

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF BTA OIL PRODUCERS,
LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23341

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Kristeen Ramos
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of David Childers
B-1	Project Location Map
B-2	Subsea Structure Map
B-3	Stratigraphic Cross-Section
B-4	Gross Isopach Map
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Green Cards and White Slips
C-4	Affidavit of Publication for February 9, 2023

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23341	APPLICANT'S RESPONSE
Date	March 2, 2023
Applicant	BTA Oil Producers, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 260297
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Box Elder
Formation/Pool	
Formation Name(s) or Vertical Extent:	Pennsylvanian Shale
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Pennsylvanian Shale
Pool Name and Pool Code:	Upper Pennsylvanian Pool (Code 98333)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240-acres
Building Blocks:	quarter-quarter
Orientation:	South/North
Description: TRS/County	W/2 W/2 of Section 13 and the W/2 NW/4 of Section 24, Township 17 South, Range 35 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Box Elder 22115 24-13 State Com #2H (API # ---) SHL: 2400' FNL & 1305' FWL (Unit E), Section 24, T17S, R35E BHL: 50' FNL & 660' FWL (Unit D), Section 13, T17S, R35E Completion Target: Pennsylvanian Shale (Approx. 11,595' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A

Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy

Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	2/28/2023

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF BTA OIL PRODUCERS,
LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

CASE NO. 23341

**SELF-AFFIRMED STATEMENT
OF KRISTEEN RAMOS**

1. I am a landman at BTA Oil Producers, LLC (“BTA”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of BTA’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. BTA seeks an order pooling all uncommitted mineral interests in the Pennsylvanian Shale formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 13 and the W/2 NW/4 of Section 24, Township 17 South, Range 35 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Box Elder 22115 24-13 State Com #2H** well (“Well”), which will be completed in Upper Pennsylvanian Pool (Code 98333). The Well will be horizontally drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 13.

**BTA Oil Producers, LLC – Case No. 23341
Exhibit A**

6. The completed interval of the Well will be orthodox.

7. **Exhibit A-2** contains the C-102 for the Well.

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests BTA seeks to pool highlighted in yellow. All of the parties are locatable.

9. To locate the interest owners, BTA conducted a diligent search of all county public records including phone directories and computer databases. BTA also performed internet searches on multiple databases, including LexisNexis Accurint, which is a paid subscription service.

10. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, BTA made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

12. BTA requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by BTA and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of BTA's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



Kristeen Ramos

2-24-23

Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF BTA OIL PRODUCERS,
LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23341

APPLICATION

Pursuant to NMSA 1978, § 70-2-17, BTA Oil Producers, LLC (OGRID No. 260297) (“BTA” or “Applicant”) applies for an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 13 and the W/2 NW/4 of Section 24, Township 17 South, Range 35 East, Lea County, New Mexico (“Unit”). In support of this application, BTA states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Box Elder 22115 24-13 State Com #2H** well (“Well”), to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 13.
3. The completed interval of the Well will be orthodox.
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**BTA Oil Producers, LLC – Case No. 23341
Exhibit A-1**

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated as the operator of the Well and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 2, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charged and costs of supervision while drilling and after completion, together with a provision adjusting the rated pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
ypena@hinklelawfirm.com
Counsel for BTA Oil Producers, LLC

Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of W/2 W/2 of Section 13 and the W/2 NW/4 of Section 24, Township 17 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the **Box Elder 22115 24-13 State Com #2H** well ("Well"), to be drilled from a surface hole location in SW/4 NW/4 (Unit E) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 13. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 9.5 miles southwest of Lovington, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 98333		³ Pool Name Upper Pennsylvanian Pool	
⁴ Property Code		⁵ Property Name BOX ELDER 22115			⁶ Well Number 2H
⁷ OGRID No. 260297		⁸ Operator Name BTA OIL PRODUCERS, LLC			⁹ Elevation 3893'

¹⁰ Surface Location

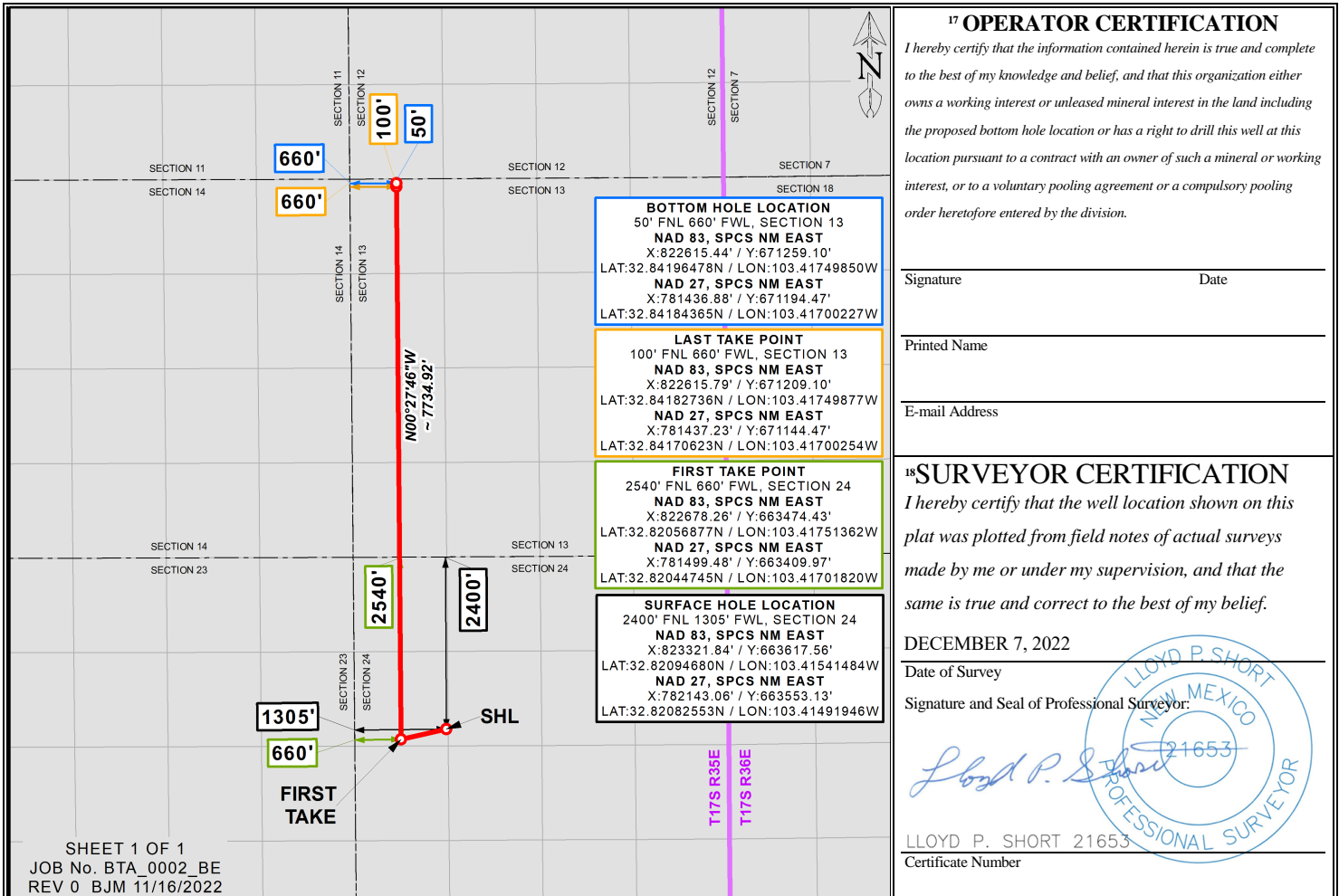
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	24	17S	35E		2400	NORTH	1305	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	17S	35E		50	NORTH	660	WEST	LEA

