

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MARCH 2, 2023**

**CASE NOS. 23362 & 23363**

*JIMMY ANDERSON 0301 FED COM #123H WELL  
JIMMY ANDERSON 0301 FED COM #124H WELL*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23362 & 23363**

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  - MRC Exhibit C-3: Uncommitted Working Interest Owners / ORRI & NPRI
  - MRC Exhibit C-4: Sample Well Proposal Letters with AFE
  - MRC Exhibit C-5: Chronology of Contacts
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# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 23362</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	March 2, 2023
<b>Applicant</b>	MRC Permian Company
<b>Designated Operator &amp; OGRID (affiliation if applicable)</b>	Matador Production Company (OGRID No. 228937)
<b>Applicant's Counsel:</b>	Holland & Hart LLP
<b>Case Title:</b>	APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
<b>Entries of Appearance/Intervenors:</b>	N/A
<b>Well Family</b>	Jimmy Anderson
<b>Formation/Pool</b>	
<b>Formation Name(s) or Vertical Extent:</b>	Bone Spring Formation
<b>Primary Product (Oil or Gas):</b>	Oil
<b>Pooling this vertical extent:</b>	N/A
<b>Pool Name and Pool Code:</b>	Hackberry; Bone Spring, North [97056]
<b>Well Location Setback Rules:</b>	Statewide oil rules
<b>Spacing Unit</b>	
<b>Type (Horizontal/Vertical)</b>	Horizontal
<b>Size (Acres)</b>	360
<b>Building Blocks:</b>	40 acres
<b>Orientation:</b>	West-East
<b>Description: TRS/County</b>	N/2 SE/4 of Section 3, the N/2 S/2 of Section 2, and the N/2 SW/4 and NW/4 SE/4 of Section 1, Township 19 South, Range 31 East, Eddy County, New Mexico
<b>Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?</b>	Yes
<b>Other Situations</b>	
<b>Depth Severance: Y/N. If yes, description</b>	No
<b>Proximity Tracts: If yes, description</b>	No
<b>Proximity Defining Well: if yes, description</b>	N/A
<b>Applicant's Ownership in Each Tract</b>	See Exhibit C-3
<b>Well(s)</b>	<b>BEFORE THE OIL CONSERVATION DIVISION</b>
<b>Name &amp; API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)</b>	Add wells as needed Santa Fe, New Mexico Exhibit No. A Submitted by: MRC Permian Company Hearing Date: March 2, 2023 Case Nos. 23362 & 23363

Well #1	<b>Jimmy Anderson 0301 Fed Com 123H well</b> SHL: 1,020' FSL, 2,211' FEL (Unit O) of Section 3 FTP: 1,980' FSL, 2,540' FEL (Unit J) of Section 3 LTP: 1,980' FSL, 1,420' FEL (Unit J) of Section 1 BHL: 1,980' FSL, 1,370 FEL (Unit J) of Section 1 Target: Bone Spring Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2, C-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2, C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit D


Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2, C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	2/28/2023

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23363	APPLICANT'S RESPONSE
Date	March 2, 2023
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Jimmy Anderson
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Hackberry; Bone Spring, North [97056]
Well Location Setback Rules:	Statewide oil rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	400
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2 SE/4 of Section 3 and the S/2 S/2 of Sections 2 and 1, Township 19 South, Range 31 East, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	<b>Jimmy Anderson 0301 Fed Com 124H well</b> SHL: 990' FSL, 2,211 FEL (Unit O) of Section 3 FTP: 660' FSL, 2,540' FEL (Unit O) of Section 3 LTP: 660' FSL, 110' FEL (Unit P) of Section 1 BHL: 660' FSL, 110' FEL (Unit P) of Section 1 Target: Bone Spring Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
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Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
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Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2, C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	2/28/2023



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23362

**APPLICATION**

MRC Permian Company, through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal well spacing unit comprised of the N/2SE/4 of Section 3, the N/2S/2 of Section 2, and the N/2SW/4 and NW/4SE/4 of Section 1, Township 19 South, Range 31 East, Eddy County, New Mexico. In support of its application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate an affiliated entity, Matador Production Company (OGRID No. 228937), as the operator of the proposed horizontal well spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Jimmy Anderson 0301 Fed Com 123H** well to be drilled from a surface location in the SW/4SE/4 of Section 3 (Unit O) to a bottom hole location in the NW/4SE/4 (Unit J) of Section 1.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: MRC Permian Company  
Hearing Date: March 2, 2023  
Case Nos. 23362 & 23363**

5. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing on March 2, 2023, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial well thereon;
- B. Designating Matador Production Company as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Paula M. Vance  
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505-998-4421  
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jbroggi@hollandhart.com  
pmvance@hollandhart.com

**ATTORNEYS FOR MRC PERMIAN COMPANY**

**CASE \_\_\_\_\_: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal well spacing unit comprised of the N/2SE/4 of Section 3, the N/2S/2 of Section 2, and the N/2SW/4 and NW/4SE/4 of Section 1, Township 19 South, Range 31 East, Eddy County, New Mexico. This unit will be initially dedicated to the proposed **Jimmy Anderson 0301 Fed Com 123H** well to be drilled from a surface location in the SW/4SE/4 of Section 3 (Unit O) to a bottom hole location in the NW/4SE/4 (Unit J) of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 11 miles Northwest of Halfway, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
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**APPLICATION OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23363

