

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

**CASE NO. 23347**

**EXHIBIT INDEX**

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Lance Young
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Matthew Van Wie
B-1	Location Map of the Nelson 10 Federal #10H, #11H, #20H, #60H, #70H, and #71H wells
B-2	Structure Map
B-3	Structural Cross-Section Map
B-4	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
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C-2	Chart of Notice to All Interested Parties
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C-4	Affidavit of Publication for February 10, 2023

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23347	APPLICANT'S RESPONSE
Date	March 2, 2023
Applicant	Spur Energy Partners, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 328947
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Nelson
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Yeso
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso
Pool Name and Pool Code:	Maljamar; Yeso, West (Code 44500)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	quarter-quarter
Orientation:	South/North
Description: TRS/County	E/2 of Section 10, Township 17 South, Range 32 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, the completed interval of the Nelson 10 Federal #20H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and E/2 W/2 of Section 10 to allow for the creation of a 320-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Nelson 10 Federal #20H
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Nelson 10 Federal #10H (API # ---) SHL: 502' FNL & 2094' FEL (Unit B), Section 15, T17S, R32E BHL: 50' FNL & 2535' FEL (Unit B), Section 10, T17S, R32E Completion Target: Yeso (Approx. 5,750' TVD)
Well #2	Nelson 10 Federal #11H (API # ---) SHL: 380' FNL & 1161' FEL (Unit A), Section 15, T17S, R32E BHL: 50' FNL & 625' FEL (Unit A), Section 10, T17S, R32E Completion Target: Yeso (Approx. 5,765' TVD)

Well #3 <i>Received by OCD: 2/28/2023 2:25:17 PM</i>	Nelson 10 Federal #20H (API # ---) SHL: 502' FNL & 2054' FEL (Unit B), Section 15, T17S, R32E BHL: 50' FNL & 1656' FEL (Unit B), Section 10, T17S, R32E Completion Target: Yeso (Approx. 5,850' TVD)	<i>Page 3 of 86</i>
Well #4	Nelson 10 Federal #60H (API # ---) SHL: 380' FNL & 1181' FEL (Unit A), Section 15, T17S, R32E BHL: 50' FNL & 1103' FEL (Unit A), Section 10, T17S, R32E Completion Target: Yeso (Approx. 6,135' TVD)	
Well #5	Nelson 10 Federal #70H (API # ---) SHL: 502' FNL & 2074' FEL (Unit B), Section 15, T17S, R32E BHL: 50' FNL & 2056' FEL (Unit B), Section 10, T17S, R32E Completion Target: Yeso (Approx. 6,315' TVD)	
Well #6	Nelson 10 Federal #71H (API # ---) SHL: 380' FNL & 1141' FEL (Unit A), Section 15, T17S, R32E BHL: 50' FNL & 330' FEL (Unit A), Section 10, T17S, R32E Completion Target: Yeso (Approx. 6,315' TVD)	
Horizontal Well First and Last Take Points	Exhibit A-2	
Completion Target (Formation, TVD and MD)	Exhibit A-3	
<b>AFE Capex and Operating Costs</b>		
Drilling Supervision/Month \$	\$8,000.00	
Production Supervision/Month \$	\$800.00	
Justification for Supervision Costs	Exhibit A	
Requested Risk Charge	200%	
<b>Notice of Hearing</b>		
Proposed Notice of Hearing	Exhibit A-1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4	
<b>Ownership Determination</b>		
Land Ownership Schematic of the Spacing Unit	Exhibit A-3	
Tract List (including lease numbers and owners)	Exhibit A-3	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A	
Pooled Parties (including ownership type)	Exhibit A-3	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above & below)	N/A	
<b>Joinder</b>		
Sample Copy of Proposal Letter	Exhibit A-4	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5	
Overhead Rates In Proposal Letter	Exhibit A-4	
Cost Estimate to Drill and Complete	Exhibit A-4	
Cost Estimate to Equip Well	Exhibit A-4	
Cost Estimate for Production Facilities	Exhibit A-4	
<b>Geology</b>		
Summary (including special considerations)	Exhibit B	

Spacing Unit Schematic	Exhibit B-1	Received by: OCD: 2/28/2023 2:25:17 PM	Page 4 of 86
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4		
Well Orientation (with rationale)	Exhibit B		
Target Formation	Exhibit B		
HSU Cross Section	Exhibit B-3		
Depth Severance Discussion	N/A		
<b>Forms, Figures and Tables</b>			
C-102	Exhibit A-2		
Tracts	Exhibit A-3		
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3		
General Location Map (including basin)	Exhibit B-1		
Well Bore Location Map	Exhibit B-1		
Structure Contour Map - Subsea Depth	Exhibit B-2		
Cross Section Location Map (including wells)	Exhibit B-3		
Cross Section (including Landing Zone)	Exhibit B-3		
<b>Additional Information</b>			
Special Provisions/Stipulations	N/A		
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>			
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy		
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy		
<b>Date:</b>			2/28/2023



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS  
LLC FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO. 23347**

**SELF-AFFIRMED STATEMENT  
OF LANCE YOUNG**

1. I am a Senior Landman with Spur Energy Partners, LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Spur’s Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Spur applies for an order pooling all uncommitted interests within the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 10, Township 17 South, Range 32 East, Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells, which will be completed in the Maljamar; Yeso; West Pool (Code 44500):

- **Nelson 10 Federal #10H** well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 15, Township 17 South, Range 32 East, to a bottom

**Spur Energy Partners LLC  
Case No. 23347  
Exhibit A**

hole location in the NW/4 NE/4 (Unit B) of Section 10, Township 17 South, Range 32 East;

- **Nelson 10 Federal #11H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 15, Township 17 South, Range 32 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 10, Township 17 South, Range 32 East;
- **Nelson 10 Federal #20H** well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 15, Township 17 South, Range 32 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 10, Township 17 South, Range 32 East;
- **Nelson 10 Federal #60H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 15, Township 17 South, Range 32 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 10, Township 17 South, Range 32 East;
- **Nelson 10 Federal #70H** well, to be drilled form a surface hole location in the NW/4 NE/4 (Unit B) of Section 15, Township 17 South, Range 32 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 10, Township 17 South, Range 32 East; and
- **Nelson 10 Federal #71H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 15, Township 17 South, Range 32 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 10, Township 17 South, Range 32 East.

6. The completed intervals of the Wells will be orthodox other than for the Nelson 10 Federal #10H. Spur has obtained administrative approval of the unorthodox location for that well.

7. The completed interval of the Nelson 10 Federal #20H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and E/2 W/2 of Section 10 to allow for the creation of a 320-acre standard horizontal spacing unit.

8. **Exhibit A-2** contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.

10. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, to locate the interest owners it seeks to pool. Spur also searched various databases, including LexisNexis, phone directories, and other computer databases to identify all potential addresses and contact information for each interest owner.

11. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

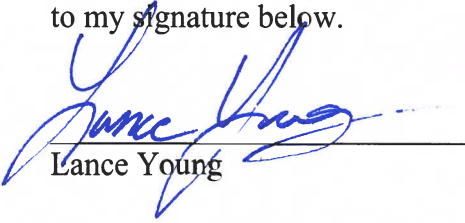
12. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

13. Spur requests overhead and administrative rates of \$8,000.00 per month while the Wells are being drilled and \$800.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

  
Lance Young

2/28/2023  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

**CASE NO. 23347**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Spur Energy Partners LLC (OGRID No. 328947) (“Applicant”) applies for an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 10, Township 17 South, Range 32 East, Lea County, New Mexico (“Unit”). In support of this application, Spur states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following proposed wells:
  - a. The **Nelson 10 Federal #10H** well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 15, Township 17 South, Range 32 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 10, Township 17 South, Range 32 East;
  - b. The **Nelson 10 Federal #11H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 15, Township 17 South, Range 32 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 10, Township 17 South, Range 32 East;
  - c. The **Nelson 10 Federal #20H** well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 15, Township 17 South, Range 32 East, to a bottom

**Spur Energy Partners LLC  
Case No. 23347  
Exhibit A-1**

hole location in the NW/4 NE/4 (Unit B) of Section 10, Township 17 South, Range 32 East;

- d. The **Nelson 10 Federal #60H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 15, Township 17 South, Range 32 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 10, Township 17 South, Range 32 East;
  - e. The **Nelson 10 Federal #70H** well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 15, Township 17 South, Range 32 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 10, Township 17 South, Range 32 East; and
  - f. The **Nelson 10 Federal #71H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 15, Township 17 South, Range 32 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 10, Township 17 South, Range 32 East.
3. The completed intervals of the Wells will be orthodox.
  4. The completed interval of the Nelson 10 Federal #20H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and E/2 W/2 of Section 10 to allow for the creation of a 320-acre standard horizontal spacing unit.
  5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
  6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 2, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy  
Dana S. Hardy  
Jaclyn M. McLean  
Yarithza Peña  
P.O. Box 2068  
Santa Fe, NM 87504-2068  
Phone: (505) 982-4554  
Facsimile: (505) 98208623

dhardy@hinklelawfirm.com  
jmclean@hinklelawfirm.com  
ypena@hinklelawfirm.com  
*Counsel for Spur Energy Partners LLC*



**Application of Spur Energy Partners LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 10, Township 17 South, Range 32 East, Lea County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”): Nelson 10 Federal #10H, Nelson 10 Federal #20H, and Nelson 10 Federal #70H, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 15, Township 17 South, Range 32 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 10, Township 17 South, Range 32 East; and the Nelson 10 Federal #11H, Nelson 10 Federal #60H, and Nelson 10 Federal #71H, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 15, Township 17 South, Range 32 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 10, Township 17 South, Range 32 East. The completed intervals of the wells will be orthodox. The completed interval of the Nelson 10 Federal #20H well will be located within 330’ of the quarter-quarter section line separating the E/2 E/2 and E/2 W/2 of Section 10 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.25 miles south-southeast of Maljamar, New Mexico.

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
 District II  
 811 S. First St., Artesia, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-102  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number		2 Pool Code <b>44500</b>		3 Pool Name <b>Maljamar; Yeso; West Pool</b>	
4 Property Code		5 Property Name <b>NELSON 10 FEDERAL</b>			6 Well Number <b>10H</b>
7 OGRID NO. <b>328947</b>		8 Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>			9 Elevation <b>4084'</b>

10 Surface Location

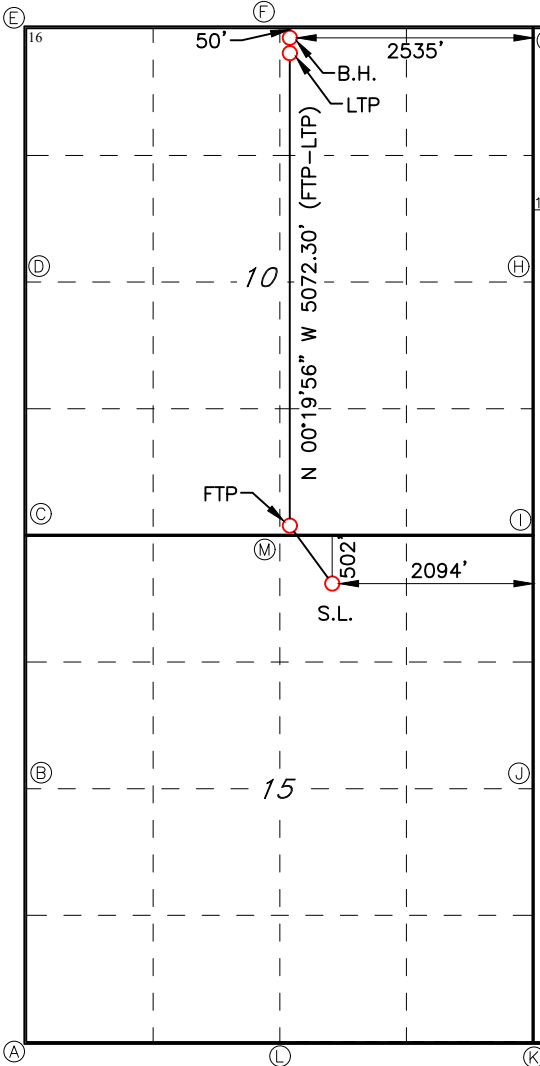
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>B</b>	<b>15</b>	<b>17S</b>	<b>32E</b>		<b>502</b>	<b>NORTH</b>	<b>2094</b>	<b>EAST</b>	<b>LEA</b>

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>10</b>	<b>17S</b>	<b>32E</b>		<b>50</b>	<b>NORTH</b>	<b>2535</b>	<b>EAST</b>	<b>LEA</b>

12 Dedicated Acres <b>320</b>	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**GEODETTIC DATA**  
 NAD 83 GRID - NM EAST

**SURFACE LOCATION (SL)**      **LAST TAKE POINT (LTP)**  
 N: 669993.8 - E: 719726.1      N: 675665.5 - E: 719252.6

LAT: 32.8404902° N      LAT: 32.8560861° N  
 LONG: 103.7525075° W      LONG: 103.7539478° W

**FIRST TAKE POINT (FTP)**  
 100' FSL & 2535' FEL (SEC10)      **BOTTOM HOLE (BH)**  
 N: 670594.6 - E: 719282.0      N: 675715.5 - E: 719252.3

LAT: 32.8421482° N      LAT: 32.8562235° N  
 LONG: 103.7539426° W      LONG: 103.7539480° W

**CORNER DATA**  
 NAD 83 GRID - NM EAST

A: FOUND 1" NAIL  
 N: 665199.7 - E: 716576.6

B: FOUND 2" IRON PIPE  
 N: 667841.6 - E: 716560.2

C: FOUND BRASS CAP "1913"  
 N: 670479.9 - E: 716544.7

D: FOUND 1/2" REBAR W/ YPC "7977"  
 N: 673124.5 - E: 716528.4

E: CALCULATED CORNER  
 N: 675762.5 - E: 716516.5

F: FOUND BRASS CAP "1913"  
 N: 675765.3 - E: 719150.6

G: FOUND BRASS CAP "1913"  
 N: 675771.1 - E: 721786.3

H: FOUND BRASS CAP "1913"  
 I: 673135.6 - E: 721803.5

I: FOUND BRASS CAP "1913"  
 N: 670497.8 - E: 721816.9

J: FOUND BRASS CAP "1913"  
 N: 667859.2 - E: 721833.3

K: FOUND BRASS CAP "1913"  
 N: 665220.0 - E: 721849.6

L: FOUND BRASS CAP "1913"  
 N: 665210.0 - E: 719207.2

M: FOUND BRASS CAP "1913"  
 N: 670494.5 - E: 719183.8

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

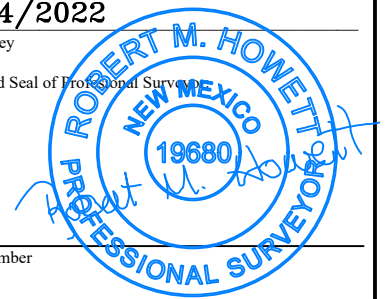
Signature \_\_\_\_\_ Date \_\_\_\_\_  
 Printed Name \_\_\_\_\_  
 E-mail Address \_\_\_\_\_