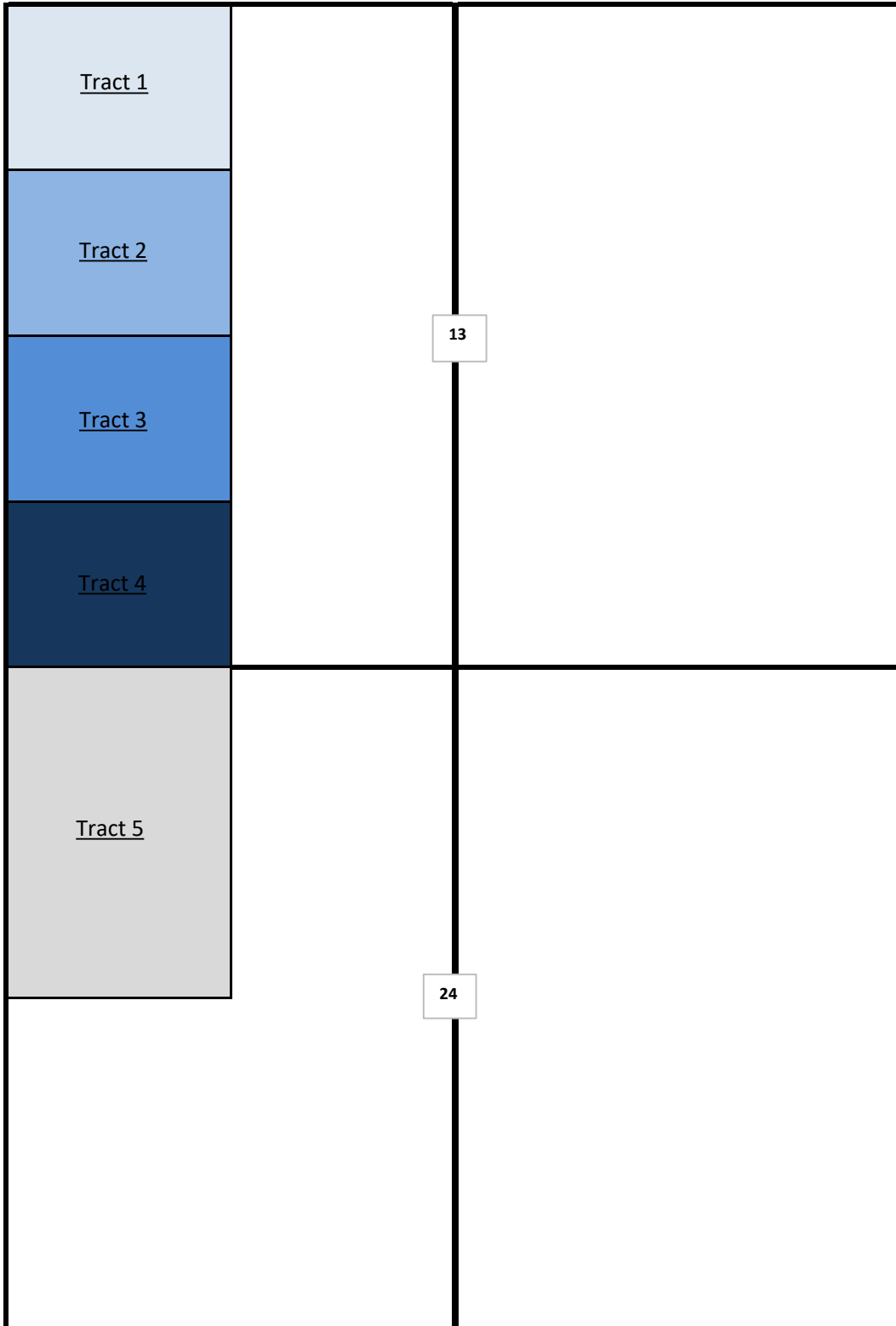
¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SECTION PLAT

W/2 W/2 of Section 13 and W/2 NW/4 of Section 24,
Township 17 South, Range 35 East,
County of Lea, State of New Mexico



Tract 1: NW/4 NW/4 of Section 13 (40 acres) - State of NM VA-1351

SBI West Texas	49.000000% WI
V-F Petroleum, Inc.	44.000000% WI
Fuel Products, Inc.	4.000000% WI
Sandhills Oil Company	2.000000% WI
Sandra Lawlis	1.000000% WI
Total: 100.000000% WI	

Tract 2: SW/4 NW/4 of Section 13 (40 acres) - State of NM B-1606

Maverick Permian, LLC	100.000000% WI
Total: 100.000000% WI	

Tract 3: NW/4 SW/4 of Section 13 (40 acres) - State of NM VC-0960

BTA Oil Producers, LLC	100.000000% WI
Total: 100.000000% WI	

Tract 4: SW/4 SW/4 of Section 13 (40 acres) - State of NM E-7567

SBI West Texas	42.421900% WI
V-F Petroleum, Inc.	31.007800% WI
Fuel Products, Inc.	10.781300% WI
Sandhills Oil Company	8.906200% WI
West Pecos Trading Company, LLC	6.250000% WI
Sandra Lawlis	.316400% WI
Marcus Wayne Luna	.316400% WI
Total: 100.000000% WI	

Tract 5: W/2 NW/4 of Section 24 (80 acres) - State of NM VC-1095

BTA Oil Producers, LLC	100.000000% WI
Total: 100.000000% WI	

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area
1	40	16.666667%
2	40	16.666667%
3	40	16.666667%
4	40	16.666666%
5	80	33.333333%
TOTAL	240	100.000000%



BTA OIL PRODUCERS, LLC

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753
FAX 432-683-0311

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.
ASHLEY BEAL LAFEVERS
ALEX BEAL

GULF COAST DISTRICT
TOTAL PLAZA
1201 LOUISIANA STREET, STE. 3375
HOUSTON, TEXAS 77002
713-658-0077 FAX 713-655-0346

ROCKY MOUNTAIN DISTRICT
600 17TH STREET, STE. 2230 SOUTH
DENVER, COLORADO 80202
303-534-4404 FAX 303-534-4661

October 5, 2022

In re: Well Proposal
Box Elder 22115 24-13 State Com #2H
SHL: 2,400' FNL & 1,305' FWL Section 24
BHL: 50' FNL & 660' FWL Section 13
FTP: 2,540' FNL & 660' FWL Section 24
LTP: 100' FNL & 660' FWL of Section 13
T-17-S, R-35-E
Lea County, New Mexico

BTA 22115 Village

Sandhills Oil Company
306 West Wall Street, Suite 720
Midland, Texas 79701

Gentlemen:

BTA Oil Producers, LLC ("BTA"), as Operator, hereby proposes to drill the Box Elder 22115 24-13 State Com #2H Well (the "Well"), a horizontal, Pennsylvanian Shale Well with a TVD of 11,595' and a MD of 19,068'. The Well will be drilled as a one and one-half mile horizontal well at the above captioned location (the "Operation"). The Cumulative Well Costs of the Operation are estimated to be \$11,124,382.00 as detailed in our enclosed Authority for Expenditure ("AFE").