**APPLICATION**

MRC Permian Company, through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal well spacing unit comprised of the S/2SE/4 of Section 3 and the S/2S/2 of Sections 2 and 1, Township 19 South, Range 31 East, Eddy County, New Mexico. In support of its application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate an affiliated entity, Matador Production Company (OGRID No. 228937), as the operator of the proposed horizontal well spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Jimmy Anderson 0301 Fed Com 124H** well to be drilled from a surface location in the SW/4SE/4 of Section 3 (Unit O) to a bottom hole location in the SE/4SE/4 (Unit P) of Section 1.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.

5. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

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- B. Designating Matador Production Company as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert  
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**ATTORNEYS FOR MRC PERMIAN COMPANY**

**CASE \_\_\_\_\_: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal well spacing unit comprised of the S/2SE/4 of Section 3 and the S/2S/2 of Sections 2 and 1, Township 19 South, Range 31 East, Eddy County, New Mexico. This unit will be initially dedicated to the proposed **Jimmy Anderson 0301 Fed Com 124H** well to be drilled from a surface location in the SW/4SE/4 of Section 3 (Unit O) to a bottom hole location in the SE/4SE/4 (Unit P) of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 11 miles Northwest of Halfway, New Mexico.



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23362 and 23363**

**AFFIDAVIT OF NICHOLAS WEEKS**

Nicholas Weeks, of lawful age and being first duly sworn, states the following:

1. My name is Nicholas Weeks and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Matador in these consolidated cases and the status of the lands in the subject area.
4. In these consolidated cases, Matador seeks an order pooling uncommitted interests in the Bone Spring formation in the following standard horizontal spacing units:
  - a. Under **Case No. 23362**, MRC seeks to pool a standard 360-acre, more or less, horizontal well spacing unit comprised of the N/2 SE/4 of Section 3, the N/2 S/2 of Section 2, and the N/2 SW/4 and NW/4 SE/4 of Section 1, Township 19 South, Range 31 East, Eddy County, New Mexico. MRC proposes to dedicate the above-referenced spacing unit to the proposed initial **Jimmy Anderson 0301 Fed Com 123H** well to be drilled from a

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: MRC Permian Company  
Hearing Date: March 2, 2023  
Case Nos. 23362 & 23363**

surface location in the SW/4 SE/4 of Section 3 (Unit O) to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 1.

- b. Under **Case No. 23363**, MRC seeks to pool a standard 400-acre, more or less, horizontal well spacing unit comprised of the S/2 SE/4 of Section 3 and the S/2 S/2 of Sections 2 and 1, Township 19 South, Range 31 East, Eddy County, New Mexico. MRC proposes to dedicate the above-referenced spacing unit to the proposed initial **Jimmy Anderson 0301 Fed Com 124H** well to be drilled from a surface location in the SW/4 SE/4 of Section 3 (Unit O) to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1.

5. **Matador Exhibit C-1** contains a draft Form C-102 for each of the proposed initial wells in these standard horizontal spacing units. These forms demonstrates that the completed interval for the wells will meet the standard setback requirements for horizontal oil wells.

6. Matador understands that these Bone Spring wells will be placed in the Hackberry; Bone Spring, North [97056] pool.

7. **Matador Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing units. The subject acreage is comprised of state and federal acreage. With respect to the NE/4 SE/4 of Section 1, that is an unleased federal unit and therefore we did not include that acreage in our proposed spacing units. However, that acreage may be developed from the East or from the North.

8. There are no depth severances within the Bone Spring formation underlying this acreage.

9. **Matador Exhibit C-3** identifies the working interest owners that Matador is seeking to pool in these cases.

10. **Matador Exhibit C-3** also identifies the overriding royalty interest that Matador is seeking to pool in these cases.

11. Matador has conducted a diligent search of the public records in the county where the property is located, reviewed telephone directories and conducted computer searches to locate contact information for each of these mineral owners. As indicated in **Exhibit C-5**, Matador has been able to locate and has had discussions with each working interest owners that it seeks to pool in this case in an effort to reach voluntary joinder.

12. **Matador Exhibit C-4** contains a sample of the well proposal letter and AFE sent to the working interest owners Matador is seeking to pool. The costs reflected in this AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations. Matador Exhibit C-4 also contains a copy of the supplement notice sent to those working interest owners in the **Jimmy Anderson 0301 Fed Com 123H** well to clarify the location of the proposed last take point.

13. **Matador Exhibit C-5** contains a general summary of the contacts with the uncommitted working interest owners that Matador was able to locate. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

14. Matador requests that the overhead and administrative costs for drilling and producing the proposed well be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

15. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where able to locate) of the parties that Matador seeks to pool and instructed that they be notified of this hearing.

