

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MARCH 02, 2023**

**CASE NOS. 23202 & 23360**

**HEIGHT CC 6 7 FEDERAL COM WELL NOS. 34H-36H  
WIDTH CC 6 7 FEDERAL COM WELL NOS. 14H  
LENGTH CC 6 7 FEDERAL COM WELL NOS. 24H-26H**

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF OXY USA INC.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 23202 & 23360**

**CONSOLIDATED HEARING PACKAGE  
TABLE OF CONTENTS**

- **OXY Exhibit A:** Compulsory Pooling Checklists
- **OXY Exhibit B:** Applications
- **OXY Exhibit C:** Self-Affirmed Statement of Peter Van Liew, land negotiator
  - OXY Exhibit C-1: C-102s
  - OXY Exhibit C-2: Land Tracts
  - OXY Exhibit C-3: Chronology of Contacts
- **OXY Exhibit D:** Affidavit of Seth Brazell, geologist
  - OXY Exhibit D-1: Locator Map
  - OXY Exhibit D-2: Subsea Structure Maps
  - OXY Exhibit D-3: Structural Cross-Sections
- **OXY Exhibit E:** Notice Affidavit
- **OXY Exhibit F:** Affidavit of Publication


# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23202	APPLICANT'S RESPONSE
Date	March 2, 2023
Applicant	OXY U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	OXY U.S.A. Inc. (OGRID No. 16696)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	
Well Family	Height CC 6 7 Federal Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) (98220)
Well Location Setback Rules:	Purple Sage; Wolfcamp (Gas) (98220)
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico 639.88 acres, more or less
Building Blocks:	Exhibit No. A Submitted by: OXY USA INC. 320 acres
Orientation:	Hearing Date: March 2, 2023 Case Nos. 23202 & 23360 North/South
Description: TRS/County	E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes; Tails CC 10-3 Federal Com 38H Well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Yes; Exhibit C
Released to Imaging: 2/28/2023 3:18:50 PM well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	<b>Add wells as needed</b>
Well #1	<p>Height CC 6 7 Federal Com 34H Well (API 30-015-45562)  SHL: 230' FNL, 2390' FWL (Lot 3), Sec. 6, T24S, R29E  BHL: 238' FSL, 2211' FEL (Unit O), Sec. 7, T24S, R29E</p> <p>Wolfcamp formation  North/South  Completion is expected to be standard.</p>
Well #2	<p>Height CC 6 7 Federal Com 35H Well (API 30-015-45563)  SHL: 65' FNL, 1041' FEL (Lot 1), Sec. 6, T24S, R29E  BHL: 275' FSL, 1325' FEL (Unit O), Sec. 7, T24S, R29E</p> <p>Wolfcamp formation  North/South  Completion is expected to be standard.</p>
Well #3	<p>Height CC 6 7 Federal Com 36H Well (API 30-015-45564)  SHL: 65' FNL, 1006' FEL (Lot 1), Sec. 6, T24S, R29E  BHL: 252' FSL, 472' FEL (Unit P), Sec. 7, T24S, R29E</p> <p>Wolfcamp formation  North/South  Completion is expected to be standard.</p>
Horizontal Well First and Last Take Points	<b>Exhibit C-1</b>
Completion Target (Formation, TVD and MD)	<b>Exhibit D-3</b>
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	<b>N/A</b>
Production Supervision/Month \$	<b>N/A</b>
Justification for Supervision Costs	<b>N/A</b>
Requested Risk Charge	<b>N/A</b>
<b>Notice of Hearing</b>	
<b>Proposed Notice of Hearing</b>	<b>Exhibit B</b>

Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	N/A
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C
Chronology of Contact with Non-Joined Working Interests	Exhibit C-3
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	N/A
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3

<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	<b>Adam G. Rankin</b>
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	<b>28-Feb-23</b>

# COMPULSORY POOLING APPLICATION CHECKLIST


**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 23360</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>March 2, 2023</b>
Applicant	OXY U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	OXY U.S.A. Inc. (OGRID No. 16696)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	
Well Family	Length CC 6 7 Federal Com Width CC 6 7 Federal Com Height CC 6 7 Federal Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Pierce Crossing; Bone Spring (50371)
Well Location Setback Rules:	Statewide rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	639.88 acres, more or less
Building Blocks:	40 acres
Orientation:	North/South
Description: TRS/County	E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes; The completed interval of the Length CC 6 7 Federal Com Well No. 25H well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.
Proximity Defining Well: If yes, description	Yes; Length CC 6 7 Federal Com Well No. 25H

Applicant's Ownership in Each Tract	Yes; Exhibit C
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	<b>Add wells as needed</b>
Well #1	<p>Width CC 6 7 Federal Com 14H Well (API 30-015-45573)  SHL: 65' FNL, 1111' FEL (Lot 1), Sec. 6, T24S, R29E  BHL: 22' FSL, 879' FEL (Unit P), Sec. 7, T24S, R29E</p> <p>Bone Spring formation  North/South  Completion is expected to be standard.</p>
Well #2	<p>Width CC 6 7 Federal Com 15H Well (API 30-015-45576)  SHL: 65' FNL, 1181' FEL (Lot 1), Sec. 6, T24S, R29E  BHL: 34' FSL, 2240' FEL (Unit O), Sec. 7, T24S, R29E</p> <p>Bone Spring formation  North/South  Completion is expected to be standard.</p>
Well #3	<p>Length CC 6 7 Federal Com 24H Well (API 30-015-45552)  SHL: 230' FNL, 2425' FWL (Lot 3), Sec. 6, T24S, R29E  BHL: 19' FSL, 2214' FEL (Unit O), Sec. 7, T24S, R29E</p> <p>Bone Spring formation  North/South  Completion is expected to be standard.</p>
Well #4	<p>Length CC 6 7 Federal Com 25H Well (API 30-015-45566)  SHL: 65' FNL, 1076' FEL (Lot 1), Sec. 6, T24S, R29E  BHL: 31' FSL, 1249' FEL (Unit P), Sec. 7, T24S, R29E</p> <p>Bone Spring formation  North/South  Completion is expected to be standard.</p>



Well #5	Length CC 6 7 Federal Com 26H Well (API 30-015-45567) SHL: 65' FNL, 971' FEL (Lot 1), Sec. 6, T24S, R29E BHL: 15' FSL, 334' FEL (Unit P), Sec. 7, T24S, R29E  Bone Spring formation North/South Completion is expected to be standard.
Well #6	Height CC 6 7 Federal Com 312H Well (API 30-015-45572) SHL: 170' FNL, 1735' FWL (Lot 3), Sec. 6, T24S, R29E BHL: 20' FSL, 2260' FEL (Unit O), Sec. 7, T24S, R29E  Bone Spring formation North/South Completion is expected to be standard.
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit D-3
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C
Unlocatable Parties to be Pooled	N/A

Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	N/A
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C
Chronology of Contact with Non-Joined Working Interests	Exhibit C-3
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	N/A
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Adam G. Rankin
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	28-Feb-23

**Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells which have been drilled thereon:

- **Width CC 6 7 Federal Com Well No. 14H (API No. 30-015-45573)**, which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7;
- **Length CC 6 7 Federal Com Well No. 24H (API No. 30-015-45552)**, which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- **Length CC 6 7 Federal Com Well No. 25H (API No. 30-015-45566)**, which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; and
- **Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567)**, which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.

The completed interval of the **Length CC 6 7 Federal Com Well No. 25H** well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23202

**APPLICATION**

Oxy USA Inc. (OGRID 16696), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. In support of its application, Oxy states:

1. Applicant is a working interest owner in the horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells which have been drilled thereon:

- **Height CC 6 7 Federal Com Well No. 34H (API No. 30-015-45562)**, which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- **Height CC 6 7 Federal Com Well No. 35H (API No. 30-015-45563)**, which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; and

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: OXY USA INC.  
Hearing Date: March 2, 2023  
Case Nos. 23202 & 23360**

- **Height CC 6 7 Federal Com Well No. 36H (API No. 30-015-45564)**, which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.

3. The completed intervals for the wells comply with setback requirements under the special rules for the Purple Sage Wolfcamp Pool.

4. Applicant previously pooled this acreage under Order No. R-20318. Subsequently, OXY believed that all interest owners had voluntarily committed their interests to the spacing unit and requested the Division rescind the order. OXY has since determined that additional record title owners must be pooled for purposes of obtaining a federal communitization agreement, thereby necessitating a new pooling order.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

6. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

7. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on December 1, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial wells thereon;

- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: \_\_\_\_\_



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**ATTORNEYS FOR OXY USA INC.**

**Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells which have been drilled thereon:

- **Height CC 6 7 Federal Com Well No. 34H (API No. 30-015-45562)**, which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- **Height CC 6 7 Federal Com Well No. 35H (API No. 30-015-45563)**, which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; and
- **Height CC 6 7 Federal Com Well No. 36H (API No. 30-015-45564)**, which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.

The completed intervals for the wells comply with setback requirements under the special rules for the Purple Sage Wolfcamp Pool. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**AMENDED APPLICATION OF OXY  
USA INC. FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW  
MEXICO.**

**CASE NO. 23360  
(Originally Case No. 23201)**

**AMENDED APPLICATION**

Oxy USA Inc. (OGRID 16696), through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County, New Mexico. In support of its application, Oxy states:

1. Applicant is a working interest owner in the horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells which have been drilled thereon:
  - **Width CC 6 7 Federal Com Well No. 14H (API No. 30-015-45573)**, which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
  - **Width CC 6 7 Federal Com Well No. 15H (API No. 30-015-45576)**, which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;



- **Length CC 6 7 Federal Com Well No. 24H (API No. 30-015-45552)**, which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- **Length CC 6 7 Federal Com Well No. 25H (API No. 30-015-45566)**, which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- **Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567)**, which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7; and
- **Height CC 6 7 Federal Com Well No. 312H (API No. 30-015-45572)**, which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7.

3. The completed interval of the **Length CC 6 7 Federal Com Well No. 25H** well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.

4. Applicant previously pooled this acreage under Order No. R-20320. Subsequently, Oxy believed that all interest owners had voluntarily committed their interests to the spacing unit and requested the Division rescind the order. Oxy has since determined that additional record title owners must be pooled for purposes of obtaining a federal communitization agreement, thereby necessitating a new pooling order.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all record title owners in the subject spacing unit.

6. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

7. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on March 2, 2023, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal well spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:   
\_\_\_\_\_  
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Adam G. Rankin  
Julia Broggi  
Paul M. Vance  
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**ATTORNEYS FOR OXY USA INC.**

**Case No. \_\_\_\_:** Amended Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County, New Mexico. This application replaces the application in Case No. 23201. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells which have been drilled thereon:

- **Width CC 6 7 Federal Com Well No. 14H (API No. 30-015-45573)**, which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- **Width CC 6 7 Federal Com Well No. 15H (API No. 30-015-45576)**, which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- **Length CC 6 7 Federal Com Well No. 24H (API No. 30-015-45552)**, which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- **Length CC 6 7 Federal Com Well No. 25H (API No. 30-015-45566)**, which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- **Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567)**, which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7; and
- **Height CC 6 7 Federal Com Well No. 312H (API No. 30-015-45572)**, which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7.

The completed interval of the **Length CC 6 7 Federal Com Well No. 25H** well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF OXY USA INC.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 23202 & 23360**

**SELF-AFFIRMED STATEMENT OF PETER VAN LIEW**

1. My name is Peter Van Liew and I am employed by OXY USA Inc. (“OXY”) as a land negotiator advisor.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by OXY in this case and the status of the lands in the subject area.

4. The uncommitted parties in this case are bare record title holders as reflected on the BLM records. They have no operating rights and are non-cost-bearing interests. No party has indicated that it will oppose these cases proceeding by self-affirmed statement and, therefore, I do not expect opposition at the hearing.

5. In **Case No. 23202** case, OXY seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico.

6. OXY seeks to dedicate the above-referenced horizontal spacing unit to the following initial wells, which have been drilled and are producing:

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: OXY USA INC.  
Hearing Date: March 2, 2023  
Case Nos. 23202 & 23360**

- **Height CC 6 7 Federal Com Well No. 34H (API No. 30-015-45562)**, which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- **Height CC 6 7 Federal Com Well No. 35H (API No. 30-015-45563)**, which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; and
- **Height CC 6 7 Federal Com Well No. 36H (API No. 30-015-45564)**, which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.

7. The completed intervals for the wells comply with setback requirements under the special rules for the Purple Sage Wolfcamp Pool.

8. Applicant previously pooled this acreage under Order No. R-20318. Subsequently, OXY believed that all interest owners had voluntarily committed their interests to the spacing unit and requested the Division rescind the order. OXY has since determined that additional record title owners must be pooled for purposes of obtaining a federal communitization agreement, thereby necessitating a new pooling order.

9. In **Case No. 23360**, OXY seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County, New Mexico.

10. OXY seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells which have been drilled thereon:

- **Width CC 6 7 Federal Com Well No. 14H (API No. 30-015-45573)**, which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- **Width CC 6 7 Federal Com Well No. 15H (API No. 30-015-45576)**, which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- **Length CC 6 7 Federal Com Well No. 24H (API No. 30-015-45552)**, which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- **Length CC 6 7 Federal Com Well No. 25H (API No. 30-015-45566)**, which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- **Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567)**, which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7; and
- **Height CC 6 7 Federal Com Well No. 312H (API No. 30-015-45572)**, which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7.

11. The completed interval of the **Length CC 6 7 Federal Com Well No. 25H** well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.

12. Applicant previously pooled this acreage under Order No. R-20320. Subsequently, OXY believed that all interest owners had voluntarily committed their interests to the spacing unit and requested the Division rescind the order. OXY has since determined that additional record title owners must be pooled for purposes of obtaining a federal communitization agreement, thereby necessitating a new pooling order.

13. **OXY Exhibit C-1** contains Form C-102s for the initial wells in each spacing unit. These forms demonstrate that the completed interval for each case will meet the standard setback requirements for horizontal oil wells in the respective pools.

14. No ownership depth severances exist within the formations underlying this acreage in either case.

15. **OXY Exhibit C-2** identifies the tracts of land comprising the horizontal spacing unit for each case. As reflected, the subject acreage is comprised of federal leases and fee leases. There are no unleased mineral interest owners. Because OXY has obtained the voluntary agreement of 100% of the working interest owners in the spacing units, I have not provided an ownership interest breakdown for each tract.

