APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 23340** 

### **EXHIBIT INDEX**

## Compulsory Pooling Checklist

Exhib	it A	Self-Affirmed Statement of Kristeen Ramos
	A-1	Application & Proposed Notice of Hearing
	A-2	C-102
	A-3	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
	A-4	Sample Well Proposal Letter & AFE
	A-5	Chronology of Contact
Exhib	it B	Self-Affirmed Statement of David Childers
	B-1	Project Location Map
	B-2	Subsea Structure Map
	B-3	Stratigraphic Cross-Section
	B-4	Gross Isopach Map
Exhib	it C	Self-Affirmed Statement of Dana S. Hardy
	C-1	Sample Notice Letter to All Interested Parties
	C-2	Chart of Notice to All Interested Parties
	C-3	Copies of Certified Mail Green Cards and White Slips
	C-4	Affidavit of Publication for February 9, 2023

## COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUP	PORTED BY SIGNED AFFIDAVITS					
Case: 23340	APPLICANT'S RESPONSE					
Date	March 2, 2023					
Applicant	BTA Oil Producers, LLC					
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 260297					
Applicant's Counsel:	Hinkle Shanor LLP					
Case Title:	Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.					
Entries of Appearance/Intervenors:	None					
Well Family	Box Elder					
Formation/Pool						
Formation Name(s) or Vertical Extent:	Pennsylvanian Shale					
Primary Product (Oil or Gas):	Oil					
Pooling this vertical extent:	Pennsylvanian Shale					
Pool Name and Pool Code:	Upper Pennsylvanian Pool (Code 98333)					
Well Location Setback Rules:	Statewide					
Spacing Unit						
Type (Horizontal/Vertical)	Horizontal					
Size (Acres)	240-acres					
Building Blocks:	quarter-quarter					
Orientation:	South/North					
Description: TRS/County	E/2 W/2 of Section 13 and the E/2 NW/4 of Section 24, Township 17 South, Range 35 East, Lea County					
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.					
Other Situations						
Depth Severance: Y/N. If yes, description	No					
Proximity Tracts: If yes, description	No					
Proximity Defining Well: if yes, description	N/A					
Applicant's Ownership in Each Tract	Exhibit A-3					
Well(s)						
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed					
Well #1	Box Elder 22115 24-13 State Com #1H (API #) SHL: 2400' FNL & 1335' FWL (Unit F), Section 24, T17S, R35E BHL: 50' FNL & 1980' FWL (Unit C), Section 13, T17S, R35E Completion Target: Pennsylvanian Shale (Approx. 11,595' TVD)					
Horizontal Well First and Last Take Points	Exhibit A-2					
Completion Target (Formation, TVD and MD)	Exhibit A-4					
AFE Capex and Operating Costs						
Drilling Supervision/Month \$	\$8,000.00					
Production Supervision/Month \$	\$800.00					
Rutification for Sween is 1992 2023 11:44:15 AM	Exhibit A					

Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice	NI/A
requirements.  Pooled Parties (including ownership type)	N/A Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in t	this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy

Received by OCD: 2/28/2023 11:41:56 AM	Page 4 of 5
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	2/28/2023

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

**CASE NO. 23340** 

# SELF-AFFIRMED STATEMENT OF KRISTEEN RAMOS

- 1. I am a landman at BTA Oil Producers, LLC ("BTA") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of BTA's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. BTA seeks an order pooling all uncommitted mineral interests in the Pennsylvanian Shale formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 13 and the E/2 NW/4 of Section 24, Township 17 South, Range 35 East, Lea County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the **Box Elder 22115 24-13 State Com #1H** well ("Well"), which will be completed in Upper Pennsylvanian Pool (Code 98333). The Well will be horizontally drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 24 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 13.

BTA Oil Producers, LLC – Case No. 23340 Exhibit A

- 6. The completed interval of the Well will be orthodox.
- 7. **Exhibit A-2** contains the C-102 for the Well.
- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests BTA seeks to pool highlighted in yellow. All of the parties are locatable.
- 9. To locate the interest owners, BTA conducted a diligent search of all county public records including phone directories and computer databases. BTA also performed internet searches on multiple databases, including LexisNexis Accurint, which is a paid subscription service.
- 10. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 11. In my opinion, BTA made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit** A-5.
- 12. BTA requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by BTA and other operators in the vicinity.
- 13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 14. In my opinion, the granting of BTA's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Kristeen Ramos

Date

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO.** 23340

#### **APPLICATION**

Pursuant to NMSA 1978, § 70-2-17, BTA Oil Producers, LLC (OGRID No. 260297) ("BTA" or "Applicant") applies for an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 13 and the E/2 NW/4 of Section 24, Township 17 South, Range 35 East, Lea County, New Mexico ("Unit"). In support of this application, BTA states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Box Elder 22115 24-13 State Com #1H** well ("Well"), to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 24 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 13.
  - 3. The completed interval of the Well will be orthodox.
- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

BTA Oil Producers, LLC – Case No. 23340 Exhibit A-1

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant

should be designated as the operator of the Well and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an

Examiner of the Oil Conservation Division on March 2, 2023, and, after notice and hearing as

required by law, the Division enter an order:

Pooling all uncommitted interests in the Unit; A.

Approving the Well in the Unit; B.

C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping and completing the

Well;

E. Approving the actual operating charged and costs of supervision while drilling and

after completion, together with a provision adjusting the rated pursuant to the

COPAS accounting procedures; and

F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and

completing the Well against any working interest owner who does not voluntarily

participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

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dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com ypena@hinklelawfirm.com Counsel for BTA Oil Producers, LLC Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 13 and the E/2 NW/4 of Section 24, Township 17 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the **Box Elder 22115 24-13 State Com #1H** well ("Well"), to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 24 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 13. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 9.5 miles southwest of Lovington, New Mexico.

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name			
		98333	ool			
<sup>4</sup> Property Code		<sup>5</sup> Pr	operty Name	<sup>6</sup> Well Number		
		BOX E	ELDER 22115 1H			
<sup>7</sup> OGRID No.		8 O <sub>I</sub>	perator Name	<sup>9</sup> Elevation		
260297		BTA OIL PI	RODUCERS, LLC	3893'		

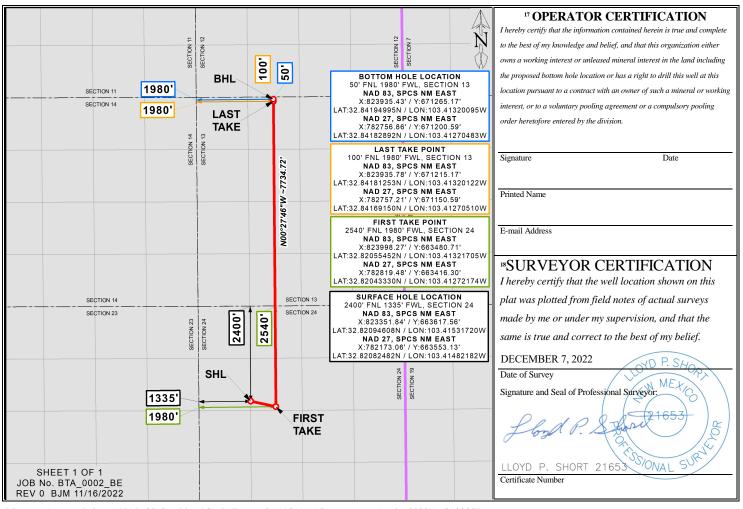
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	24	17S	35E		2400	NORTH	1335	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

	Bottom Hole Eccution in Director Holm Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
C	13	17S	35E		50	NORTH	1980	WEST	LEA	
12 Dedicated Acres	13 Joint or	r Infill 14 C	Consolidation	Code 15 Or	der No.					
240										