16. **Matador Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

  
\_\_\_\_\_  
Nicholas Weeks

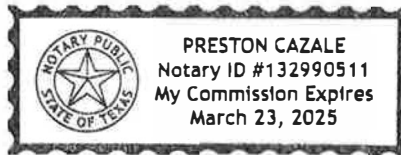
STATE OF TEXAS                    )  
  )  
COUNTY OF DALLAS            )

SUBSCRIBED and SWORN to before me this 27<sup>th</sup> day of February 2023 by Nicholas Weeks.

  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires:

3/23/2025



# EXHIBIT C-1

State of New Mexico  
 Energy, Minerals & Natural Resources  
 Department  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Submitted by: MRC Permian Company

FORM C-102

Hearing Date: March 2, 2023 Revised August 1, 2011

Case Nos. 23362 & 23363

Submit one copy to appropriate

District Office

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
 District II  
 811 S. First St., Artesia, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
		97056		HACKBERRY; BONE SPRING, NORTH	
<sup>4</sup> Property Code		<sup>5</sup> Property Name			<sup>6</sup> Well Number
		JIMMY ANDERSON 0301 FED COM			123H
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name			<sup>9</sup> Elevation
228937		MATADOR PRODUCTION COMPANY			3596'

<sup>10</sup>Surface Location

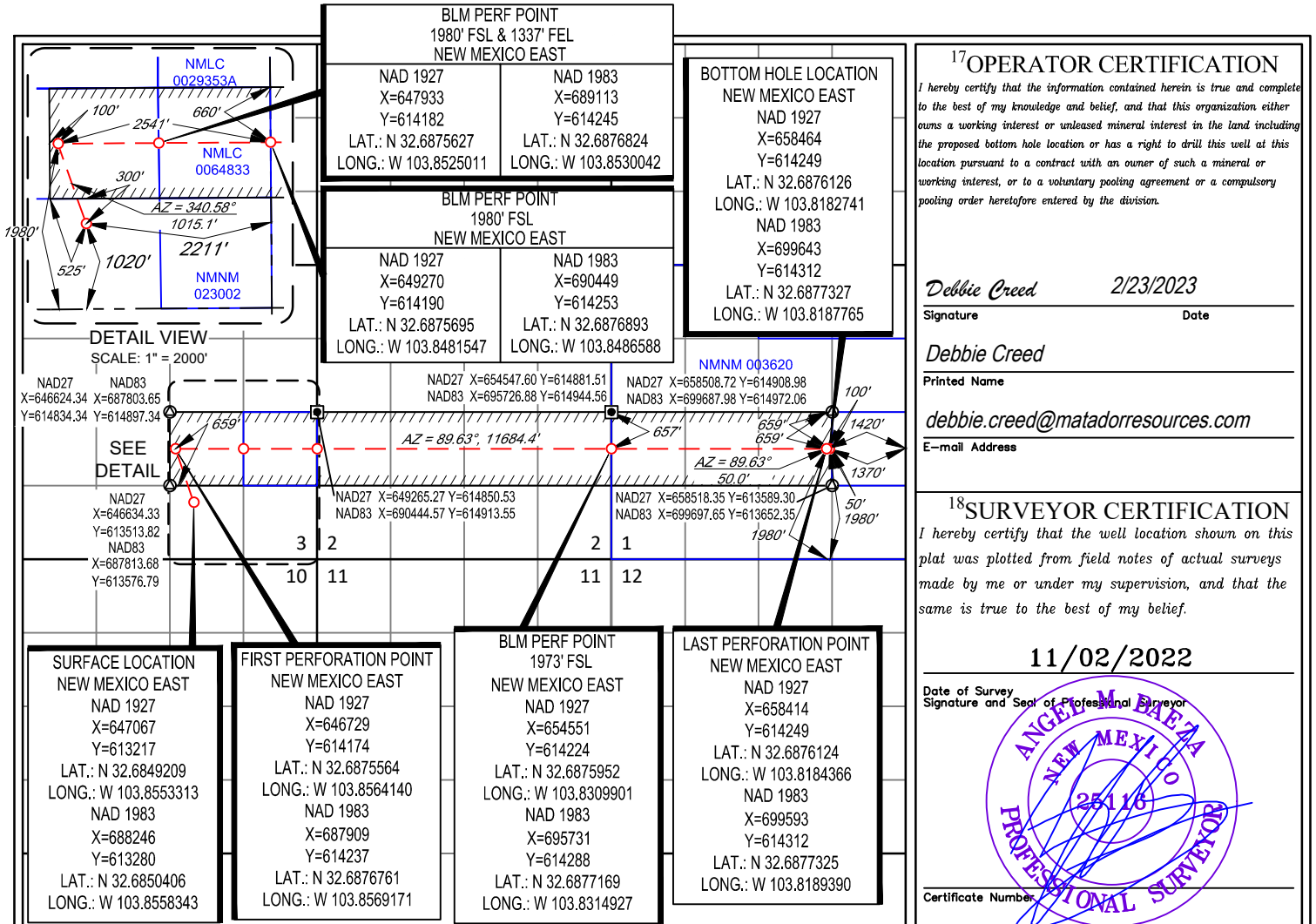
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	3	19-S	31-E	-	1020'	SOUTH	2211'	EAST	EDDY

