00076.502025.2002 | Court Day of a Boundt William Day | 4C47.Vi- Fii | NA | | 05257.0650 | , , |
| 9414811898765838253882 | Carol Day c/o Barrett Wilson Day | 4617 Via Fiori | Modesto | CA | 95357-0658 | 2023 in MODESTO, CA 95357. |
| | | | | | | Your item was delivered to an individual at the address at 10:36 am on February |
| 9414811898/6583825383/ | Carol Day c/o Vadon Lawrence McIlwain | 12057 Eagle Peak Dr | Waterford | CA | 95386-9148 | 14, 2023 in WATERFORD, CA 95386. |
| | | | | | | Your item arrived at the SANTA FE, NM 87501 post office at 9:56 am on February |
| 9414811898765838253875 | Barbara M. Hart | 2730 Miradero Dr | Santa Barbara | CA | 93105-3022 | 22, 2023 and is ready for pickup. |
| | | | | | | We were unable to deliver your package at 5:07 pm on February 13, 2023 in LOS |
| | | | | | | ANGELES, CA 90045 because the business was closed. We will redeliver on the |
| 9414811898765838253752 | Fred Newcomb | 5452 W 96th St | Los Angeles | CA | 90045 | next business day. No action needed. |
| | | | | | | Your item was delivered to the front desk, reception area, or mail room at 9:53 am |
| 9414811898765838253769 | Fred Newcomb c/o Valerie Newcomb Woods | 20058 Ventura Blvd Unit 142 | Woodland Hills | CA | 91364-2637 | on February 13, 2023 in WOODLAND HILLS, CA 91364. |
| | | | | | | This is a reminder to arrange for redelivery of your item or your item will be |
| 9414811898765838253721 | Grace M. Eads | 4367 Deerpark Ct | Westlake Village | CA | 91361-4512 | returned to sender. |
| | | | | | | The delivery status of your item has not been updated as of February 22, 2023, |
| 9414811898765838253707 | Judy J. Flick | 36 Bryan Court | Danville | CA | 94526 | 12:10 am. We apologize that it may arrive later than expected. |
| | | | | | | Your item was picked up at the post office at 12:01 pm on February 17, 2023 in |
| 9414811898765838253790 | Bonnie Pulliam | 1712 Frank Marion Ln | Durham | CA | 95938-9788 | DURHAM, CA 95938. |
| | | | | | | This is a reminder to arrange for redelivery of your item or your item will be |
| 9414811898765838253745 | Glenna V. Anderson | 2329 E Live Oak Dr | Los Angeles | CA | 90068-2525 | returned to sender. |
| | | | 0 0 | | | Your item has been delivered to an agent for final delivery in MIDLAND, TX 79703 |
| 9414811898765838253738 | R.F. Fort c/o Tommy Fort | 4716 Bowie Dr | Midland | TX | 79703-5302 | on February 14, 2023 at 4:28 pm. |
| | | | | | | This is a reminder to arrange for redelivery of your item or your item will be |
| 9414811898765838253912 | R.F. Fort c/o Margi Fort Burns | 5727 Road 222 | Pine Bluffs | WY | 82082-9734 | returned to sender. |
| 3414011030703030233312 | I Tort of a Margin ort Barris | 3727 Roud 222 | Time Blans | | 02002 3734 | Your item was delivered to an individual at the address at 10:16 am on February |
| 0/1/911909765939353050 | R.F. Fort c/o Rfort Mineral Properties, LLC | 9716 Admiral Emerson Ave NE | Albuquerque | NM | 97111_1219 | 13, 2023 in ALBUQUERQUE, NM 87111. |
| 54146116567656555555 | N. I. Tore cy o More Willierar Troperties, Ele | 3710 Admiral Emerson Ave NE | Aibuquerque | IVIVI | 07111 1310 | Your item was picked up at the post office at 10:36 am on February 13, 2023 in |
| 0/1/911808765838353067 | R.F. Fort c/o Robert Mitchell Raindl | PO Box 853 | Tahoka | TX | 70272-0852 | TAHOKA, TX 79373. |
| 9414611898703838233907 | K.I. Fort C/O Robert Witteriell Rainal | FO BOX 833 | Talloka | 17 | 79373-0833 | Your item was picked up at the post office at 2:01 pm on February 16, 2023 in |
| 0.41.4011.000765020252025 | B E Fort c/o Brady Lynn Boindl | DO Boy 65042 | Lubbock | TV | 70464 5043 | LUBBOCK, TX 79464. |
| 3414011030/03030253905 | R.F. Fort c/o Brady Lynn Raindl | PO Box 65043 | Lubbock | TX | 79404-5043 | · |
| 0.44.404.4000765020252222 | D. F. Fant a/a Dana di Daio di Dana | 2005 Culf A | NA: -III | TV | 70705 0633 | Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 |
| 9414811898/65838253998 | R.F. Fort c/o Brandi Raindl Burns | 2005 Gulf Ave | Midland | TX | 79705-8620 | on February 14, 2023 at 12:23 pm. |
| | | | | | | This is a reminder to arrange for redelivery of your item or your item will be |
| | R.F. Fort c/o Brent M. Raindl | 3315 Lancelot Dr | Dallas | TX | | returned to sender. |
| | R.F. Fort c/o Debbie Primera | PO Box 143277 | Irving | TX | | Your item was delivered at 12:17 pm on February 21, 2023 in IRVING, TX 75014. |
| 9414811898765838253974 | R.F. Fort c/o Ricky Raindl | PO Box 142454 | Irving | TX | 75014-2454 | Your item was delivered at 12:14 pm on February 21, 2023 in IRVING, TX 75014. |