BTA proposes drilling the Well under the terms of a new 2015 AAPL Form 610-2015 Model Form Operating Agreement with following general provisions:

- 300% / 100% / 300% non-consent penalty;
- \$8,000.00 / \$800.00 drilling and producing rates;
- Contract Area of 240.00 acres, being the W/2 W/2 of Section 13 and the W/2 NW/4 of Section 24, T17S, R35E, limited to the Pennsylvanian Shale Formation;
- BTA Oil Producers, LLC named as Operator.

If you do not wish to participate in the proposed wells, BTA would like to acquire your interest within the spacing unit(s) under a term assignment. The assignment will contain these general provisions:

- Three Year Primary Term;
- \$1,500/net acre, delivering an effective 75% net revenue interest to BTA;
- ORRI reserved to assignor, equal to the positive difference between 25% and existing burdens.

Find enclosed two (2) copies of our AFE for the drilling of the Box Elder 22115 24-13 State Com #2H Well. If you elect to participate in the drilling of the Well, please so indicate by returning a signed copy of this letter along with a signed copy of the AFE to this office using the enclosed envelope. Please note the Well is a horizontal well and there will not be a casing point election.

Your election must be received by BTA within 30 days of your receipt of this letter. In the event that there has been no election after 30 days from your receipt of this letter, BTA will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division.

Should you have any questions or require further information, please let me know.

Sincerely,

Kristeen Ramos
Landman

_____ Elect to Participate in the Box Elder 22115 24-13 State Com #2H Well
(Send well information requirements to BTA)

_____ Elect to not to participate in the Box Elder 22115 24-13 State Com #2H Well

Sandhills Oil Company

By: _____
Title: _____
Date: _____

**BTA OIL PRODUCERS, LLC
WELL COST ESTIMATE & AUTHORITY FOR EXPENDITURE**

Well Name: *Box Elder 22115 24-13 State Com #02H (PSED)* Total Depth: ~11,595' TVD
 Location: *SHL: 2400 FNL & 1305 FWL Sec 24, 17S, 35E* ~19,068' MD
FTP: 2540 FNL & 660 FWL Sec 24, 17S, 35E 1.5 mile
LTP: 100 FNL & 660 FWL Sec 13, 17S, 35E
BHL: 50 FNL & 660 FWL, Sec 13, 17S, 35E, Lea County, NM Formation: Penn Shale

Date Prepared: 9/19/2022

		Prepared By:			
		NE	NE	TW	TOTAL COSTS
		DRY	CASED HOLE	COMPLETION	
CODE	FORMATION EVALUATION	\$	\$	\$	\$
INTANGIBLE COSTS					
2203	Logs	8,000		20,000	28,000
2204	Cores				
2205	DST				
LOCATION & ACCESS					
2211	Survey & Stake	5,000			5,000
2212	Damages	50,000			50,000
2213	Road & Location	85,000		100,000	185,000
2214	Other Location	130,000			130,000
DRILLING RIG					
2223	Mobilization	150,000			150,000
2225	Daywork	660,000	120,000		780,000
2226	Footage				
2227	Turnkey				
DRILLING SUPPLIES					
2232	Bits	75,000			75,000
2233	BHA	45,000		60,000	105,000
2234	Fuel	297,000	54,000		351,000
2236	Other Supplies				
MUD RELATED					
2241	Mud Purchase	135,000	5,000		140,000
2242	Mud Rental				
2244	Fresh Water	55,000	1,000	500,000	556,000
2245	Brine	45,000			45,000
2246	Solids Control (Closed Loop)	33,000	6,000		39,000
2247	Mud Monitor	28,000			28,000
2249	Mud Related Other	8,000			8,000
DRILLING SERVICES					
2252	BOP Related	15,000	4,000		19,000
2253	Casing Related	38,000	95,000		133,000
2254	Welding	8,000	2,000	15,000	25,000
2255	Trucking	22,500	10,000	70,000	102,500
2256	Rental Equipment	82,000	8,000	350,000	440,000
2257	Other Services (Direction/GR Services)	297,000			297,000
CEMENT					
2261	Casing Cementing	115,000	165,000		280,000
2262	Other Cementing			150,000	150,000
CONTRACT SERVICES					
2266	Engineering	8,000			8,000
2267	Geological	22,000			22,000
2268	Roustabout	6,000		80,000	86,000
2269	Wellsite Supervision	81,400	14,800	70,000	166,200
2270	Other Contract Services	25,000			25,000
COMPLETION SERVICES					
2272	Pulling Unit			20,000	20,000
2273	Drilling Rig				
2276	Perforate			272,000	272,000
2277	Stimulation			2,850,000	2,850,000
2278	Other Compl. Services			200,000	200,000
OVERHEAD					
2280	Drilling & Administrative	10,000		10,000	20,000
TOTAL INTANGIBLE COSTS		\$ 2,538,900	\$ 484,800	\$ 4,767,000	\$ 7,790,700
TANGIBLE COSTS					
TUBULARS					
2311	Surface Casing (13 3/8" @ 2125')	200,000			200,000
2312	Intermediate Casing (9 5/8" @ 4,650')	360,000			360,000
2313	Drig Liner & Hanger (7-5/8" 4600' - 11100')	399,000			399,000
2314	Production Casing (5-1/2" x 5" @ TD)		730,000		730,000
2315	Production Liner & Hanger (10,000 - TD)				
2316	Other Tubulars				
WELL EQUIPMENT					
2321	Well Head	25,000	27,000	85,000	137,000
2322	Flowline			100,000	100,000
2325	Tubing			120,000	120,000
2326	Rods				
2327	Pumps				
2328	Pumping Unit				
2329	Subsurface Equipment			35,000	35,000
2331	Other Well Equipment	95,000	25,000	3,000	123,000
LEASE EQUIPMENT					
2361	Tanks			75,000	75,000
2362	Separators			100,000	100,000
2363	Heater Treater			20,000	20,000
2364	Pumps			10,000	10,000
2365	Electrical System			75,000	75,000
2366	Meters			20,000	20,000
2367	Connectors			100,000	100,000
2368	Lact Equipment			-	
2369	Other Lease Equipment			100,000	100,000
SUBTOTAL - TANGIBLES		1,079,000	782,000	843,000	2,704,000
SYSTEMS					
2353	Gas Line Tangibles				
2353	Gas Line Intangibles				
2381	Compressor				
2382	Gas Plant Tangibles				
2382	Gas Plant Intangibles				
2384	Dehydrator				
SUBTOTAL - SYSTEMS					
TOTAL TANGIBLE COSTS		\$ 1,079,000	\$ 782,000	\$ 843,000	\$ 2,704,000
GENERAL CONTINGENCIES		217,074	76,008	336,600	629,682
TOTALS BY PHASE		\$ 3,834,974	\$ 1,342,808	\$ 5,946,600	\$ 11,124,382
CUMULATIVE WELL COSTS		\$ 3,834,974	\$ 5,177,782	\$ 11,124,382	

Initial Routing Date: 09/22/22
 NE RTW BMM, RB BRH, LJH, RMD, BBJ

Land Approval Block:

APPROVED BY: _____

COMPANY: _____

DATE: _____

Summary of Communications

Maverick Permian, LLC

- 1) 10/10/22 -Emailed and sent via Federal Express Overnight service the well proposal to Emma Kelly.
- 2) 10/12/22 -Email correspondence with Emma Kelly discussing Maverick's WI/NRI in the Hideout 22115 24-13 State Com #1H.
- 3) 10/21/22 -Email correspondence with Emma Kelly regarding BTA's other development in the area. Emma suggest she would be will to execute Hideout well election and JOA after reviewing production on another BTA well in the area.
- 4) 10/26/22 -Email correspondence with Emma Kelly proposing an agreement between BTA and Maverick to allow time to review the requested production and confirming the terms of the Hideout election and JOA.
- 5) 11/3/22 - Maverick Permian, LLC and BTA Oil Producers, LLC executed the Letter Agreement agreeing to the JOA and timeframe for electing on the Hideout 22115 24-13 State Com #2H.