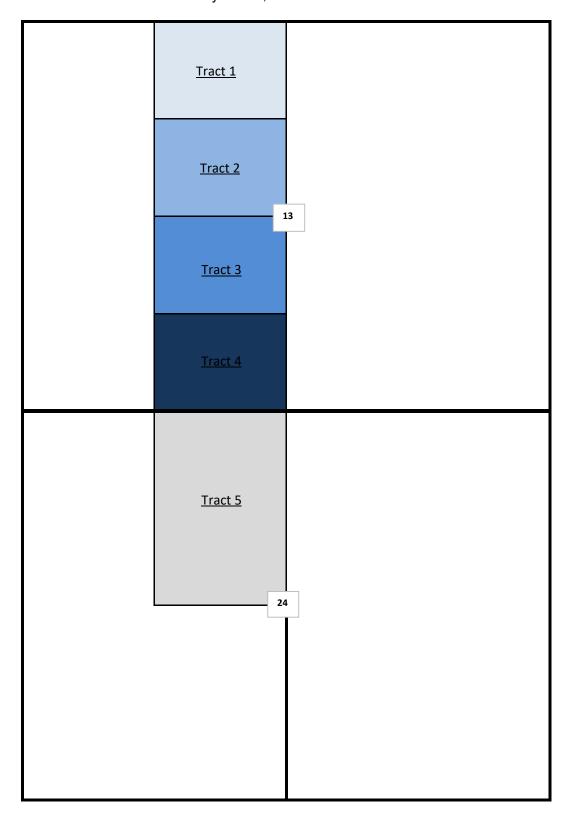
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981955 Convergence Angle: 0°30'16.810000'

### **SECTION PLAT**

E/2 W/2 of Section 13 and E/2 NW/4 of Section 24, Township 17 South, Range 35 East, County of Lea, State of New Mexico



BTA Oil Producers, LLC – Case No. 23340 Exhibit A-3 Tract 1: NE/4 NW/4 of Section 13 (40 acres) - State of NM B-960

Maverick Permian, LLC 100.000000% WI

Total: 100.000000% WI

Tract 2: SE/4 NW/4 of Section 13 (40 acres) - State of NM B-1861

Maverick Permian, LLC 100.000000% WI

Total: 100.000000% WI

Tract 3: NE/4 SW/4 of Section 13 (40 acres) - State of NM B-960

Maverick Permian, LLC 100.000000% WI

Total: 100.000000% WI

Tract 4: SE/4 SW/4 of Section 13 (40 acres) - State of NM VC-960

BTA Oil Producers, LLC 100.000000% WI

Total: 100.000000% WI

Tract 5: E/2 NW/4 of Section 24 (80 acres) - State of NM B-2531

Read & Stephens, Inc.	28.750000%
Maverick Permian, LLC	25.000000% \
First Century Oil, Inc.	7.500000% \
CBR Oil Properties, LLC	7.500000% \
BTA Oil Producers, LLC	5.000000% \
Fuel Products, Inc.	5.000000% \
Bernhardt Oil Corporation	3.750000% \
PDIII Exploration, Ltd.	3.750000% \
Tierra Encantada, LLC	3.750000% \
Clark Family LP	3.000000% \
New Mexico Western Minerals, Inc.	2.000000% \
Bean Family Limited Company	2.000000% \
J&L Exploration, LLC	1.000000% \
Highland (Texas) Energy Company	1.000000% \
CLM Production Co.	.500000% \
Cactus Operating Company	.500000% \

Total: 100.000000% WI

## **RECAPITULATION**

		Percentage of Interest in
Tract Number	Number of Acres Committed	Communitized Area
1	40	16.666667%
2	40	16.666667%
3	40	16.666667%
4	40	16.666666%
5	80	33.33333%
TOTAL	240	100.00000%



CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.
ASHLEY BEAL LAFEVERS
ALEX BEAL

## BTA OIL PRODUCERS, LLC

104 SOUTH PECOS STREET MIDLAND, TEXAS 79701-5021 432-682-3753 FAX 432-683-0311 GULF COAST DISTRICT TOTAL PLAZA 1201 LOUISIANA STREET, STE, 3375 HOUSTON, TEXAS 77002 713-658-0077 FAX 713-655-0346 Received by OCD: 2/28/2023 11:41:56 AM

ROCKY MOUNTAIN DISTRICT 600 17TH STREET, STE. 2230 SOUTH DENVER, COLORADO 80202 303-534-4404 FAX 303-534-4661

October 10, 2022

In re: Well Proposal

Box Elder 22115 24-13 State Com #1H

SHL: 2,400' FNL & 1,335' FWL Section 24 BHL: 50' FNL & 1,980' FWL Section 13 FTP: 2,540' FNL & 1,980' FWL Section 24 LTP: 100' FNL & 1,980' FWL of Section 13

T-17-S, R-35-E

Lea County, New Mexico

BTA 22115 Village

Read & Stevens, Inc. 400 North Pennsylvania Avenue Roswell, New Mexico

Attn: Mrs. Betty Young

Dear Mrs. Young:

BTA Oil Producers, LLC ("BTA"), as Operator, hereby proposes to drill the Box Elder 22115 24-13 State Com #1H Well (the"Well"), a horizontal, Pennsylvanian Shale Well with a TVD of 11,595' and a MD of 19,068'. The Well will be drilled as a one and one/half mile horizontal well at the above captioned location (the "Operation"). The Cumulative Well Costs of the Operation are estimated to be \$11,124,382.00 as detailed in our enclosed Authority for Expenditure ("AFE").

BTA proposes drilling the Well under the terms of a new 2015 AAPL Form 610-2015 Model Form Operating Agreement with following general provisions:

- 300% / 100% / 300% non-consent penalty;
- \$8,000.00 / \$800.00 drilling and producing rates;
- Contract Area of 240.00 acres, being the E/2 W/2 of Section 13 and the E/2 NW/4 of Section 24, T17S, R35E, limited to the Pennsylvanian Shale Formation;
- BTA Oil Producers, LLC named as Operator.

If you do not wish to participate in the proposed wells, BTA would like to acquire your interest within the spacing unit(s) under a term assignment. The assignment will contain these general provisions:

- Three Year Primary Term;
- \$1,500/net acre, delivering an effective 75% net revenue interest to BTA;
- ORRI reserved to assignor, equal to the positive difference between 25% and existing burdens.

Find enclosed two (2) copies of our AFE for the drilling of the Box Elder 22115 24-13 State Com #1H Well. If you elect to participate in the drilling of the Well, please so indicate by returning a signed copy of this letter along with a signed copy of the AFE to this office using the enclosed envelope. Please note the Well is a horizontal well and there will not be a casing point election.

Your election must be received by BTA within 30 days of your receipt of this letter. In the event that there has been no election after 30 days from your receipt of this letter, BTA will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division.

Should you have any questions or require further information, please let me know.