16. Despite having 100% of the working interests committed, OXY has been unable to obtain a communitization agreement from the BLM for the spacing units because OXY has been unable to obtain a ratification from all of the record title owners reflected in BLM's records. BLM requires record title owners to either to ratify the



communitization agreement or for OXY to obtain a compulsory pooling order from the Oil Conservation Division pooling their record title interests.

17. **OXY Exhibit C-3** is a summary of my efforts to locate and communicate with each of the record title owners reflected in BLM records that OXY seeks to pool. In my opinion, OXY has undertaken good-faith, diligent effort to locate and reach an agreement with each interest owner.

18. Because the interest OXY seeks to pool are bare record title owners, OXY is not requesting to assess a proportionate share of costs, risk charges, or overhead and administrative costs for drilling and producing the proposed wells.

19. OXY has provided the law firm of Holland & Hart LLP with the names and addresses of the parties OXY seeks to pool.

20. **OXY Exhibits C-1 through C-3** were either prepared by me or compiled under my direction and supervision, or contain company business records.

21. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Peter Van Liew

2/22/2023

Date



NM OIL CONSERVATION  
ARTESIA DISTRICT

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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Form C-102  
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Submit one copy to appropriate  
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1625 N. French Dr., Hobbs, NM 88240  
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Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

AMENDED REPORT  
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-45563	Pool Code 98220	Pool Name Purple Sage Wolfcamp
Property Code 3230078	Property Name HEIGHT CC "6_7" FEDERAL COM	Well Number 35H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2956.1'

Surface Location

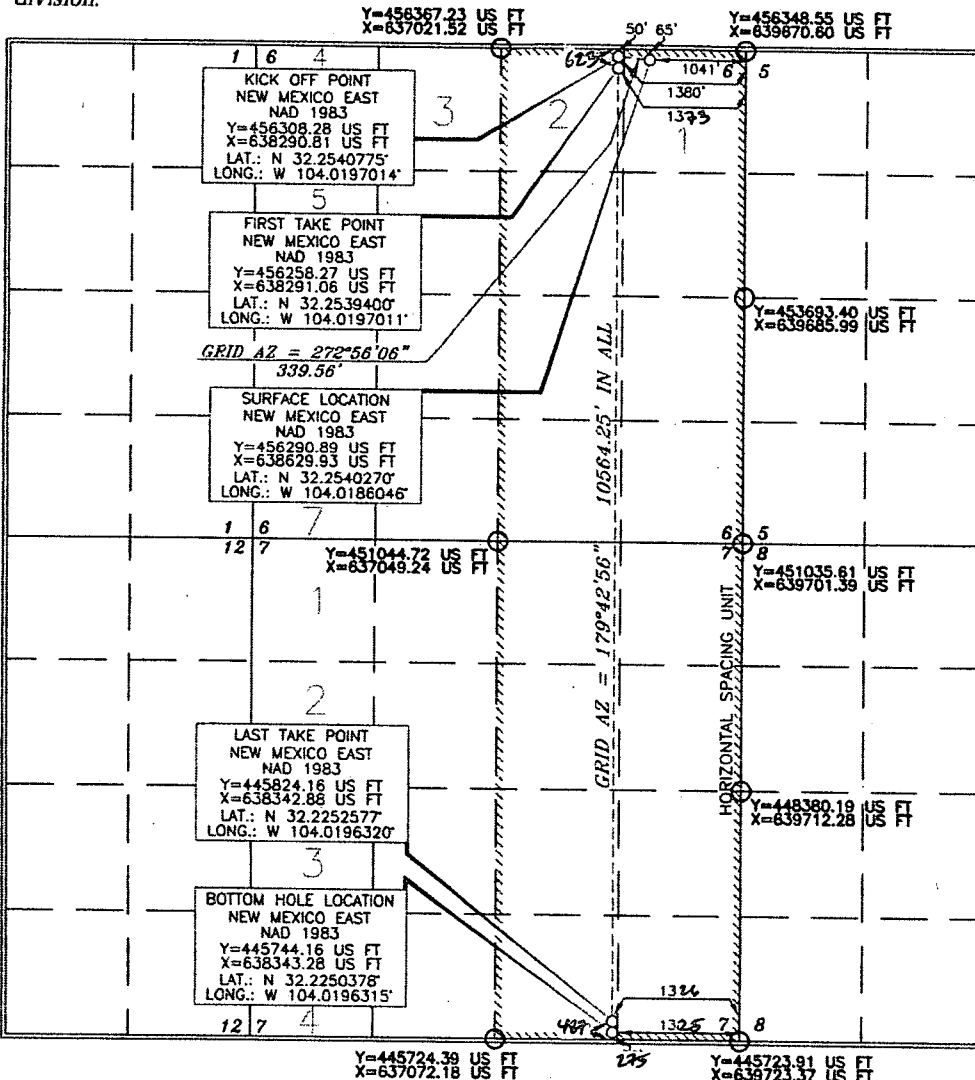
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	24 SOUTH	29 EAST, N.M.P.M.		65'	NORTH	1041'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	24 SOUTH	29 EAST, N.M.P.M.		20' 275	SOUTH	1380' 1325	EAST	EDDY

Dedicated Acres 639.88	Joint or Infill Y	Consolidation Code	Order No. NSL-7797	LTP- 487 FSL 1326 FEL FTP- 623 FNL 1373 FEL
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: 8/22/19  
Printed Name: Jana Mendiola  
E-mail Address: janalyn\_mendiola@oxy.com

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from the best of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JUNE 28, 2018  
Signature and Seal of Professional Surveyor: *[Signature]*  
Certificate Number: 15079  
Professional Land Surveyor: TERRY J. ASH

NM OIL CONSERVATION  
ARTESIA DISTRICT

NOV 27 2019

District I  
1625 N. French Dr., Hobbs, NM 88240  
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AMENDED REPORT  
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-45564	Pool Code 98220	Pool Name Purple Sage Wolfcamp
Property Code 323008	Property Name HEIGHT CC "6_7" FEDERAL COM	Well Number 36H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2955.9'

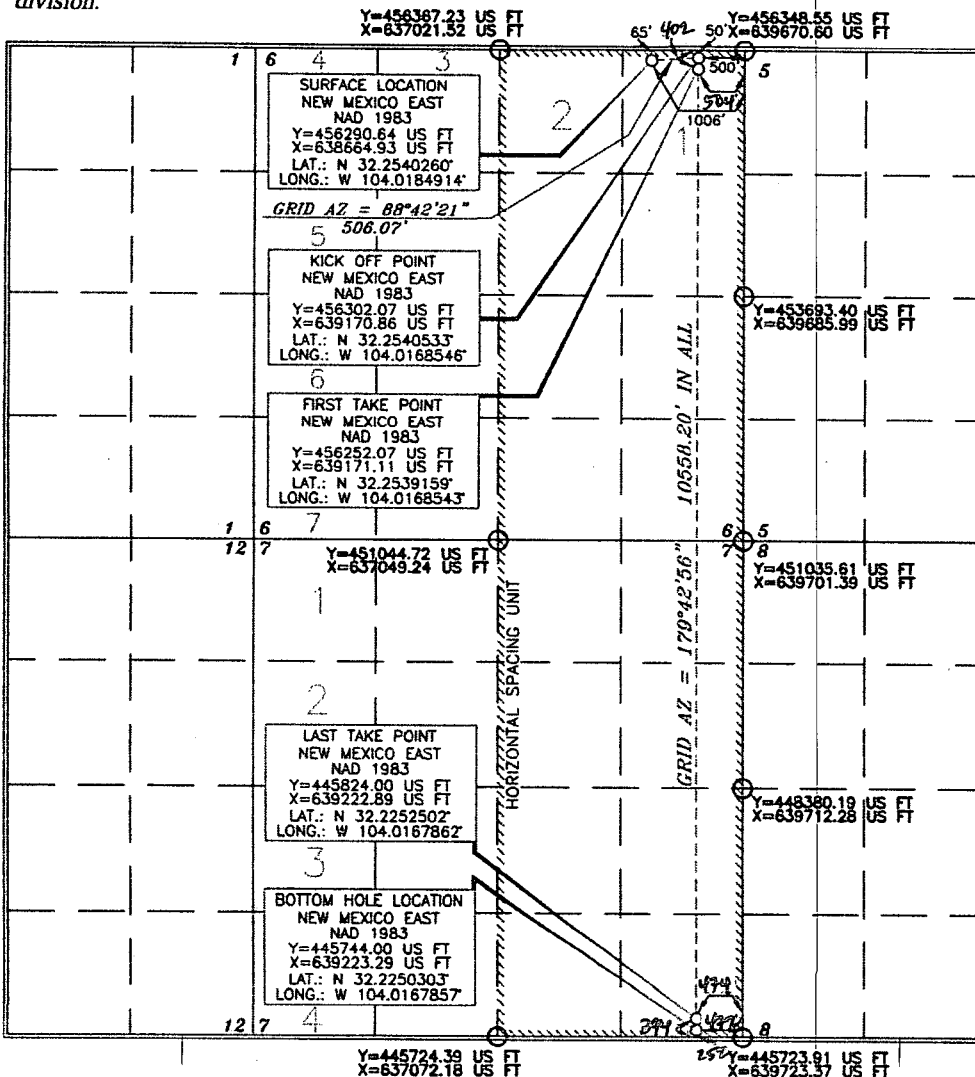
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	24 SOUTH	29 EAST, N.M.P.M.		65'	NORTH	1006'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	24 SOUTH	29 EAST, N.M.P.M.		-20' 52	SOUTH	-500' 472	EAST	EDDY
Dedicated Acres 639.88	Joint or Infill Y	Consolidation Code	Order No. NSL-7798	LTP - 394 FSL 474 FEL FTP - 402 FNL 504 FEL					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jana Mendiola* Date: 8/22/19  
Printed Name: Jana Mendiola  
E-mail Address: janalyn-mendiola@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JUNE 28, 2018  
Signature and Seal of Professional Surveyor: *Ferry J. ASE*  
Certificate Number: 15079

W0# 180628WL-e-XY (NA)

**EMNRD-OCD ARTESIA**

**RECEIVED: 3/18/2020** Form C-102

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT  
(As-Drilled)

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-45573</b>	Pool Code <b>50371</b>	Pool Name <b>Pierce Crossing Bone Spring</b>
Property Code <b>323065</b>	Property Name <b>WIDTH CC "6_7" FEDERAL COM</b>	Well Number <b>14H</b>
OGRID No. <b>16696</b>	Operator Name <b>OXY USA INC.</b>	Elevation <b>2956.5'</b>

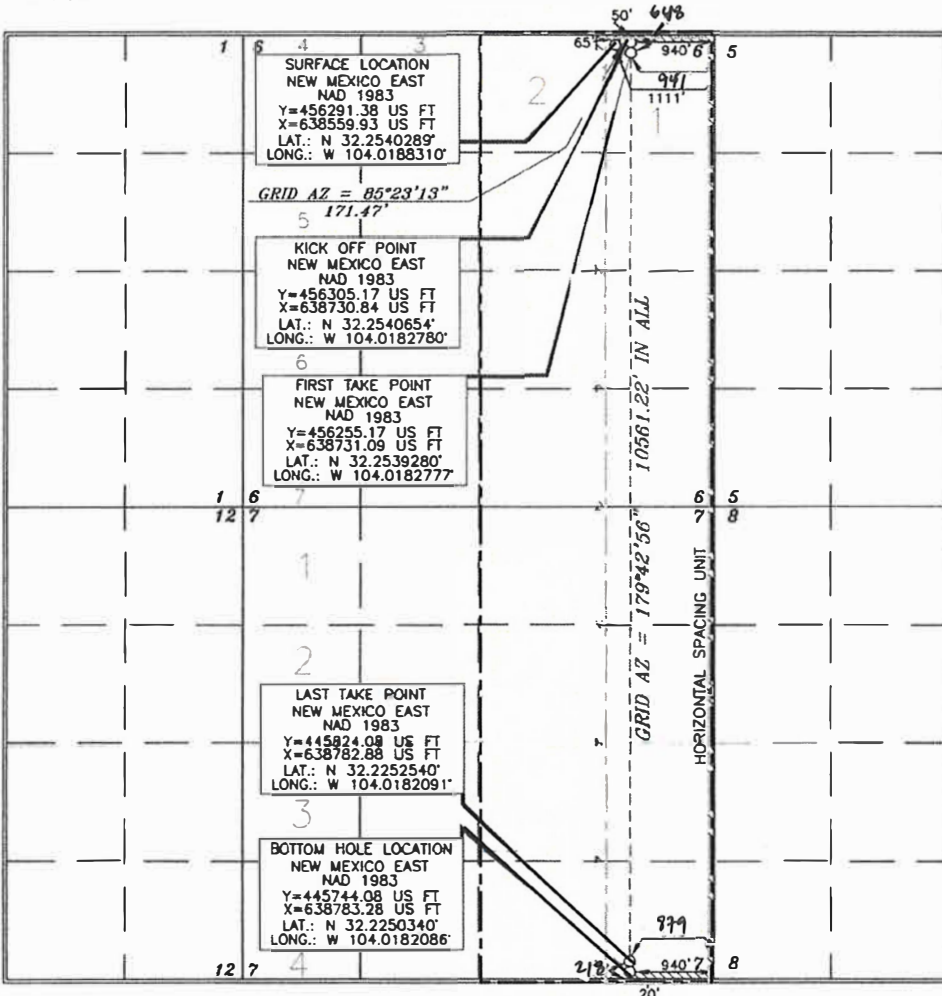
**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	24 SOUTH	29 EAST, N.M.P.M.		65'	NORTH	1111'	EAST	EDDY

**Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	24 SOUTH	29 EAST, N.M.P.M.		<del>20</del> 22	SOUTH	<del>940</del> 879	EAST	EDDY
Dedicated Acres <b>6.40</b>	Joint or Infill	Consolidation Code	Order No.	<b>FTP - 648 FNL 941 FEL</b> <b>LTP - 218 FSL 879 FEL</b>					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*[Signature]* 3/16/20  
Signature: \_\_\_\_\_ Date: \_\_\_\_\_  
Jana Mendiola  
Printed Name: \_\_\_\_\_  
janalyn\_mendiola@oxy.com  
E-mail Address: \_\_\_\_\_

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from the most recent surveys made by me under my supervision and that the same is true and correct to the best of my belief.