SBI West Texas I LLC

- 1) 11/28/22 -Well proposal sent via Federal Express.
- 2) 11/29/22 -Fed Ex confirmed delivery.
- 3) 11/30/22 -Spoke to Andrew Bishop by phone and discussed the leases involved and the interest that they owned. Mr. Bishop requested a technical contact. I provided him with Britton Mcquien's contact information and forwarded the JOA by email.
- 4) 12/7/22 - Sent an email to Andrew Bishop to ask if he had any questions regarding the well proposal and JOA and provided updated working interest and NRI.
- 5) 12/14/22 -Spoke with Mr. Bishop. They will likely not participate and are more interested in selling all or part of their interest.
- 6) 1/5/23 -Spoke with Mr. Bishop about purchasing their interest.
- 7) 1/12/23 - Contacted Andrew Bishop with an offer to purchase from BTA.
- 8) 2/14/23 - Spoke with Andrew Bishop about selling their interest to BTA.
- 9) 2/23/23 - Spoke with Andrew Bishop about purchasing their interest.

V-F Petroleum Inc, et al

- 1) 10/12/22 -Well proposal sent via Federal Express.
- 2) 10/17/22 -Fed Ex confirmed delivery.
- 3) 12/8/22 -Spoke with Jerry Gahr regarding well proposal. We discussed the fact that the V-F Petroleum group is under a Development Agreement and JOA with BTA. I informed him that this proposal was informational only.
- 4) 1/18/23 -Email correspondence with Jordan Shaw about their receipt of our Compulsory Pooling Application.
- 5) 2/6/23 -Phone conversation with Jordan Shaw. He is would like V-F removed from Pooled Party List.

Fuel Products, Inc.

- 1) 10/12/22 -Well proposal sent via Federal Express.

Summary of Communications

- 2) 10/17/22 -Fed Ex confirmed delivery.
- 3) 12/8/22 -Spoke with Jerry Gahr regarding well proposal. We discussed the fact that the V-F Petroleum group is under a Development Agreement and JOA with BTA and that that Fuel Products is part of the V-F Petroleum group.
- 4) 1/18/23 -Email correspondence with Jordan Shaw about their receipt of our Compulsory Pooling Application. Discussed by phone that Fuel Products, Inc. is not named in the Development Agreement between BTA and VF and that we needed to work on an Amendment or Letter Agreement including them.
- 5) 2/6/23 -Phone conversation with Jordan Shaw. He is working on a Letter Agreement that would make Fuel Products subject to the BTA/VF Development Agreement and JOA.
- 6) 2/20/23 -Emailed Jordan Shaw to inquire on Letter Agreement. He informed me that VF Petroleum may be acquiring Fuel Products, Inc.'s interest in this well. He promised to be back in touch on 2/21/23.
- 7) 2/23/23 - Received a Letter Agreement from Fuel Products, Inc. agreeing to execute the JOA attached to the Letter Agreement.

Sandra Lawlis

- 1) 10/12/22 -Well proposal sent via Federal Express.
- 2) 10/17/22 -Fed Ex confirmed delivery.
- 3) 12/8/22 -Spoke with Jerry Gahr regarding well proposal. We discussed the fact that the V-F Petroleum group is under a Development Agreement and JOA with BTA and that that Sandra Lawlis is part of the V-F Petroleum group.
- 4) 1/18/23 -Email correspondence with Jordan Shaw about their receipt of our Compulsory Pooling Application. Discussed by phone that Sandra Lawlis is not named in the Development Agreement between BTA and VF and that we needed to work on an Amendment or Letter Agreement including them.
- 5) 2/6/23 -Phone conversation with Jordan Shaw. He is working on a Letter Agreement that make Sandra Lawlis subject to the BTA/VF Development Agreement and JOA.
- 6) 2/20/23 -Emailed Jordan Shaw to inquire on Letter Agreement. He informed me that VF Petroleum may be acquiring Sandra Lawlis's interest in this well. He promised to be back in touch on 2/21/23.
- 7) 2/23/23 - Received email from Jordan Shaw stating that Sandra Lawlis would be executing an ABOS from herself to Fuel Products, Inc.

Sandhills Oil Company

- 1) 12/1/22 -Well proposal sent via Federal Express.
- 2) 12/5/22 -Fed Ex confirmed delivery.
- 3) 12/14/22 -Spoke with John Herbig. He would like to term assign his interest to BTA.
- 4) 2/21/23 -Left a voice message and emailed Mr. Herbig with proposed Term Assignment. Received an email from Mr. Herbig who said he was reviewing the Term Assignment.

Summary of Communications

Marlu Partners LP/ West Pecos Trading Company, LLC

- 1) 11/28/22 -Well proposal sent via Federal Express.
- 2) 11/29/22 -Fed Ex confirmed delivery.
- 3) 11/30/22 -Spoke with Benjamin Browning regarding their ownership and the leases involved.
- 4) 12/5/22 -Emailed Mr. Browning ownership information, lease information, and JOA. Received an email from William Ditto with West Pecos Trading Company. West Pecos has agreed to purchase the interest of Marlu Partners LP. Rex Barker and I spoke to William Ditto and Aaron Davis by phone to discuss the well proposals and the interest owned by Marlu.
- 5) 1/18/23 -Received Assignments from Marlu to West Pecos. Emailed well proposal to West Pecos Trading Company.
- 6) 1/20/23 -Received election to participate.
- 7) 2/20/23 -Negotiated JOA terms with William Ditto.
- 8) 2/22/23 -JOA executed by West Pecos Trading Company, LLC.

Dollyworks Partners LP/ West Pecos Trading Company, LLC

- 1) 11/28/22 -Well proposal sent via Federal Express.
- 2) 11/29/22 -Fed Ex confirmed delivery.
- 3) 11/30/22 -Spoke with Benjamin Browning regarding their ownership and the leases involved.
- 4) 12/5/22 -Emailed Mr. Browning ownership information, lease information, and JOA. Received an email from William Ditto with West Pecos Trading Company. West Pecos has agreed to purchase the interest of Dollyworks Partners LP. Rex Barker and I spoke to William Ditto and Aaron Davis by phone to discuss the well proposals and the interest owned by Marlu.
- 5) 1/18/23 -Received Assignments from Dollyworks to West Pecos. Emailed well proposal to West Pecos Trading Company.
- 5) 1/20/23 -Received election to participate.
- 7) 2/20/23 -Negotiated JOA terms with William Ditto.
- 8) 2/22/23 -JOA executed by West Pecos Trading Company, LLC.

Marcus Wayne Luna

- 1) 10/12/22 -Well proposal sent via Federal Express.
- 2) 10/17/22 -Fed Ex confirmed delivery.
- 3) 12/8/22 -Spoke with Jerry Gahr regarding well proposal. We discussed the fact that the V-F Petroleum group is under a Development Agreement and JOA with BTA and that that Marcus Wayne Luna is part of the V-F Petroleum group.
- 4) 1/18/23 -Email correspondence with Jordan Shaw about their receipt of our Compulsory Pooling Application. Discussed by phone that Marcus Wayne Luna is not named in the Development Agreement between BTA and VF and that we needed to work on an Amendment or Letter Agreement including them.