	Sincerely,	
	Luo Ramas	
	Kristeen Ramos	
	Landman	
	Elect to Participate in the Box Elder 22115 24-13 State Com #1H Well (Send well information requirements to BTA)	
	Elect to not to participate in the Box Elder 22115 24-13 State Com #1H We	:11
Read & St	tevens, Inc.	
Ву:		
Title:		
D (		

# BTA OIL PRODUCERS, LLC WELL COST ESTIMATE & AUTHORITY FOR EXPENDITURE

Well Name: Location:

Box Elder 22115 24-13 State Com #01H (PSFC) SHL: 2400 FNL & 1335 FWL Sec 24, 17S, 35E FTP: 2540 FNL & 1980 FWL Sec 24, 17S, 35E LTP: 100 FNL & 1980 FWL Sec 13, 17S, 35E BHL: 50 FNL & 1980 FWL, Sec 13, 17S, 35E, Lea County, NM

Total Depth:

Formation:

~11,595' TVD ~19,068' MD

Penn Shale

1.5 mile

Date Prepared: 9/19/2022

				Pre	pared By:				
	INTAKONI E VIDETO		DRY	CAS	NE ED HOLE	CC	TW OMPLETION	Ter	AL COSTS
ÞΕ	FORMATION EVALUATION	\$		\$		\$		\$	
3 4	Logs Cores		8,000				20,000		28,000
5	DST LOCATION & ACCESS								
1	Survey & Stake		5,000						5,000
3	Damages Road & Location		50,000 85,000				100,000		50,000 185,000
1	Other Location DRILLING RIG		130,000						130,000
3	Mobilization		150,000		400.000				150,000
5	Daywork Footage		660,000		120,000				780,000
7	Turnkey DRILLING SUPPLIES								
2	Bits		75,000				00.000		75,000
}  -	BHA Fuel		45,000 297,000		54,000		60,000		105,000 351,000
3	Other Supplies MUD RELATED								
	Mud Purchase		135,000		5,000				140,00
	Mud Rental Fresh Water		55,000		1,000		500,000		556,00
	Brine Solids Control (Closed Lcop)		45,000 33,000		6,000				45,000 39,000
	Mud Monitor		28,000		0,000				28,00
)	Mud Related Other DRILLING SERVICES		8,000						8,00
3	BOP Related Casing Related		15,000 38,000		4,000 95,000				19,000 133,000
ļ	Welding		8,000		2,000		15,000		25,00
	Trucking Rental Equipment		22,500 82,000		10,000 8,000		70,000 350,000		102,50 440,00
	Other Services (Direction/GR Services) CEMENT		297,000				, .		297,00
	Casing Cementing		15,000		165,000				280,00
	Other Cementing CONTRACT SERVICES						150,000		150,00
	Engineering		8,000						8,00
	Geological Roustabout		22,000 6,000				80,000		22,000 86,000
1	Wellsite Supervision Other Contract Services		81,400 25,000		14,800	-	70,000		166,20 25,00
	COMPLETION SERVICES						00.000		
	Pulling Unit Drilling Rig						20,000		20,000
	Perforate Stimulation						272,000 2,850,000		272,000 2,850,000
1	Other Compl. Services						200,000		200,00
)	OVERHEAD Drilling & Administrative		10,000	- U		-2-	10,000		20,00
	TOTAL INTANGIBLE COSTS	\$ 2	2,538,900	\$	484,800	\$	4,767,000	\$	7,790,70
Ε	TANGIBLE COSTS TUBULARS								
	Surface Casing (13 3/8" @ 2125')		200,000						200,000
3	Intermediate Casing (9 5/8" @ 4,650') Drlg Liner & Hanger (7-5/8" 4600' - 11100')		360,000 399,000						360,00 399,00
	Production Casing (5-1/2" x 5" @ TD) Production Liner & Hanger (10,000 - TD)				730,000				730,00
,	Other Tubulars								
ı	WELL EQUIPMENT Well Head		25,000		27,000		85,000		137,00
:	Flowline Tubing						100,000 120,000		100,000 120,000
i	Rods						,000		,
	Pumps Pumping Unit								
•	Subsurface Equipment Other Well Equipment		95,000		25,000		35,000 3,000		35,000 123,000
	LEASE EQUIPMENT		33,000		20,000				
	Tanks Separators						75,000 100,000		75,00 100,00
	Heater Treater						20,000 10,000		20,00
;	Pumps Electrical System						75,000		75,00
	Meters Connectors						20,000 100,000		20,00 100,00
	Lact Equipment						41		100,00
	Other Lease Equipment					-	100,000		
	SUBTOTAL - TANGIBLES	12	1,079,000		782,000	7-	843,000	2-1	2,704,00
	SYSTEMS Gas Line Tangibles								
	Gas Line Tangibles Gas Line Intangibles								
	Compresssor Gas Plant Tangibles								
	Gas Plant Intangibles								
	Dehydrator					_			
	SUBTOTAL - SYSTEMS								
	TOTAL TANGIBLE COSTS	\$	1,079,000	\$	782,000	\$	843,000	\$	2,704,00
	GENERAL CONTINGENCIES		217,074		76,008		336,600		629,68
	TOTALS BY PHASE	\$ :	3,834,974	\$	1,342,808	\$	5 946 600	\$	11,124,38
	CUMULATIVE WELL COSTS		3,834,974	\$	5,177,782	\$	11,124,382		
		Ψ.	.,,017	U U	31,11,1106		, , , , , , , , , , , , , , , , , , , ,		
	Initial Routing Date: 09/22/22  NE RTW BMM, RB BRH, LJH, RMD, BBJ								
	Land Approval Block:								
	APPROVED BY:								

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#### Maverick Permian, LLC

- 1) 10/10/22 -Emailed and sent via Federal Express Overnight service the well proposal to Emma Kelly.
- 2) 10/12/22 -Email correspondence with Emma Kelly discussing Maverick's WI/NRI in the Hideout 22115 24-13 State Com #1H.
- 3) 10/21/22 -Email correspondence with Emma Kelly regarding BTA's other development in the area. Emma suggest she would be will to execute Hideout well election and JOA after reviewing production on another BTA well in the area.
- 4) 10/26/22 -Email correspondence with Emma Kelly proposing an agreement between BTA and Maverick to allow time to review the requested production and confirming the terms of the Hideout election and JOA.
- 5) 11/3/22 Maverick Permian, LLC and BTA Oil Producers, LLC executed the Letter Agreement agreeing to the JOA and timeframe for electing on the Hideout 22115 24-13 State Com #2H.

#### Read & Stevens, Inc.

- 1) 10/10/22 -Emailed and sent via Federal Express Overnight service the well proposal to Betty Young.
- 2) 10/11/22 Email correspondence with Betty Young regarding their ownership in the well and the other working interest owners in the well that Betty represents. Forwarded the JOA by email to Betty.
- 3) 10/18/22 -Email correspondence with Lydia Dominguez at Read & Stevens regarding their working interest and net revenue interest and 30 day time frame for electing.
- 4) 11/29/22 -Emailed Betty Young and Lydia Lara to discuss BTA not receiving their well proposal election.
- 5) 12/1/2022 -Received a phone call from James Read requesting a phone call with our team to discuss geology, etc. Provided Mr. Read with Britton McQuien's contact information. Britton spoke with Mr. Read and discussed the well in detail.
- 6) 12/28/22 -Received an email from Mr. Read letting me know that they are still reviewing the proposal and would elect right after the first of the year.
- 7) 1/11/23 -Emailed Mr. Read to see if Read & Stephens had come to a decision on participation in the well.
- 8) 1/12/23 -Mr. Read emailed me to say they were meeting on 1/13/23 to discuss and make a decision.
- 9) 1/20/23 -Was informed via email from David Dagian that Permian Resources acquired Read & Stevens, Inc. He asked for interest amount in each well and had questions on the AFE for and the proposed JOA.

#### First Century Oil, Inc.

1) 10/10/22 -Emailed and sent via Federal Express Overnight service the well proposal to Betty Young.

BTA Oil Producers, LLC – Case No. 23340 Exhibit A-5

- 2) 10/11/22 Email correspondence with Betty Young regarding their ownership in the well and the other working interest owners in the well that Betty represents. Forwarded the JOA by email to Betty.
- 3) 10/18/22 -Email correspondence with Lydia Dominguez regarding their working interest and net revenue interest and 30 day time frame for electing.
- 4) 11/29/22 -Emailed Betty Young and Lydia Lara to discuss BTA not receiving their well proposal election.
- 5) 12/1/2022 -Received a phone call from James Read requesting a phone call with our team to discuss geology, etc. Provided Mr. Read with Britton McQuien's contact information. Britton spoke with Mr. Read and discussed the well in detail.
- 6) 12/28/22 -Received an email from Mr. Read letting me know that they are still reviewing the proposal and would elect right after the first of the year.
- 7) 1/11/23 -Emailed Mr. Read to see if they had come to a decision on participation in the well.
- 8) 1/12/23 -Mr. Read emailed me to say they were meeting on 1/13/23 to discuss and make a decision.
- 9) 1/20/23 -Was informed via email from David Dagian that Permian Resources acquired First Century Oil, Inc. He asked for interest amount in each well and had questions on the AFE for and the proposed JOA.