Date of Survey: **JUNE 26, 2018**  
Signature and Seal of Professional Surveyor:  
*[Signature]*  
Certificate Number: 15079

*[Signature]* 2/3/2018  
Certificate Number: 15079

WOP 180626WL-e (KA)

RWP 5/1/2020

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1625 N. French Dr., Hobbs, NM 88240  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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AMENDED REPORT  
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-45576	Pool Code 50371	Pool Name Pierce Crossing Bone Spring
Property Code 323065	Property Name WIDTH CC "6_7" FEDERAL COM	Well Number 15H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2960.0'

Surface Location

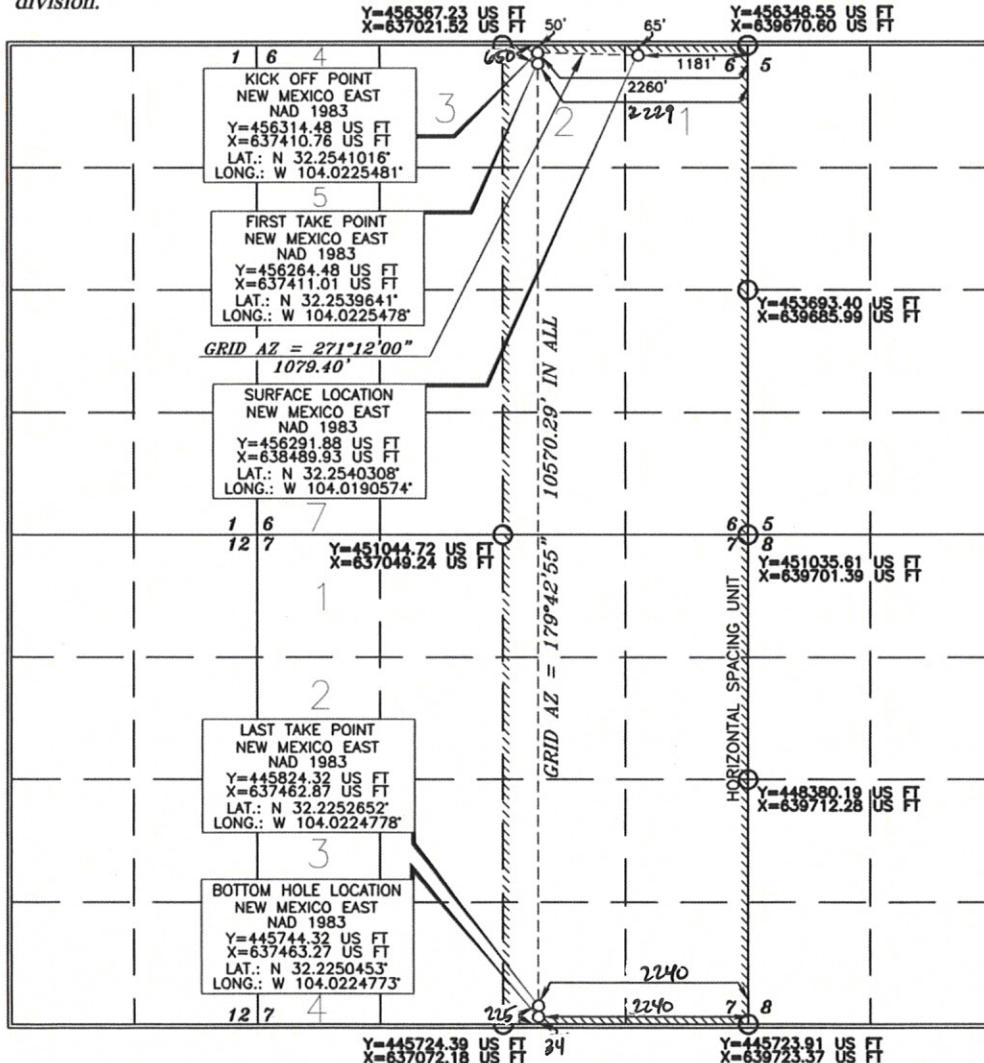
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	24 SOUTH	29 EAST, N.M.P.M.		65'	NORTH	1181'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	24 SOUTH	29 EAST, N.M.P.M.		20' 34	SOUTH	2260' 2240	EAST	EDDY

Dedicated Acres 639.88	Joint or Infill	Consolidation Code	Order No.	FTP- 650 FNL 2229 FEL
				LTP- 225 FSL 2240 FEL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Jana Mendiola* Date: 3/16/20  
Printed Name: Jana Mendiola  
Email Address: jaramen@oxy.com

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JUNE 27, 2018  
Signature and Seal of Professional Surveyor: *Tony J. Paul*  
Certificate Number: 15079  
WO# 180627WL-d-XY (Rev. A) (KA)

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
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AUG 16 2019

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AMENDED REPORT  
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-45552		Pool Code 50371		Pool Name Pierce Crossing ; Bone Spring	
Property Code 323007		Property Name LENGTH CC "6_7" FEDERAL COM			Well Number 24H
OGRID No. 16696		Operator Name OXY USA INC.			Elevation 2958.7'

Surface Location

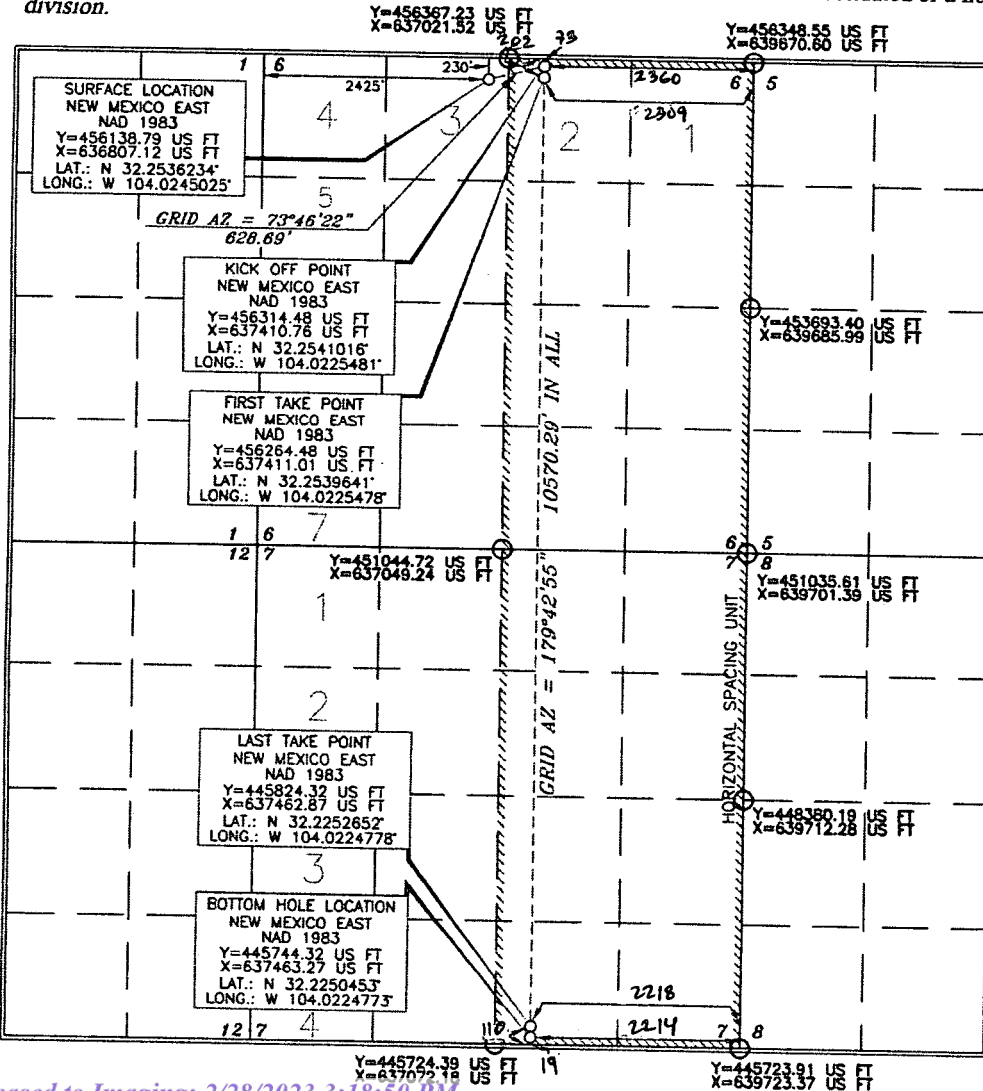
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	24 SOUTH	29 EAST, N.M.P.M.		230'	NORTH	2425'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	24 SOUTH	29 EAST, N.M.P.M.		19	SOUTH	2214	EAST	EDDY

Dedicated Acres 639.88	Joint or Infill	Consolidation Code	Order No. LTP- 110 FSL 2218 FEL FTP- 202 FNL 2309 FEL
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by this division.

Signature: *Jana Mendiola* 8/13/19  
Dlx: \_\_\_\_\_  
Printed Name: Jana Mendiola  
E-mail Address: janalyn\_mendiola@oxy.com

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: NOVEMBER 8, 2018  
Signature and Seal of Professional Surveyor: *Tommy J. Adams*  
Certificate Number: 15079

Wof# 180607WL-b-XY (Rev. A) (KA)

**NM OIL CONSERVATION**

ARTESIA DISTRICT

Form C-102

State of New Mexico  
Energy, Minerals & Natural Resources Department

Revised August 1, 2011

OIL CONSERVATION DIVISION

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Santa Fe, NM 87505

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1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-015-45566	Pool Code 50371	Pool Name Pierce Crossing Bone Spring
Property Code 323007	Property Name LENGTH CC "6-7" FEDERAL COM	
OGRID No. 16096	Operator Name OXY USA INC.	Well Number 25H
		Elevation 2956.3'

**Surface Location**

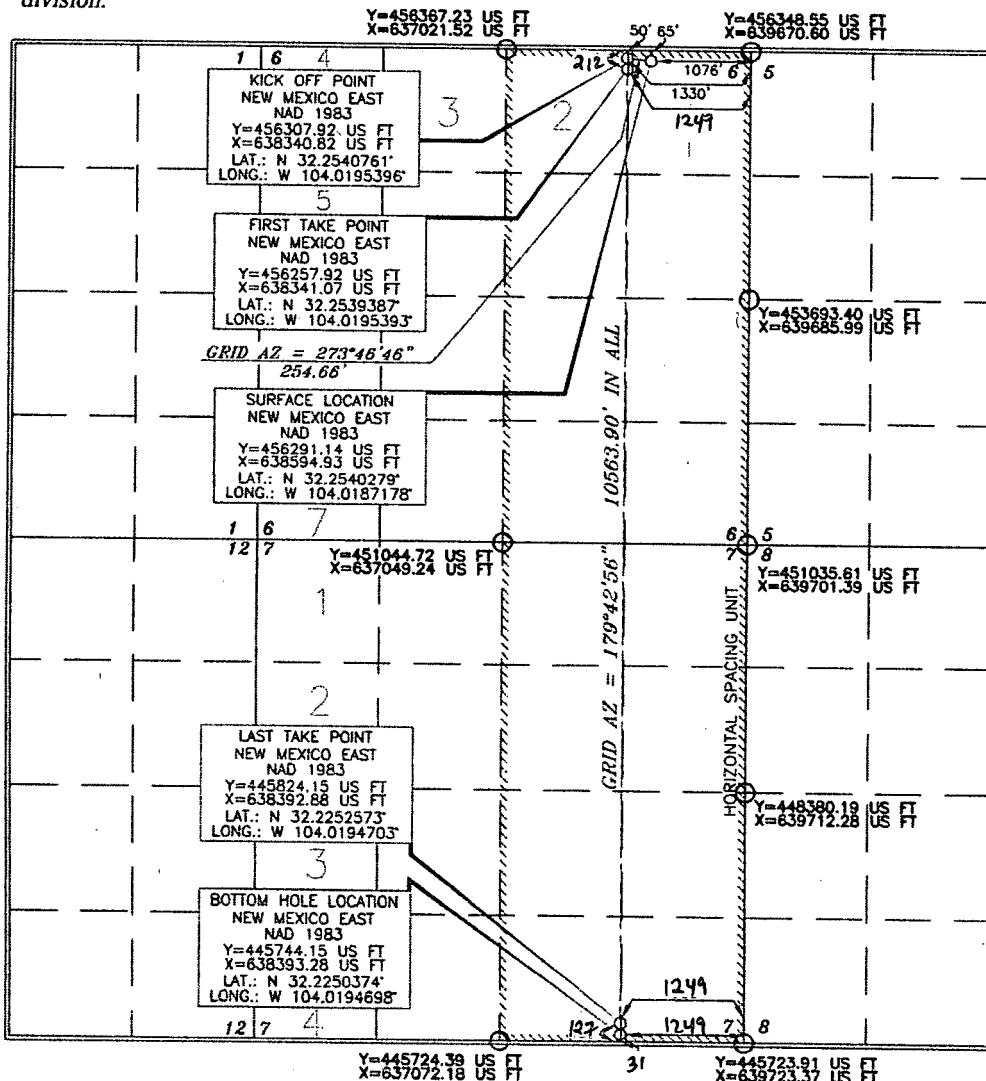
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	24 SOUTH	29 EAST, N.M.P.M.		65'	NORTH	1076'	EAST	EDDY

**Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
OP	7	24 SOUTH	29 EAST, N.M.P.M.		20' 31	SOUTH	1330' 1249	EAST	EDDY

Dedicated Acres 639.88	Joint or Infill Y	Consolidation Code	Order No. LTP- 127 FSL 1249 FEL FTP- 212 FNL 1249 FEL
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Signature: *Jana Mendiola* Date: 8/22/19  
Printed Name: Jana Mendiola  
E-mail Address: janalyn\_mendiola@oxy.com

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from the original actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JUNE 28, 2018  
Signature and Seal of Professional Surveyor: *Terry J. As...*  
Certificate Number: 15079

Professional Land Surveyor Seal: TERRY J. AS... 15079

WO# 180628WL-b-XY (Rev. A) (KA)



NM OIL CONSERVATION  
ARTESIA DISTRICT

AUG 26 2019

Form C-102

Revised August 1, 2011

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED Submit one copy to appropriate District Office

AMENDED REPORT  
(As-Drilled)