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	1	19-S	31-E	-	1980'	SOUTH	1370'	EAST	EDDY

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
360			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name			
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>JIMMY ANDERSON 0301 FED COM</b>				<sup>6</sup> Well Number <b>124H</b>	
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name <b>MATADOR PRODUCTION COMPANY</b>				<sup>9</sup> Elevation <b>3596'</b>	

<sup>10</sup>Surface Location

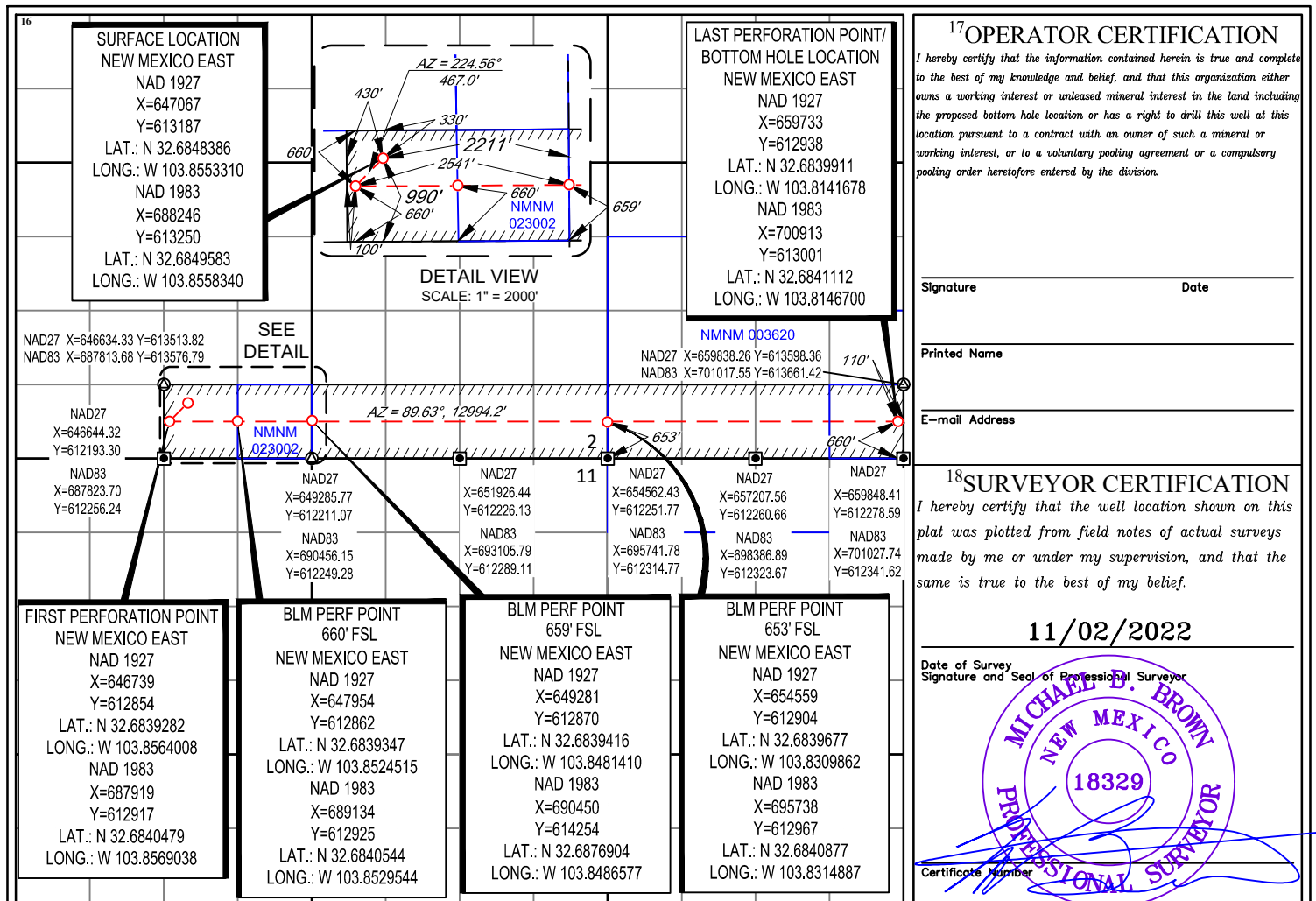
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>3</b>	<b>19-S</b>	<b>31-E</b>	<b>-</b>	<b>990'</b>	<b>SOUTH</b>	<b>2211'</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>1</b>	<b>19-S</b>	<b>31-E</b>	<b>-</b>	<b>660'</b>	<b>SOUTH</b>	<b>110'</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>400</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



# EXHIBIT C-2



### Jimmy Anderson 0301 Fed Com 123H

### T19S-R31E, Eddy County, NM



Tract 1: 40.00 acres – Sec. 3: NW/4SE/4 (Federal) (NMLC 0064577A)

Tract 2: 40.00 acres – Sec. 3: NE/4SE/4 (Federal) (NMLC 0064833)