#### CBR Oil Properties, LLC

- 1) 10/10/22 -Emailed and sent via Federal Express Overnight service the well proposal to Betty Young.
- 2) 10/11/22 Email correspondence with Betty Young regarding their ownership in the well and the other working interest owners in the well that Betty represents. Forwarded the JOA by email to Betty.
- 3) 10/18/22 -Email correspondence with Lydia Dominguez regarding their working interest and net revenue interest and 30 day time frame for electing.
- 4) 11/29/22 -Emailed Betty Young and Lydia Lara to discuss BTA not receiving their well proposal election.
- 5) 12/1/2022 -Received a phone call from James Read requesting a phone call with our team to discuss geology, etc. Provided Mr. Read with Britton McQuien's contact information. Britton spoke with Mr. Read and discussed the well in detail.
- 6) 12/28/22 -Received an email from Mr. Read letting me know that they are still reviewing the proposal and would elect right after the first of the year.
- 7) 1/11/23 -Emailed Mr. Read to see if they had come to a decision on participation in the well.
- 8) 1/12/23 -Mr. Read emailed me to say they were meeting on 1/13/23 to discuss and make a decision.
- 9) 1/27/23 -Received CBR's election to participate.
- 10) 1/31/23 Emailed Betty Young another copy of the proposed JOA.

- 11) 2/21/23 -Emailed Lydia Domingues a copy of the proposed JOA. Spoke with Lydia by phone who said that Mrs. Young would execute the JOA on 2/23/23 and would send to me by overnight service.
- 12) 2/23/23 Received executed JOA.

#### Fuel Products, Inc.

- 1) 10/12/22 -Well proposal sent via Federal Express.
- 2) 10/17/22 -Fed Ex confirmed delivery.
- 3) 12/8/22 -Spoke with Jerry Gahr regarding well proposal. We discussed the fact that the V-F Petroleum group is under a Development Agreement and JOA with BTA and that that Fuel Products is part of the V-F Petroleum group.
- 4) 1/18/23 -Email correspondence with Jordan Shaw about their receipt of our Compulsory Pooling Application. Discussed by phone that Fuel Products, Inc. is not named in the Development Agreement between BTA and VF and that we needed to work on an Amendment or Letter Agreement including them.
- 5) 2/6/23 -Phone conversation with Jordan Shaw. He is working on a Letter Agreement that would make Fuel Products subject to the BTA/VF Development Agreement and JOA.
- 6) 2/20/23 -Emailed Jordan Shaw to inquire on Letter Agreement. He informed me that VF Petroleum may be acquiring Fueld Products, Inc.'s interest in this well. He promised to be back in touch on 2/21/23.
- 7) 2/23/23 Received a Letter Agreement from Fuel Products, Inc. agreeing to execute the JOA attached to the Letter Agreement.

#### **HHB Limited Partnership**

- 1) 10/12/22 -Well proposal sent via Federal Express.
- 2) 10/17/22 -Fed Ex confirmed delivery.
- 3) 11/29/22 -Spoke with Robert Bass. He had not seen well proposal and provided me with a mailing address and email address to send to. Emailed and sent well proposal by Federal Express overnight service.
- 4) 12/5/22 -Spoke with Robert Bass. He indicated that he would prefer to term assign this interest to BTA.
- 5) 1/20/23 -Robert Bass emailed well proposal election to not participate and reiterated that he would like to term assign. I let him know that I was verifying title and that I would forward a proposed Term Assignment to him as soon as possible.
- 6) 2/17/2023 Emailed our proposed Term Assignment to Robert Bass.
- 7) 2/20/2023 -Robert Bass emailed copy of executed Term Assignment and stated that he forwarded the orginial by mail.
- 8) 2/24/23 Executed Term Assignment was received and sent for recording.

#### Tierra Encantada, LLC

1) 10/10/22 -Emailed and sent via Federal Express Overnight service the well proposal to Betty Young.

- 2) 10/11/22 Email correspondence with Betty Young regarding their ownership in the well and the other working interest owners in the well that Betty represents. Forwarded the JOA by email to Betty.
- 3) 10/18/22 -Email correspondence with Lydia Dominguez regarding their working interest and net revenue interest and 30 day time frame for electing.
- 4) 11/29/22 -Emailed Betty Young and Lydia Lara to discuss BTA not receiving their well proposal election.
- 5) 12/1/2022 -Received a phone call from James Read requesting a phone call with our team to discuss geology, etc. Provided Mr. Read with Britton McQuien's contact information. Britton spoke with Mr. Read and discussed the well in detail.
- 6) 12/28/22 -Received an email from Mr. Read letting me know that they are still reviewing the proposal and would elect right after the first of the year.
- 7) 1/11/23 -Emailed Mr. Read to see if they had come to a decision on participation in the well.
- 8) 1/12/23 -Mr. Read emailed me to say they were meeting on 1/13/23 to discuss and make a decision.
- 9) 1/27/23 -Received Tierra Encantada's election to participate.
- 10) 1/31/23 Emailed Betty Young another copy of the proposed JOA.
- 11) 2/21/23 -Emailed Lydia Domingues a copy of the proposed JOA. Spoke with Lydia by phone who said that Mrs. Young would execute the JOA on 2/23/23 and would send to me by overnight service.

#### Bernhardt Oil Corporation

- 1) 10/12/22 -Well proposal sent via Federal Express.
- 2) 10/17/22 -Fed Ex confirmed delivery.
- 3) 10/27/22 -Spoke with Valerie Lorenz regarding interest owned. I emailed her a copy of the proposed JOA.
- 4) 11/21/22 -Received election to participate.
- 5) 2/21/23 -Emailed another copy of the JOA to Valerie Lorenz.
- 6) 2/23/23 Received executed JOA.

#### Laura K. Read, LLC/PDIII Exploration, LTD

- 1) 10/12/22 -Well proposal sent via Federal Express to Mrs. Read and emailed to her accountant Deborah Goluska.
- 2) 10/14/22 -Fed Ex confirmed delivery.
- 3) 10/19/22 -Spoke with Randy Watts, Laura Reed's landman, regarding interest owned.
- 4) 11/7/22 -Received an email from PDIII Exploration with attached Assignments from Laura K. Read to PDIII. Emailed well proposals and proposed JOA to PDIII Exploration. Received PDIII's election to participate.
- 5) 2/21/23 -Emailed another copy of the proposed JOA.

#### Clark Family, LP

- 1) 10/12/22 -Well proposal sent via Federal Express.
- 2) 10/14/22 -Fed Ex confirmed delivery.

- 3) 12/14/22 -Spoke with Betty Young with Read & Stevens regarding Clark Family, LP's contact information. This family is a former investor of Read & Steven's and Mrs. Young provided the most recent contact information she had.
- 4) 12/15/22 -Tried to reach Clark Family, LP by phone. No response.

#### New Mexico Western Minerals, Inc.

- 1) 10/12/22 -Well proposal sent via certified mail.
- 2) 10/18/22 -Certified mail delivery confirmed.
- 3) 10/20/22 -Spoke with Sandra Carrica regarding the interest owned. She suggested that they will likely participate.
- 4) 10/25/22 -Received their election to participate.
- 5) 2/1/23 -Emailed a copy of proposed JOA.
- 6) 2/21/23 -Emailed another copy of proposed JOA

#### Bean Family Limited Company

- 1) 10/12/22 -Well proposal sent via Federal Express.
- 2) 10/19/22 -Fed Ex was returned as undeliverable. Contacted Betty Young who provided a PO Box to mail to.
- 3) 10/20/22 -Spoke with Sandra Carrica who confirmed that she represented Bean Family Limited Company.
- 4) 10/24/22 -Certified mail delivery confirmed.
- 5) 10/25/22 -Received their election to participate.
- 5) 2/1/23 -Emailed a copy of proposed JOA.
- 6) 2/21/23 -Emailed another copy of proposed JOA

#### J&L Exploration, LLC

- 1) 10/12/22 -Well proposal sent via Federal Express.
- 2) 10/14/22 -Fed Ex confirmed delivery.
- 3) 12/14/22 -Spoke with Betty Young with Read & Stevens regarding J&L Exploration's contact information. This entity is a former investor of Read & Steven's and Mrs. Young provided the most recent contact information she had.
- 4) 12/15/22 -Tried to reach J&L Exploration, LLC by phone. No response.