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Artesia, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-45567</b>	Pool Code <b>50371</b>	Pool Name <b>Pierce Crossing Bone Spring</b>
Property Code <b>323007</b>	Property Name <b>LENGTH CC "6_7" FEDERAL COM</b>	Well Number <b>26H</b>
OGRID No. <b>16696</b>	Operator Name <b>OXY USA INC.</b>	Elevation <b>2955.6'</b>

Surface Location

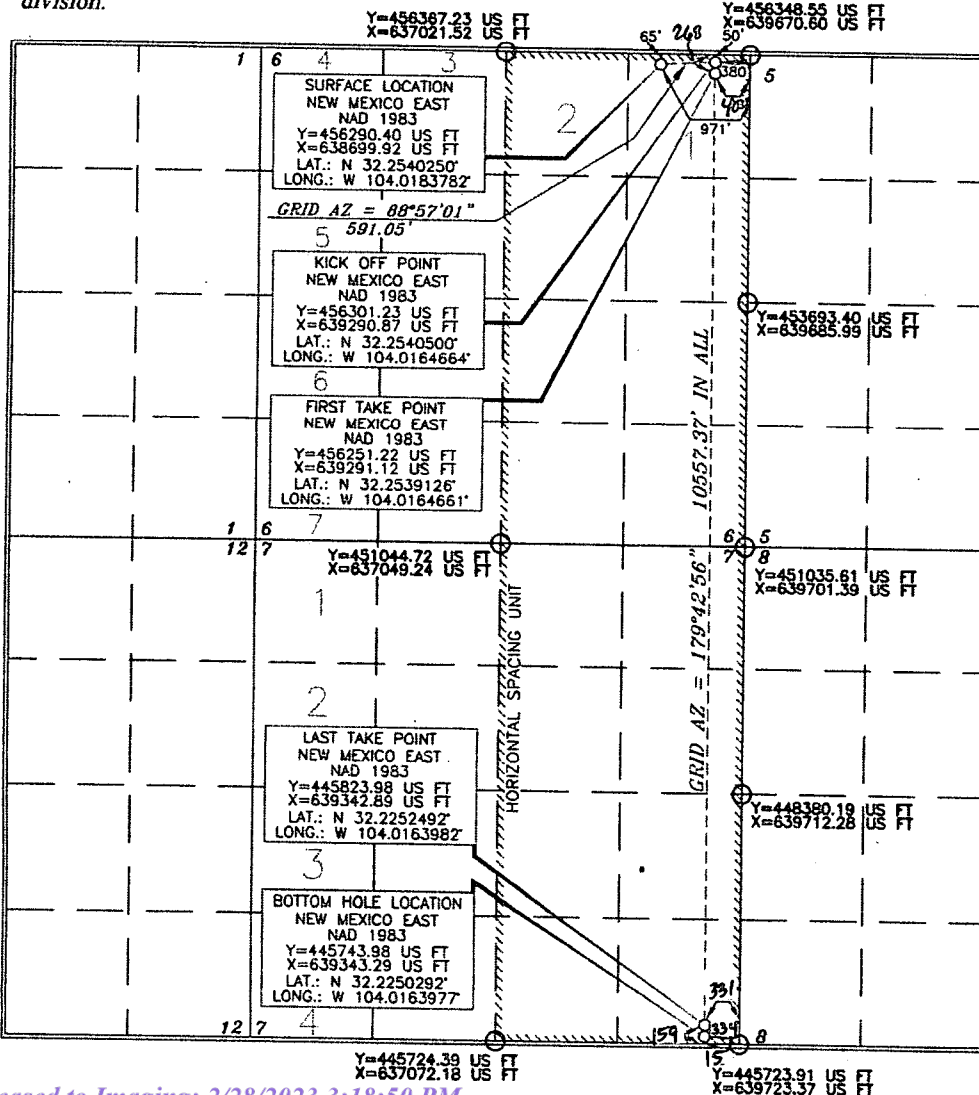
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	24 SOUTH	29 EAST, N.M.P.M.		65'	NORTH	971'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	24 SOUTH	29 EAST, N.M.P.M.		20' 15	SOUTH	300' 334	EAST	EDDY

Dedicated Acres <b>639.88</b>	Joint or Infill <b>Y</b>	Consolidation Code	Order No. <b>LTP- 159 FSL 331 FEL FTP- 268 FNL 404 FEL</b>
----------------------------------	-----------------------------	--------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: **8/22/19**  
Printed Name: **Jana Mendiola**  
E-mail Address: **janalyn\_mendiola@oxy.com**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: **JUNE 26, 2018**  
Signature and Seal of Professional Surveyor: *[Signature]*  
Certificate Number: **15079**

WO# 180526WL-f-XY (Rev. A) (KA)

RECEIVED

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
111 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Bravo Road, Artesia, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87503  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico MAY 02 2019  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION DISTRICT II-ARTESIA COUNTY  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-45572	Pool Code 50371	Pool Name Pierce Crossing; Bone Spring
Property Code 323065	Property Name HEIGHT CC "6_7" FEDERAL COM	Well Number 312H
OGRID No. 6696	Operator Name OXY USA INC.	Elevation 2957.2'

Surface Location

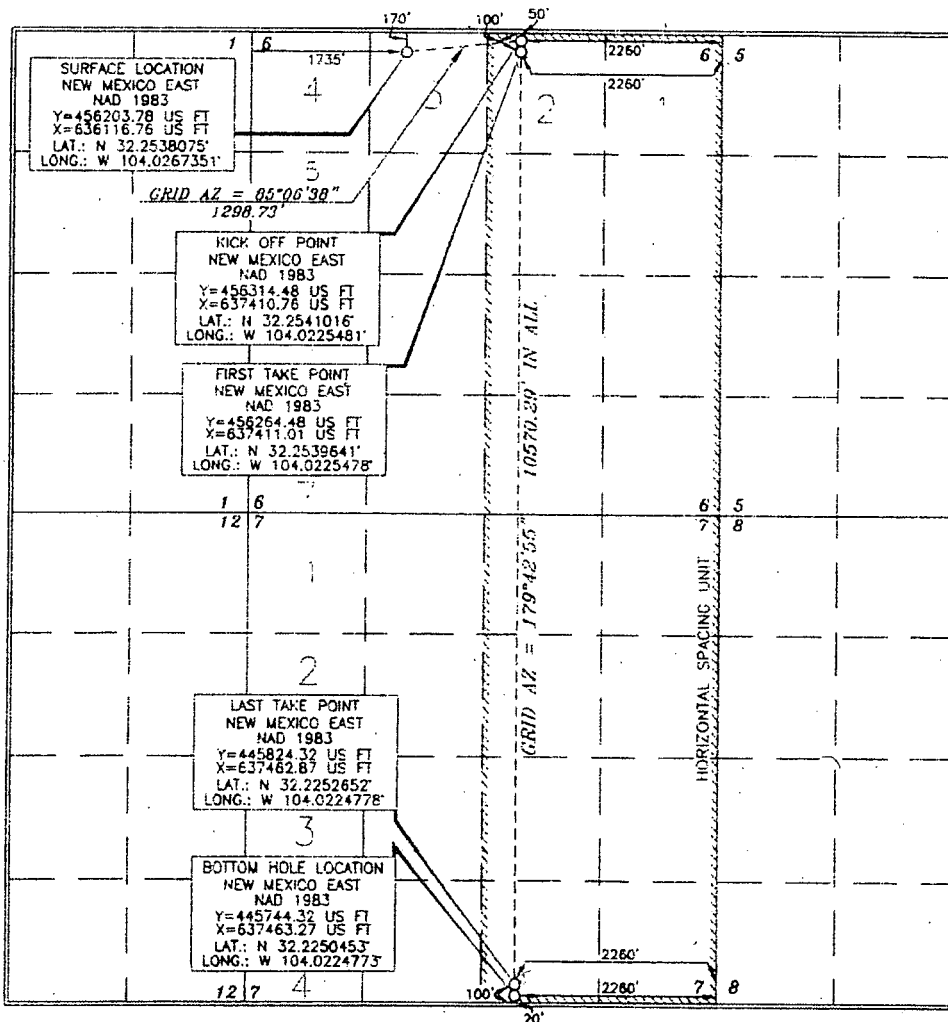
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	24 SOUTH	29 EAST, N.M.P.M.		170'	NORTH	1735'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	24 SOUTH	29 EAST, N.M.P.M.		20'	SOUTH	2260'	EAST	EDDY

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interests in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Sarah Chapman  
 Date: 4/15/19  
 Printed Name: Sarah Chapman  
 E-mail Address: Sarah.Chapman@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: APR 22 2019  
 Signature and Seal of Professional Surveyor: JERRY J. ASH  
 Certificate Number: 15079



**BEFORE THE OIL CONSERVATION DIVISION**

Santa Fe, New Mexico

Exhibit No. C2

Submitted by: OXY USA INC.

Hearing Date: March 2, 2023

Case Nos. 23202 & 23360

**BLM Record Title Owners OXY seeks to pool in Case Nos. 23202 & 23360:**

Barbara M. Hart and her heirs and devisees

Carol Day and her heirs and devisees

Patterson UTI Energy Inc.

Judy J. Flick and her heirs and devisees

Jack May and his heirs and devisees

William J. Finch and his heirs and devisees

Glenna V. Anderson and her heirs and devisees

Fred Newcomb and his heirs and devisees

Grace M. Eads and her heirs and devisees

Bonnie Pulliam and her heirs and devisees

R.F. Fort and his heirs and devisees

20977818\_v2

**Dimensions Compulsory Pooling Contact Log**

11/16/2022 - 11/18/2022

- R.F. Fort: Contacted Randall Fort by telephone and discussed the record title ownership held by his late father, R.F. Fort. Randall Fort gave me detailed information about his father's descendants and provided probate documents that I used to identify parties who would have an interest (Margi Bruns, Tommy Fort, Randall Fort, Robert Mitchell Raindl, Ricky Don Raindl and Debra Primera).

12/6/2022

- Barbara M. Hart: Unable to locate any verifiable information related to this individual and the location of their whereabouts.
- Bonnie Pulliam: Called numbers listed on Nuwber for Bonnie Pulliam but unable to make contact. Used address found online and on SRP for contact purposes.
- Carol Day: Researched Carol Day and determined that she was deceased May 2, 2007. Found additional information that her daughter, Andrea McIlwain, was also deceased March 9, 2018. I found contact information for Andrea McIlwain's widower, Vadon McIlwain, in telephone number and address—could not make telephone contact but used address for contact purposes. Carol Day's son, Barrett Wilson Day, appears to be alive but I was unable to make telephone contact but used address for contact purposes.
- Fred Newcomb: Researched Fred Newcomb and determined that he was deceased March 30, 2012. Found additional information to indicate that he had living children but could only find contact information for one, Valerie Woods. I found online records for Valerie Woods but the numbers associated with her business are no longer active. I used the address on the SRP for contact purposes.
- Glenna V. Anderson: Unable to locate any verifiable information related to this individual and the location of their whereabouts. I used the address on the SRP for contact purposes.
- Grace M. Eads: Researched Grace M. Eads and determined that she was deceased June 30, 2000 but could not locate any next of kin through online research. I used the address on the SRP for contact purposes.
- Jack May: Researched Jack May and determined that he was likely deceased September 30, 2018 but unsure whether this is the same Jack May. Survivors are generic names that did not return any actionable results for notification purposes. I used the address on the SRP for contact purposes.
- Judy Flick: Located contact information indicating that Judy Flick may still reside at the Alamo, CA address shown on the BLM SRP and also located telephone numbers. Left voicemail seeking return call but unsure whether this number belongs to Ms. Flick.
- William Finch: Unable to locate any verifiable information related to this individual and the location of their whereabouts. I used the address on the SRP for contact purposes.

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. C3  
Submitted by: OXY USA INC.  
Hearing Date: March 2, 2023  
Case Nos. 23202 & 23360

1/10/2023

- Mailed CAs by certified mail to all record title parties.

1/16/2023 – 1/23/2023

- R.F. Fort:
  - o Exchanged a few emails with Randall Fort and corrected the names listed on the CA to correspond to the beneficiaries of the will of R.F. Fort. I then mailed those replacement pages out to Randall Fort, Margi Bruns and Robert Mitchell Raindl.
  - o Exchanged a few emails with Brady Raindl and John Burns asking that we update the signature lines to reflect the probate distribution and subsequent property settlement under the will of their mother, Juanell Fort, due to the RT rights being community property between Juanell and R.F. Fort. I updated the signature lines to reflect Debra Kay Primera, Robert Mitchell Raindl and Ricky Don Raindl as the beneficiaries under Juanell's LW&T/settlement agreement.
- Patterson-UTI Energy Corporation: Received email from Ian Chin, General Counsel of Patterson-UTI Management Services, LLC, with a few questions about the CA forms that were sent.

1/20/2023

- Carol Day: Received voicemail from Vadon McIlwain, son-in-law to Carol Day and widower to Andrea McIlwain.

1/24/2023

- Carol Day: Called and left voicemail for Vadon McIlwain seeking return call and assuming it is related to Communitization Agreements and Notice of Compulsory Pooling hearing. Missed a call after leaving office and received voicemail from Vadon McIlwain.
- Patterson-UTI Energy Corporation: Responded to Ian Chin's email and answered questions he had regarding formatting and entity name that we listed on the CA.

1/25/2023

- Carol Day: Spoke to Vadon McIlwain who confirmed mother-in-law and wife are both deceased. The interest held by his wife (presumably half of Carol Day's original interest; other half held by Barrett Wilson Day) was placed into trust for which he is trustee. McIlwain will attempt to locate and provide documentation after I sent him follow up email. I removed Carol Day and replaced with "The McIlwain 2015 Family Trust" and requested corrective pages be sent to address on file.
- Patterson-UTI Energy Corporation: Ian Chin responded indicating that they would likely execute the CAs after he completed his review of their internal files.

1/30/2023

- Fred Newcomb: Spoke to Valerie Woods, daughter of Fred Tyler Newcomb, about goal of getting bare RT owner signatures for the CA. After some discussion, we concluded that her father was not the same Fred Newcomb listed on the SRP page for this lease.
- Fred Newcomb: Carried out additional research and determined that a Fred Theodore Newcomb in Pacific Grove, California once had an address matching the West 96<sup>th</sup> address on the SRP page and I left a voicemail for a number located online. I also identified Tristan Newcomb as either a son or grandson of Fred T. Newcomb and left a voicemail for a number that may be related and also followed up with an email to a UCSB email account I located.

2/6/2023

- Carol Day: Received email scan of Vadon McIlwain's signature page for CA and am awaiting delivery of the physical signatures.