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**04/14/2022**

Date of Survey \_\_\_\_\_  
 Signature and Seal of Professional Surveyor \_\_\_\_\_



**19680**

Certificate Number

LS22040434R

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 44500		3 Pool Name Maljamar; Yeso; West Pool	
4 Property Code		5 Property Name NELSON 10 FEDERAL			6 Well Number 11H
7 OGRID NO. 328947		8 Operator Name SPUR ENERGY PARTNERS LLC.			9 Elevation 4088'

10 Surface Location

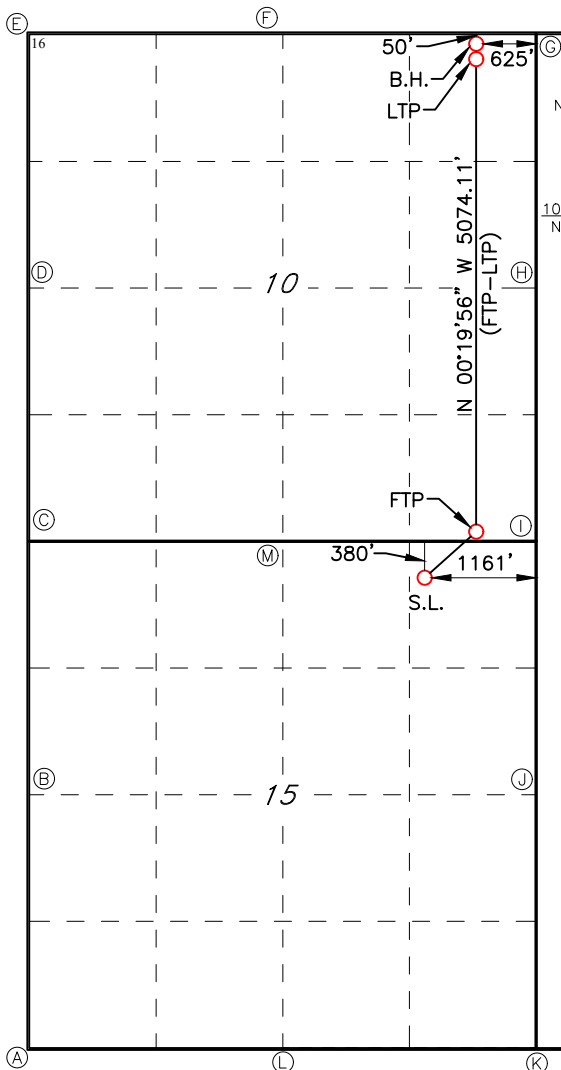
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
A	15	17S	32E		380	NORTH	1161	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	17S	32E		50	NORTH	625	EAST	LEA

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**GEODETIC DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION (SL)**  
N: 670116.2 - E: 720658.6

**LAST TAKE POINT (LTP)**  
N: 675669.7 - E: 721162.1

**FIRST TAKE POINT (FTP)**  
N: 670597.0 - E: 721191.5

**BOTTOM HOLE (BH)**  
N: 675719.7 - E: 721161.8

**CORNER DATA**  
NAD 83 GRID - NM EAST

A: FOUND 1" NAIL  
N: 665199.7 - E: 716576.6

B: FOUND 2" IRON PIPE  
N: 667841.6 - E: 716560.2

C: FOUND BRASS CAP "1913"  
N: 670479.9 - E: 716544.7

D: FOUND 1/2" REBAR W/ YPC "7977"  
N: 673124.5 - E: 716528.4

E: CALCULATED CORNER  
N: 675762.5 - E: 716516.5

F: FOUND BRASS CAP "1913"  
N: 675765.3 - E: 719150.6

G: FOUND BRASS CAP "1913"  
N: 675771.1 - E: 721786.3

H: FOUND BRASS CAP "1913"  
N: 673135.6 - E: 721803.5

I: FOUND BRASS CAP "1913"  
N: 670497.8 - E: 721816.9

J: FOUND BRASS CAP "1913"  
N: 667859.2 - E: 721833.3

K: FOUND BRASS CAP "1913"  
N: 665220.0 - E: 721849.6

L: FOUND BRASS CAP "1913"  
N: 665210.0 - E: 719207.2

M: FOUND BRASS CAP "1913"  
N: 670494.5 - E: 719183.8

17 OPERATOR CERTIFICATION

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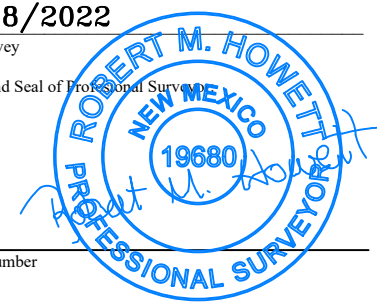
Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

18 SURVEYOR CERTIFICATION

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05/18/2022

Date of Survey \_\_\_\_\_  
Signature and Seal of Professional Surveyor \_\_\_\_\_



19680

Certificate Number

LS22040444R

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 44500		3 Pool Name Majamar; Yeso; West Pool	
4 Property Code		5 Property Name NELSON 10 FEDERAL			6 Well Number 20H
7 OGRID NO. 328947		8 Operator Name SPUR ENERGY PARTNERS LLC.			9 Elevation 4084'

10 Surface Location

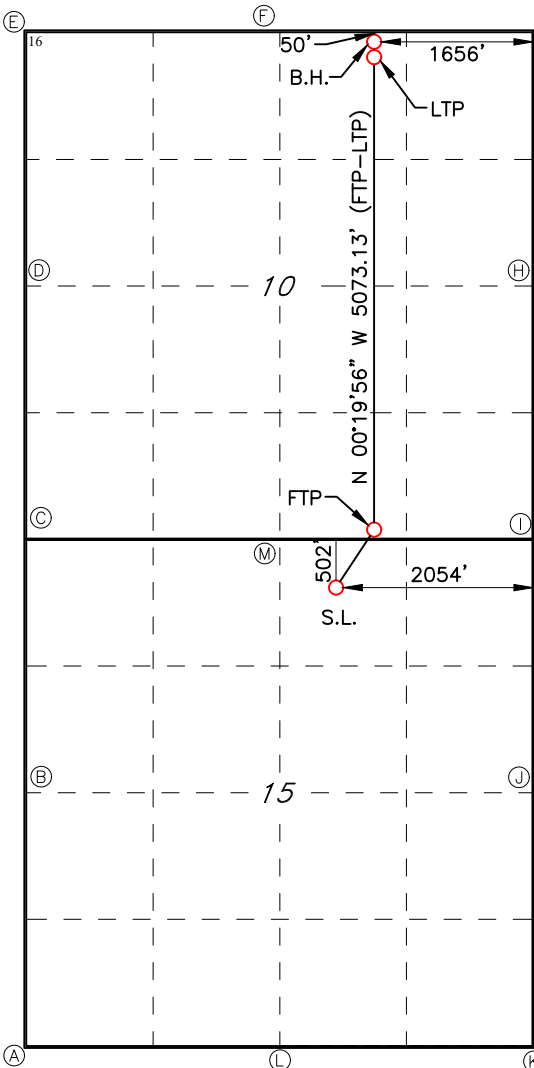
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
B	15	17S	32E		502	NORTH	2054	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	10	17S	32E		50	NORTH	1656	EAST	LEA

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**GEODETIC DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION (SL)**      **LAST TAKE POINT (LTP)**  
N: 669993.7 - E: 719766.0      N: 675667.5 - E: 720131.4

LAT: 32.8404894° N      LAT: 32.8560782° N  
LONG: 103.7523774° W      LONG: 103.7510861° W

**FIRST TAKE POINT (FTP)**  
100' FSL & 1656' FEL (SEC10)      **BOTTOM HOLE (BH)**  
N: 670595.7 - E: 720160.8      N: 675717.5 - E: 720131.0

LAT: 32.8421380° N      LAT: 32.8562156° N  
LONG: 103.7510814° W      LONG: 103.7510863° W

**CORNER DATA**  
NAD 83 GRID - NM EAST

A: FOUND 1" NAIL  
N: 665199.7 - E: 716576.6

B: FOUND 2" IRON PIPE  
N: 667841.6 - E: 716560.2

C: FOUND BRASS CAP "1913"  
N: 670479.9 - E: 716544.7

D: FOUND 1/2" REBAR W/ YPC "7977"  
N: 673124.5 - E: 716528.4

E: CALCULATED CORNER  
N: 675762.5 - E: 716516.5

F: FOUND BRASS CAP "1913"  
N: 675765.3 - E: 719150.6

G: FOUND BRASS CAP "1913"  
N: 675771.1 - E: 721786.3

H: FOUND BRASS CAP "1913"  
I: 673135.6 - E: 721803.5

I: FOUND BRASS CAP "1913"  
N: 670497.8 - E: 721816.9

J: FOUND BRASS CAP "1913"  
N: 667859.2 - E: 721833.3

K: FOUND BRASS CAP "1913"  
N: 665220.0 - E: 721849.6

L: FOUND BRASS CAP "1913"  
N: 665210.0 - E: 719207.2

M: FOUND BRASS CAP "1913"  
N: 670494.5 - E: 719183.8

**17 OPERATOR CERTIFICATION**  
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Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

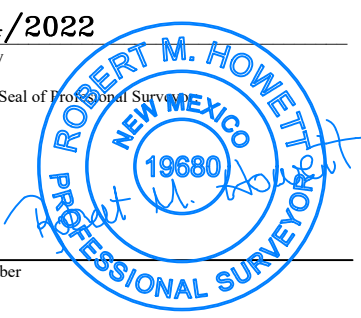
E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

**04/14/2022**  
Date of Survey

Signature and Seal of Professional Surveyor \_\_\_\_\_

**19680**  
Certificate Number



LS22040436R

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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District IV  
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State of New Mexico  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 44500		3 Pool Name Maljamar; Yeso; West Pool	
4 Property Code		5 Property Name NELSON 10 FEDERAL			6 Well Number 60H
7 OGRID NO. 328947		8 Operator Name SPUR ENERGY PARTNERS LLC.			9 Elevation 4088'

10 Surface Location

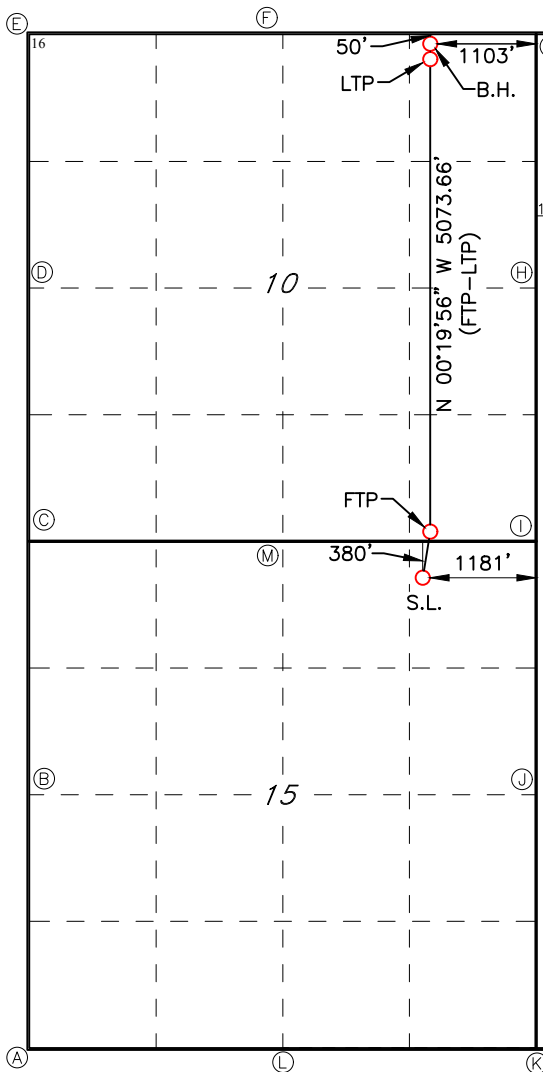
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
A	15	17S	32E		380	NORTH	1181	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	17S	32E		50	NORTH	1103	EAST	LEA

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

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**GEODETTIC DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION (SL)**  
N: 670116.3 - E: 720638.7

**LAST TAKE POINT (LTP)**  
N: 675668.7 - E: 720684.2

**FIRST TAKE POINT (FTP)**  
N: 670596.4 - E: 720713.6

**BOTTOM HOLE (BH)**  
N: 675718.7 - E: 720683.9

**CORNER DATA**  
NAD 83 GRID - NM EAST

A: FOUND 1" NAIL  
N: 665199.7 - E: 716576.6

B: FOUND 2" IRON PIPE  
N: 667841.6 - E: 716560.2

C: FOUND BRASS CAP "1913"  
N: 670479.9 - E: 716544.7

D: FOUND 1/2" REBAR W/ YPC "7977"  
N: 673124.5 - E: 716528.4

E: CALCULATED CORNER  
N: 675762.5 - E: 716516.5

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N: 675765.3 - E: 719150.6

G: FOUND BRASS CAP "1913"  
N: 675771.1 - E: 721786.3

H: FOUND BRASS CAP "1913"  
N: 673135.6 - E: 721803.5

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N: 670497.8 - E: 721816.9

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N: 667859.2 - E: 721833.3

K: FOUND BRASS CAP "1913"  
N: 665220.0 - E: 721849.6

L: FOUND BRASS CAP "1913"  
N: 665210.0 - E: 719207.2

M: FOUND BRASS CAP "1913"  
N: 670494.5 - E: 719183.8

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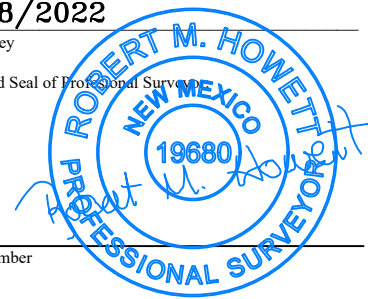
Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