#### **Highland Texas Energy Company**

- 1) 10/12/22 -Well proposal sent via Federal Express.
- 2) 10/14/22 -Fed Ex confirmed delivery.
- 3) 10/28/22 -Received an email from Gary Richardson with their election to participate.
- 4) 1/31/23 -Emailed a copy of proposed JOA to Gary Richardson.
- 5) 2/16/23 -Received a scanned copy of executed JOA. Mr. Richardson said he will forward original signatures by mail.

#### **CLM Production Company**

- 1) 10/12/22 -Well proposal sent via Federal Express.
- 2) 10/21/22 Well proposal sent to a second address via Federal Express.
- 3) 10/24/22 -Fed Ex confirmed delivery.

- 4) 10/25/22 -Spoke with John Maxey. He requested a copy of the JOA. JOA was
- 5) 11/9/22 Received election to participate.
- 6) 2/20/23 -Received an email from John Maxey stating that he would be executing the JOA and returning it to me this week.

#### **Cactus Operating Company**

- 1) 10/12/22 -Well proposal sent via Federal Express.
- 2) 10/14/22 -Fed Ex confirmed delivery.
- 3) 12/14/22 -Spoke with Betty Young with Read & Stevens regarding Cactus Operating's contact information. This entity is a former investor of Read & Steven's and Mrs. Young provided the most recent contact information she had.
- 4) 12/15/22 -Tried to reach Cactus Operating Company by phone. No response.

#### Estate of William A. Bradshaw, III

- 1) 10/12/22 -Well proposal sent via Federal Express.
- 2) 10/17/22 -Fed Ex confirmed delivery.
- 3) 10/28/22 -Received an email from Gary Richardson with a notification of sale from the Estate of William A. Bradshaw, III to Highland Texas Energy Company. I was informed that the assignments were pending recording. Received an election to participate.
- 4) 1/31/23 -Emailed a copy of the proposed JOA to Gary Richardson. Asked about recorded Assignments.
- 5) 2/16/23 -Received a scanned copy of executed JOA. Mr. Richardson said he will forward original signatures by mail.

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

**CASE NO. 23340** 

# SELF-AFFIRMED STATEMENT OF DAVID CHILDERS

- 1. I am a geologist at BTA Oil Producers, LLC ("BTA") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the Division and my credentials as an expert in geology were accepted as a matter of record.
  - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a project location map that shows the location of the proposed **Box Elder 22115 24-13 State Com #1H** well.
- 4. BTA is targeting the Pennsylvanian Shale Formation. **Exhibit B-2** is a subsea structure map that I prepared for this interval with 100-foot contours. The proposed horizontal well spacing unit is highlighted in **BLACK** dashed line. The structure map shows the Pennsylvanian Shale Formation. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells in this area.
- 5. **Exhibit B-2** also shows a cross-section line in **BLUE** running North to South reflecting **THREE** wells penetrating the Pennsylvanian Shale Formation that I used to construct a stratigraphic cross-section from A to A'. These wells contain good logs and I consider them representative of the geology in the subject area.

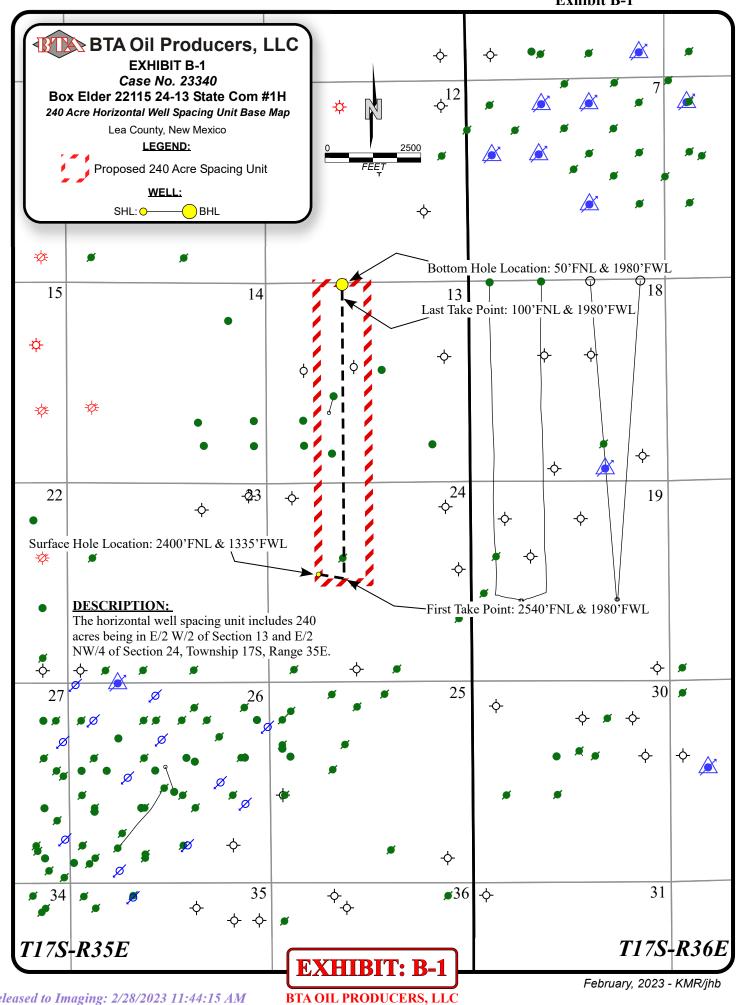
BTA Oil Producers, LLC – Case No. 23340 Exhibit B