No further communication or contact has been made with subject record title owners.

20990743\_v1

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF OXY USA INC.  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 23202 & 23360**

**SELF-AFFIRMED STATEMENT OF SETH BRAZELL**

1. My name is Seth Brazell and I am employed by OXY USA Inc. (“OXY”) as a geologist. I am familiar with the application filed by OXY in this case and have conducted a geologic study of lands in the subject area.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. In Case No. 23202, OXY is targeting the Wolfcamp formation. In Case No. 23360, OXY is targeting the Bone Spring formation.

4. **OXY Exhibit D-1** is a locator map depicting the general location of OXY’s spacing units comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico, as depicted by the red box.

5. **OXY Exhibit D-2** shows subsea structure maps that I prepared for each case. In Case No. 23202, the map depicts the top of the Wolfcamp C interval within the Wolfcamp formation. In Case No. 23360, the maps depict the top of the First, Second, and Third Bone Spring Sand intervals within the Bone Spring formation. The wellbore paths for the initial wells are shown in the spacing units. Existing offsetting producing wells are also depicted. The contour intervals are at 50-foot intervals. The Wolfcamp formation gently dips to the east. The Bone Spring

**BEFORE THE OIL CONSERVATION DIVISION**

Santa Fe, New Mexico

Exhibit No. D

Submitted by: OXY USA INC.

Hearing Date: March 2, 2023

Case Nos. 23202 & 23360



formation gently dips to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing the targeted intervals with horizontal wells in the area of these spacing units.

6. **OXY Exhibit D-2** also shows cross-section lines consisting of wells penetrating the target formations that I used to construct structural cross sections and a stratigraphic cross section from X to X'. I chose the logs from these wells to create the cross sections because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the subject area.

7. **OXY Exhibit D-3** are structural cross-sections using the representative wells depicted in the previous exhibits for the Wolfcamp and Bone Spring formations. The cross sections show the formation tops that I used to construct the structure maps in Exhibit D-2. The target intervals are labeled on the exhibits. The cross-sections demonstrate that the targeted intervals are continuous and consistent in thickness across the spacing units.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing units. Horizontal drilling is the most efficient method to develop this acreage to prevent the drilling of unnecessary wells and will result in the greatest ultimate recovery.

9. In my opinion, the orientation of the wells is the preferred orientation for horizontal well development in the area and is appropriate to efficiently and effectively develop the subject acreage.

10. Based on my geologic study, the targeted intervals underlying the subject area are suitable for development by horizontal wells, and the acreage comprising the spacing units will contribute more-or-less equally to production from the wellbores.

11. Approving OXY's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **OXY Exhibits D-1** through **D-3** were either prepared by me or compiled under my direction and supervision.

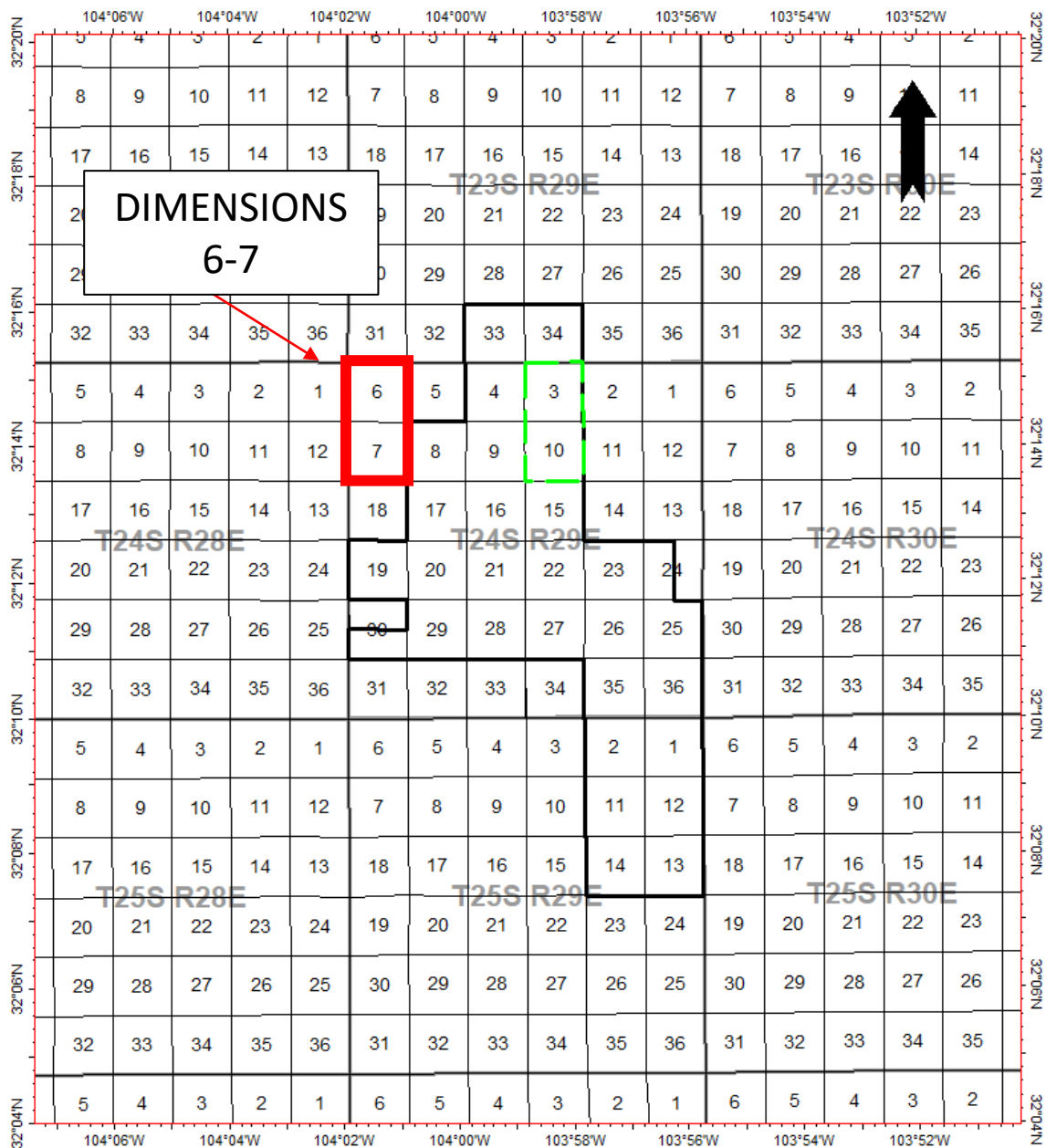
13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



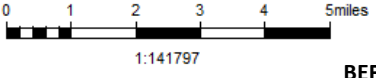
Seth Brazell

2/23/2023

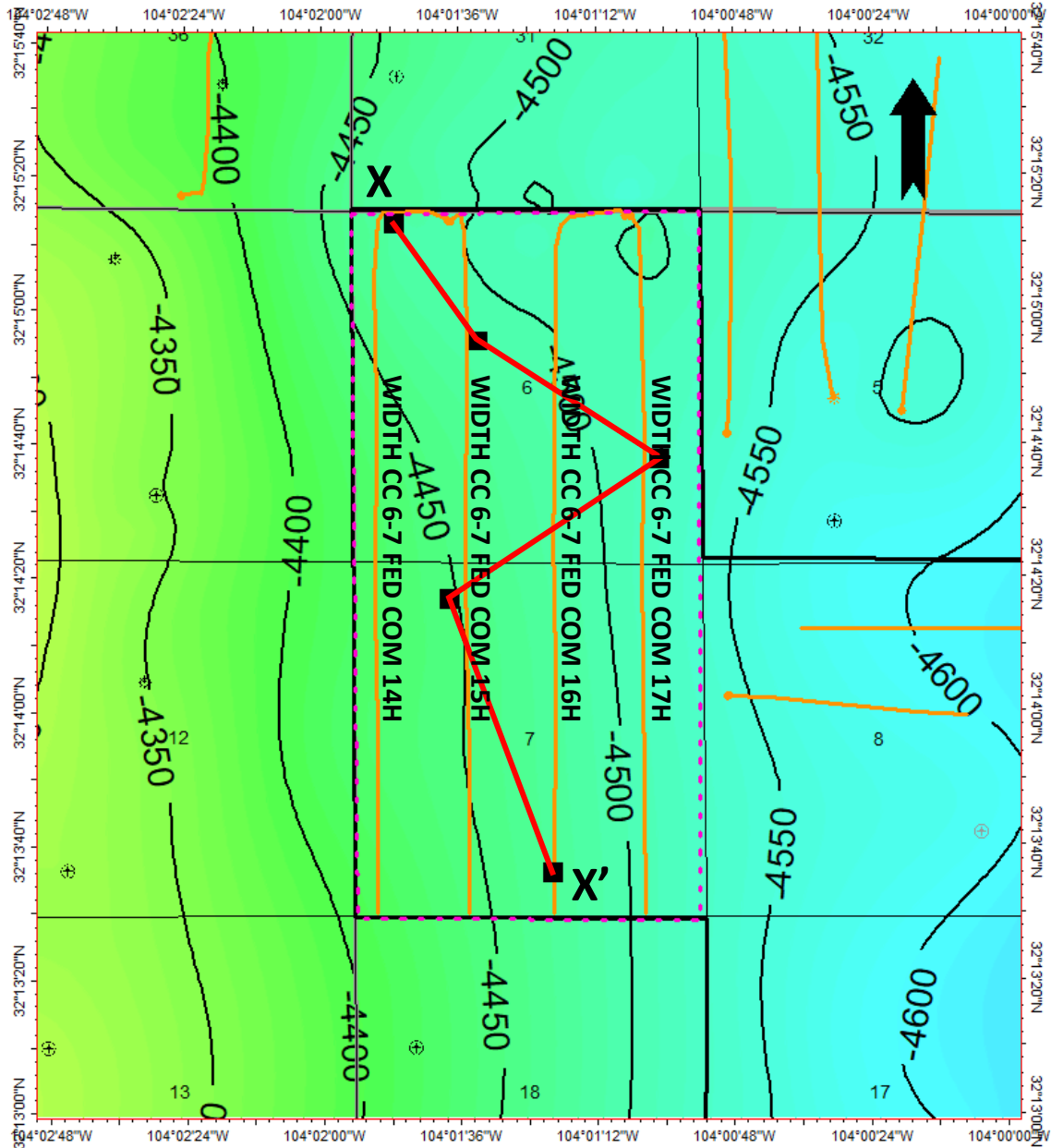
Date



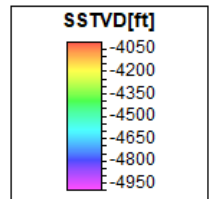
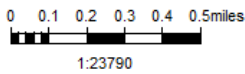
Map Info	
Location Eddy Co. NM	Generated By Seth Brazell
Area Cedar Canyon	Date 01/25/2023



BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D1  
 Submitted by: OXY USA INC.  
 Hearing Date: March 2, 2023  
 Case Nos. 23202 & 23360

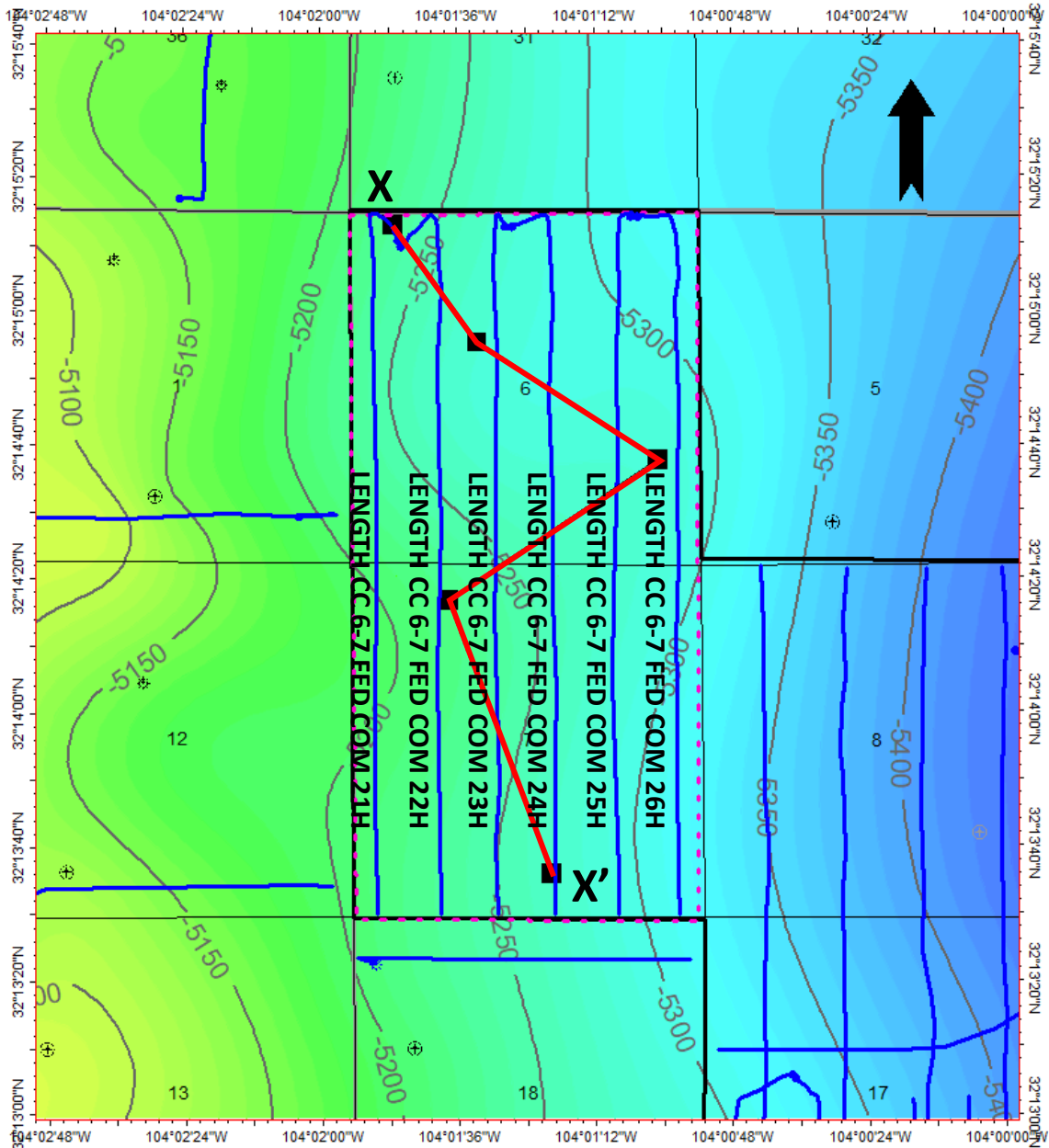


Map Info	
Location	Generated By
Eddy Co. NM	Seth Brazell
Area	Date
Cedar Canyon	01/25/2023