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05/18/2022

Date of Survey \_\_\_\_\_  
Signature and Seal of Professional Surveyor \_\_\_\_\_



19680

Certificate Number

LS22040443R

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 44500		3 Pool Name Maljamar; Yeso; West Pool	
4 Property Code		5 Property Name NELSON 10 FEDERAL			6 Well Number 70H
7 GRID NO. 328947		8 Operator Name SPUR ENERGY PARTNERS LLC.			9 Elevation 4084'

10 Surface Location

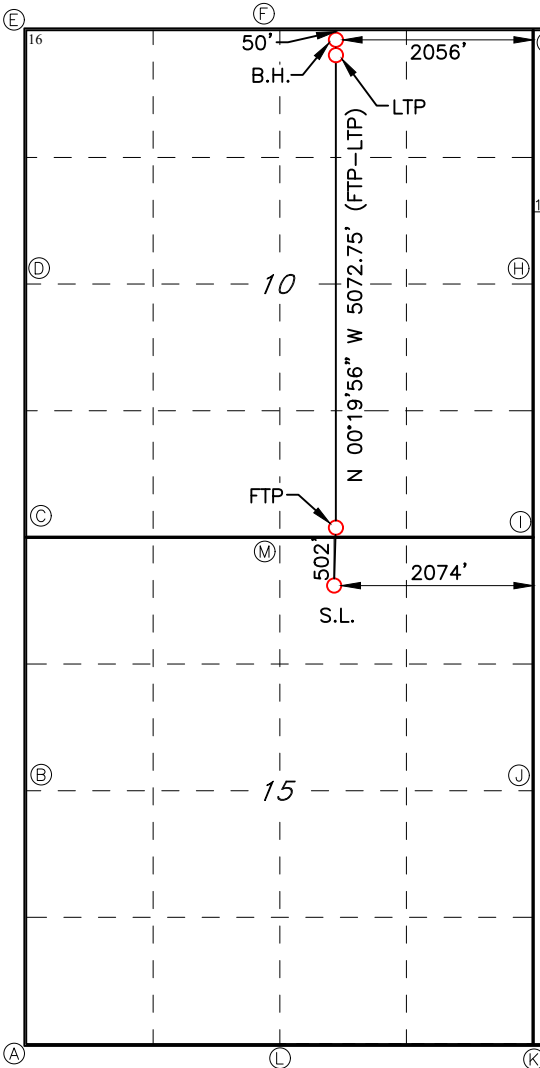
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
B	15	17S	32E		502	NORTH	2074	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	10	17S	32E		50	NORTH	2056	EAST	LEA

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NAD 83 GRID - NM EAST

**SURFACE LOCATION (SL)**      **LAST TAKE POINT (LTP)**  
N: 669993.7 - E: 719746.1      N: 675666.6 - E: 719731.5

LAT: 32.8404897° N      LAT: 32.8560818° N  
LONG: 103.7524424° W      LONG: 103.7523884° W

**FIRST TAKE POINT (FTP)**  
100' FSL & 2056' FEL (SEC10)      **BOTTOM HOLE (BH)**  
N: 670595.2 - E: 719760.9      N: 675716.6 - E: 719731.1

LAT: 32.8421426° N      LAT: 32.8562192° N  
LONG: 103.7523834° W      LONG: 103.7523885° W

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Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

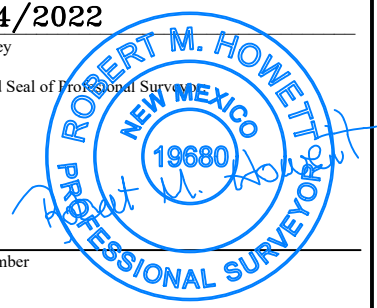
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**04/14/2022**  
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**19680**  
Certificate Number



LS22040435R



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Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 44500		3 Pool Name Maljamar; Yeso; West Pool	
4 Property Code		5 Property Name NELSON 10 FEDERAL			6 Well Number 71H
7 OGRID NO. 328947		8 Operator Name SPUR ENERGY PARTNERS LLC.			9 Elevation 4088'

10 Surface Location

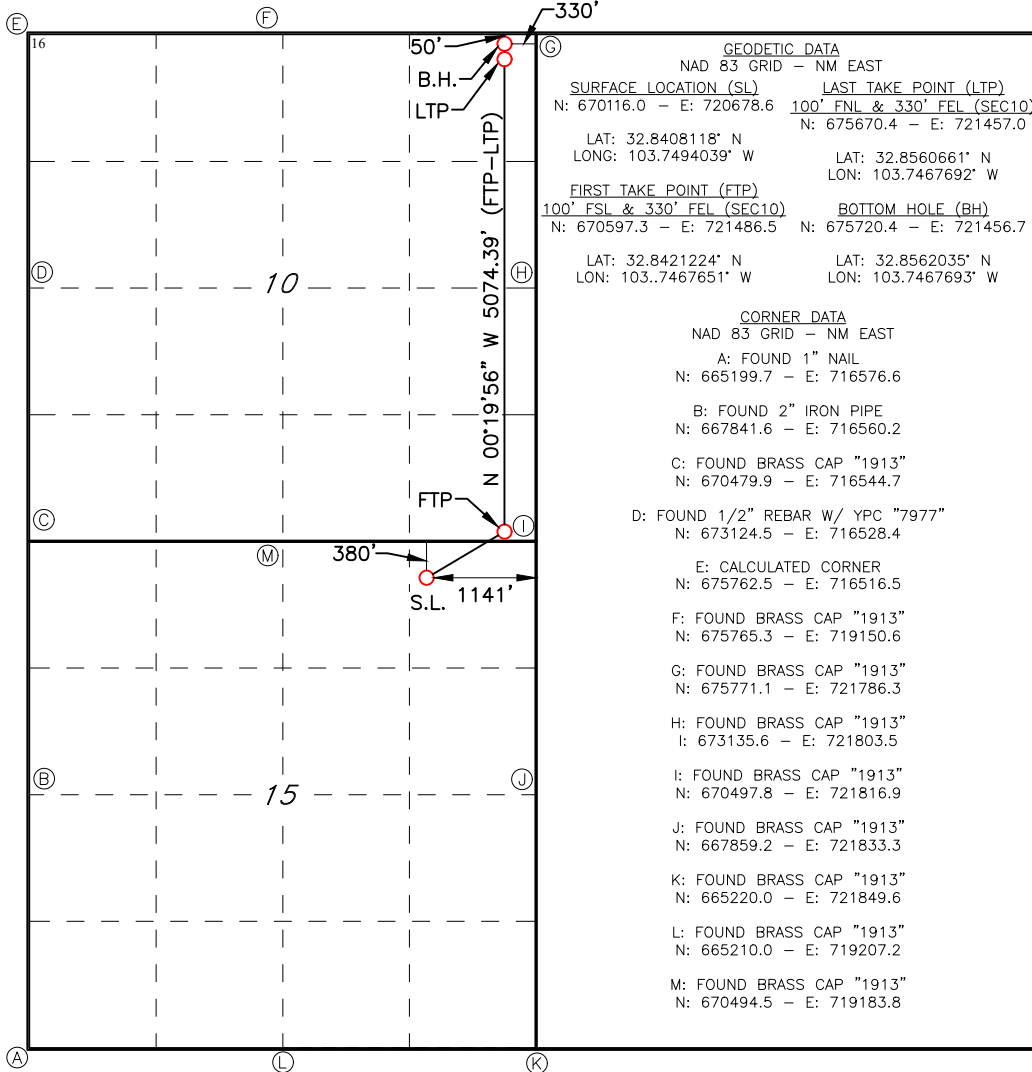
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
A	15	17S	32E		380	NORTH	1141	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	17S	32E		50	NORTH	330	EAST	LEA

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

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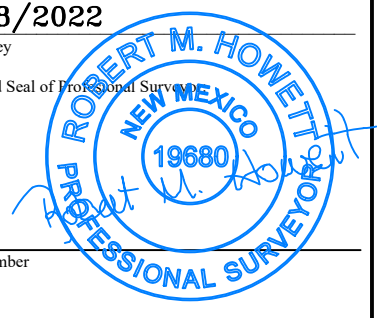


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Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

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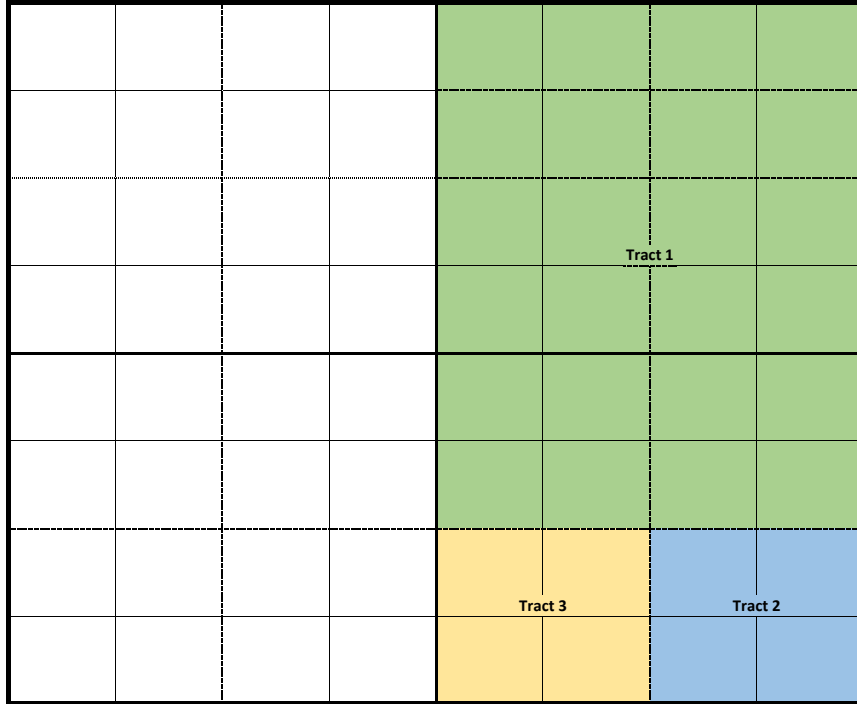
**05/18/2022**  
Date of Survey  
Signature and Seal of Professional Surveyor \_\_\_\_\_  
**19680**  
Certificate Number



LS22040445R

**Nelson East  
Township 17 South, Range 32 East, NMPM  
Section 10  
Lea County, New Mexico**

**Section 10**



**Nelson East DSU**  
**Township 17 South, Range 32 East, NMPM**  
Section 10: E2  
320.00 acres  
Lea County, New Mexico  
**Tract 1:** NE/4 & N/2 SE/4, 240.00 acres  
**Tract 2:** SE/4 SE/4, 40.00 acres  
**Tract 3:** SW/4 SE/4, 40.00 acres

**Spur Energy Partners LLC  
Case No. 23347  
Exhibit A-3**



**Nelson East (Top of Yeso to Base of Yeso) - TRACT/DSU WORKING INTEREST SUMMARY**

TRACT NUMBER	LOCATION	SECTION	ACRES	TRACT PARTICIPATION FACTOR
TRACT 1	NE/4 & N/2SE/4	10	240	75.00%
TRACT 2	SE/4SE/4	10	40	12.50%
TRACT 3	SW/4SE/4	10	40	12.50%
			<b>320</b>	<b>100.00%</b>

Parties to be pooled are highlighted in YELLOW

TRACT 1	Interest Type	Record Title Ownership			
		WI	NRI	Gross Ac	Net Ac
BXP Partners V, L.P.	ORRI	0.000000	0.05468750	240.000000	0.000000
Wade H. Hover	ORRI	0.000000	0.00750000	240.000000	0.000000
Laura Hover Parkes	ORRI	0.000000	0.00500000	240.000000	0.000000
Carol Nantker Family Trust dated September 3, 1998	ORRI	0.000000	0.00500000	240.000000	0.000000
Lucinda Malott GST Exempt Trust dated September 8, 2011; Lucinda Malott, Trustee	ORRI	0.000000	0.00333334	240.000000	0.000000
James S. Malott GST Exempt Trust dated September 8, 2011; James S. Malott, Trustee	ORRI	0.000000	0.00333333	240.000000	0.000000
Oscar C. and Jean F. Wigman Revocable Trust, dated March 31, 1982; Oscar C. Wigman and Jean F. Wigman, Trustees	ORRI	0.000000	0.00333333	240.000000	0.000000
Jack A. Nicholson Living Trust dated February 22, 2010; Jack A. Nicholson, Trustee	ORRI	0.000000	0.00187500	240.000000	0.000000
Paulette I. Harp Living Trust dated September 15, 2009; Paulette I. Harp, Trustee	ORRI	0.000000	0.00187500	240.000000	0.000000
Cara Lyn Gant, as separate property	ORRI	0.000000	0.00187500	240.000000	0.000000
Robert Iles, as separate property	ORRI	0.000000	0.00187500	240.000000	0.000000
SEP Permian Holding Corp.	WI	0.50000000	0.39265625	240.000000	120.000000
Occidental Permian Limited Partnership	WI	0.50000000	0.39265625	240.000000	120.000000
<b>TOTAL</b>		<b>1.000000</b>	<b>0.875000</b>	<b>240.000000</b>	<b>240.000000</b>

TRACT 2	Interest Type	WI	NRI	Gross Ac	Net Ac
Wade H. Hover	ORRI	0.000000	0.00750000	40.000000	0.000000
Laura Hover Parkes	ORRI	0.000000	0.00500000	40.000000	0.000000
Carol Nantker Family Trust dated September 3, 1998	ORRI	0.000000	0.00500000	40.000000	0.000000
Lucinda Malott GST Exempt Trust dated September 8, 2011; Lucinda Malott, Trustee	ORRI	0.000000	0.00333334	40.000000	0.000000
James S. Malott GST Exempt Trust dated September 8, 2011; James S. Malott, Trustee	ORRI	0.000000	0.00333333	40.000000	0.000000
Oscar C. and Jean F. Wigman Revocable Trust, dated March 31, 1982; Oscar C. Wigman and Jean F. Wigman, Trustees	ORRI	0.000000	0.00333333	40.000000	0.000000
Jack A. Nicholson Living Trust dated February 22, 2010; Jack A. Nicholson, Trustee	ORRI	0.000000	0.00187500	40.000000	0.000000
Paulette I. Harp Living Trust dated September 15, 2009; Paulette I. Harp, Trustee	ORRI	0.000000	0.00187500	40.000000	0.000000
Cara Lyn Gant, as separate property	ORRI	0.000000	0.00187500	40.000000	0.000000
Robert Iles, as separate property	ORRI	0.000000	0.00187500	40.000000	0.000000
Lowe Partners, LP	ORRI	0.000000	0.01765630	40.000000	0.000000
Devon Energy Production Company, L.P.	WI	0.25000000	0.19191405	40.000000	10.000000
Raybaw Operating, LLC	WI	0.25000000	0.19191405	40.000000	10.000000
Occidental Permian Limited Partnership	WI	0.25575006	0.19632812	40.000000	10.230002
McCombs Energy, Ltd.	WI	0.24424994	0.18749998	40.000000	9.769998
<b>TOTAL</b>		<b>1.000000</b>	<b>0.875000</b>	<b>40.000000</b>	<b>40.000000</b>