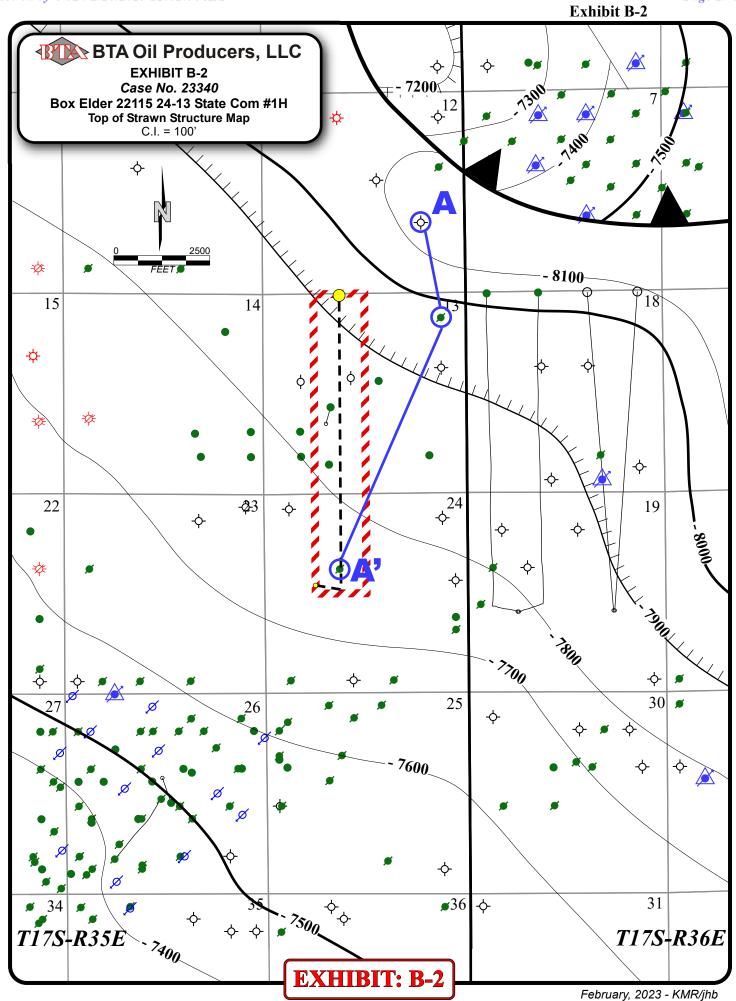
- 6. Exhibit B-3 is a stratigraphic cross-section that I prepared using the logs from the THREE wells noted on Exhibit B-2. Each well in the cross-section contains the gamma ray in the first track and resistivity in the second track. The initial target interval is labeled and marked. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.
- 7. **Exhibit B-4** is a Gross Isopach map of the Pennsylvanian Shale Formation interval. The proposed horizontal well spacing unit is highlighted in red and the initial well is depicted with a **BLACK** dashed line. The anticipated gross thickness of the Pennsylvanian Shale **Formation** interval is 375 to 440 ft. The gross isopach map demonstrates that the Pennsylvanian Shale Formation interval is present across the proposed spacing unit. The location of the previous cross-section from A-A' in Exhibit B-3 is also shown as a **BLUE** line on this map.
- 8. In my opinion, a stand-up orientation for the well is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend. Stand-up orientation is also supported by a study of the production of stand-up vs laydown orientation in the area, with stand-up well results being significantly better.
- 9. Based on my geologic study, the Pennsylvanian Shale Formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will be productive and contribute proportionately to the production from the well.
- 10. In my opinion, the granting of BTA's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

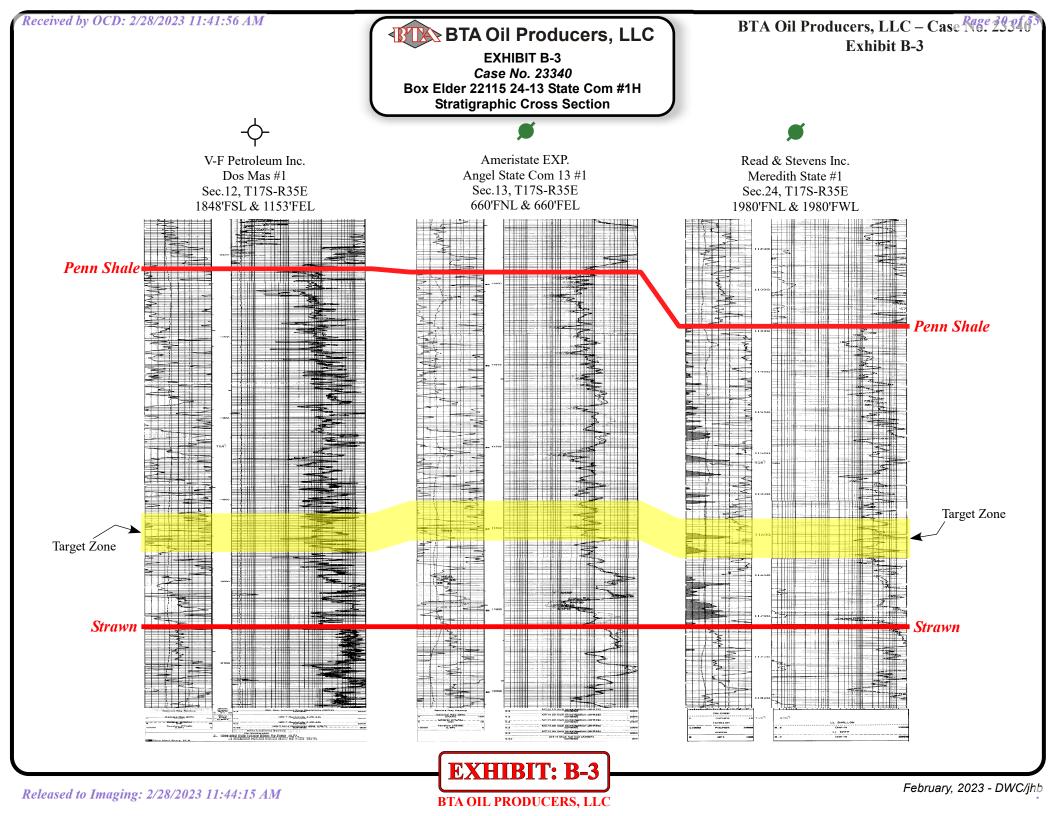
David Childers

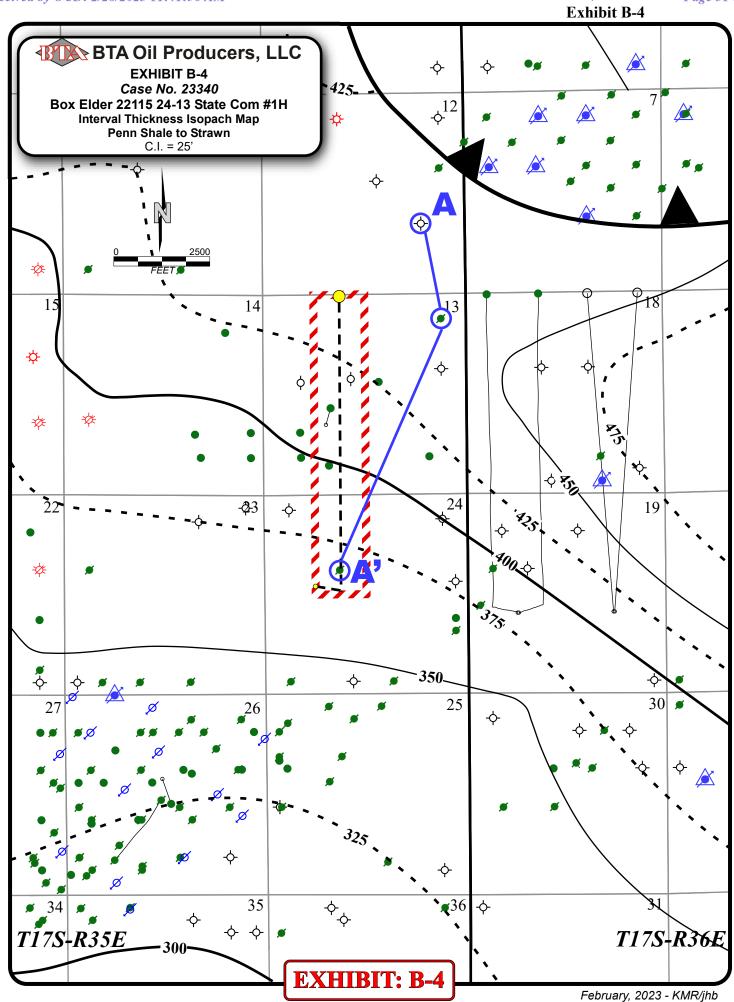
 $\frac{2/23/2023}{\text{Date}}$ 





BTA OIL PRODUCERS, LLC





APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

**CASE NO. 23340** 

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of BTA Oil Producers, LLC the

Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice

Letter, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each

return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C**-

3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On February 9, 2023, I caused a notice to be published to all interested parties in

the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun,

along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the

subject cases. I affirm that my testimony above is true and correct and it made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Dana S. Hardy

February 26, 2023

Dana S. Hardy

Date

BTA Oil Producers, LLC – Case No. 23340 Exhibit C



#### HINKLE SHANOR LLP

### ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

January 30, 2023

### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23340 – Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 2**, **2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.nm.gov/OCD/OCDPermitting">https://www.apps.emnrd.nm.gov/OCD/OCDPermitting</a>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Kristeen Ramos, Landman for BTA Oil Producers, LLC, by phone at (432) 682-3753 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy
Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 23340** 