Summary of Communications

- 5) 2/6/23 -Phone conversation with Jordan Shaw. He is working on a Letter Agreement that make Marcus Wayne Luna subject to the BTA/VF Development Agreement and JOA.
- 6) 2/20/23 -Emailed Jordan Shaw to inquire on Letter Agreement. He informed me that VF Petroleum may be acquiring Marcus Wayne Luna's interest in this well. He promised to be back in touch on 2/21/23.
- 7) 2/23/23 - Received email from Jordan Shaw stating that Marcus Luna would be executing an ABOS from himself to Fuel Products, Inc.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS,
LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

CASE NO. 23341

SELF-AFFIRMED STATEMENT
OF DAVID CHILDERS

1. I am a geologist at BTA Oil Producers, LLC (“BTA”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the Division and my credentials as an expert in geology were accepted as a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a project location map that shows the location of the proposed **Box Elder 22115 24-13 State Com #2H** well.

4. BTA is targeting the Pennsylvanian Shale Formation. **Exhibit B-2** is a subsea structure map that I prepared for this interval with 100-foot contours. The proposed horizontal well spacing unit is highlighted in red and the initial well is depicted with a **BLACK** dashed line. The structure map shows the Pennsylvanian Shale Formation. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells in this area.

5. **Exhibit B-2** also shows a cross-section line in **BLUE** running North to South reflecting **THREE** wells penetrating the Pennsylvanian Shale Formation that I used to construct a stratigraphic cross-section from A to A’. These wells contain good logs and I consider them representative of the geology in the subject area.

6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the **THREE** wells noted on Exhibit B-2. Each well in the cross-section contains the gamma ray in the first track and resistivity in the second track. The initial target interval is labeled and marked. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

7. **Exhibit B-4** is a Gross Isopach map of the Pennsylvanian Shale Formation interval. The proposed horizontal well spacing unit is highlighted in red and the initial well is depicted with a **BLACK** dashed line. The anticipated gross thickness of the Pennsylvanian Shale **Formation interval is 375 to 440 ft.** The gross isopach map demonstrates that the Pennsylvanian Shale Formation interval is present across the proposed spacing unit. The location of the previous cross-section from A-A' in Exhibit B-3 is also shown as a **BLUE** line on this map.


8. In my opinion, a stand-up orientation for the well is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend. Stand-up orientation is also supported by a study of the production of stand-up vs laydown orientation in the area, with stand-up well results being significantly better.

9. Based on my geologic study, the Pennsylvanian Shale Formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will be productive and contribute proportionately to the production from the well.

10. In my opinion, the granting of BTA's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.


David Childers

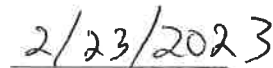

Date

Exhibit B-1

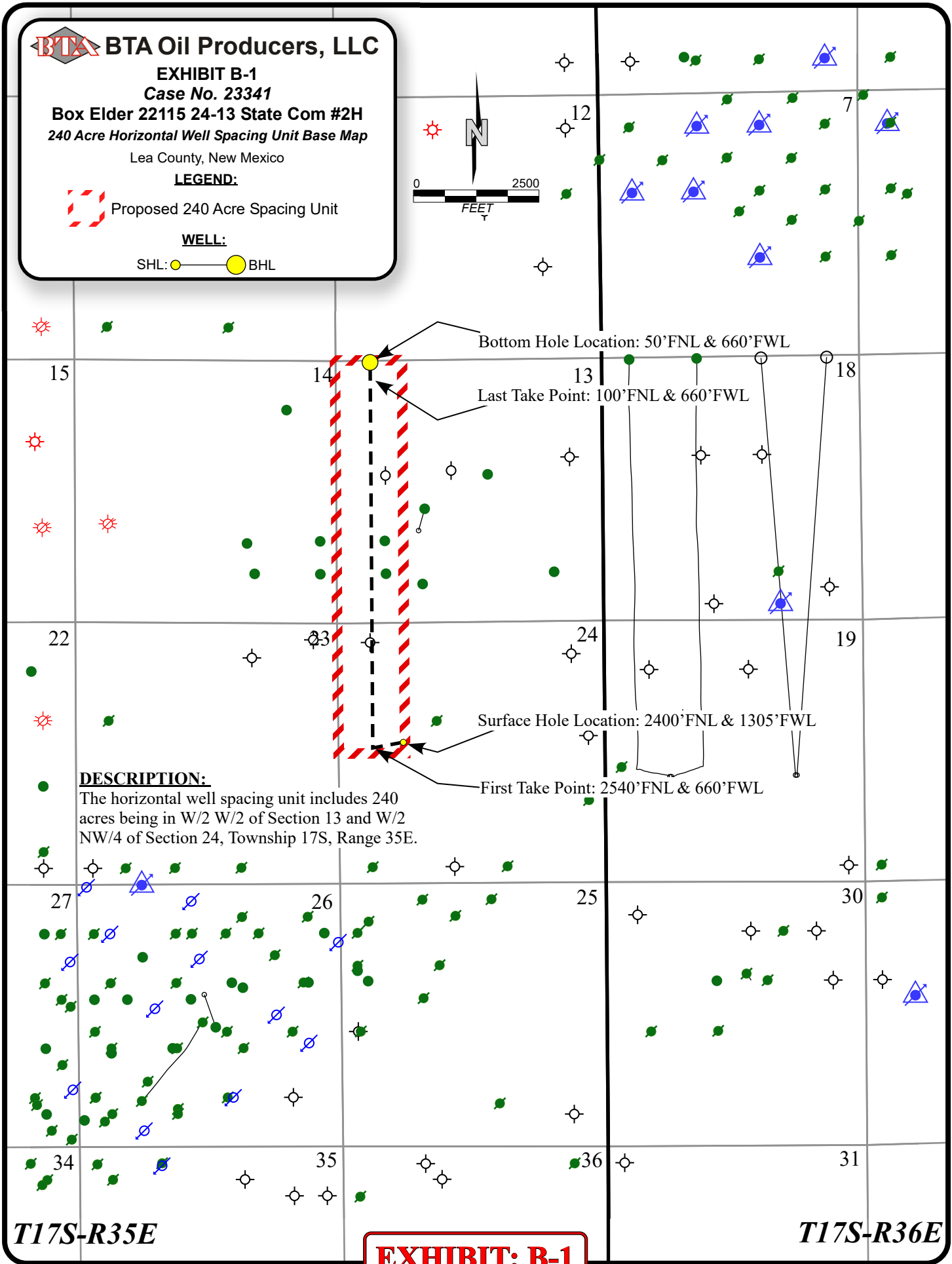


EXHIBIT: B-1

Exhibit B-2

BTA BTA Oil Producers, LLC
 EXHIBIT B-2
 Case No. 23341
 Box Elder 22115 24-13 State Com #2H
 Top of Strawn Structure Map
 C.I. = 100'