Tract 3: 80.00 acres – Sec. 2: N/2SW/4 (State) (LG 2353-0002)

Tract 4: 80.00 acres – Sec. 2: N/2SE/4 (State) (VB 0213-0003)

Tract 5: 80.00 acres – Sec. 1: N/2SW/4 (Federal) (NMNM 003620)

Tract 6: 40.00 acres – Sec. 1: NW/4SE/4 (Federal) (NMNM 003620)

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C2**

**Submitted by: MRC Permian Company  
Hearing Date: March 2, 2023  
Case Nos. 23362 & 23363**

### Jimmy Anderson 0301 Fed Com 124H

### T19S-R31E, Eddy County, NM



Tract 1: 40.00 acs – Sec. 3: SW/4SE/4 (State) (VC 0417-0001)

Tract 2: 40.00 acs – Sec. 3: SE/4SE/4 (Federal) (NMNM 023002)

Tract 3: 80.00 acs – Sec. 2: S/2SW/4 (State) (LG 2353-0002)

Tract 4: 80.00 acs – Sec. 2: S/2SE/4 (State) (VB 0213-0003)

Tract 5: 80.00 acs – Sec. 1: S/2SW/4 (Federal) (NMNM 003620)

Tract 6: 80.00 acs – Sec. 1: S/2SE/4 (Federal) (NMNM 003620)

# EXHIBIT C-3

## Summary of Interests

<b>MRC Permian Company:</b>			<b>58.547892%</b>
<b>MRC Delaware Resources LLC:</b>			<b>7.730266%</b>
<b>Compulsory Pool:</b>			<b>27.545527%</b>
<b>Voluntary Joinder:</b>			<b>6.176315%</b>
<b>Interest Owner:</b>	<b>Description:</b>	<b>Tract:</b>	<b>Interest:</b>
Oxy USA WTP Limited Partnership	Working Interest / Record Title	2	11.111111%
Headington Oil Company, L.P.	Working Interest	5	9.420160%
Chevron Midcontinent, LP	Working Interest	5	5.000000%
COG Operating LLC	Working Interest	6	1.119681%
McVay Drilling Company	Working Interest	6	0.444444%
Moutray Properties, LLC	Working Interest	6	0.333333%
Concho Oil & Gas LLC	Working Interest	6	0.058931%
Amity Oil Company, Inc.	Working Interest	6	0.057867%

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. C3  
 Submitted by: MRC Permian Company  
 Hearing Date: March 2, 2023  
 Case Nos. 23362 & 23363



## Summary of Interests

Interest Owner:	Description:	Tract:
Ashley Katherine Prather, Trustee of the Ashley Katherine Prather Revocable Declaration of Trust dated 6/5/2014	Overriding Royalty	2
Baish Limited Partnership	Overriding Royalty	2
Bank of America, NA, as Trustee of the Selma E. Andrews Perpetual Charitable Trust	Overriding Royalty	2
Bank of America, NA, as Trustee of the Selma E. Andrews Trust for the benefit of Peggy Barrett	Overriding Royalty	2
Braille Institute of America, Inc.	Overriding Royalty	2
Coyote Oil and Gas LLC	Overriding Royalty	2
Davi Smithson	Overriding Royalty	2
Dorchester Gas Corporation	Overriding Royalty	2
Dorchester Master Limited Partnership	Overriding Royalty	2
Guadalupe Land & Minerals, LLC	Overriding Royalty	4
Hanson-McBride Petroleum Company	Overriding Royalty	1
James W. Tecklenburg	Overriding Royalty	2
Jessica Wilma Cook	Overriding Royalty, Record Title	5, 6
JPMorgan Chase Bank, N.A., Trustee of the Beta-Flag Royalty Trust	Overriding Royalty	3
Kenneth Graham Austin and Mary Elizabeth Austin, Trustees of the Kenneth and Mary Austin Living Trust dated 4/27/2018	Overriding Royalty	2
Lurae McCollum	Overriding Royalty	2
Lynn Pierce	Overriding Royalty	2
Madison Hinkle	Overriding Royalty	5, 6
Margaret Susan Kinter	Overriding Royalty	2
Melinda Beth Maxwell	Overriding Royalty, Record Title	5, 6
Mesa-Croft, LLC	Overriding Royalty	2
Morris E. Schertz and wife, Holly K. Schertz	Overriding Royalty	5, 6

## Summary of Interests

Interest Owner:	Description:	Tract:
MTT, LLC	Overriding Royalty	5
Nadel and Gussman Permian LLC	Record Title	3
Nuevo Seis, Limited Partnership	Overriding Royalty	5, 6
Patricia Ann Barber	Overriding Royalty	2
Regen Royalty Corp.	Overriding Royalty	4
Richard C. Austin and Sharon E. Austin, Trustees of the Austin Family Trust dated 3/27/2018	Overriding Royalty	2
Robert Edward Grounds	Overriding Royalty	2
Robin Johnson	Overriding Royalty	2
Rolla R. Hinkle, II	Overriding Royalty	5, 6
Rolla R. Hinkle, III	Overriding Royalty	5, 6
Roy L. McKay and Charlotte M. McKay, Trustees of th McKay Living Trust	Overriding Royalty	5
Slayton Investments, LLC	Overriding Royalty	1
Stacey Suzanne Nardi	Overriding Royalty, Record Title	5, 6
The Eastland Oil Company	Overriding Royalty	4
Unknown Heirs of Chas. J. Grayson	Overriding Royalty	2
Wallingford Interests, LLC	Overriding Royalty	2