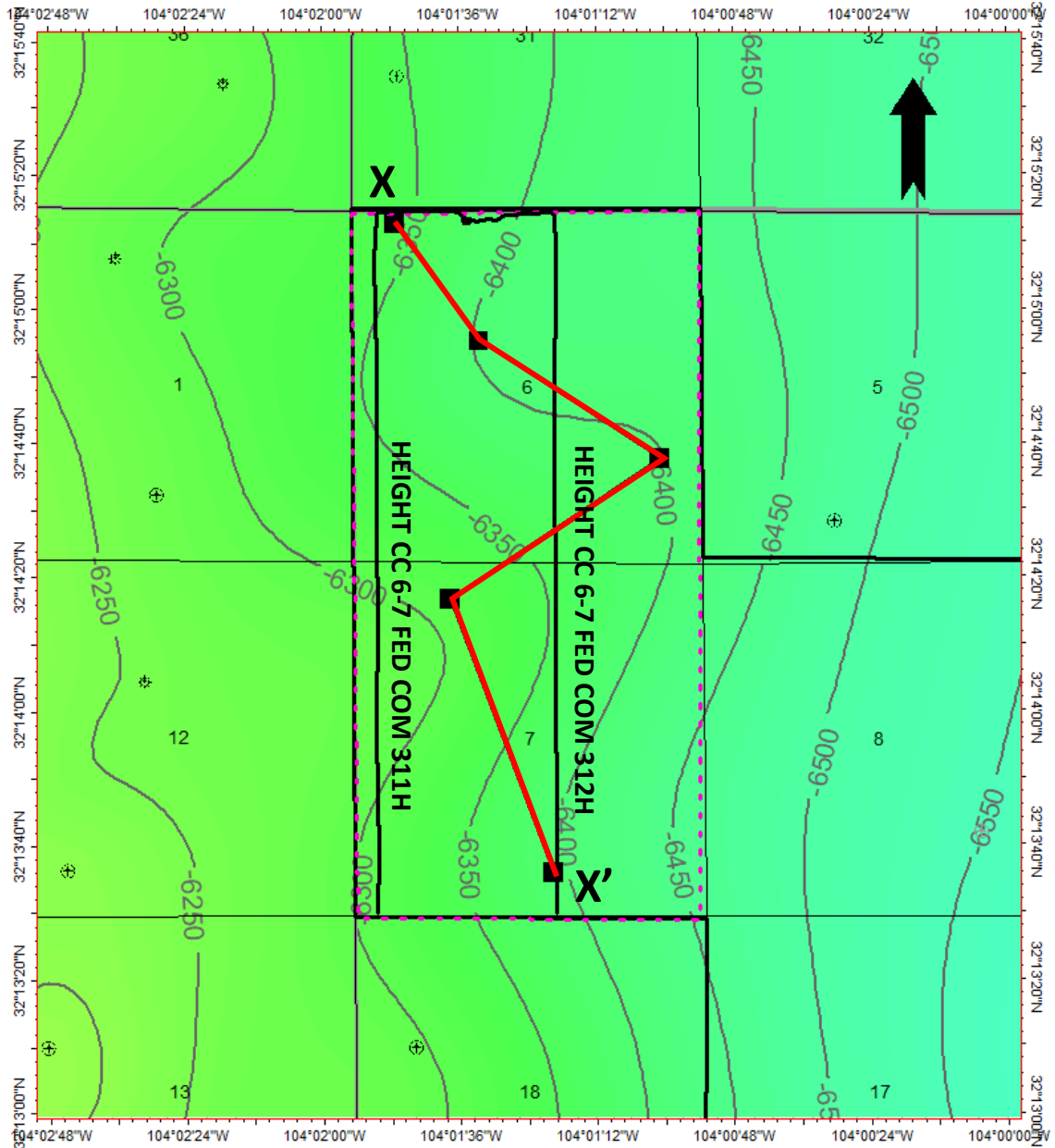
# Dimensions DSU 1<sup>st</sup> Bone Spring Sand Structure Map

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D2  
Submitted by: OXY USA INC.  
Hearing Date: March 2, 2023  
Case Nos. 23202 & 23360

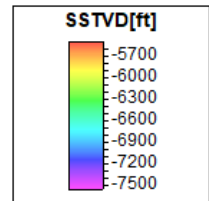
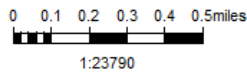


Map Info	
Location	Generated By
Eddy Co. NM	Seth Brazell
Area	Date
Cedar Canyon	01/26/2023

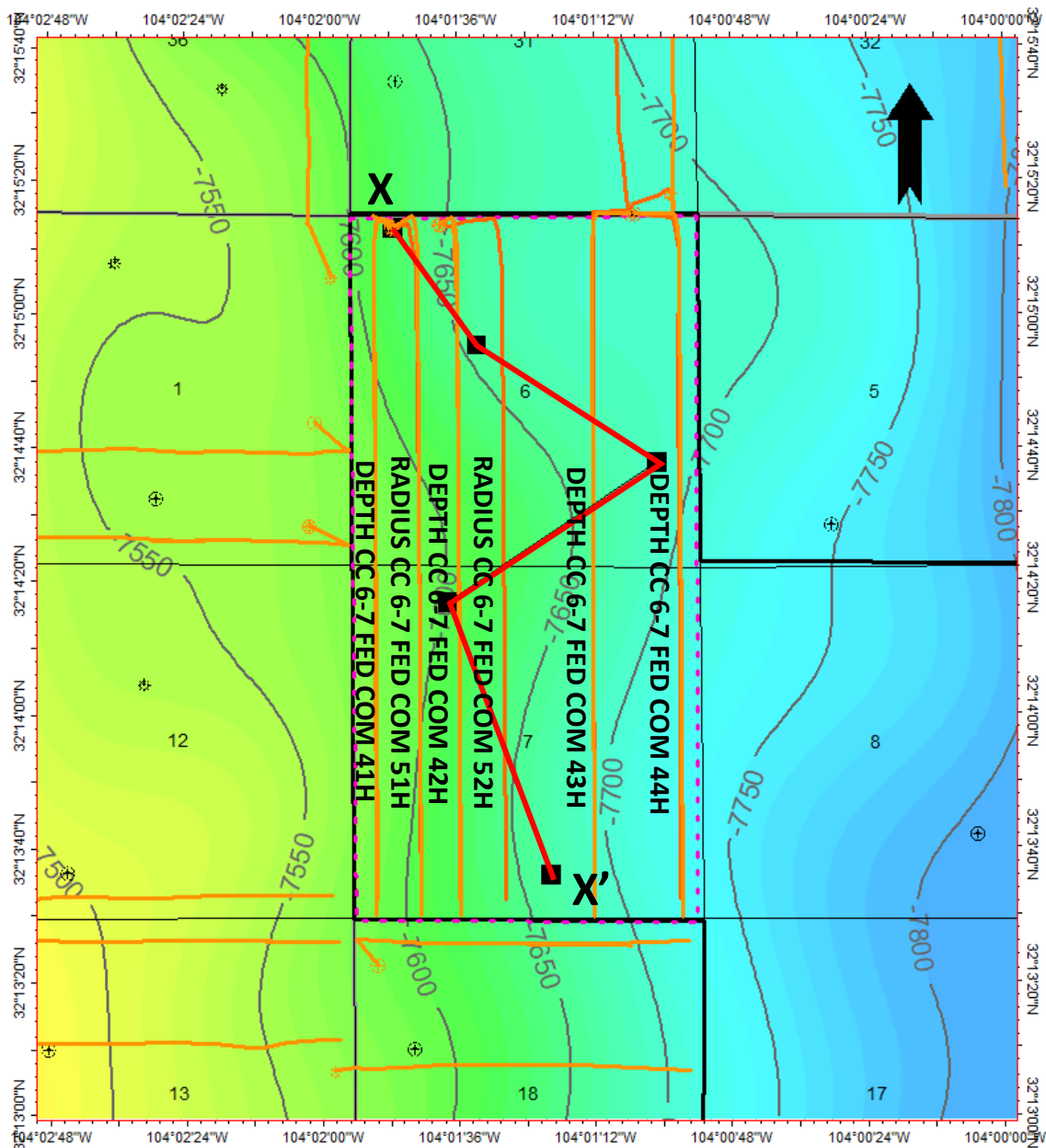
Dimensions DSU  
 2<sup>nd</sup> Bone Spring Sand  
 Structure Map



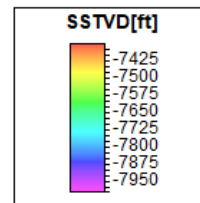
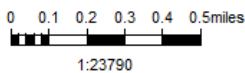
Map Info	
Location	Generated By
Eddy Co. NM	Seth Brazell
Area	Date
Cedar Canyon	01/26/2023



# Dimensions DSU 3<sup>rd</sup> Bone Spring Sand Structure Map



Map Info	
Location Eddy Co. NM	Generated By Seth Brazell
Area Cedar Canyon	Date 01/26/2023