TRACT 3	Interest Type	WI	NRI	Gross Ac	Net Ac
Section 15 Education Trust	ORRI	0.000000	0.00750000	40.000000	0.000000
Laura Hover Parkes	ORRI	0.000000	0.00500000	40.000000	0.000000
Carol Nantker Family Trust dated September 3, 1998	ORRI	0.000000	0.00500000	40.000000	0.000000
Lucinda Malott GST Exempt Trust dated September 8, 2011; Lucinda Malott, Trustee	ORRI	0.000000	0.00333334	40.000000	0.000000
James S. Malott GST Exempt Trust dated September 8, 2011; James S. Malott, Trustee	ORRI	0.000000	0.00333333	40.000000	0.000000
Oscar C. and Jean F. Wigman Revocable Trust, dated March 31, 1982; Oscar C. Wigman and Jean F. Wigman, Trustees	ORRI	0.000000	0.00333333	40.000000	0.000000
Jack A. Nicholson Living Trust dated February 22, 2010; Jack A. Nicholson, Trustee	ORRI	0.000000	0.00187500	40.000000	0.000000
Paulette I. Harp Living Trust dated September 15, 2009; Paulette I. Harp, Trustee	ORRI	0.000000	0.00187500	40.000000	0.000000
Cara Lyn Gant, as separate property	ORRI	0.000000	0.00187500	40.000000	0.000000
Robert Iles, as separate property	ORRI	0.000000	0.00187500	40.000000	0.000000
Lowe Royalty Partners, LP	ORRI	0.000000	0.01765625	40.000000	0.000000
Devon Energy Production Company, L.P.	WI	0.25000000	0.19191405	40.000000	10.000000
Raybaw Operating, LLC	WI	0.25000000	0.19191405	40.000000	10.000000
Occidental Permian Limited Partnership	WI	0.25575004	0.19632812	40.000000	10.230002
McCombs Energy, Ltd.	WI	0.24424995	0.18750000	40.000000	9.769998
<b>TOTAL</b>		<b>1.000000</b>	<b>0.875000</b>	<b>40.000000</b>	<b>40.000000</b>

NELSON EAST RECORD TITLE INTEREST DSU RECAPITULATION			
	Net Ac	DSU WI %	DSU NRI %
BXP Partners V, L.P.	0.000000	0.000000	0.054688
Wade H. Hover	0.000000	0.000000	0.006563
Laura Hover Parkes	0.000000	0.000000	0.005000
Carol Nantker Family Trust dated September 3, 1998	0.000000	0.000000	0.005000
Lucinda Malott GST Exempt Trust dated September 8, 2011; Lucinda Malott, Trustee	0.000000	0.000000	0.003333
James S. Malott GST Exempt Trust dated September 8, 2011; James S. Malott, Trustee	0.000000	0.000000	0.003333
Oscar C. and Jean F. Wigman Revocable Trust, dated March 31, 1982; Oscar C. Wigman and Jean F. Wigman, Trustees	0.000000	0.000000	0.003333
Jack A. Nicholson Living Trust dated February 22, 2010; Jack A. Nicholson, Trustee	0.000000	0.000000	0.001875
Paulette I. Harp Living Trust dated September 15, 2009; Paulette I. Harp, Trustee	0.000000	0.000000	0.001875
Cara Lyn Gant, as separate property	0.000000	0.000000	0.001875
Robert Iles, as separate property	0.000000	0.000000	0.001875
Lowe Partners, LP	0.000000	0.000000	0.002207
Devon Energy Production Company, L.P.	20.000000	0.062500	0.047979
Raybaw Operating, LLC	20.000000	0.062500	0.047979
Occidental Permian Limited Partnership	140.460004	0.438938	0.343574
McCombs Energy, Ltd.	19.539996	0.061062	0.046875
Lowe Royalty Partners, LP	0.000000	0.000000	0.002207
Section 15 Education Trust	0.000000	0.000000	0.000938
SEP Permian Holding Corp.	120.000000	0.375000	0.294492
<b>TOTAL</b>	<b>320.000000</b>	<b>1.000000</b>	<b>0.875000</b>

<b>FP NOTICE PARTY CONTACT INFORMATION</b>
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INTERST OWNER	ADDRESS	INTEREST TYPE
Devon Energy Production Company	333 West Sheridan Avenue, Oklahoma City, OK 73102	WI
Mccombs Energy, Ltd.	750 E. Mulberry Avenue, Ste 403, San Antonio, TX 78212	WI
Occidental Permian Limited Partnership	5 Greenway Plaza, Ste 110, Houston, TX 77046	WI
Raybaw Operating, Llc	2626 Cole Avenue, Ste 300, Dallas, TX 75204	WI
BXP Partners V, L.P.	P.O. Box 7227, Dallas, TX 75209	ORRI
Cara Lyn Gant, as separate property	11810 N 55th St., Scottsdale, AZ 85254	ORRI
Carol Nantker Family Trust dated September 3, 1998	957 La Senda, Santa Barbara, CA 93105	ORRI
Jack A. Nicholson Living Trust dated February 22, 2010; Jack A. Nicholson, Trustee	1779 110th Ave., Ellis, KS 67637	ORRI
James S. Malott GST Exempt Trust dated September 8, 2011; James S. Malott, Trustee	P.O. Box 555, Tiburon, CA 94920	ORRI
Laura Hover Parkes	1307 Danielson Rd., Santa Barbara, CA 93108	ORRI
Lowe Partners, LP	1717 West 6th Street, Suite 470, Austin, TX 78703	ORRI
Lowe Royalty Partners, LP	1717 West 6th Street, Suite 470, Austin, TX 78703	ORRI
Lucinda Malott GST Exempt Trust dated September 8, 2011; Lucinda Malott, Trustee	957 La Senda, Santa Barbara, CA 93105	ORRI
Oscar C. and Jean F. Wigman Revocable Trust, dated March 31, 1982; Oscar C. Wigman and Jean F. Wigman, Trustees	30613 N 137th Ave., Peoria, AZ 85383	ORRI
Paulette I. Harp Living Trust dated September 15, 2009; Paulette I. Harp, Trustee	1807 Maple St., Ellis, KS 67637	ORRI
Robert Iles, as separate property	P.O. Box 2922, Pinetop, AZ	ORRI
Section 15 Education Trust	101 Church Street, Ste 12, Los Gatos, CA 95030	ORRI
Wade H. Hover	101 Church Street, Ste 12, Los Gatos, CA 95030	ORRI



Date

Owner  
Address  
Address

**RE: Well Proposal**  
**Nelson 10 Federal #10H, #11H, #20H, #60H, #70H, and #71H**  
**E/2 Section 10-T17S-R32E**  
**Lea County, New Mexico**

Dear Working Interest Owner,

Spur Energy Partners LLC ("SPUR"), an affiliate of SEP Permian LLC ("SEP"), hereby rescinds all previous well proposals and now proposes to drill and complete the **Nelson 10 Federal #10H, #11H, #20H, #60H, #70H, and #71H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the "Subject Wells") at the following proposed locations (subject to change upon staking and survey).

**Nelson 10 Federal #10H – Horizontal Yeso Well, Lea County, NM**

- Proposed Surface Hole Location – 502' FNL & 2,094' FEL, Section 15, T17S-R32E
- Proposed Bottom Hole Location – 50' FNL & 2,535' FEL, Section 10, T17S-R32E
- TVD: ~5,750'

**Nelson 10 Federal #11H – Horizontal Yeso Well, Lea County, NM**

- Proposed Surface Hole Location – 380' FNL & 1,161' FEL, Section 15, T17S-R32E
- Proposed Bottom Hole Location – 50' FNL & 625' FEL, Section 10, T17S-R32E
- TVD: ~5,765'

**Nelson 10 Federal #20H – Horizontal Yeso Well, Lea County, NM**

- Proposed Surface Hole Location – 502' FNL & 2,054' FEL, Section 15, T17S-R32E
- Proposed Bottom Hole Location – 50' FNL & 1,656' FEL, Section 10, T17S-R32E
- TVD: ~5,850'

**Nelson 10 Federal #60H – Horizontal Yeso Well, Lea County, NM**

- Proposed Surface Hole Location – 680' FNL & 1,181' FEL, Section 15, T17S-R32E
- Proposed Bottom Hole Location – 50' FNL & 1,103' FEL, Section 10, T17S-R32E
- TVD: ~6,135'

**Nelson 10 Federal #70H – Horizontal Yeso Well, Lea County, NM**

- Proposed Surface Hole Location – 502' FNL & 2,074' FEL, Section 15, T17S-R32E
- Proposed Bottom Hole Location – 50' FNL & 2,056' FEL, Section 10, T17S-R32E
- TVD: ~6,315'

**Nelson 10 Federal #71H – Horizontal Yeso Well, Lea County, NM**

- Proposed Surface Hole Location – 380' FNL & 1,141' FEL, Section 15, T17S-R32E
- Proposed Bottom Hole Location – 50' FNL & 330' FNL, Section 10, T17S-R32E
- TVD: ~6,315'



Spur proposes to form a Drilling Spacing Unit (“DSU”) covering the E/2 of Section 10, T17S-R32E, Lea County, New Mexico, containing 320 acres of land, more or less, from the top of the Yeso formation to the base of the Yeso formation. The lands are governed by an existing non-form Joint Operating Agreement dated August 23, 1960 covering these depths. There is believed to be a December 1, 1998 Operating Agreement also covering some or all of the proposed DSU area, however no Working Interest partner appears to have a copy of this agreement. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes entering into the enclosed new joint operating agreement dated November 1, 2022, (“NJOA”) to govern proposals and operations within the DSU. The NJOA shall supersede any existing Operating Agreement, including those referenced above, expressly limited however, to horizontal well development, concept wells, and operations within the DSU. The NJOA shall have the following general provisions:

- Effective Date of November 1, 2022
- Contract Area consisting of the E/2 of Section 10 - T17S-R32E, Lea County, New Mexico
- Limited in depth from the top of the Yeso formation to the base of the Yeso formation
- 100% / 300% / 300% non-consenting penalty
- \$8,000 / \$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs. Your estimated working interest based on your unleased mineral interest in the proposed 320-acre DSU is shown on Exhibit “A” enclosed herewith.

SPUR respectfully requests that you select one of the following four options with regard to your interest in each of the proposed wells:

- **Option 1** – Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.
- **Option 2** – Not participate in the proposed well (an election of “Non-Consent”).
- **Option 3: Term Assignment Option** – Assign your leasehold working interest in the E/2 of Section 10 - T17S-R32E, Lea County, New Mexico, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, and a bonus consideration of \$750 per net mineral acre, delivering no less than a 75% leasehold net revenue interest (limited to the Yeso formation).
- **Option 4 – Assignment Option** – Assign your leasehold working interest in the E/2 of Section 10 - T17S-R32E, Lea County, New Mexico, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre, delivering no less than a 75% leasehold net revenue interest (all rights owned).

Should you elect Option 1 or Option 2, your election should be returned to SPUR along with an executed copy of each enclosed AFE and an executed copy of the NJOA (including Exhibit “H”). If you choose to execute and return the NJOA, then after all participating parties under the NJOA have been determined, we shall provide you with an updated Exhibit “A” to said NJOA as well as copies of the final signature pages.

In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3: Term Assignment Option, or Option 4: Assignment Option, please so indicate by signing the enclosed Assignment Election page. Upon receipt, SEP will submit an Assignment to you for your review and execution.



SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to each of the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Murphy Lauck at 832-982-1087 or [mlauck@spurenergy.com](mailto:mlauck@spurenergy.com) or the undersigned via email at [lyoung@spurenergy.com](mailto:lyoung@spurenergy.com).

Sincerely,

A handwritten signature in blue ink, appearing to read "Lance Young", written over a light gray rectangular background.

Lance Young, RPL  
Sr. Landman

Enclosures  
Exhibit "A"  
AFEs



October 10, 2022

**Nelson 10 Federal #10H**

\_\_\_\_\_ **Option 1** – The undersigned elects to participate in the drilling and completion of the **Nelson 10 Federal #10H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

\_\_\_\_\_ **Option 2** – The undersigned elects **not** to participate in the drilling and completion of the **Nelson 10 Federal #10H** well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by SPUR.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



October 10, 2022

**Nelson 10 Federal #11H**

\_\_\_\_\_ **Option 1** – The undersigned elects to participate in the drilling and completion of the **Nelson 10 Federal #11H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

\_\_\_\_\_ **Option 2** – The undersigned elects **not** to participate in the drilling and completion of the **Nelson 10 Federal #11H** well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by SPUR.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



October 10, 2022

**Nelson 10 Federal #20H**

\_\_\_\_\_ **Option 1** – The undersigned elects to participate in the drilling and completion of the **Nelson 10 Federal #20H** well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.

\_\_\_\_\_ **Option 2** – The undersigned elects **not** to participate in the drilling and completion of the **Nelson 10 Federal #20H** well.

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by SPUR.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_





October 10, 2022

\_\_\_\_\_ **Option 3: Term Assignment Option** – The undersigned hereby elects to assign their leasehold working interest in the E/2 of Section 10 - T17S-R32E, Lea County, New Mexico, exclusive of existing wellbores, to SEP through a term assignment with a primary term of three (3) years, and a bonus consideration of \$750 per net mineral acre, delivering no less than a 75% leasehold net revenue interest (limited to the Yeso formation).

\_\_\_\_\_ **Option 4: Assignment Option** – The undersigned hereby elects to assign their leasehold working interest in the E/2 of Section 10 - T17S-R32E, Lea County, New Mexico, exclusive of existing wellbores, to SEP for a bonus consideration of \$1,500 per net mineral acre, delivering no less than a 75% leasehold net revenue interest (all rights owned).