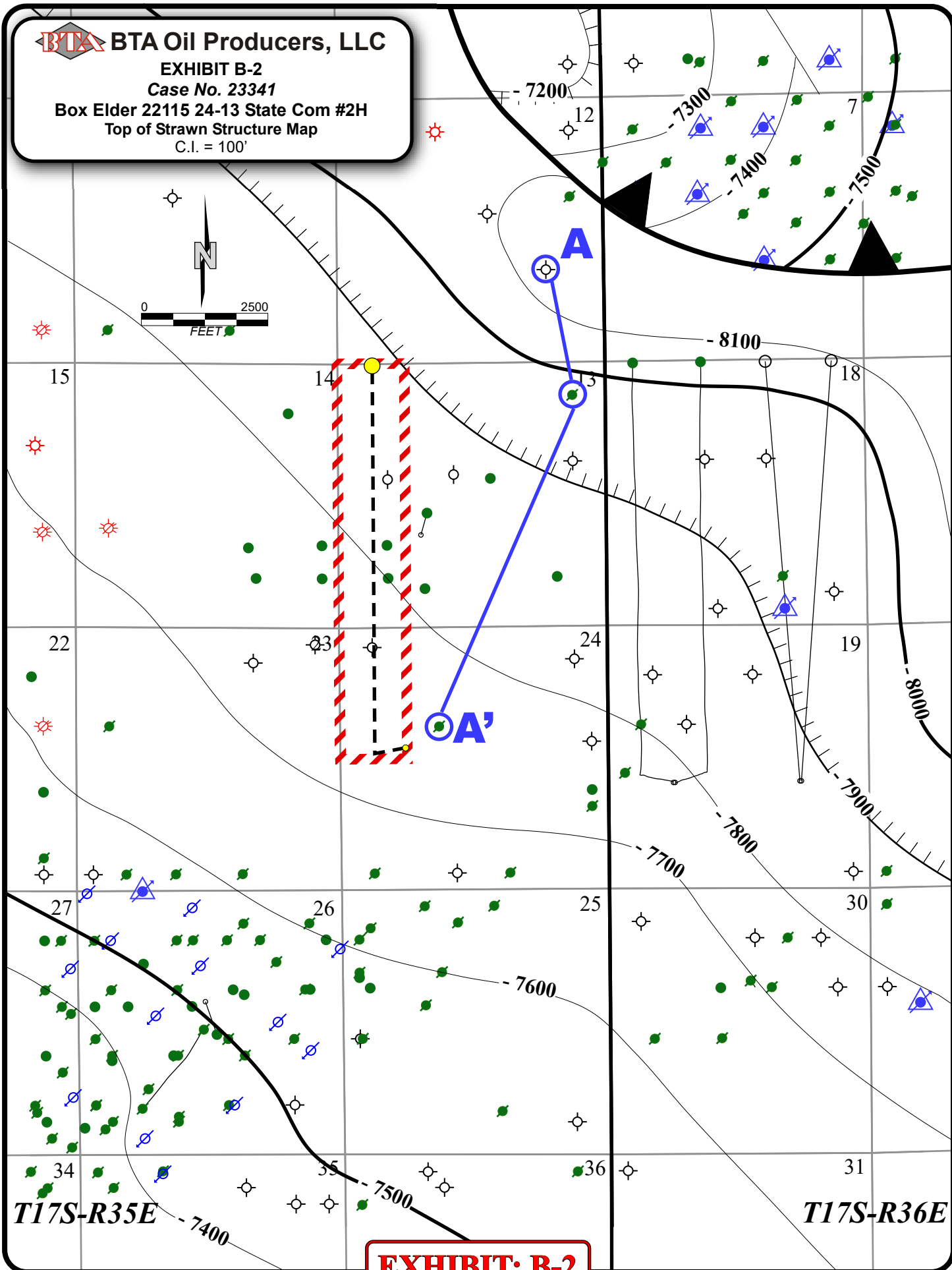


EXHIBIT: B-2

February, 2023 - KMR/jhb

BTA BTA Oil Producers, LLC

BTA Oil Producers, LLC – Case No. 23341
Exhibit B-3

EXHIBIT B-3
Case No. 23341
Box Elder 22115 24-13 State Com #2H
Stratigraphic Cross Section