## Summary of Interests

<b>MRC Permian Company:</b>			<b>59.489618%</b>
<b>MRC Delaware Resources LLC:</b>			<b>7.730263%</b>
<b>Compulsory Pool:</b>			<b>26.603804%</b>
<b>Voluntary Joinder:</b>			<b>6.176315%</b>
<b>Interest Owner:</b>	<b>Description:</b>	<b>Tract:</b>	<b>Interest:</b>
Headington Oil Company, L.P.	Working Interest	5	8.478144%
Apache Corporation	Working Interest	2	10.000000%
Chevron Midcontinent, LP	Working Interest	5	4.500000%
COG Operating LLC	Working Interest	6	2.015425%
McVay Drilling Company	Working Interest	6	0.800000%
Moutray Properties, LLC	Working Interest	6	0.600000%
Concho Oil & Gas LLC	Working Interest	6	0.106075%
Amity Oil Company, Inc.	Working Interest	6	0.104160%

## Summary of Interests

Interest Owner:	Description:	Tract:
Chevron USA, Inc.	Overriding Royalty, Record Title	2
Guadelupe Land & Minerals, LLC	Overriding Royalty	4
Melinda Beth Maxwell	Overriding Royalty, Record Title	5, 6
Jessica Wilma Cook	Overriding Royalty, Record Title	5, 6
JPMorgan Chase Bank, N.A., Trustee of the Beta-Flag Royalty Trust	Overriding Royalty	3
Madison Hinkle	Overriding Royalty	5, 6
Morris E. Schertz and wife, Holly K. Schertz	Overriding Royalty	5, 6
MTT, LLC	Overriding Royalty	5
Nuevo Seis, Limited Partnership	Overriding Royalty	5, 6
Stacey Suzanne Nardi	Overriding Royalty, Record Title	5, 6
Regen Royalty Corp.	Overriding Royalty	4
Rolla R. Hinkle, II	Overriding Royalty	5, 6
Rolla R. Hinkle, III	Overriding Royalty	5, 6
Roy L. McKay and Charlotte M. McKay, Trustees of the McKay Living Trust	Overriding Royalty	5
The Dow Chemical Company	Overriding Royalty	2
The Eastland Oil Company	Overriding Royalty	4
Nadel and Gussman Permian LLC	Record Title	2



# EXHIBIT C-4

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice (972) 371-5481 • Fax (214) 866-4981  
[nweeks@matadorresources.com](mailto:nweeks@matadorresources.com)

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**Nicholas Weeks**  
**Senior Staff Landman**

January 13, 2023

VIA CERTIFIED RETURN RECEIPT MAIL

Apache Corporation  
2000 Post Oak Blvd, Ste 100  
Houston, Texas 77056

Re: Jimmy Anderson 0301 Fed Com #123H and #124H (the "Wells")  
Participation Proposal  
Sections 1, 2 and 3, Township 19 South, Range 31 East  
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Jimmy Anderson 0301 Fed Com #123H and Jimmy Anderson 0301 Fed Com #124H located in Sections 1, 2 and 3, Township 19 South, Range 31 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFEs") dated September 15, 2022.
- **Jimmy Anderson 0301 Fed Com #123H:** to be drilled with a proposed surface hole location 1,020' FSL and 2,211' FEL of Section 3-T19S-R31E, with a proposed first take point 1,980' FSL & 2,540' FEL of Section 3-T19S-R31E and a proposed last take point 1,980' FSL & 100' FEL of Section 1-T19S-R31E. The well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,975' TVD) to a Measured Depth of approximately 20,459'.
- **Jimmy Anderson 0301 Fed Com #124H:** to be drilled with a proposed surface hole location 990' FSL and 2,211' FEL of Section 3-T19S-R31E, with a proposed first take point 660' FSL & 2,540' FEL of Section 3-T19S-R31E and a proposed last take point 660' FSL & 100' FEL of Section 1-T19S-R31E. The well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~9,015' TVD) to a Measured Depth of approximately 21,819'.

MRC reserves the right to modify the locations and drilling plans described above to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C4  
Submitted by: MRC Permian Company  
Hearing Date: March 2, 2023  
Case Nos. 23362 & 23363

January 13, 2023  
Jimmy Anderson 0301 Fed Com #123H and #124H  
Participation Proposal

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement enclosed herewith. The proposed Operating Agreement dated January 1, 2023, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators, will be furnished separately and will contain the following general provisions:


- 100%/300%/300% Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator
- Contract Area:
  - Township 19 South, Range 31 East, N.M.P.M, Eddy County, New Mexico
    - Section 3: SE/4
    - Section 2: S/2
    - Section 1: SW/4, W/2SE/4, SE/4SE/4
    - Limited to those depths from the top of the Bone Spring formation to the base of the Wolfcamp formation

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC Permian Company

  
Nicholas Weeks

Enclosure(s)

January 13, 2023  
Jimmy Anderson 0301 Fed Com #123H and #124H  
Participation Proposal

**Apache Corporation hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Jimmy Anderson 0301 Fed Com #123H** well.

\_\_\_\_\_ Not to participate in the **Jimmy Anderson 0301 Fed Com #123H** well.