### **NOTICE LETTER CHART**

NOTICE LETTER SENT	RETURN RECEIVED
01/30/23	02/06/23
04/00/00	00/05/00
01/30/23	02/06/23
01/20/22	02/06/22
01/30/23	02/06/23
01/20/22	02/06/23
01/30/23	02/06/23
01/30/23	Latest USPS Update
01/30/23	(Last Checked 02/24/23):
	(Last Checked 02/24/23).
	02/22/23 – Item being
	returned to sender.
01/30/23	02/24/23
01/30/23	02/2 1/23
	Return to sender.
01/30/23	02/06/23
01/30/23	02/06/23
01/30/23	02/08/23
01/30/23	02/13/23
01/30/23	02/06/23
	01/30/23  01/30/23  01/30/23  01/30/23  01/30/23  01/30/23  01/30/23

BTA Oil Producers, LLC – Case No. 23340 Exhibit C-2

APPLICATION OF BTA OIL PRODUCERS, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 23340** 

### **NOTICE LETTER CHART**

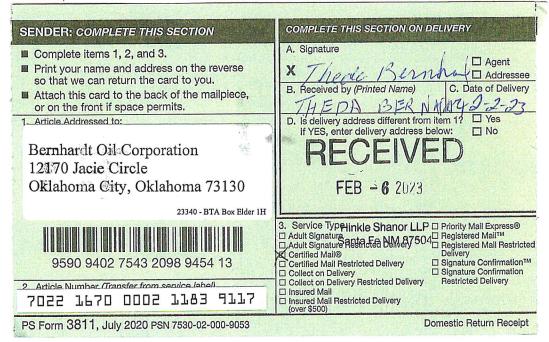
J&L Exploration, LLC	01/30/23	02/15/23
2610 Gaye Drive		
Roswell, New Mexico 88201		Return to sender.
Laura K. Read, LLC	01/30/23	02/24/23
1217 West Third Street		
Roswell, New Mexico 88203		
PDIII Exploration, LTD.	01/30/23	02/06/23
PO Box 871		
Midland, Texas 79702		
New Mexico Western Minerals, Inc.	01/30/23	02/08/23
PO Box 45750		
Rio Rancho, New Mexico 87174		
Read & Stevens, Inc.	01/30/23	02/06/23
400 North Pennsylvania Avenue		
Roswell, New Mexico 88201		
Tierra Encantada, LLC	01/30/23	02/06/23
PO Box 811		
Roswell, New Mexico 88202		

56	CERTIFIED MAIL® RECEIPT  Domestic Mail Only  For delivery information, visit our website at www.usps.com®.			
10				
m	OFFICIAL USERV			
118	Certified Mall Fee \$ Extra Services & Fees (check box, add fee as appropriate)			
2000	Return Receipt (hardcopy)  Return Receipt (electronic)  Postmark			
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П	Sent To USPS			
7022	Bean Family Limited Company Street and A, PO Box 45750			
•	Rio Rancho, New Mexico 87174  City, State, Z  23340 - BTA Box Elder IH			
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions			

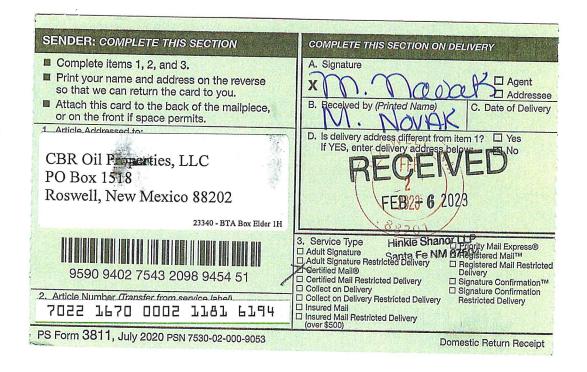
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> <li>Beau Family Limited Company PO Box 45750 Rio Rancho, New Mexico 87174</li> </ul>	A. Signature  X/Lul Agent  Addressee  B. Received by (Printed Name)  C. Date of Delivery  Construction  C. Date of Delivery  Construction  C. Date of Delivery  Construction  Construction  Construction  C. Date of Delivery  Construction  Con
23340 - BTA Box Elder IF	3. Service Type Santa Fe NM 875 Registered Mail™  Adult Signature
9590 9402 7543 2098 9453 76	□ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation
2. Article Number (Transfer from service label) 7022 1670 0002 1183 9056	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

BTA Oil Producers, LLC – Case No. 23340 Exhibit C-3

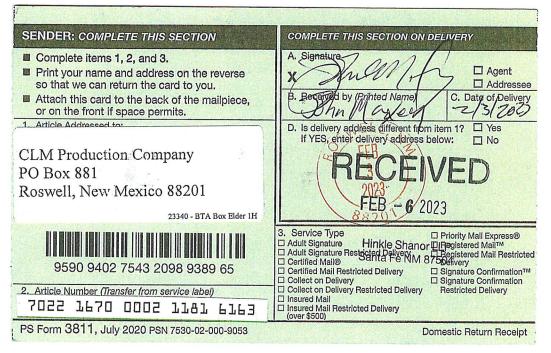




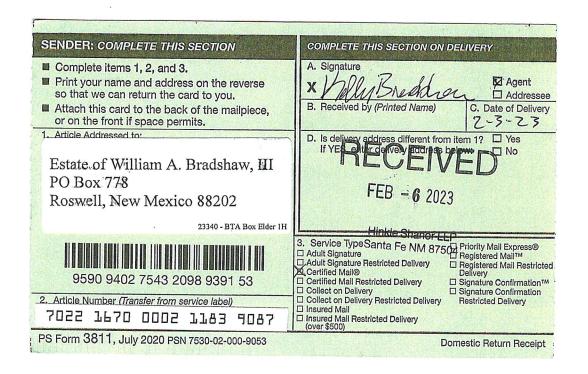
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J	For delivery information, visit our website at www.usps.com <sup>®</sup> .
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П	CBR Oil Properties, LLC
702	Street and Apt. N PO Box 1518
1 -	Roswell, New Mexico 88202
	City, State, ZIP+4 23340 - BTA Box Elder 1H
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions
	Ces (Interest for Inditactions



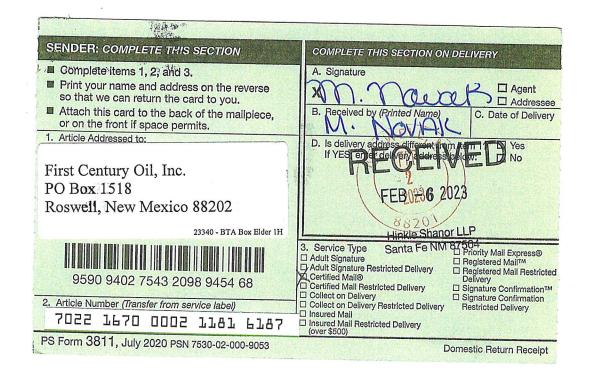




187	CERTIFIED MAIL® RECEIPT  Domestic Mail Only
10	For delivery information, visit our website at www.usps.com <sup>o</sup> .
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118	Certified Mail Fee
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000	Return Receipt (electronic) \$
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	Adult Signature Restricted Delivery \$
1670	Postage
	\$
7	Total Postage and Fees
П	\$ USPS
7022	Party Carrier A P. 11 Ave
7	Sireet an PO Box 778
	Roswell, New Mexico 88202 City, State 23340 - BTA Box Elder IH
	City, Stati 23340 - BTA Box Elder 1H
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