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



**Exhibit “A” – Estimated interest for WI Owner in proposed Nelson 320 acre, more or less, DSU**

**WI Owner**

Estimated WI Interest for the Nelson 10 Federal Com 10H, 11H, 20H, 60H, 70H, and 71H wells is:

**%**



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C22085
Well Name : NELSON 10 FEDERAL 10H	
Location : NEW MEXICO / EDDY	
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 73,650	\$ -	\$ -	\$ -	\$ 73,650	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 26,400	\$ -	\$ -	\$ -	\$ 26,400	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 171,000	\$ -	\$ -	\$ -	\$ 171,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 119,000	\$ -	\$ -	\$ -	\$ 119,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 240	\$ -	\$ -	\$ -	\$ 240	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 93,000	\$ -	\$ -	\$ -	\$ 93,000	\$ -
2050-4000	CEMENT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 101,465	\$ -	\$ -	\$ -	\$ 101,465	\$ -
	<b>INTANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 1,216,110</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,216,110</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 120,780	\$ -	\$ -	\$ -	\$ 120,780	\$ -
2051-5200	INTERMEDIATE CASING	\$ 168,275	\$ -	\$ -	\$ -	\$ 168,275	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 614,339	\$ -	\$ -	\$ -	\$ 614,339	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>TANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 971,894</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 971,894</b>	<b>\$ -</b>
	<b>DRILLING TOTAL</b>	<b>\$ 2,188,004</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,188,004</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 72,000	\$ -	\$ -	\$ -	\$ 72,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 86,000	\$ -	\$ -	\$ -	\$ 86,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 643,950	\$ -	\$ -	\$ -	\$ 643,950	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 145,000	\$ -	\$ -	\$ -	\$ 145,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,439,950</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,439,950</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 185,050</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 185,050</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,625,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,625,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

NELSON 10 FEDERAL 10H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 2,188,004	\$ -	\$ -	\$ -	\$ 2,188,004	\$ -
COMPLETION TOTAL	\$ 2,625,000	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 5,263,004</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,263,004</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C22086
Well Name : NELSON 10 FEDERAL 11H	
Location : NEW MEXICO / EDDY	
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 73,650	\$ -	\$ -	\$ -	\$ 73,650	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 26,400	\$ -	\$ -	\$ -	\$ 26,400	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 171,000	\$ -	\$ -	\$ -	\$ 171,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 119,000	\$ -	\$ -	\$ -	\$ 119,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 240	\$ -	\$ -	\$ -	\$ 240	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 93,000	\$ -	\$ -	\$ -	\$ 93,000	\$ -
2050-4000	CEMENT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 101,465	\$ -	\$ -	\$ -	\$ 101,465	\$ -
	<b>INTANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 1,216,110</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,216,110</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 120,780	\$ -	\$ -	\$ -	\$ 120,780	\$ -
2051-5200	INTERMEDIATE CASING	\$ 168,275	\$ -	\$ -	\$ -	\$ 168,275	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 614,339	\$ -	\$ -	\$ -	\$ 614,339	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>TANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 971,894</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 971,894</b>	<b>\$ -</b>
	<b>DRILLING TOTAL</b>	<b>\$ 2,188,004</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,188,004</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 72,000	\$ -	\$ -	\$ -	\$ 72,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 86,000	\$ -	\$ -	\$ -	\$ 86,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 643,950	\$ -	\$ -	\$ -	\$ 643,950	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 145,000	\$ -	\$ -	\$ -	\$ 145,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,439,950</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,439,950</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 185,050</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 185,050</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,625,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,625,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

NELSON 10 FEDERAL 11H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 2,188,004	\$ -	\$ -	\$ -	\$ 2,188,004	\$ -
COMPLETION TOTAL	\$ 2,625,000	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 5,263,004</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,263,004</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C22087
Well Name : NELSON 10 FEDERAL 20H	
Location : NEW MEXICO / EDDY	
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 73,650	\$ -	\$ -	\$ -	\$ 73,650	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 26,400	\$ -	\$ -	\$ -	\$ 26,400	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 171,000	\$ -	\$ -	\$ -	\$ 171,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 119,000	\$ -	\$ -	\$ -	\$ 119,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 240	\$ -	\$ -	\$ -	\$ 240	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 93,000	\$ -	\$ -	\$ -	\$ 93,000	\$ -
2050-4000	CEMENT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 14,000	\$ -	\$ -	\$ -	\$ 14,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 101,465	\$ -	\$ -	\$ -	\$ 101,465	\$ -
	<b>INTANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 1,216,110</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,216,110</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 120,780	\$ -	\$ -	\$ -	\$ 120,780	\$ -
2051-5200	INTERMEDIATE CASING	\$ 168,275	\$ -	\$ -	\$ -	\$ 168,275	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 614,339	\$ -	\$ -	\$ -	\$ 614,339	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>TANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 971,894</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 971,894</b>	<b>\$ -</b>
	<b>DRILLING TOTAL</b>	<b>\$ 2,188,004</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,188,004</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 72,000	\$ -	\$ -	\$ -	\$ 72,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 86,000	\$ -	\$ -	\$ -	\$ 86,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 643,950	\$ -	\$ -	\$ -	\$ 643,950	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 145,000	\$ -	\$ -	\$ -	\$ 145,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,439,950</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,439,950</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 185,050</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 185,050</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,625,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,625,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

NELSON 10 FEDERAL 20H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 2,188,004	\$ -	\$ -	\$ -	\$ 2,188,004	\$ -
COMPLETION TOTAL	\$ 2,625,000	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 5,263,004</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,263,004</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	





Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C22088
Well Name : NELSON 10 FEDERAL 60H	
Location : NEW MEXICO / EDDY	
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 91,650	\$ -	\$ -	\$ -	\$ 91,650	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 33,000	\$ -	\$ -	\$ -	\$ 33,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 145,000	\$ -	\$ -	\$ -	\$ 145,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 300	\$ -	\$ -	\$ -	\$ 300	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 115,000	\$ -	\$ -	\$ -	\$ 115,000	\$ -
2050-4000	CEMENT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 109,681	\$ -	\$ -	\$ -	\$ 109,681	\$ -
	<b>INTANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 1,306,486</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,306,486</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 120,780	\$ -	\$ -	\$ -	\$ 120,780	\$ -
2051-5200	INTERMEDIATE CASING	\$ 168,275	\$ -	\$ -	\$ -	\$ 168,275	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 625,773	\$ -	\$ -	\$ -	\$ 625,773	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>TANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 983,328</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 983,328</b>	<b>\$ -</b>
	<b>DRILLING TOTAL</b>	<b>\$ 2,289,813</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,289,813</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 72,000	\$ -	\$ -	\$ -	\$ 72,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 86,000	\$ -	\$ -	\$ -	\$ 86,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 643,950	\$ -	\$ -	\$ -	\$ 643,950	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 145,000	\$ -	\$ -	\$ -	\$ 145,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,439,950</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,439,950</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 185,050</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 185,050</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,625,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,625,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

NELSON 10 FEDERAL 60H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 2,289,813	\$ -	\$ -	\$ -	\$ 2,289,813	\$ -
COMPLETION TOTAL	\$ 2,625,000	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 5,364,813</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,364,813</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C22089
Well Name : NELSON 10 FEDERAL 70H	
Location : NEW MEXICO / EDDY	
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 91,650	\$ -	\$ -	\$ -	\$ 91,650	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 33,000	\$ -	\$ -	\$ -	\$ 33,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 145,000	\$ -	\$ -	\$ -	\$ 145,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 300	\$ -	\$ -	\$ -	\$ 300	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 115,000	\$ -	\$ -	\$ -	\$ 115,000	\$ -
2050-4000	CEMENT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 109,681	\$ -	\$ -	\$ -	\$ 109,681	\$ -
	<b>INTANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 1,306,486</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,306,486</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 120,780	\$ -	\$ -	\$ -	\$ 120,780	\$ -
2051-5200	INTERMEDIATE CASING	\$ 168,275	\$ -	\$ -	\$ -	\$ 168,275	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 625,773	\$ -	\$ -	\$ -	\$ 625,773	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>TANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 983,328</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 983,328</b>	<b>\$ -</b>
	<b>DRILLING TOTAL</b>	<b>\$ 2,289,813</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,289,813</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 72,000	\$ -	\$ -	\$ -	\$ 72,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 86,000	\$ -	\$ -	\$ -	\$ 86,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 643,950	\$ -	\$ -	\$ -	\$ 643,950	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 145,000	\$ -	\$ -	\$ -	\$ 145,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,439,950</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,439,950</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 185,050</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 185,050</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,625,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,625,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

NELSON 10 FEDERAL 70H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 2,289,813	\$ -	\$ -	\$ -	\$ -	\$ 2,289,813	\$ -
COMPLETION TOTAL	\$ 2,625,000	\$ -	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 5,364,813</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,364,813</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C22090
Well Name : NELSON 10 FEDERAL 71H	
Location : NEW MEXICO / EDDY	
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 91,650	\$ -	\$ -	\$ -	\$ 91,650	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 33,000	\$ -	\$ -	\$ -	\$ 33,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 145,000	\$ -	\$ -	\$ -	\$ 145,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 300	\$ -	\$ -	\$ -	\$ 300	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 115,000	\$ -	\$ -	\$ -	\$ 115,000	\$ -
2050-4000	CEMENT	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 109,681	\$ -	\$ -	\$ -	\$ 109,681	\$ -
	<b>INTANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 1,306,486</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,306,486</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 120,780	\$ -	\$ -	\$ -	\$ 120,780	\$ -
2051-5200	INTERMEDIATE CASING	\$ 168,275	\$ -	\$ -	\$ -	\$ 168,275	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 625,773	\$ -	\$ -	\$ -	\$ 625,773	\$ -
2051-5400	CONDUCTOR PIPE	\$ 27,000	\$ -	\$ -	\$ -	\$ 27,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>TANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 983,328</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 983,328</b>	<b>\$ -</b>
	<b>DRILLING TOTAL</b>	<b>\$ 2,289,813</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,289,813</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 72,000	\$ -	\$ -	\$ -	\$ 72,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 300,000	\$ -	\$ -	\$ -	\$ 300,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 38,000	\$ -	\$ -	\$ -	\$ 38,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 210,000	\$ -	\$ -	\$ -	\$ 210,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 86,000	\$ -	\$ -	\$ -	\$ 86,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 643,950	\$ -	\$ -	\$ -	\$ 643,950	\$ -
2055-3400	PROPPANT	\$ 345,000	\$ -	\$ -	\$ -	\$ 345,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 230,000	\$ -	\$ -	\$ -	\$ 230,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 145,000	\$ -	\$ -	\$ -	\$ 145,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,439,950</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,439,950</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 3,800	\$ -	\$ -	\$ -	\$ 3,800	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 70,000	\$ -	\$ -	\$ -	\$ 70,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 185,050</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 185,050</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,625,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,625,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 88,000	\$ -	\$ -	\$ -	\$ 88,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

NELSON 10 FEDERAL 71H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 2,289,813	\$ -	\$ -	\$ -	\$ -	\$ 2,289,813	\$ -
COMPLETION TOTAL	\$ 2,625,000	\$ -	\$ -	\$ -	\$ -	\$ 2,625,000	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 5,364,813</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,364,813</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	

SPUR ENERGY PARTNERS - Nelson 10 Federal 10H, 11H, 20H, 60H, 70H, & 71H

CASE NO. 23347 - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY

COURIER	TRACKING	PARTY	DELIVERY ADDRESS	DELIVERY DATE	CONTACT HISTORY
FEDEX	7704 6924 1564	DEVON ENERGY PRODUCTION COMPANY	333 West Sheridan Avenue Oklahoma City, OK 73102	11/15/2022	11/16/2022: Devon responded with indication they have conveyed this interest to Raybaw Operating, LLC
FEDEX	7704 6926 8387	MCCOMBS ENERGY, LTD.	750 E. Mulberry Avenue, Ste 403 San Antonio, TX 78212	11/16/2022	11/16/2022: Election received from McCombs - TERM ASSIGNMENT
FEDEX	7704 6930 1840	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP	5 Greenway Plaza, Ste 110 Houston, TX 77046	11/15/2022	No response.
FEDEX	7704 6932 5777	RAYBAW OPERATING, LLC	2626 Cole Avenue, Ste 300 Dallas, TX 75204	11/14/2022	11/30/2022: Proposals received from Raybaw - election discussions ongoing Follow-up conversation with Raybaw has resulted in their election to assign their WI in the Yeso formation to Spur within the Nelson East DSU. Documents being finalized.

**Spur Energy Partners LLC**  
**Case No. 23347**  
**Exhibit A-5**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

**CASE NO. 23347**

**SELF-AFFIRMED STATEMENT  
OF MATTHEW VAN WIE**

1. I am a geologist with Spur Energy Partners, LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit (“Unit”). Spur’s acreage is shown in yellow and the approximate wellbore paths for the proposed **Nelson 10 Federal #10H, Nelson 10 Federal #11H, Nelson 10 Federal #20H, Nelson 10 Federal #60H, Nelson 10 Federal #70H and Nelson 10 Federal #71H** wells (“Wells”) are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies four wells penetrating the targeted interval that I used to construct a structural cross-section from A to A’. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

**Spur Energy Partners LLC  
Case No. 23347  
Exhibit B**



5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta (just above the top of the Yeso formation) with a contour interval of 25 feet. The structure map demonstrates the formation is gently dipping to the east in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation in this acreage. The exhibit identifies each initial proposed well (solid black lines) and closest offsetting legacy horizontal wells (green lines) relative to the different intervals within the Yeso formation.

8. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the standup orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

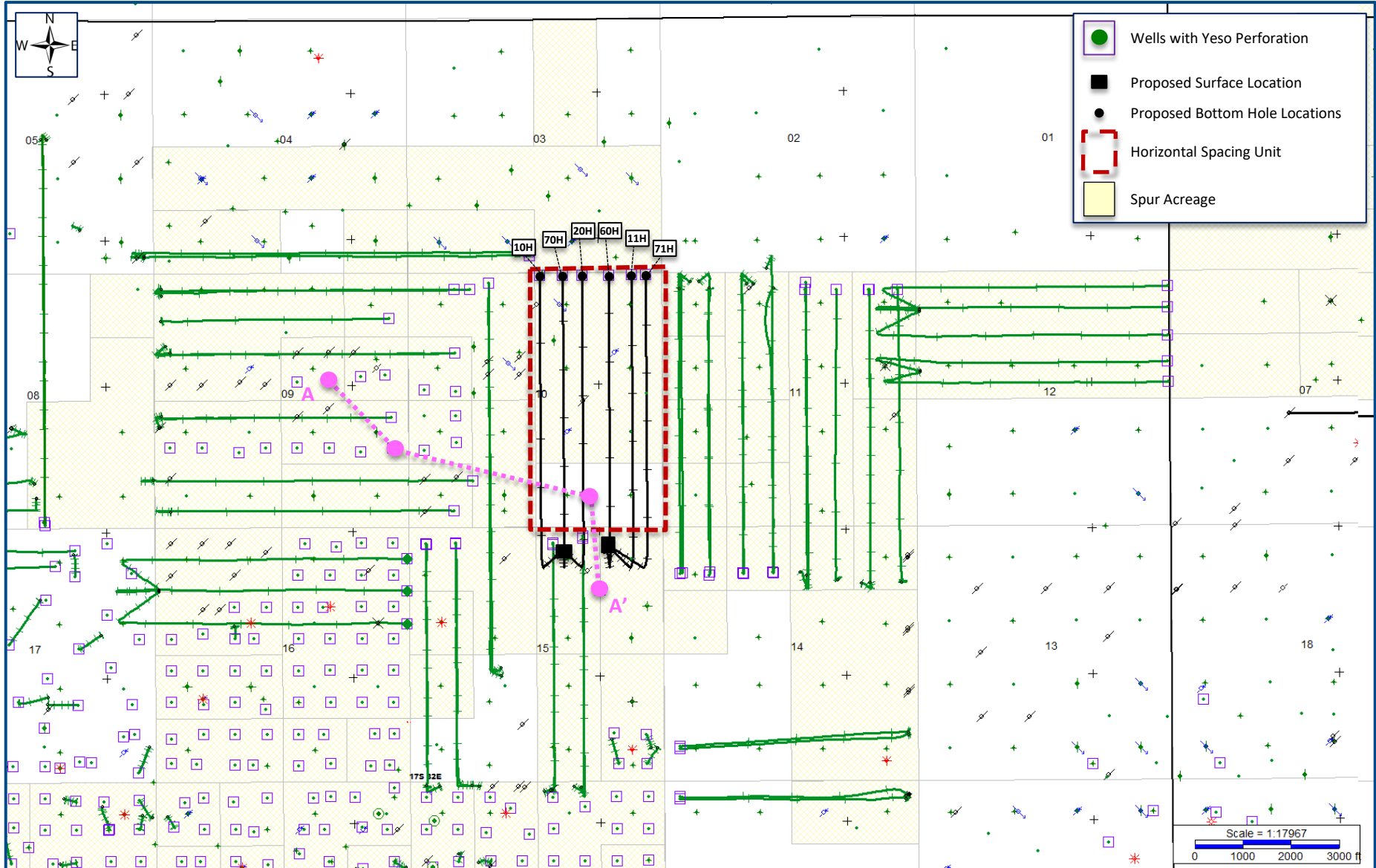
12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

  
Matthew Van Wie

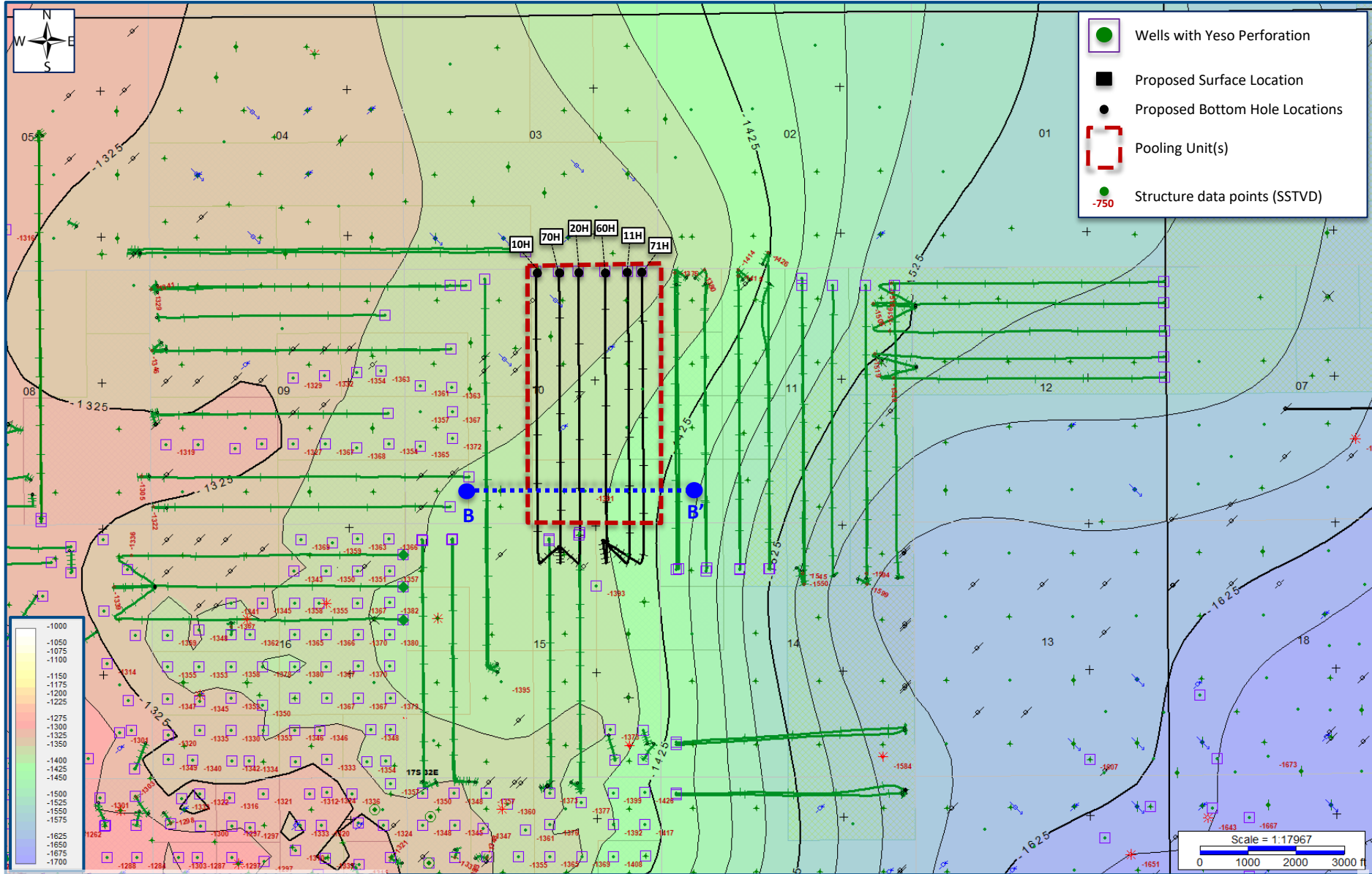
02/16/2023  
Date

# Exhibit B-1: Nelson Federal HSU Basemap

(Case No. 23347)



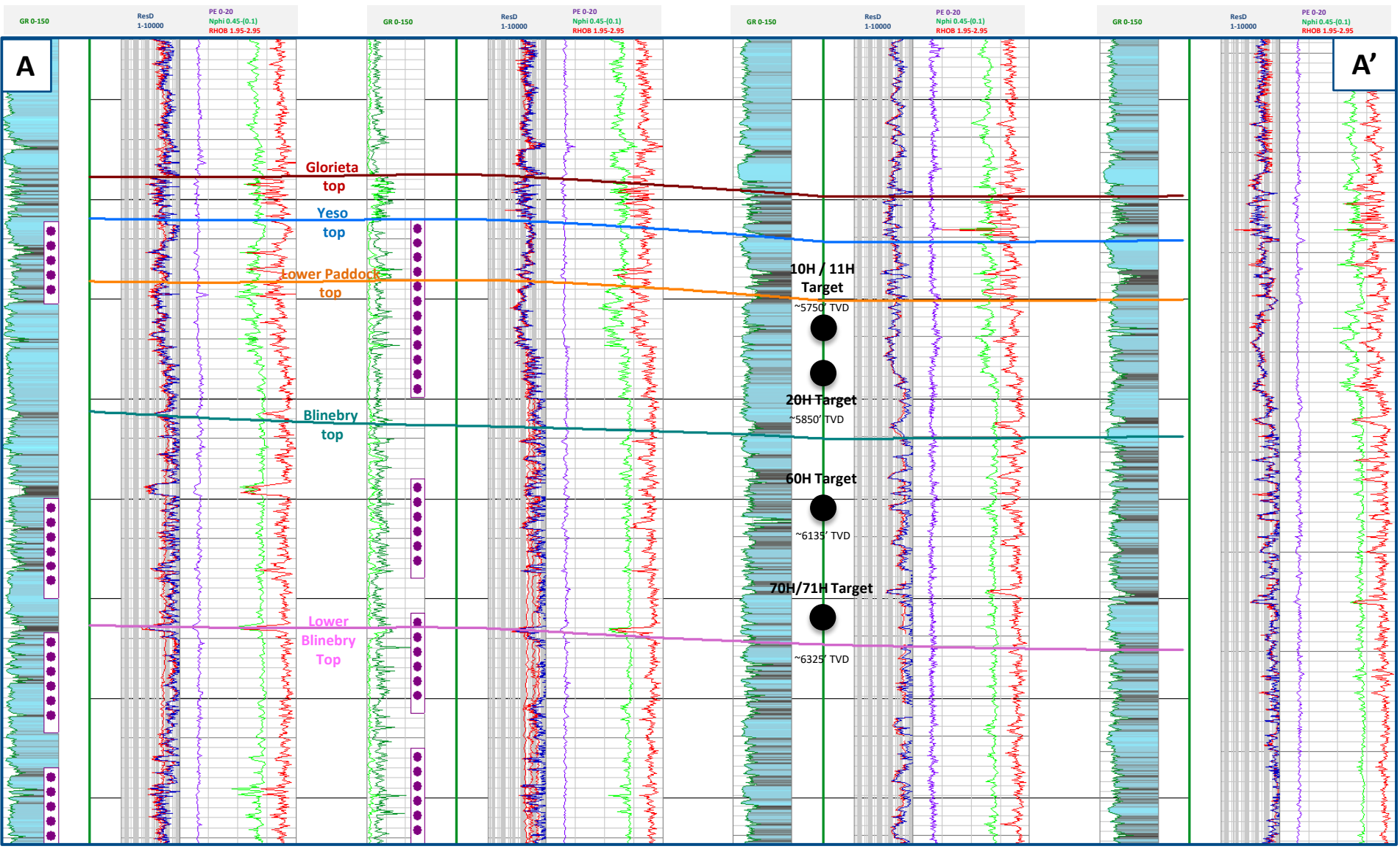
# Exhibit B-2: Structure Map (SSTVD) – Top Glorieta (Case No. 23347)





# Exhibit B-3. Structural Cross Section A – A' (TVD)

(Case No. 23347)



TAYLOR D 3

TAYLOR D 5

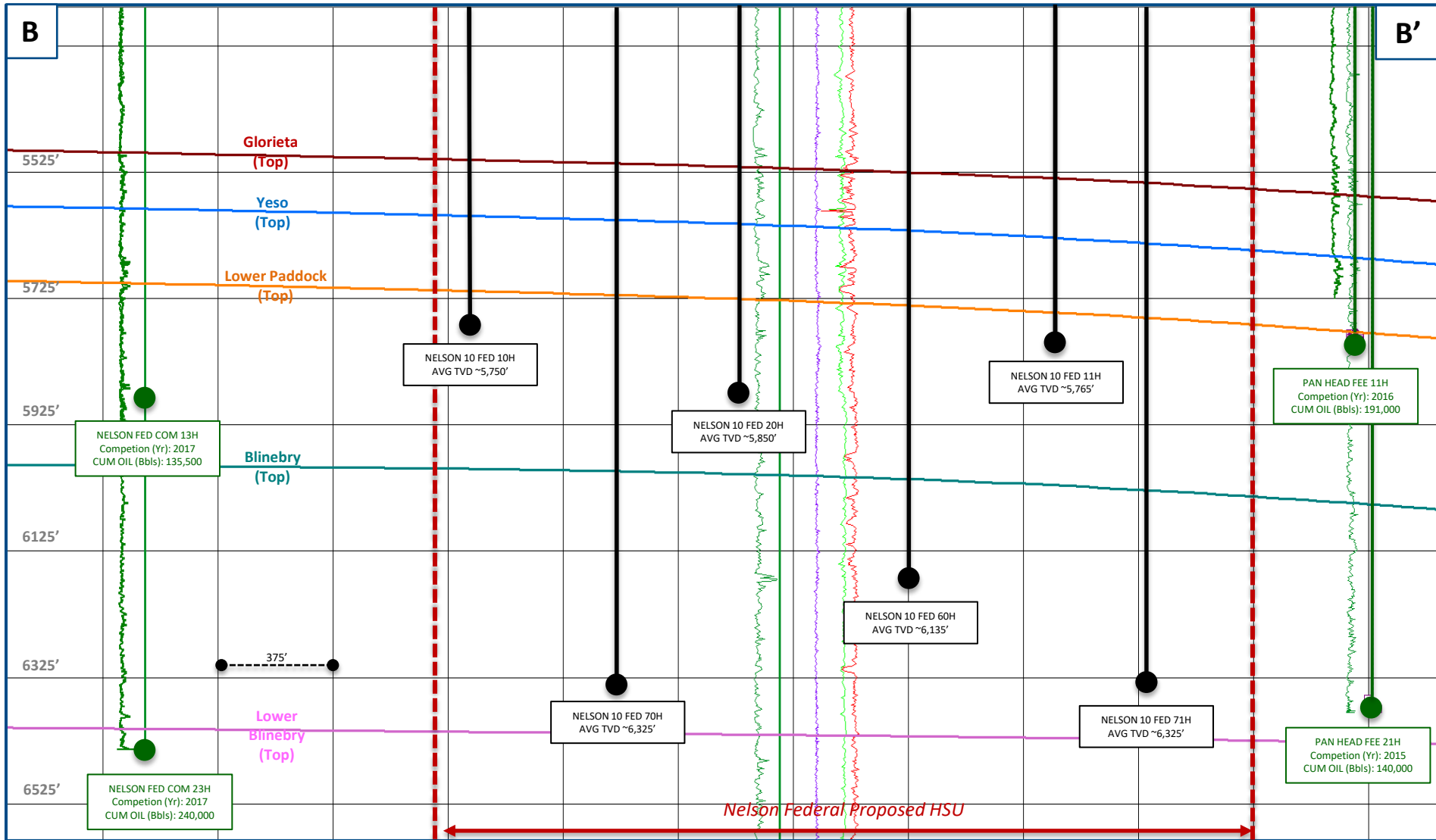
MAIJAMAR 10 FED #1

MAIJAMAR 15 FED #1



# Exhibit B-4: Nelson Federal Gun Barrel B – B' (TVD)

(Case No. 23347)