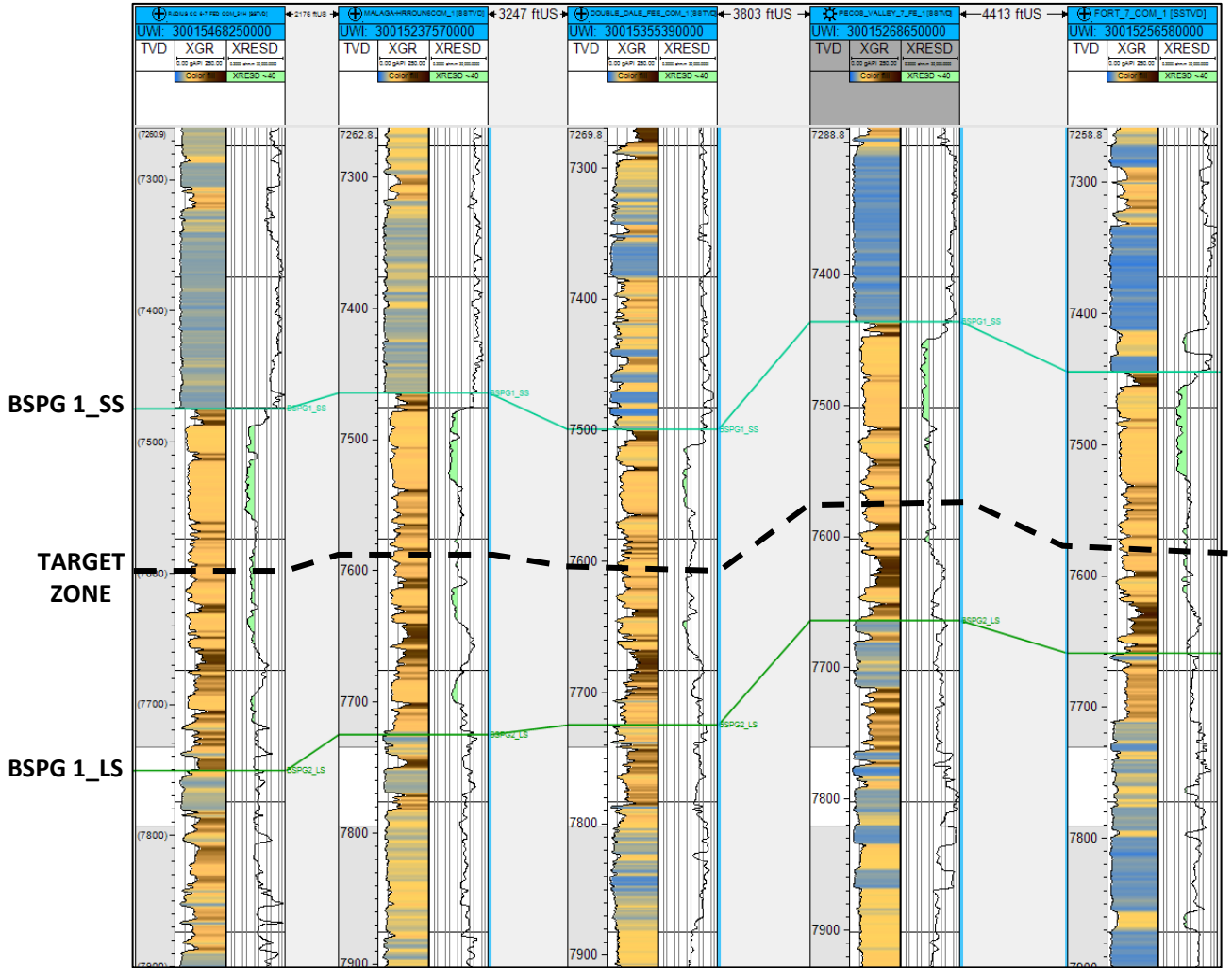


# Dimensions DSU Wolfcamp C Structure Map

# Dimensions 1<sup>st</sup> Bone Sand Geologic Cross Section

## X

## X'



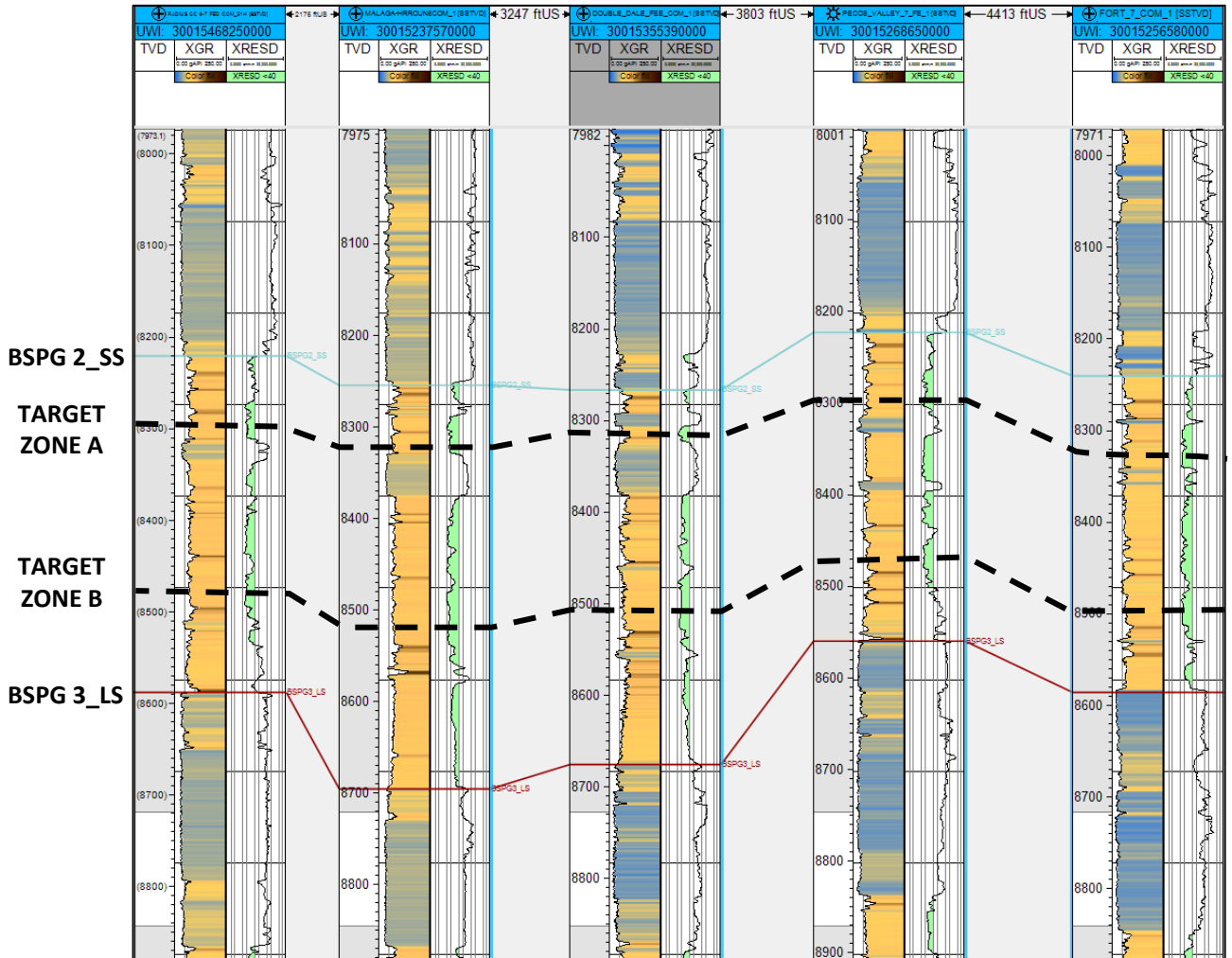
BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D3  
 Submitted by: OXY USA INC.  
 Hearing Date: March 2, 2023  
 Case Nos. 23202 & 23360



# Dimensions 2<sup>nd</sup> Bone Sand Geologic Cross Section

X

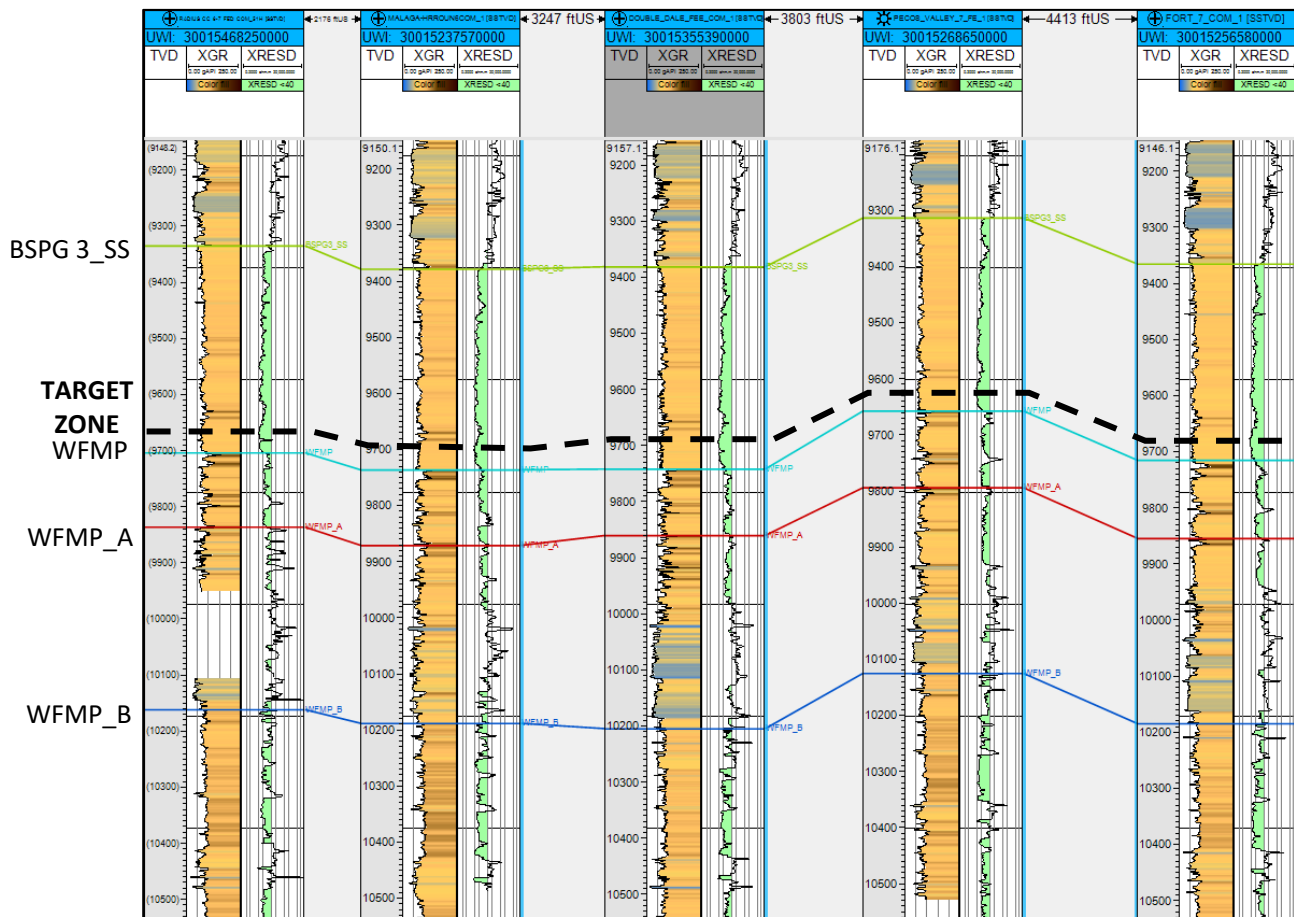
X'



# Dimensions 3<sup>rd</sup> Bone Sand Geologic Cross Section

X

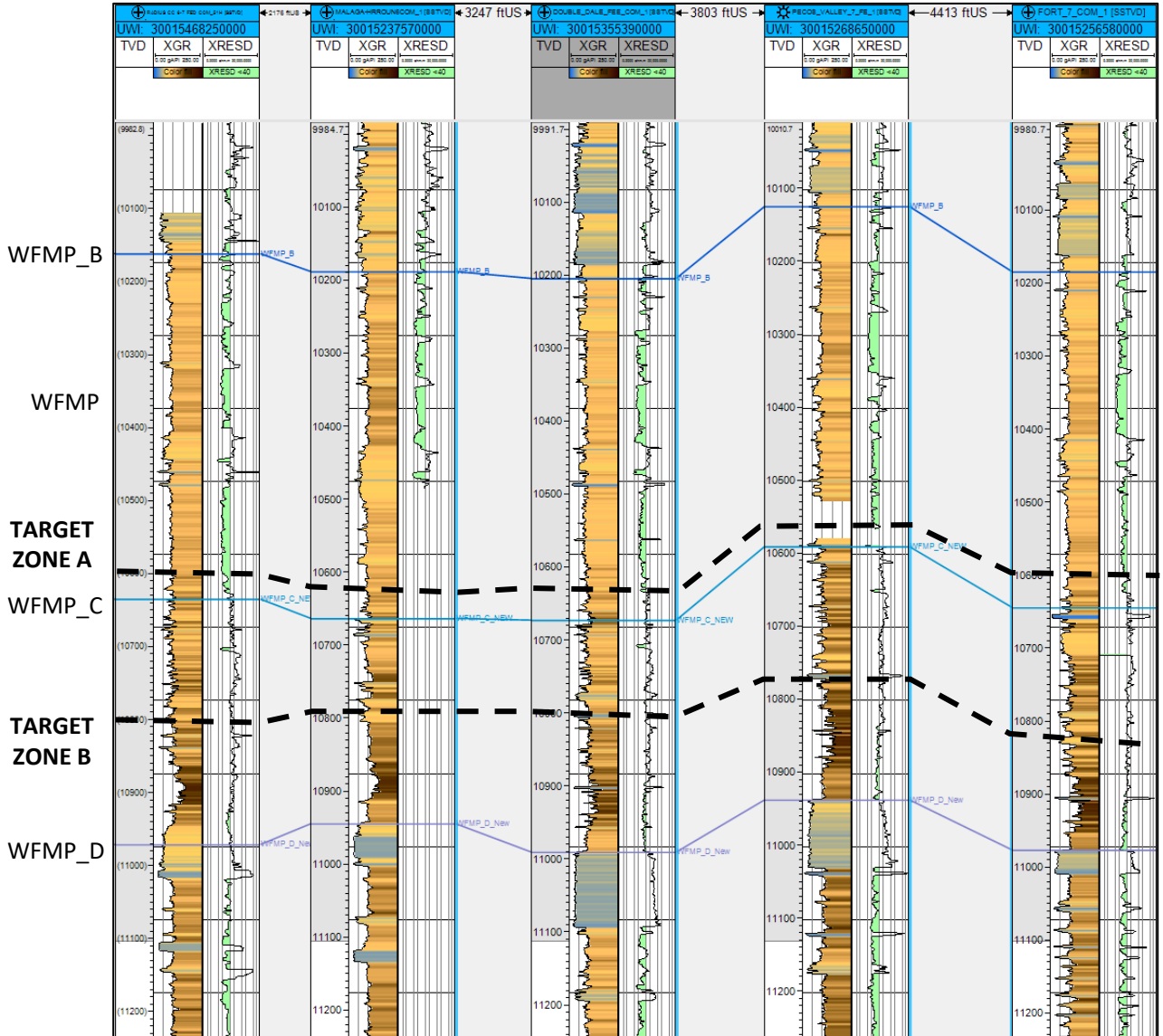
X'



# Dimensions Lower Wolfcamp Geologic Cross Section

X


X'





SUBSCRIBED AND SWORN to before me this 28th day of February, 2023 by Adam G.

Rankin.

  
\_\_\_\_\_  
Notary Public

My Commission Expires:

May 10, 2026

STATE OF NEW MEXICO  
NOTARY PUBLIC  
AMY GROSS  
COMMISSION #1137940  
COMMISSION EXPIRES 05/10/2026



Adam G. Rankin  
Partner  
Phone 505.988-4421  
agrarkin@hollandhart.com

January 13, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Oxy USA Inc. for compulsory pooling, Eddy County, New Mexico:  
Height CC 6 7 Federal Com Well Nos. 34H-36H**

Ladies & Gentlemen:

This letter is to advise you that Oxy USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. **During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. Applicant has requested a hearing for this matter on February 2, 2023, beginning at 8:15 a.m. To monitor this case and to participate in the electronic hearing, please see the instructions posted on the OCD Hearings website at <https://www.emnrd.nm.gov/oed/hearing-info/> or see the instructions posted at <https://www.emnrd.nm.gov/oed/oed-announcements-and-notifications/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division, by mail at 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505 or by email at [OCD.Hearings@emnrd.nm.gov](mailto:OCD.Hearings@emnrd.nm.gov), and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Peter Van Liew at (713) 985-6972 or at [Peter\\_VanLiew@oxy.com](mailto:Peter_VanLiew@oxy.com).

Sincerely,

Adam G. Rankin  
ATTORNEY FOR OXY USA INC.

**Location**  
110 North Guadalupe, Suite 1  
Santa Fe, NM 87501-1849

**Mailing Address**  
P.O. Box 2208  
Santa Fe, NM 87504-2208

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe  
Washington, D.C.  
**Contact**  
p: 505.988.4421 | f: 595.983.6043  
[www.hollandhart.com](http://www.hollandhart.com)



**Adam G. Rankin**  
**Partner**  
Phone 505.988-4421  
agrarkin@hollandhart.com

February 10, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Amended Application of Oxy USA Inc. for compulsory pooling, Eddy County, New Mexico:**  
Width CC 6 7 Federal Com Well Nos. 14H-15H  
Length CC 6 7 Federal Com Well Nos. 24H-26H  
Height CC 6 7 Federal Com Well No. 312H

Ladies & Gentlemen:

This letter is to advise you that Oxy USA Inc. has filed the enclosed amended application (originally assigned Case No. 23201) with the New Mexico Oil Conservation Division. **During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. Applicant has requested a hearing for this matter on March 2, 2023, beginning at 8:15 a.m. To monitor this case and to participate in the electronic hearing, please see the instructions posted on the OCD Hearings website at <https://www.emnrd.nm.gov/ocd/hearing-info/> or see the instructions posted at <https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division, by mail at 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505 or by email at [OCD.Hearings@emnrd.nm.gov](mailto:OCD.Hearings@emnrd.nm.gov), and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Peter Van Liew at (713) 985-6972 or at [Peter\\_VanLiew@oxy.com](mailto:Peter_VanLiew@oxy.com).