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Jimmy Anderson 0301 Fed Com #124H** well.

\_\_\_\_\_ Not to participate in the **Jimmy Anderson 0301 Fed Com #124H** well.

\_\_\_\_\_ I / We are interested in selling our interest in the Contract Area, please contact us at \_\_\_\_\_ to discuss.

**Apache Corporation**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
Phone (972) 371-5200 • Fax (972) 371-5201


**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	September 15th, 2022	AFE NO.:	
WELL NAME:	Jimmy Anderson 0301 Fed Com #123	FIELD:	Bone Spring
LOCATION:	SHL: Section 3, T19S, R31E	MD/TVD:	20459/8975'
COUNTY/STATE:	Eddy	LATERAL LENGTH:	11,017
MRC WI:			
GEOLOGIC TARGET:	2nd Bone Spring Sand		
REMARKS:	Drill and complete a horizontal 2.25 mile lateral in the 2nd Bone Spring		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ -	\$ 10,000	\$ 68,000
Location, Surveys & Damages	151,333	13,000	15,000	20,000	199,333
Drilling	537,083				537,083
Cementing & Float Equip	214,000				214,000
Logging / Formation Evaluation	-	3,750	3,000		6,750
Flowback - Labor			24,700		24,700
Flowback - Surface Rentals			4,400		4,400
Flowback - Rental Living Quarters			25,000		25,000
Mud Logging	26,825				26,825
Mud Circulation System	41,138				41,138
Mud & Chemicals	350,000	59,000	-		409,000
Mud / Wastewater Disposal	125,000	-	23,500	1,000	149,500
Freight / Transportation	12,750	37,500	19,500	-	69,750
Rig Supervision / Engineering	130,400	89,067	7,500	3,600	240,167
Drill Bits	72,900				72,900
Fuel & Power	183,800	823,957	8,400	-	1,015,957
Water	35,000	531,563	3,000	1,000	570,563
Drig & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	316,197				316,197
Completion Unit, Swab, CTU	-	167,500	3,000		170,500
Perforating, Wireline, Slickline	-	218,168	9,600		227,768
High Pressure Pump Truck	-	97,267	7,000	-	104,267
Stimulation	-	2,932,295	-	-	2,932,295
Stimulation Flowback & Utsp	-	15,500	8,000		23,500
Insurance	13,094				13,094
Labor	155,500	61,833	150,000	5,000	372,333
Rental - Surface Equipment	93,310	354,753	12,500	5,000	465,563
Rental - Downhole Equipment	150,750	94,500	40,495	-	285,745
Rental - Living Quarters	47,865	41,182	40,495	5,000	134,542
Contingency	82,481	261,814	452,945	5,060	802,300
Operations Center	24,833				24,833
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,831,859</b>	<b>5,812,248</b>	<b>858,035</b>	<b>55,660</b>	<b>9,557,801</b>

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 52,865	\$ -	\$ -	\$ -	\$ 52,865
Intermediate Casing	327,400				327,400
Drilling Liner	-				-
Production Casing	1,031,415				1,031,415
Production Liner	-				-
Tubing	-		30,000		30,000
Wellhead	90,000				90,000
Packers, Liner Hangers	-	59,493			59,493
Tanks	-			120,000	120,000
Production Vessels	-			168,700	168,700
Flow Lines	-			120,000	120,000
Rod string	-				-
Artificial Lift Equipment	-				-
Compressor	-			18,333	18,333
Installation Costs	-			104,000	104,000
Surface Pumps	-			19,167	19,167
Non-controllable Surface	-			2,000	2,000
Non-controllable Downhole	-				-
Downhole Pumps	-		11,000		11,000
Measurement & Meter Installation	-		5,000	67,667	72,667
Gas Conditioning / Dehydration	-				-
Interconnecting Facility Piping	-			91,667	91,667
Gathering / Bulk Lines	-				-
Valves, Dumps, Controllers	-				-
Tank / Facility Containment	-			11,667	11,667
Flare Stack	-			35,000	35,000
Electrical / Grounding	-			78,300	78,300
Communications / SCADA	-			13,000	13,000
Instrumentation / Safety	-			42,000	42,000
<b>TOTAL TANGIBLES &gt;</b>	<b>1,501,680</b>	<b>59,493</b>	<b>46,000</b>	<b>911,500</b>	<b>2,518,673</b>
<b>TOTAL COSTS &gt;</b>	<b>4,333,539</b>	<b>5,871,740</b>	<b>904,035</b>	<b>967,160</b>	<b>12,076,474</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Fred M	Team Lead - WTX/NM	
Completions Engineer:	Daniel M		WHB
Production Engineer:	Garrett L		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, COO/CFO	TE	SVP Geoscience	NLF	COO- Drilling, Completion and Production	CC
Executive VP, Legal	CA				
President	BG				

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be consistent in amounts on any specific item or the total cost of the project. Using wellbore completion approval under the AFE may be required up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, regulatory, insurance and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and self-insure proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate covering its own insurance in an amount acceptable to the Operator by the date of report.