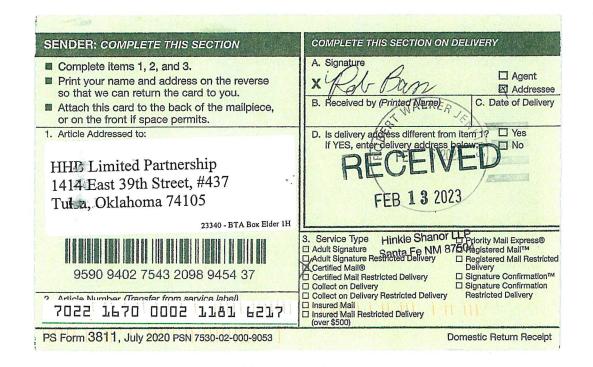
	CERTIFIED MAIL® RECEIPT
7	Domestic Mail Only
6187	For delivery information, visit our website at www.usps.com*.
	OFFICIAL USE
1181	Certified Mail Fee
	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)   Return Receipt (hardcopy) \$
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2	Postage
1670	Total Postage and Fees
П	Sent To USPS
702	Street and Apt. First Century Oil, Inc. PO Box 1518
	City, State, ZIF Roswell, New Mexico 88202
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions







r-	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT  Domestic Mail Only
6217	For delivery information, visit our website at www.usps.com®.
1.1.8.1	Certified Mail Fee  \$ Extra Services & Fees (theck box add fee as appropriate)
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7022	Sent To  HHB Limited Partnership  Sireet and Apt. 1414 East 39th Street, #437  Tulsa, Oklahoma 74105  City, State, Zif 2340 - BTA Box Elder 1H
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70.	Street and Apt. 1 Highland Texas Energy Company 11886 Greenville Avenue, Suite 106
	City, State, ZIP4 Dallas, Texas 75243 23340 - BTA Box Elder IH
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



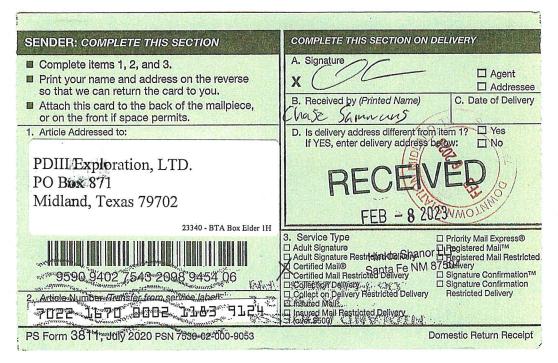
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_	Domestic Mail Only
7022 1670 0002 1181 6149	Certified Mall Fee  \$ Extra Services & Fees (check box, add fee as appropriate)   Return Receipt (hardcopy)
	23340 - BTA Box Elder IH  PS Form 3800, April 2015 PSN 7530-02-000-9047  See Reverse for Instructions



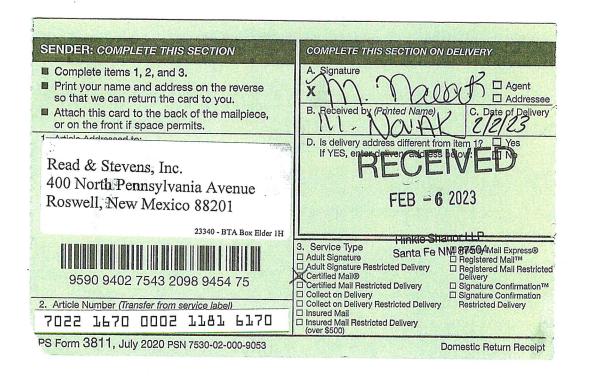
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9	For delivery information, visit our website at www.usps.com®.
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7022	Sent To USPS
7	Street and A New Mexico Western Minerals, Inc. PO Box 45750
	Öliy, State, Rio Rancho, New Mexico 87174 23340 - BTA Box Elder 1H
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> <li>New Mexico Western Minerals, Inc.</li> <li>POBOX 45750</li> <li>Rio Rancho, New Mexico 87174</li> </ul>	A. Signature  X. Muller Laure   Agent   Addresse  B. Received by (Printed Name)   C. Date of Deliver  No Charler Laure   2/2/2  D. Is delivery address different from item 1?   Yes  If YES, enter delivery address below:   No  RECEIVED  FEB -6 2023	
9590 9402 7543 2098 9453 83  2. Article Number (Transfer from service label) 7022 1670 0002 1163 7049	3. Service Type  ☐ Adult Signature Hinkle Shanor ☐ Adult Signature Restricted Delivery ☐ Certified Mail® Santa Fe NM 8750 Hvery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery ☐ Insured Mail Restricted Delivery ☐ (over \$500) ☐ Priority Mail Express® ☐ Hegistered Mail Tegstricted Mail Restricted ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	





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7022	Sent To  Street an Read & Stevens, Inc. 400 North Pennsylvania Avenue Roswell, New Mexico 88201 23340 - BTA Box Elder 1H	USPS
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702	Cactus Operating Company 1907 West Jefferson Avenue
<u>r</u> -	Lovington, New Mexico 88260
	23340 - BTA Box Elder 1H
	PS Form 3800. April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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Your item arrived at our USPS facility in COPPELL TX DISTRIBUTION CENTER on February 27, 2023 at 7:28 am. The item is currently in transit to the destination.

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### **Moving Through Network** Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER February 27, 2023, 7:28 am

#### **Unclaimed/Being Returned to Sender**

LOVINGTON, NM 88260 February 22, 2023, 7:13 am

#### Reminder to Schedule Redelivery of your item

February 7, 2023

#### **Notice Left (No Secure Location Available)**

LOVINGTON, NM 88260 February 2, 2023, 10:04 am

#### **Departed USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER February 1, 2023, 10:58 pm

#### **Arrived at USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER February 1, 2023, 6:40 am
In Transit to Next Facility January 31, 2023
Departed USPS Facility

ALBUQUERQUE, NM 87101 January 30, 2023, 10:10 pm

#### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 January 30, 2023, 9:53 pm

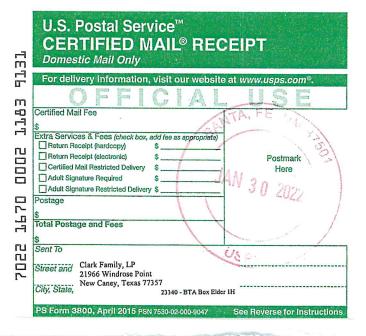
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**FAQs** 



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Hinkle Shanor LLP Santa Fe NM 87504 Clark Family, LP 21966 Windrose Point New Caney, Texas 77357

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J&L Exploration, LLC 2610 Gaye Drive Roswell, New Mexico 88201

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### Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated February 09, 2023 and ending with the issue dated February 09, 2023.

Publisher

Sworn and subscribed to before me this 9th day of February 2023.

Business Manager

My commission expires January 29, 2027

(Seal)

STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

#### LEGAL NOTICE February 9, 2023

This is to notify all interested parties, including Read & Stevens, Inc.; First Century Oil, Inc.; CBR Oil Properties, LLC; Tierra Encantada, LLC; HHB Limited Partnership; Fuel Products, Inc.; Bernhardt Oil Corporation; PDIII Exploration, Ltd.; Clark Family, LP; New Mexico Western Minerals, Inc.; Bean Family Limited Company; J&L Exploration, LLC; Highland Texas Energy Company; Estate of William A. Bradshaw, III; CLM Production Company; Cactus Operating Company; Laura K. Read, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by BTA Oil Producers, LLC (Case No. 23340). The hearing will be conducted remotely on March 2, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant applies for an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 13 and the E/2 NW/4 of Section 24, Township 17 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Box Elder 22115 24-13 State Com #1H well ("Well"), to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 24 to a bottom the Box Elder 22115 24-13 State Com #1H well ("Well"), to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 24 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 13. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the Cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 9.5 miles southwest of Lovington, New Mexico. New Mexico. #00275647

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**GILBERT** HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504