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS  
LLC FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23347**

**SELF-AFFIRMED STATEMENT  
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Spur Energy Partners LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On February 10, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy  
Dana S. Hardy

February 27, 2023  
Date

**Spur Energy Partners LLC  
Case No. 23347  
Exhibit C**



hinklelawfirm.com

# HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

February 3, 2023

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 23347 – Application of Spur Energy Partners LLC for Compulsory Pooling, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 2, 2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Lance Young, Senior Landman with Spur Energy Partners LLC, by phone at (832) 982-1088 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

**Spur Energy Partners LLC**  
**Case No. 23347**  
**Exhibit C-1**

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

**CASE NO. 23347**

**NOTICE LETTER CHART**

<b>PARTY</b>	<b>NOTICE LETTER SENT</b>	<b>RETURN RECEIVED</b>
BXP Partners V, L.P. P.O. Box 7227 Dallas, TX 75209	02/03/23	02/13/23
Carol Nantker Family Trust dated September 3, 1998 957 La Senda Santa Barbara, CA 93105	02/03/23	02/13/23
Devon Energy Production Company 333 West Sheridan Avenue Oklahoma City, OK 73102	02/03/23	02/10/23
Cara Lyn Gant 11810 N 55th St. Scottsdale, AZ 85254	02/03/23	02/13/23
Wade H. Hover 101 Church Street, Ste. 12 Los Gatos, CA 95030	02/03/23	Latest USPS Update (Last Checked 02/27/23):  02/12/23 – Delivery attempted.
Robert Iles P.O. Box 2922 Pinetop, AZ	02/03/23	02/17/23
Jack A. Nicholson Living Trust dated February 22, 2010 Jack A. Nicholson, Trustee 1779 110th Ave. Ellis, KS 67637	02/03/23	02/10/23
James S. Malott GST Exempt Trust dated September 8, 2011 James S. Malott, Trustee P.O. Box 555 Tiburon, CA 94920	02/03/23	02/08/23
Lowe Partners, LP 1717 West 6 <sup>th</sup> St., Suite 470 Austin, TX 78703	02/03/23	02/15/23
Lowe Royalty Partners, LP 1717 West 6 <sup>th</sup> St., Suite 470 Austin, TX 78703	02/03/23	02/15/23

**Spur Energy Partners LLC  
Case No. 23347  
Exhibit C-2**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

**CASE NO. 23347**

**NOTICE LETTER CHART**

Lowe Partners 4400 Post Oak Parkway, #2150 Houston, TX 77027	02/03/23	02/10/23
Lowe Royalty Partners, LP 4400 Post Oak Parkway, #2150 Houston, TX 77027	02/03/23	02/10/23
Lucinda Malott GST Exempt Trust dated September 8, 2011 Lucinda Malott, Trustee 957 La Senda Santa Barbara, CA 93105	02/03/23	02/13/23
Mccombs Energy, Ltd. 750 E. Mulberry Avenue, Ste 403 San Antonio, TX 78212	02/03/23	02/08/23
Occidental Permian Limited Partnership 5 Greenway Plaza, Ste 110 Houston, TX 77046	02/03/23	02/13/23
Oscar C. and Jean F. Wigman Revocable Trust, dated March 31, 1982 Oscar C. Wigman and Jean F. Wigman, Trustees 30613 N 137th Ave. Peoria, AZ 85383	02/03/23	02/08/23
Laura Hover Parkes 1307 Danielson Rd. Santa Barbara, CA 93108	02/03/23	Latest USPS Update (Last Checked 02/27/23):  02/07/23 – Delivered to the front desk, reception area, or mail room.
Paulette I. Harp Living Trust dated September 15, 2009 Paulette I. Harp, Trustee 1807 Maple St. Ellis, KS 67637	02/03/23	Latest USPS Update (Last Checked 02/27/23):  02/06/23 – Delivered to an individual at the address.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO**

**CASE NO. 23347**

**NOTICE LETTER CHART**

Raybaw Operating, LLC 2626 Cole Avenue, Ste 300 Dallas, TX 75204	02/03/23	Latest USPS Update (Last Checked 02/27/23):  02/10/23 – Item in transit to next facility.
Section 15 Education Trust 101 Church Street, Ste. 12 Los Gatos, CA 95030	02/03/23	Latest USPS Update (Last Checked 02/27/23):  02/12/23 – Delivery attempted.

**CERTIFIED MAIL® RECEIPT**  
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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To

Street and Apt. **BXP Partners V, L.P.**  
**P.O. Box 7227**  
**Dallas, TX 75209**

City, State, Z. **Dallas, TX 75209** 23347 Spur - Nelson

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



7022 1670 0002 1181 6668

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY														
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p style="text-align: center;"><b>BXP Partners V, L.P.</b> <b>P.O. Box 7227</b> <b>Dallas, TX 75209</b></p> <p style="text-align: right; font-size: small;">23347 Spur - Nelson</p> <div style="text-align: center;"> <p>9590 9402 7543 2098 9335 26</p> </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">7022 1670 0002 1181 6668</p> <p style="font-size: small;">PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>A. Signature <u>C B</u> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>C Brown</u> C. Date of Delivery <u>2/9/23</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; margin: 10px 0;">RECEIVED</div> <p style="text-align: center; font-weight: bold;">FEB 13 2023</p> <p>3. Service Type</p> <table style="width: 100%; font-size: small;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Insured Mail</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over: \$500)</td> </tr> </table> <p style="font-size: small;">Hinkle Shanor LLP Santa Fe NM 87504</p> <p style="text-align: right; font-size: small;">Domestic Return Receipt</p>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Insured Mail Restricted Delivery (over: \$500)
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®														
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™														
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery														
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™														
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery														
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Insured Mail														
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Insured Mail Restricted Delivery (over: \$500)														

**Spur Energy Partners LLC**  
**Case No. 23347**  
**Exhibit C-3**



7020 0090 0000 0865 9138

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

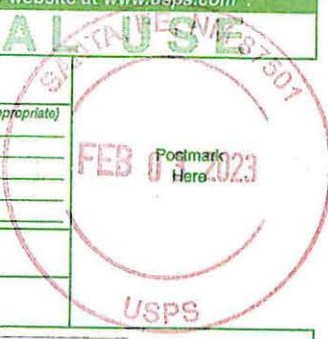
Total Postage and Fees \$ \_\_\_\_\_


Sent To Carol Nantker Family Trust dated September 3, 1998

Street and Apt. 957 La Senda

City, State, ZIP: Santa Barbara, CA 93105 23347 Spur - Nelson

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>Maria Berry</i></p> <p>B. Received by (Printed Name) MARIA BERRY C. Date of Delivery 2/10/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p> <p><b>RECEIVED</b> FEB 13 2023</p>
<p>1. Article Addressed to:</p> <p>Carol Nantker Family Trust dated September 3, 1998 957 La Senda Santa Barbara, CA 93105 23347 Spur - Nelson</p> <p> 9590 9402 7543 2098 9332 67</p>	<p>3. Service Type <i>Hinkle Shanor LLP Santa Fe NM 87504</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0865 9138</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1181 5562

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Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
 Return Receipt (hardcopy) \$  
 Return Receipt (electronic) \$  
 Certified Mail Restricted Delivery \$  
 Adult Signature Required \$  
 Adult Signature Restricted Delivery \$  
 Postage \$  
 Total Postage and Fees \$

Sent To  
 Street and Devon Energy Production Company  
 333 West Sheridan Avenue  
 Oklahoma City, OK 73102  
 City, State 23347 Spur - Nelson

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA FE, NM 87501  
 FEB 07 2023  
 USPS

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received By (Printed Name) <input checked="" type="checkbox"/> Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>Hinkle Shanor LLP        Santa Fe NM 87504</p>
<p>1. Article Addressed to:</p> <p>Devon Energy Production Company        333 West Sheridan Avenue        Oklahoma City, OK 73102</p> <p>23347 Spur - Nelson</p>  <p>9590 9402 7543 2098 9335 02</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™  <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1181 5562</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



7022 1670 0002 1181 5234

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To \_\_\_\_\_

Street and: Cara Lyn Gant  
11810 N 55th St.  
City, State: Scottsdale, AZ 85254

23347 Spur - Nelson

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

FEB 03 2023  
Postmark Here  
USPS

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: _____</p> <p><b>RECEIVED</b> FEB 13 2023</p>
<p>1. Article Addressed to:</p> <p>Cara Lyn Gant 11810 N 55th St. Scottsdale, AZ 85254</p> <p>23347 Spur - Nelson</p> <p> 9590 9402 7543 2098 9335 33</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input checked="" type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p>Hinkle Shanor LLP Santa Fe NM 87501</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1181 5234</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

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7019 2280 0001 9628 8591

<p>Certified Mail Fee \$ _____</p> <p>Extra Services &amp; Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p><b>Total Postage and Fees</b> \$ _____</p>	<p>Postmark Here</p> <p>FEB 0 2023</p> <p>USPS</p>
--	--

Sent To

Street and Apt. # Robert Iles  
P.O. Box 2922  
City, State, ZIP+4 Pinetop, AZ 23347 Spur - Nelson

PS Form 3800, April 2015 PSN 7590-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>Article Addressed to:</p> <p>Robert Iles P.O. Box 2922 Pinetop, AZ</p> <p style="text-align: right; font-size: small;">23347 Spur - Nelson</p>	<p>A. Signature    <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <b>Robert Iles</b> Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 1.5em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em;">FEB 17 2023</p> <p style="text-align: center;">Hinkle Shanor LLP Santa Fe NM 87504</p>
<p style="text-align: center;">             9590 9402 7543 2098 9335 71         </p> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">7019 2280 0001 9628 8591</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



7022 1670 0002 1181 5241

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To

Jack A. Nicholson Living Trust dated February 22, 2010

Street and Apt. Jack A. Nicholson, Trustee  
1779 110th Ave.  
Ellis, KS 67637

City, State, Zip 23347 Spur - Nelson

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature</p> <p><input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Jack A. Nicholson</p> <p>C. Date of Delivery FEB 10 2023</p> <p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> No</p> <p>If YES, enter delivery address below: Hinkle Shanor LLP Santa Fe NM 87504</p>
<p>1. Article Addressed to:</p> <p>Jack A. Nicholson Living Trust dated February 22, 2010 Jack A. Nicholson, Trustee 1779 110th Ave. Ellis, KS 67637</p> <p>23347 Spur - Nelson</p> <p>9590 9402 7543 2098 9335 40</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1181 5241</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1181 5265

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To James S. Malott GST Exempt Trust dated September 8, 2011  
Street and Apt. James S. Malott, Trustee  
P.O. Box 555  
City, State, ZIP+4 Tiburon, CA 94920 23347 Spur - Nelson

Postmark Here  
FEB 03 2023

USPS

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____</p>
<p>1. Article Addressed to:</p> <p>James S. Malott GST Exempt Trust dated September 8, 2011 James S. Malott, Trustee P.O. Box 555 Tiburon, CA 94920</p> <p>23347 Spur - Nelson</p>	<p>RECEIVED FEB 08 2023</p>
<p>9590 9402 7543 2098 9335 57</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature Hinkle Shanor LLP <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1181 5265</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

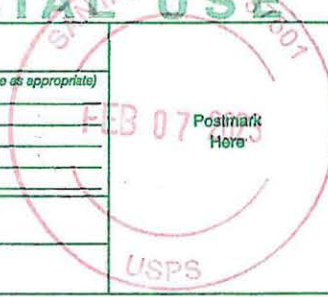


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7018 2290 0000 3431 2219

Certified Mail Fee \$ _____	
<b>Extra Services &amp; Fees (check box, add fee as appropriate)</b>	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
<b>Total Postage and Fees</b> \$ _____	
Recipient Address: Low Partners, LP 1717 West 6 <sup>th</sup> St., Suite 470 Austin, TX 78703 23347 - Spur Nelson	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<b>A. Signature</b> <input checked="" type="checkbox"/> <i>Low</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee
<b>1. Article Addressed to:</b>  Low Partners, LP 1717 West 6 <sup>th</sup> St., Suite 470 Austin, TX 78703 23347 - Spur Nelson   9590 9402 7543 2098 9388 04	<b>B. Received by (Printed Name)</b> <i>Royalty</i> <b>C. Date of Delivery</b> <i>2/11/23</i>
<b>2. Article Number (Transfer from service label)</b> 7018 2290 0000 3431 2219	<b>D. Is delivery address different from item 1?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No YES, enter delivery address below:  <div style="border: 2px solid black; padding: 5px; text-align: center;"> <b>RECEIVED</b>  <b>FEB 15 2023</b> </div>
<b>3. Service Type NM 87504</b> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7020 0090 0000 0865 7103

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To \_\_\_\_\_


Street and \_\_\_\_\_  
Lowe Partners, LP  
4400 Post Oak Pkwy # 2150  
Houston, TX 77027

City, State \_\_\_\_\_  
Houston, TX 77027

23347 Spur - Nelson

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature</p> <p>X  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Lowe Partners, LP 4400 Post Oak Pkwy # 2150 Houston, TX 77027</p> <p>23347 Spur - Nelson</p>	<p>B. Received by (Printed Name)</p> <p><b>RECEIVED</b></p>	<p>C. Date of Delivery</p> <p>FEB 10 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0865 7103</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>Hinkle Shanor LLP Santa Fe NM 87504</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	<p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt



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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_


Sent To  
 Lowe Royalty Partners, LP  
 1717 West 6<sup>th</sup> St., Suite 470  
 Austin, TX 78703

23347 - Spur Nelson

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0001 3336 2093

Postmark Here  
 FEB 07 2023

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> Agent  <input checked="" type="checkbox"/> Addressee  <i>Lowe</i></p> <p>B. Received by (Printed Name)  <i>Royalty</i></p> <p>C. Date of Delivery  <i>2/11/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes      If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Lowe Royalty Partners, LP          1717 West 6<sup>th</sup> St., Suite 470          Austin, TX 78703</p> <p>23347 - Spur Nelson</p>  <p>9590 9402 7543 2098 9388 11</p>	<p><b>RECEIVED</b>          FEB 15 2023</p> <p>Hinkie Shanor LLP          Santa Fe NM 87501</p> <p>3. Service Type  <input type="checkbox"/> Adult Signature  <input type="checkbox"/> Adult Signature Restricted Delivery  <input type="checkbox"/> Certified Mail®  <input type="checkbox"/> Certified Mail Restricted Delivery  <input type="checkbox"/> Collect on Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery  <input type="checkbox"/> Insured Mail  <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Registered Mail Restricted Delivery  <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>7021 0350 0001 3336 2093</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7019 2280 0001 9628 8584