V-F Petroleum Inc.
Dos Mas #1
Sec.12, T17S-R35E
1848'FSL & 1153'FEL



Ameristate EXP.
Angel State Com 13 #1
Sec.13, T17S-R35E
660'FNL & 660'FEL



Read & Stevens Inc.
Meredith State #1
Sec.24, T17S-R35E
1980'FNL & 1980'FWL

Penn Shale

Penn Shale

Target Zone

Target Zone

Strawn

Strawn

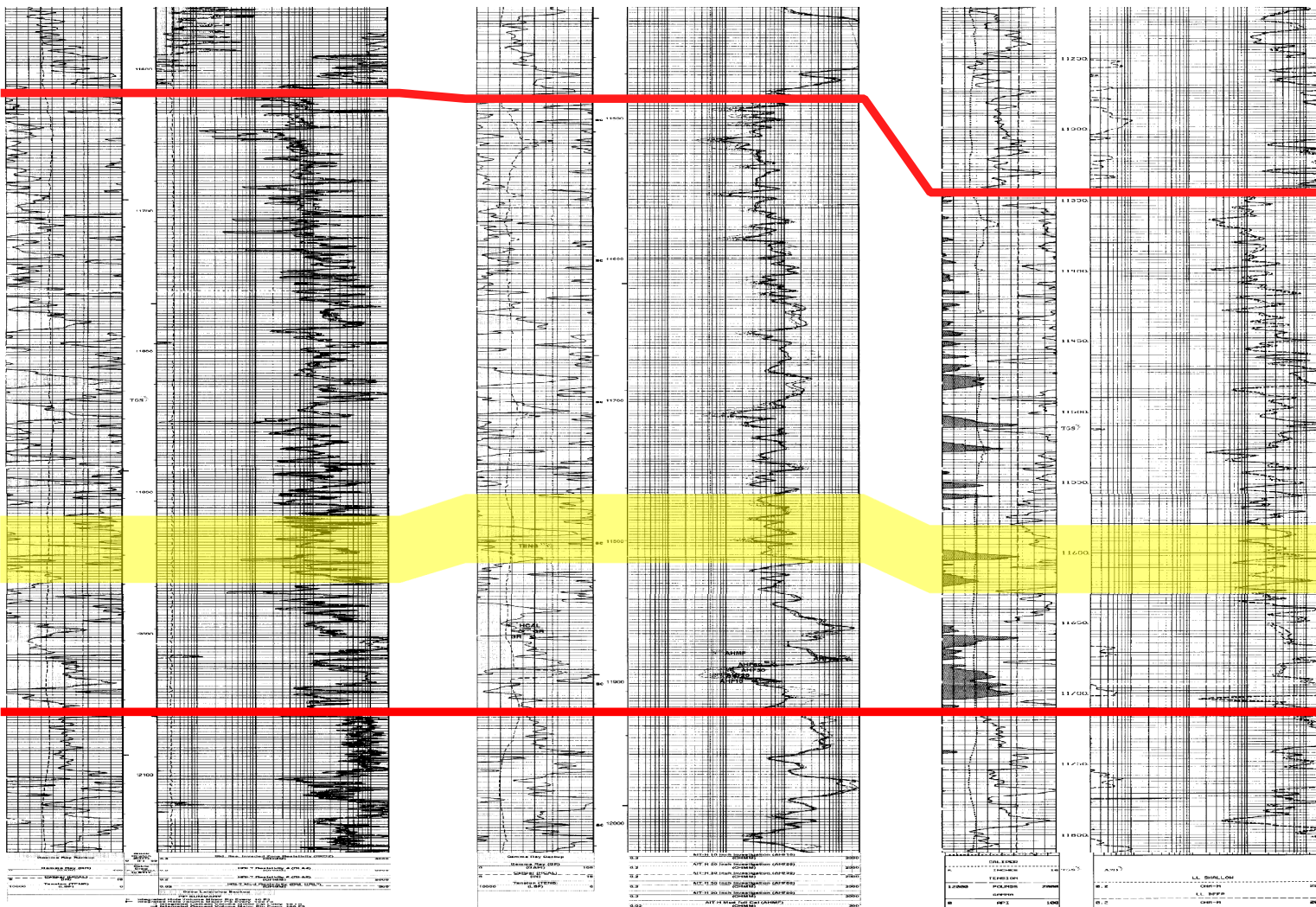


EXHIBIT: B-3

BTA OIL PRODUCERS, LLC

Exhibit B-4

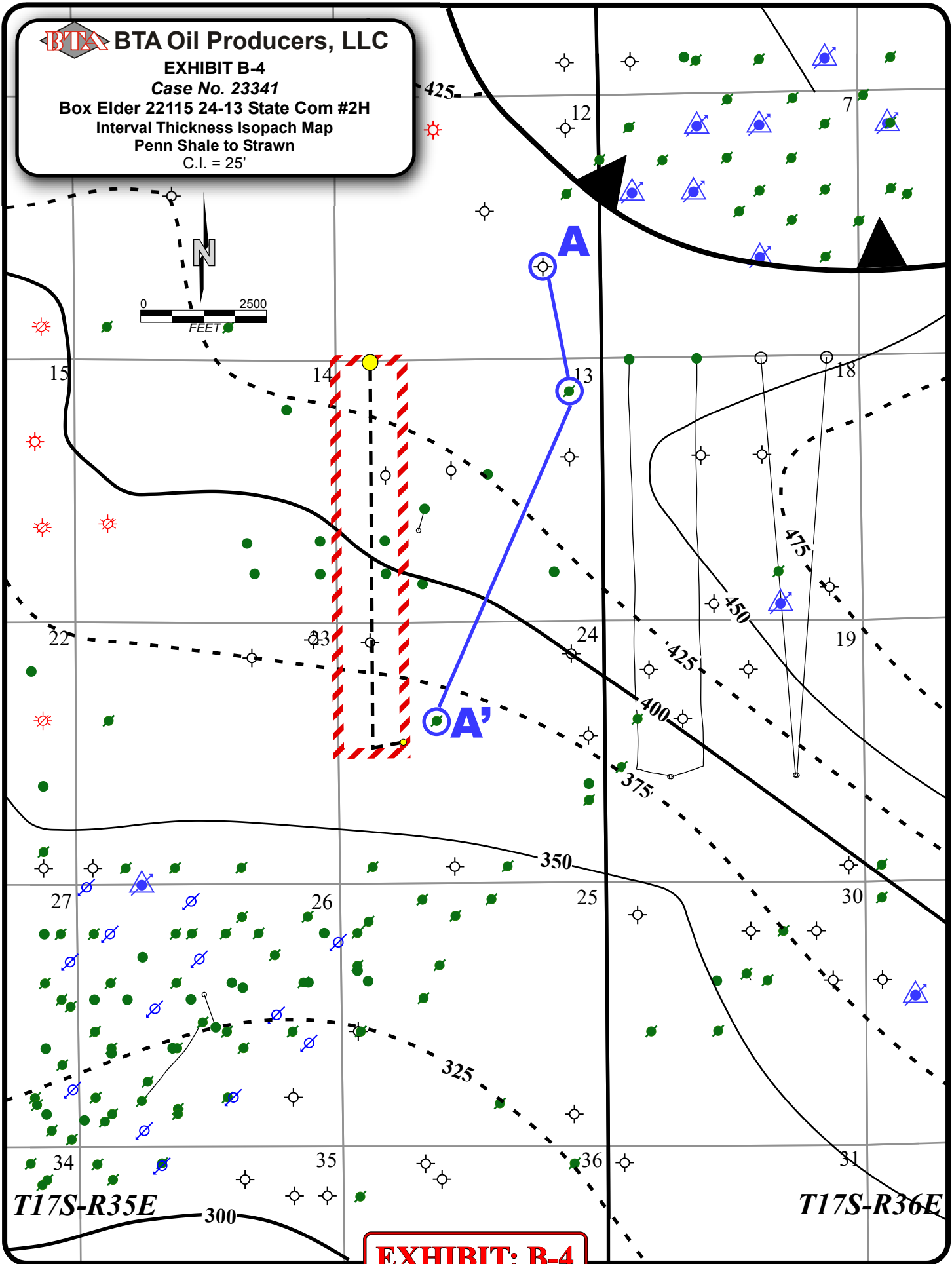


EXHIBIT: B-4

February, 2023 - KMR/jhb

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF BTA OIL PRODUCERS,
LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

CASE NO. 23341

SELF-AFFIRMED STATEMENT
OF DANA S. HARDY

1. I am attorney in fact and authorized representative of BTA Oil Producers, LLC the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On February 9, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

February 26, 2023
Date

BTA Oil Producers, LLC – Case No. 23341
Exhibit C



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

January 30, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23341 – Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 2, 2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Kristeen Ramos, Landman for BTA Oil Producers, LLC, by phone at (432) 682-3753 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

BTA Oil Producers, LLC – Case No. 23341
Exhibit C-1

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF BTA OIL PRODUCERS,
LLC FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23341

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Dollyworks Partners, LP 777 Main Street, Suite 3250 Fort Worth, Texas 76102	01/30/23	02/10/23
Fuel Products, Inc. PO Box 3098 Midland, Texas 79702	01/30/23	02/08/23
John F. Herbig, Jr. 306 West Wall Street, Suite 720 Midland, Texas 79701	01/30/23	02/27/23
Sandra Lawlis 500 West Texas Avenue, Suite 350 Midland, Texas 79701	01/30/23	Latest USPS Update (Last Checked 02/24/23): 02/03/23 – Item delivered to individual at the address.
Marcus Wayne Luna 500 West Texas Avenue, Suite 350 Midland, Texas 79701	01/30/23	Latest USPS Update (Last Checked 02/24/23): 02/03/23 – Item delivered to individual at the address.
Marlu Partners LP 777 Main Street, Suite 3250 Fort Worth, Texas 76102	01/30/23	02/10/23
SBI West Texas I LLC 6702 Broadway Galveston, Texas 77554	01/30/23	02/08/23
Sandhills Oil Company 306 West Wall Street, Suite 720 Midland, Texas 79701	01/30/23	02/27/23
V-F Petroleum Inc. 500 West Texas Avenue, Suite 350 Midland, Texas 79701	01/30/23	Latest USPS Update (Last Checked 02/24/23): 02/03/23 – Item delivered to individual at the address.
West Pecos Trading Company, LLC 8849 Larson Street Houston, Texas 77055	01/30/23	02/10/23

**BTA Oil Producers, LLC – Case No. 23341
Exhibit C-2**

7022 1670 0002 1181 6026

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To:

SI Dollyworks Partners, LP
777 Main Street, Suite 3250
Fort Worth, Texas 76102

23341 - BTA Box Elder 2H

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA FE, NM 87501
JAN 30 2022
Postmark Here

SENDER: COMPLETE THIS SECTION

1. Complete items 1, 2, and 3.

2. Print your name and address on the reverse so that we can return the card to you.

3. Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article addressed to:

Dollyworks Partners, LP
777 Main Street, Suite 3250
Fort Worth, Texas 76102

23341 - BTA Box Elder 2H

9590 9402 7543 2098 9339 53

2. Article Number (Transfer from service label)
7022 1670 0002 1181 6026

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

Hinkle Shanor LLP
Santa Fe NM 87504

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Signature Confirmation™

Collect on Delivery Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery Insured Mail

Insured Mail Restricted Delivery (over \$500)

RECEIVED
FEB 10 2023

Domestic Return Receipt

7022 1670 0002 1181 6132

CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
\$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
\$ _____