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005555480 This is not an invoice

HOLLAND AND HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/17/2023

Ecgai Oloik

Subscribed and sworn before me this January 17,

//

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

Ad # 0005555480 PO #: Case No. 23202 # of Affidavits: 1

This is not an invoice

KATHLEEN ALLEN Notary Public State of Wisconsin

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F

Submitted by: OXY USA INC. Hearing Date: March 2, 2023 Case Nos. 23202 & 23360

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearhereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, February 2, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emprd.gn.gov/ord/hearing-info/or obtained from ://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at https://ocdima ge.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than January 22, 2023.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m334a9 63c67adc50993a4f8b1f3e03b53 Webinar number: : 2481 748 1966 Panelist password: G3xRc2Bq6Jp (43972227 from phones and video systems)

Join by video system: 24817481966@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar num-

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll Access code: 2481 748 1966

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Patterson UTI Energy Inc.; The Scott E. Wilson Bypass Trust; Jack May, his heirs and devisees; William J. Finch, his heirs and devisees; Carol Day, her heirs and devisees; Barbara M. Hart, her heirs and devisees; Fred Newcomb, his heirs and devisees; Grace M. Eads, her heirs and devisees; Judy J. Flick, her heirs and devisees; Bonnie Pulliam, her heirs and devisees; Glenna V. Anderson, her heirs and devisees; and R.F. Fort , his or her heirs and devi-

Case No. 23202: Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells which have been drilled thereon:

Height CC 6 7 Federal Com Well No. 34H (API No. 30-015-45562), which has been drilled from a surface location in the

45562), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;

•Height CC 6 7 Federal Com Well No. 35H (API No. 30-015-45563), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; and

•Height CC 6 7 Federal Com Well No. 36H (API No. 30-015-45563), which has been drilled from a surface location in the

45564), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.

the SE/4 SE/4 (Unit P) of Section 7. The completed intervals for the wells comply with setback requirements under the special rules for the Purple Sage Wolfcamp Pool. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005591541 This is not an invoice

HOLLAND AND HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

02/14/2023

Legal Clerk

Subscribed and sworn before me this February 14,

2023:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

Ad # 0005591541 PO #: 5591541 # of Affidavits: 1

This is not an invoice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPART-MENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearnereby gives notice that the Division will not public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, March 2, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at the control of the case and the control of the case and the case may be viewed at the control of the case and the case may be viewed at the case of the case and the case of the https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd. nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than February 22, 2023.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m0516c b02e24e73cc7cbc368389f56cb5 Webinar number: : 24948591976 Panelist password: : 63axMJymRM4 (63296596 from phones and video systems)

Join by video system: 24948591976@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar num-

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll Access code: 24948591976

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Patterson UTI Energy Inc.; The Scott E. Wilson Bypass Trust; Jack May, his heirs and devisees; William J. Finch, his heirs and devisees; Carol Day, her heirs and devisees; Barbara M. Hart, her heirs and devisees; Fred Newcomb, his heirs and devisees; Grace M. Eads, her heirs and devisees; Judy J. Flick, her heirs and devisees; Bonnie Pulliam, her heirs and devisees; Glenna V. Anderson, her heirs and devisees; and R.F. Fort, his or her heirs and devi-

Case No. 23360: Amended Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County, New Mexico. This application replaces the application in Case No. 23201. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells which have been drilled thereon:

Width CC 6 7 Federal Com Well No. 14H (API No. 30-015-45573), which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to botom hole locations in the SW/4 SE/4 (Unit P) of Section 7;

Width CC 6 7 Federal Com Well No. 15H (API No.

tace location in the NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;

Width CC 6 7 Federal Com Well No. 15H (API No. 30-015-45576), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;

Length CC 6 7 Federal Com Well No. 24H (API No. 30-015-45552), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;

Length CC 6 7 Federal Com Well No. 25H (API No. 30-015-45566), which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;

Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7; and

Height CC 6 7 Federal Com Well No. 312H (API No. 30-015-45572), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6

The completed interval of the Length CC 6 7 Federal Com Well No. 25H well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New Mexico.
#5591541, Current Argus, February 14, 2023