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To: Lowe Royalty Partners, LP  
Street and A1: 4400 Post Oak Pkwy # 2150  
Houston, TX 77027

City, State, Z: \_\_\_\_\_ 23347 Spur - Nelson

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <i>[Signature]</i></p> <p>B. Received by (Printed Name) C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>Lowe Royalty Partners, LP 4400 Post Oak Pkwy # 2150 Houston, TX 77027</p> <p>23347 Spur - Nelson</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p> <p><b>RECEIVED</b> FEB 10 2023</p> <p>Hinkle Shanor LLP Santa Fe NM 87504</p>
<p>9590 9402 7543 2098 9461 75</p> <p>2. Article Number (Transfer from service label)</p> <p>7019 2280 0001 9628 8584</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



7020 0090 0000 0865 7097

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To Lucinda Malott GST Exempt Trust dated September 8, 2011

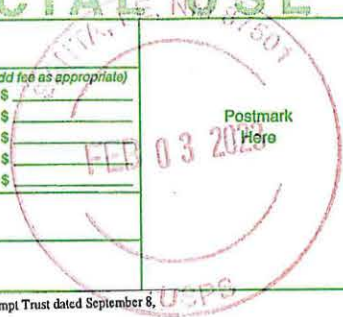
Street and A Lucinda Malott, Trustee

957 La Senda

City, State, Z Santa Barbara, CA 93105

23347 Spur - Nelson

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) MARIA BERRY</p> <p>C. Date of Delivery 2/10/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Lucinda Malott GST Exempt Trust dated September 8, 2011</p> <p>Lucinda Malott, Trustee</p> <p>957 La Senda</p> <p>Santa Barbara, CA 93105</p> <p>23347 Spur - Nelson</p>	<p>RECEIVED</p> <p>FEB 13 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0865 7097</p>	
<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	<p>inkle Shanor LLP</p> <p>Santa Fe NM 87504</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>Barcode</p> <p>9590 9402 7543 2098 9461 51</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

7020 0090 0000 0865 7073

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

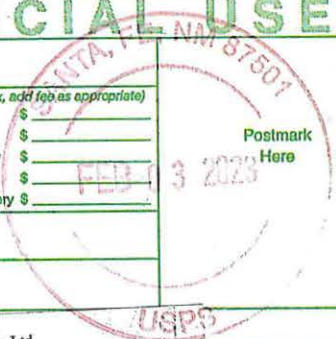
Total Postage and Fees \$ \_\_\_\_\_

Sent To \_\_\_\_\_

Street and Ap. Mccombs Energy, Ltd.  
750 E. Mulberry Avenue, Ste 403  
San Antonio, TX 78212

City, State, Zi. \_\_\_\_\_ 23347 Spur - Nelson

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><b>X Sarah O'Shaughnessy</b></p> <p>B. Received by (Printed Name) <b>Sarah O'Shaughnessy</b></p> <p>C. Date of Delivery <b>2/6/23</b></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Mccombs Energy, Ltd. 750 E. Mulberry Avenue, Ste 403 San Antonio, TX 78212</p> <p>23347 Spur - Nelson</p>	<p><b>RECEIVED</b></p> <p>FEB - 8 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p><b>7020 0090 0000 0865 7073</b></p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>



7020 0090 0000 0865 7080

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Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

FEB 03 2023

Postmark Here

Postage

\$

Total Postage and Fees

\$

Sent To

Occidental Permian Limited Partnership  
5 Greenway Plaza, Ste 110  
Houston, TX 77046

City, State, .

23347 Spur - Nelson

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

#### SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Occidental Permian Limited Partnership  
5 Greenway Plaza, Ste 110  
Houston, TX 77046

23347 Spur - Nelson



9590 9402 7543 2098 9461 99

2. Article Number (Transfer from service label)

7020 0090 0000 0865 7080

PS Form 3811, July 2020 PSN 7530-02-000-9053

#### COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

2/6/23

D. Is delivery address different from item 1?  Yes

If YES, enter delivery address below:  No

# RECEIVED

FEB 13 2023

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

23347 Spur - Nelson  
PS Form NM 87504

Domestic Return Receipt

7022 1670 0002 1181 5326

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Certified Mail Fee  
\$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
\$ \_\_\_\_\_

**Total Postage and Fees**  
\$ \_\_\_\_\_

Sent To Oscar C. and Jean F. Wigman Revocable Trust, dated March 31, 1982

Street and Ap Oscar C. and Jean F. Wigman, Trustees  
30613 N 137th Ave.  
Peoria, AZ 85383

City, State, Zi Peoria, AZ 85383

23347 Spur - Nelson

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> <i>R. C. Wigman</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Oscar C. and Jean F. Wigman Revocable Trust, dated March 31, 1982          Oscar C. and Jean F. Wigman, Trustees          30613 N 137th Ave.          Peoria, AZ 85383</p> <p>23347 Spur - Nelson</p>	<p><b>RECEIVED</b></p> <p>FEB - 8 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1181 5326</p>	
<p>3. Service Type <i>Inkling Shanor LLP</i></p> <p><input type="checkbox"/> Adult Signature <i>Santa Fe NM 87504</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>

7022 1670 0002 1181 5258

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<b>OFFICIAL USE</b>	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Total Postage and Fees	\$ _____
Sent To	
Street and	Wade H. Hover 101 Church Street, Ste. 12
City, State,	Los Gatos, CA 95030
	23347 Spur - Nelson
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	





# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211815258

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

#### Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

#### Delivery Attempt

Reminder to Schedule Redelivery of your item

February 12, 2023

#### Notice Left (No Authorized Recipient Available)

LOS GATOS, CA 95030

February 7, 2023, 9:00 am

#### Out for Delivery

LOS GATOS, CA 95030

February 7, 2023, 7:23 am

#### Arrived at Post Office

LOS GATOS, CA 95030

February 7, 2023, 7:12 am

#### In Transit to Next Facility

February 6, 2023

#### Departed USPS Regional Facility

SAN JOSE CA DISTRIBUTION CENTER

February 6, 2023, 12:15 pm

**Arrived at USPS Regional Facility**

SAN JOSE CA DISTRIBUTION CENTER

February 6, 2023, 1:06 am

**Departed USPS Facility**

ALBUQUERQUE, NM 87101

February 3, 2023, 9:36 pm

**Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

February 3, 2023, 9:03 pm

**Hide Tracking History**

**Text & Email Updates**



**USPS Tracking Plus®**



**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

7022 1670 0002 1181 5333

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Certified Mail Fee		
\$		
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage		
\$		
Total Postage and Fees		
\$		
Sent To		
Street and Apt. # Laura Hover Parkes		
1307 Danielson Rd.		
Santa Barbara, CA 93108		
City, State, ZIP+4		23347 Spur - Nelson
PS Form 3800, April 2015 PBN 7530-02-000-9047 See Reverse for Instructions		



# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211815333

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:17 am on February 7, 2023 in SANTA BARBARA, CA 93108.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Front Desk/Reception/Mail Room**

SANTA BARBARA, CA 93108  
February 7, 2023, 9:17 am

#### Available for Pickup

SANTA BARBARA, CA 93108  
February 6, 2023, 5:08 pm

#### Out for Delivery

SANTA BARBARA, CA 93103  
February 6, 2023, 8:15 am

#### Arrived at Post Office

SANTA BARBARA, CA 93103  
February 6, 2023, 8:04 am

#### Departed USPS Regional Facility

SANTA BARBARA CA DISTRIBUTION CENTER  
February 5, 2023, 3:11 pm

#### Arrived at USPS Regional Facility

SANTA BARBARA CA DISTRIBUTION CENTER  
February 5, 2023, 12:43 pm

**In Transit to Next Facility**

February 4, 2023

**Departed USPS Facility**

ALBUQUERQUE, NM 87101  
February 3, 2023, 9:36 pm

**Arrived at USPS Facility**

ALBUQUERQUE, NM 87101  
February 3, 2023, 9:04 pm

**Hide Tracking History**

**Text & Email Updates**



**USPS Tracking Plus®**



**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

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**OFFICIAL USE**

Certified Mail Fee

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$



Postage

\$

Total Postage and Fees

\$

Sent To

Paulette I. Harp Living Trust dated September 15, 2009

Paulette I. Harp, Trustee

Street and Apt

1807 Maple St.

Ellis, KS 67637

23347 Spur - Nelson

City, State, Zip

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7022 1670 0002 1161 5388

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211815388

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to an individual at the address at 10:53 am on February 6, 2023 in ELLIS, KS 67637.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Feedback

#### Delivered

**Delivered, Left with Individual**

ELLIS, KS 67637

February 6, 2023, 10:53 am

#### Departed USPS Regional Facility

WICHITA KS DISTRIBUTION CENTER

February 5, 2023, 4:17 pm

#### Arrived at USPS Regional Facility

WICHITA KS DISTRIBUTION CENTER

February 5, 2023, 10:48 am

#### In Transit to Next Facility

February 4, 2023

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

February 3, 2023, 9:36 pm

#### Arrived at USPS Facility

ALBUQUERQUE, NM 87101  
February 3, 2023, 9:04 pm

● **Hide Tracking History**

---

**Text & Email Updates**



---

**USPS Tracking Plus®**



---

**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

7022 1670 0002 1181 5371

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<b>OFFICIAL USE</b>	
Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Street and Ap Raybaw Operating, LLC 2626 Cole Avenue, Ste 300 Dallas, TX 75204	
City, State, Zi 23347 Spur - Nelson	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211815371

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

Delivered

Out for Delivery

Preparing for Delivery

#### Moving Through Network

**In Transit to Next Facility**

February 10, 2023

**Departed USPS Regional Facility**

DALLAS TX DISTRIBUTION CENTER

February 6, 2023, 12:24 am

**Arrived at USPS Regional Facility**

DALLAS TX DISTRIBUTION CENTER

February 4, 2023, 10:04 pm

**Departed USPS Facility**

ALBUQUERQUE, NM 87101

February 3, 2023, 9:36 pm

Feedback

**Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

February 3, 2023, 9:03 pm

**Hide Tracking History**

**Text & Email Updates**



**USPS Tracking Plus®**



**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

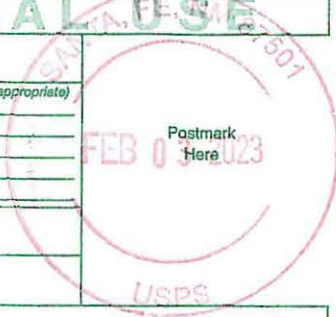
## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

7022 1670 0002 1181 5364

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
<b>OFFICIAL USE</b>	
Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	
\$	
Total Postage and Fees	
\$	
Sent To	
Street and Apt. /	Section 15 Education Trust 101 Church Street, Ste. 12
City, State, ZIP+4	Los Gatos, CA 95030 23347 Spur - Nelson
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 70221670000211815364

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

#### Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

#### Delivery Attempt

Reminder to Schedule Redelivery of your item

February 12, 2023

#### Notice Left (No Authorized Recipient Available)

LOS GATOS, CA 95030

February 7, 2023, 9:00 am

#### Out for Delivery

LOS GATOS, CA 95030

February 7, 2023, 7:23 am

#### Arrived at Post Office

LOS GATOS, CA 95030

February 7, 2023, 7:12 am

#### In Transit to Next Facility

February 6, 2023

#### Departed USPS Regional Facility

SAN JOSE CA DISTRIBUTION CENTER

February 6, 2023, 12:15 pm

**Arrived at USPS Regional Facility**

SAN JOSE CA DISTRIBUTION CENTER

February 6, 2023, 1:06 am

**Departed USPS Facility**

ALBUQUERQUE, NM 87101

February 3, 2023, 9:36 pm

**Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

February 3, 2023, 9:03 pm

**Hide Tracking History**

**Text & Email Updates**



**USPS Tracking Plus®**



**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**



# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
February 10, 2023  
and ending with the issue dated  
February 10, 2023.



Publisher

Sworn and subscribed to before me this  
10th day of February 2023.



Business Manager

My commission expires  
January 29, 2027

(Seal) STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087528  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE**  
**February 10, 2023**

This is to notify all interested parties, including Devon Energy Production Company, McCombs Energy, Ltd., Occidental Permian Limited Partnership, Raybaw Operating, LLC, BXP Partners, V, L.P., Cara Lyn Gant, Carol Nantker Family Trust dated September 3, 1998, Jack A. Nicholson Living Trust dated February 22, 2010; Jack A. Nicholson, Trustee, James S. Malott GST Exempt Trust dated September 8, 2011; James S. Malott, Trustee, Laura Hover Parkes, Lowe Partners, LP, Lowe Royalty Partners, LP, Lucinda Malott GST Exempt Trust dated September 8, 2011; Lucinda Malott, Trustee, Oscar C. and Jean F. Wigman Revocable Trust dated March 31, 1982; Oscar C. Wigman and Jean F. Wigman, Trustees, Paulette I. Harp Living Trust dated September 15, 2009; Paulette I. Harp, Trustee, Robert Iles, as separate property; Section 15 Education Trust; Wade H. Hover; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners LLC (Case No. 23347). The hearing will be conducted remotely on March 2, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant applies for an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 10, Township 17 South, Range 32 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Nelson 10 Federal #10H, Nelson 10 Federal #20H, and Nelson 10 Federal #70H, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 15, Township 17 South, Range 32 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 10, Township 17 South, Range 32 East; and the Nelson 10 Federal #11H, Nelson 10 Federal #60H, and Nelson 10 Federal #71H, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 15, Township 17 South, Range 32 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 10, Township 17 South, Range 32 East. The completed intervals of the wells will be orthodox. The completed interval of the Nelson 10 Federal #20H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and E/2 W/2 of Section 10 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.25 miles south-southeast of Malljamar, New Mexico.  
**#00275650**

02107475

00275650

GILBERT  
HINKLE, SHANOR LLP  
PO BOX 2068  
SANTA FE, NM 87504

**Spur Energy Partners LLC**  
**Case No. 23347**  
**Exhibit C-4**