Total Postage and Fees
\$ _____

Fuel Products, Inc.
PO Box 3098
Midland, Texas 79702

23341 - BTA Box Elder 2H

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark: JAN 30 2022 Here

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>[Signature]</i> C. Date of Delivery <i>2/8/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED FEB - 8 2023 Hinkle Shanor LLP</p>
<p>1. Article Addressed to:</p> <p>Fuel Products, Inc. PO Box 3098 Midland, Texas 79702</p> <p>23341 - BTA Box Elder 2H</p>  <p>9590 9402 7543 2098 9389 96</p>	<p>3. Service Type <i>Santa Fe NM 87504</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1181 6132</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1181 6019

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Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____


Postmark Here
 JAN 30 2022

USPS

John F. Herbig, Jr.
 306 West Wall Street, Suite 720
 Midland, Texas 79701

23341 - BTA Box Elder 2H

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>John F. Herbig, Jr. 306 West Wall Street, Suite 720 Midland, Texas 79701</p> <p>23341 - BTA Box Elder 2H</p>  <p>9590 9402 7543 2098 9339 60</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED FEB 27 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1181 6019</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1181 6002

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Marlu Partners LP
 777 Main Street, Suite 3250
 Fort Worth, Texas 76102
 23341 - BTA Box Elder 2H

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
 JAN 30 2022

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) RECEIVED</p> <p>C. Date of Delivery FEB 10 2023</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: Hinkle Shanor LLP Santa Fe NM 87504</p>
<p>1. Article Addressed to:</p> <p>Marlu Partners LP 777 Main Street, Suite 3250 Fort Worth, Texas 76102 23341 - BTA Box Elder 2H</p> <p>9590 9402 7543 2098 9339 77</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1181 6002</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1181 5982

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

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SBI West Texas I LLC
6702 Broadway
Galveston, Texas 77554
23341 - BTA Box Elder 2H

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
JAN 30 2023
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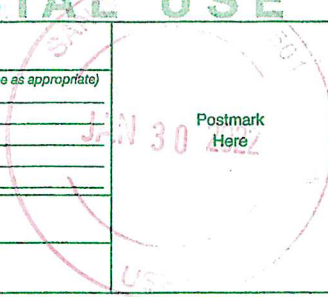
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>[Signature]</i></p> <p>C. Date of Delivery 2/8/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p>RECEIVED FEB - 8 2023</p>
<p>1. Article Addressed to:</p> <p>SBI West Texas I LLC 6702 Broadway Galveston, Texas 77554 23341 - BTA Box Elder 2H</p> <p>9590 9402 7543 2098 9339 91</p>	<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p>Hinkle Shano... Santa Fe, NM 87504</p> <p><input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1181 5982</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1181 5999



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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	Postmark Here
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Si Sandhills Oil Company 306 West Wall Street, Suite 720 Midland, Texas 79701	
Co 23341 - BTA Box Elder 2H	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>	
<p>1. Article Addressed to:</p> <p>Sandhills Oil Company 306 West Wall Street, Suite 720 Midland, Texas 79701</p> <p>23341 - BTA Box Elder 2H</p>  <p>9590 9402 7543 2098 9339 84</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below <input type="checkbox"/> No</p> <p>RECEIVED FEB 27 2023</p> <p>Hinkle Shanor LLP</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1181 5999</p>	<p>3. Service Type Santa Fe NM 87504 Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	

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Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

West Pecos Trading Company, LLC
 8849 Larson Street
 Houston, Texas 77055

23341 - BTA Box Elder 2H

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Santa Fe, NM 87501
 Postmark Here
 JAN 30 2022

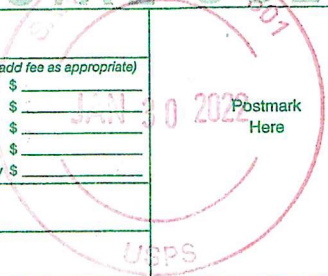
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) RECEIVED</p> <p>C. Date of Delivery FEB 10 2023</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below: Hinkle Shanor LLP Santa Fe NM 87504</p>
<p>Article Addressed to:</p> <p>West Pecos Trading Company, LLC 8849 Larson Street Houston, Texas 77055</p> <p>23341 - BTA Box Elder 2H</p> <p> 9590 9402 7543 2098 9339 22</p> <p>2. Article Number (Transfer from service label) 7022 1670 0002 1181 6040</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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\$		
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/>	Return Receipt (hardcopy) \$	
<input type="checkbox"/>	Return Receipt (electronic) \$	
<input type="checkbox"/>	Certified Mail Restricted Delivery \$	
<input type="checkbox"/>	Adult Signature Required \$	
<input type="checkbox"/>	Adult Signature Restricted Delivery \$	
Postage		
\$		
Total Postage and Fees		
\$		

Send To	
Si	Sandra Lawlis 500 West Texas Avenue, Suite 350 Midland, Texas 79701
C	23341 - BTA Box Elder 2H

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Remove X

70221670000211815975

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Your item was delivered to an individual at the address at 11:05 am on February 3, 2023 in MIDLAND, TX 79701.

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Delivered, Left with Individual

MIDLAND, TX 79701

February 3, 2023, 11:05 am

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

February 3, 2023, 12:12 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

February 2, 2023, 5:05 pm

In Transit to Next Facility

February 1, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101

January 30, 2023, 11:29 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
January 30, 2023, 9:52 pm

● Hide Tracking History

Text & Email Updates



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FAQs

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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

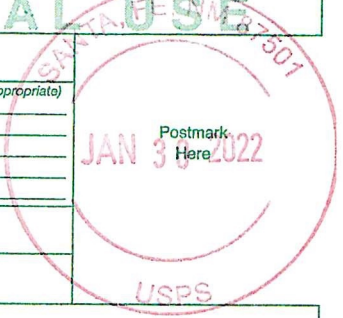
Postage
\$

Total Postage and Fees
\$

Sent To

Marcus Wayne Luna
500 West Texas Avenue, Suite 350
Midland, Texas 79701

23341 - BTA Box Elder 2H



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Tracking Number:

Remove X

70221670000211816033

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Delivered

Delivered, Left with Individual

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January 30, 2023, 9:53 pm

● **Hide Tracking History**

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FAQs

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Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Recipient Name V-F Petroleum Inc. 500 West Texas Avenue, Suite 350 Midland, Texas 79701 23341 - BTA Box Elder 2H	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

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70221670000211815968

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Your item was delivered to an individual at the address at 11:05 am on February 3, 2023 in MIDLAND, TX 79701.

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Feedback

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

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Product Information



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FAQs

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 09, 2023
and ending with the issue dated
February 09, 2023.



Publisher

Sworn and subscribed to before me this
9th day of February 2023.



Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE February 9, 2023

This is to notify all interested parties, including SBI West Texas I LLC; Sandhills Oil Company; John F. Herbig, Jr.; Marlu Partners LP; Dollyworks Partners, LP; Marcus Wayne Luna; West Pecos Trading Company, LLC; Sandra Lawlis; V-F Petroleum, Inc.; Fuel Products, Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by BTA Oil Producers, LLC (Case No. 23341). The hearing will be conducted remotely on March 2, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant applies for an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of W/2 W/2 of Section 13 and the W/2 NW/4 of Section 24, Township 17 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the **Box Elder 22115 24-13 State Com #2H** well ("Well"), to be drilled from a surface hole location in SW/4 NW/4 (Unit E) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 13. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 9.5 miles southwest of Lovington, New Mexico.
#00275648

02107475

00275648

GILBERT
HINKLE, SHANOR LLP
PO BOX 2068
SANTA FE, NM 87504

**BTA Oil Producers, LLC – Case No. 23341
Exhibit C-4**