Sincerely,

**Adam G. Rankin**  
**ATTORNEY FOR OXY USA INC.**

**Location**  
110 North Guadalupe, Suite 1  
Santa Fe, NM 87501-1849

**Mailing Address**  
P.O. Box 2208  
Santa Fe, NM 87504-2208

**Contact**  
p: 505.988.4421 | f: 595.983.6043  
[www.hollandhart.com](http://www.hollandhart.com)

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

OXY - Dimensions  
Case No 23202 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765839694707	Patterson UTI Energy Inc.	10713 W Sam Houston Pkwy N Ste 800	Houston	TX	77064-3583	Your item was delivered to the front desk, reception area, or mail room at 1:20 pm on January 23, 2023 in HOUSTON, TX 77064.
9414811898765839694790	The Scott E. Wilson Bypass Trust	4601 Mirador Dr	Austin	TX	78735-1554	Your item has been delivered to an agent for final delivery in AUSTIN, TX 78735 on January 17, 2023 at 4:08 pm.
9414811898765839694783	Jack May	PO Box 3000	Tulsa	OK	74101	Your item was picked up at the post office at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
9414811898765839694738	William J. Finch	PO Box 3000	Tulsa	OK	74101	Your item was picked up at the post office at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
9414811898765839694776	Carol Day	1007 Sylvan Meadows Dr	Modesto	CA	95356-2002	Your item has been delivered to an agent for final delivery in MODESTO, CA 95356 on January 18, 2023 at 7:16 pm.
9414811898765839694912	Carol Day c/o Barrett Wilson Day	4617 Via Fiori	Modesto	CA	95357-0658	Your item was delivered to an individual at the address at 2:19 pm on January 19, 2023 in MODESTO, CA 95357.
9414811898765839694950	Carol Day c/o Vadon Lawrence Mcllwain	12057 Eagle Peak Dr	Waterford	CA	95386-9148	Your item was picked up at the post office at 2:09 pm on January 19, 2023 in WATERFORD, CA 95386.
9414811898765839694967	Barbara M. Hart	2730 Miradero Dr	Santa Barbara	CA	93105-3022	Your item was delivered to an individual at the address at 1:38 pm on January 18, 2023 in SANTA BARBARA, CA 93105.
9414811898765839694929	Fred Newcomb	5452 W 96th St	Los Angeles	CA	90045	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765839694905	Fred Newcomb c/o Valerie Newcomb Woods	20058 Ventura Blvd Unit 142	Woodland Hills	CA	91364-2637	Your item was delivered to the front desk, reception area, or mail room at 10:30 am on January 17, 2023 in WOODLAND HILLS, CA 91364.
9414811898765839694998	Grace M. Eads	4367 Deerpark Ct	Westlake Village	CA	91361-4512	Your item was refused by the addressee at 10:28 am on February 2, 2023 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765839694943	Judy J. Flick	36 Bryan Court	Danville	CA	94526	Your item was picked up at the post office at 2:37 pm on February 9, 2023 in SANTA FE, NM 87501.
9414811898765839694936	Bonnie Pulliam	1712 Frank Marion Ln	Durham	CA	95938-9788	Your item was picked up at the post office at 12:07 pm on January 19, 2023 in DURHAM, CA 95938.
9414811898765839694974	Glenna V. Anderson	2329 E Live Oak Dr	Los Angeles	CA	90068-2525	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765839694615	R.F. Fort c/o Tommy Fort	4716 Bowie Dr	Midland	TX	79703-5302	Your item was delivered to an individual at the address at 4:05 pm on January 17, 2023 in MIDLAND, TX 79703.
9414811898765839694653	R.F. Fort c/o Margi Fort Burns	5727 Road 222	Pine Bluffs	WY	82082-9734	Your item was picked up at the post office at 1:53 pm on January 20, 2023 in PINE BLUFFS, WY 82082.
9414811898765839694660	R.F. Fort c/o Rfort Mineral Properties, LLC	9716 Admiral Emerson Ave NE	Albuquerque	NM	87111-1318	Your item was delivered to an individual at the address at 11:46 am on January 17, 2023 in ALBUQUERQUE, NM 87111.
9414811898765839694646	R.F. Fort c/o Robert Mitchell Raindl	PO Box 853	Tahoka	TX	79373-0853	Your item was picked up at the post office at 9:56 am on January 17, 2023 in TAHOKA, TX 79373.
9414811898765839694684	R.F. Fort c/o Brady Lynn Raindl	PO Box 65043	Lubbock	TX	79464-5043	Your item was picked up at the post office at 5:45 pm on January 26, 2023 in LUBBOCK, TX 79464.
9414811898765839694639	R.F. Fort c/o Brandi Raindl Burns	2005 Gulf Ave	Midland	TX	79705-8620	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765839694677	R.F. Fort c/o Brent M. Raindl	3315 Lancelot Dr	Dallas	TX	75229-5019	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.



OXY - Dimensions  
Case Nos 23201-23202 Postal Delivery Report

9414811898765839694158	R.F. Fort c/o Debbie Primera	PO Box 143277	Irving	TX	75014-3277	Your item was picked up at the post office at 1:20 pm on January 24, 2023 in IRVING, TX 75014.
9414811898765839694165	R.F. Fort c/o Ricky Raindl	PO Box 142454	Irving	TX	75014-2454	Your item was picked up at the post office at 1:59 pm on January 18, 2023 in IRVING, TX 75014.

OXY - Dimensions BS  
Case No 23360 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765838253813	Patterson UTI Energy Inc.	10713 W Sam Houston Pkwy N Ste 800	Houston	TX	77064-3583	Your item was delivered to an individual at the address at 1:08 pm on February 16, 2023 in HOUSTON, TX 77064.
9414811898765838253851	The Scott E. Wilson Bypass Trust	4601 Mirador Dr	Austin	TX	78735-1554	Your item has been delivered to an agent for final delivery in AUSTIN, TX 78735 on February 14, 2023 at 3:08 pm.
9414811898765838253820	Jack May	PO Box 3000	Tulsa	OK	74101	Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on February 22, 2023 at 8:31 am. The item is currently in transit to the destination.
9414811898765838253806	William J. Finch	PO Box 3000	Tulsa	OK	74101	Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on February 22, 2023 at 8:31 am. The item is currently in transit to the destination.
9414811898765838253844	Carol Day	1007 Sylvan Meadows Dr	Modesto	CA	95356-2002	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765838253882	Carol Day c/o Barrett Wilson Day	4617 Via Fiori	Modesto	CA	95357-0658	Your item was delivered to an individual at the address at 1:23 pm on February 15, 2023 in MODESTO, CA 95357.
9414811898765838253837	Carol Day c/o Vadon Lawrence Mcllwin	12057 Eagle Peak Dr	Waterford	CA	95386-9148	Your item was delivered to an individual at the address at 10:36 am on February 14, 2023 in WATERFORD, CA 95386.
9414811898765838253875	Barbara M. Hart	2730 Miradero Dr	Santa Barbara	CA	93105-3022	Your item arrived at the SANTA FE, NM 87501 post office at 9:56 am on February 22, 2023 and is ready for pickup.
9414811898765838253752	Fred Newcomb	5452 W 96th St	Los Angeles	CA	90045	We were unable to deliver your package at 5:07 pm on February 13, 2023 in LOS ANGELES, CA 90045 because the business was closed. We will redeliver on the next business day. No action needed.
9414811898765838253769	Fred Newcomb c/o Valerie Newcomb Woods	20058 Ventura Blvd Unit 142	Woodland Hills	CA	91364-2637	Your item was delivered to the front desk, reception area, or mail room at 9:53 am on February 13, 2023 in WOODLAND HILLS, CA 91364.
9414811898765838253721	Grace M. Eads	4367 Deerpark Ct	Westlake Village	CA	91361-4512	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765838253707	Judy J. Flick	36 Bryan Court	Danville	CA	94526	The delivery status of your item has not been updated as of February 22, 2023, 12:10 am. We apologize that it may arrive later than expected.
9414811898765838253790	Bonnie Pulliam	1712 Frank Marion Ln	Durham	CA	95938-9788	Your item was picked up at the post office at 12:01 pm on February 17, 2023 in DURHAM, CA 95938.
9414811898765838253745	Glenna V. Anderson	2329 E Live Oak Dr	Los Angeles	CA	90068-2525	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765838253738	R.F. Fort c/o Tommy Fort	4716 Bowie Dr	Midland	TX	79703-5302	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79703 on February 14, 2023 at 4:28 pm.
9414811898765838253912	R.F. Fort c/o Margi Fort Burns	5727 Road 222	Pine Bluffs	WY	82082-9734	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765838253950	R.F. Fort c/o Rfort Mineral Properties, LLC	9716 Admiral Emerson Ave NE	Albuquerque	NM	87111-1318	Your item was delivered to an individual at the address at 10:16 am on February 13, 2023 in ALBUQUERQUE, NM 87111.
9414811898765838253967	R.F. Fort c/o Robert Mitchell Raindl	PO Box 853	Tahoka	TX	79373-0853	Your item was picked up at the post office at 10:36 am on February 13, 2023 in TAHOKA, TX 79373.
9414811898765838253905	R.F. Fort c/o Brady Lynn Raindl	PO Box 65043	Lubbock	TX	79464-5043	Your item was picked up at the post office at 2:01 pm on February 16, 2023 in LUBBOCK, TX 79464.
9414811898765838253998	R.F. Fort c/o Brandi Raindl Burns	2005 Gulf Ave	Midland	TX	79705-8620	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on February 14, 2023 at 12:23 pm.
9414811898765838253981	R.F. Fort c/o Brent M. Raindl	3315 Lancelot Dr	Dallas	TX	75229-5019	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765838253936	R.F. Fort c/o Debbie Primera	PO Box 143277	Irving	TX	75014-3277	Your item was delivered at 12:17 pm on February 21, 2023 in IRVING, TX 75014.
9414811898765838253974	R.F. Fort c/o Ricky Raindl	PO Box 142454	Irving	TX	75014-2454	Your item was delivered at 12:14 pm on February 21, 2023 in IRVING, TX 75014.

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005555480

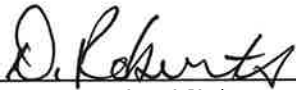
This is not an invoice

HOLLAND AND HART  
POBOX 2208

SANTA FE, NM 87504

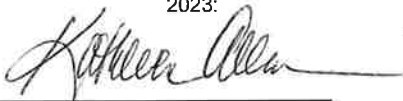
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/17/2023

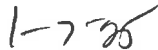


Legal Clerk

Subscribed and sworn before me this January 17, 2023:



State of WI, County of Brown  
NOTARY PUBLIC



My commission expires

Ad # 0005555480  
PO #: Case No. 23202  
# of Affidavits: 1

This is not an invoice

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: OXY USA INC.  
Hearing Date: March 2, 2023  
Case Nos. 23202 & 23360

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, February 2, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than January 22, 2023.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m334a963c67adc50993a4f8b1f3e03b53>  
Webinar number: : 2481 748 1966  
Panelist password: G3xRc2Bq6Jp (43972227 from phones and video systems)

Join by video system: 24817481966@nmemnrd.webex.com  
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll  
Access code: 2481 748 1966

**STATE OF NEW MEXICO TO:**  
**All named parties and persons**  
**having any right, title, interest**  
**or claim in the following case**  
**and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Patterson UTI Energy Inc.; The Scott E. Wilson Bypass Trust; Jack May, his heirs and devisees; William J. Finch, his heirs and devisees; Carol Day, her heirs and devisees; Barbara M. Hart, her heirs and devisees; Fred Newcomb, his heirs and devisees; Grace M. Eads, her heirs and devisees; Judy J. Flick, her heirs and devisees; Bonnie Pulliam, her heirs and devisees; Glenna V. Anderson, her heirs and devisees; and R.F. Fort, his or her heirs and devisees.

Case No. 23202: Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells which have been drilled thereon:

- Height CC 6 7 Federal Com Well No. 34H (API No. 30-015-45562), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Height CC 6 7 Federal Com Well No. 35H (API No. 30-015-45563), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; and
- Height CC 6 7 Federal Com Well No. 36H (API No. 30-015-45564), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.

The completed intervals for the wells comply with setback requirements under the special rules for the Purple Sage Wolfcamp Pool. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New Mexico.

IVEXICO.  
#5555480, Current Argus, January 17, 2023

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005591541

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POBOX 2208

SANTA FE, NM 87504

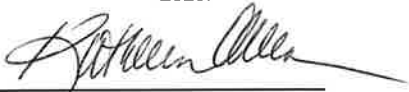
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

02/14/2023



\_\_\_\_\_  
Legal Clerk

Subscribed and sworn before me this February 14, 2023:



\_\_\_\_\_  
State of WI, County of Brown  
NOTARY PUBLIC

1-2-25  
\_\_\_\_\_  
My commission expires

Ad # 0005591541  
PO #: 5591541  
# of Affidavits: 1

This is not an invoice

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on **Thursday, March 2, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than **February 22, 2023**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m0516cb02e24e73cc7cbc368389f56cb5>  
Webinar number: : 24948591976  
Panelist password: : 63axMJymRM4 (63296596 from phones and video systems)

Join by video system: [24948591976@nmemnrd.webex.com](mailto:24948591976@nmemnrd.webex.com)  
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll  
Access code: 24948591976

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Patterson UTI Energy Inc.; The Scott E. Wilson Bypass Trust; Jack May, his heirs and devisees; William J. Finch, his heirs and devisees; Carol Day, her heirs and devisees; Barbara M. Hart, her heirs and devisees; Fred Newcomb, his heirs and devisees; Grace M. Eads, her heirs and devisees; Judy J. Flick, her heirs and devisees; Bonnie Pulliam, her heirs and devisees; Glenna V. Anderson, her heirs and devisees; and R.F. Fort, his or her heirs and devisees.

Case No. 23360: Amended Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County, New Mexico. This application replaces the application in Case No. 23201. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells which have been drilled thereon:

- **Width CC 6 7 Federal Com Well No. 14H (API No. 30-015-45573)**, which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- **Width CC 6 7 Federal Com Well No. 15H (API No. 30-015-45576)**, which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- **Length CC 6 7 Federal Com Well No. 24H (API No. 30-015-45552)**, which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- **Length CC 6 7 Federal Com Well No. 25H (API No. 30-015-45566)**, which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- **Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567)**, which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7; and
- **Height CC 6 7 Federal Com Well No. 312H (API No. 30-015-45572)**, which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7.

location in the SW/4 SE/4 (Unit C) of Section 7.  
The completed interval of the Length CC 6 7 Federal Com  
Well No. 25H well is within 330 feet of the offsetting  
quarter-quarter sections or equivalent tracts to include  
them in a standard horizontal well spacing unit. Also, to be  
considered will be the cost of drilling and completing the  
well and the allocation of the costs thereof, operating costs  
and charges for supervision, the designation of applicant as  
operator, and a 200% charge for risk involved in drilling  
and completing the well. Said area is approximately 3 miles  
northeast of Malaga, New Mexico.  
#5591541, Current Argus, February 14, 2023