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240  
 Phone (972) 371-5200 • Fax (972) 371-5201


**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

<b>DATE:</b>	September 15th, 2022	<b>AFE NO.:</b>	
<b>WELL NAME:</b>	Jimmy Anderson 0301 Fed Com #124	<b>FIELD:</b>	Bone Spring
<b>LOCATION:</b>	SHL: Section 3, T19S, R31E	<b>MD/TVD:</b>	21819/9015'
<b>COUNTY/STATE:</b>	Eddy	<b>LATERAL LENGTH:</b>	12,337
<b>MRC WI:</b>			
<b>GEOLOGIC TARGET:</b>	2nd Bone Spring Sand		
<b>REMARKS:</b>	Drill and complete a horizontal 2.5 mile lateral in the 2nd Bone Spring		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ -	\$ 10,000	\$ 68,000
Location, Surveys & Damages	151,333	13,000	15,000	20,000	199,333
Drilling	537,258				537,258
Cementing & Float Equip	214,000				214,000
Logging / Formation Evaluation	-	3,750	3,000		6,750
Flowback - Labor			24,700		24,700
Flowback - Surface Rentals			4,400		4,400
Flowback - Rental Living Quarters			25,000		25,000
Mud Logging	27,550				27,550
Mud Circulation System	41,138				41,138
Mud & Chemicals	350,000	65,000	-		415,000
Mud / Wastewater Disposal	125,000	-	23,500	1,000	149,500
Freight / Transportation	12,750	38,500	19,500	-	70,750
Rig Supervision / Engineering	132,800	104,533	7,500	3,600	248,433
Drill Bits	72,900				72,900
Fuel & Power	187,200	915,507	8,400	-	1,111,107
Water	35,000	590,625	3,000	1,000	629,625
Drig & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	334,557				334,557
Completion Unit, Swab, CTU	-	185,000	3,000		188,000
Perforating, Wireline, Slickline	-	242,944	9,600		252,544
High Pressure Pump Truck	-	105,333	7,000	-	112,333
Stimulation	-	3,257,476			3,257,476
Stimulation Flowback & Disp	-	15,500	8,000		23,500
Insurance	13,964				13,964
Labor	155,500	63,750	168,750	5,000	393,000
Rental - Surface Equipment	95,060	379,413	12,500	5,000	491,973
Rental - Downhole Equipment	151,900	103,000	42,370	-	297,270
Rental - Living Quarters	48,330	44,880	42,370	5,000	140,580
Contingency	83,381	287,074	473,570	5,060	849,084
Operations Center	25,116				25,116
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,862,737</b>	<b>6,415,286</b>	<b>961,160</b>	<b>55,660</b>	<b>10,234,842</b>

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 52,865	\$ -	\$ -	\$ -	\$ 52,865
Intermediate Casing	327,400				327,400
Drilling Liner	-				-
Production Casing	1,095,309				1,095,309
Production Liner	-				-
Tubing	-		30,000		30,000
Wellhead	90,000				90,000
Packers, Liner Hangers	-	63,353			63,353
Tanks	-			120,000	120,000
Production Vessels	-			168,700	168,700
Flow Lines	-			120,000	120,000
Rod string	-				-
Artificial Lift Equipment	-				-
Compressor	-			18,333	18,333
Installation Costs	-			104,000	104,000
Surface Pumps	-			19,167	19,167
Non-controllable Surface	-			2,000	2,000
Non-controllable Downhole	-				-
Downhole Pumps	-		11,000		11,000
Measurement & Meter Installation	-		5,000	87,667	92,667
Gas Conditioning / Dehydration	-				-
Interconnecting Facility Piping	-			91,667	91,667
Gathering / Bulk Lines	-				-
Valves, Dumps, Controllers	-				-
Tank / Facility Containment	-			11,667	11,667
Flare Stack	-			35,000	35,000
Electrical / Grounding	-			78,300	78,300
Communications / SCADA	-			13,000	13,000
Instrumentation / Safety	-			42,000	42,000
<b>TOTAL TANGIBLES &gt;</b>	<b>1,565,574</b>	<b>63,353</b>	<b>46,000</b>	<b>911,500</b>	<b>2,586,427</b>
<b>TOTAL COSTS &gt;</b>	<b>4,428,310</b>	<b>6,478,638</b>	<b>947,160</b>	<b>967,160</b>	<b>12,821,269</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Fred M	Team Lead - WTX/NM	
Completions Engineer:	Daniel M		WHB
Production Engineer:	Garrett L		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, COO/CFO	TE	SVP Geoscience	NLF	COO- Drilling, Completion and Production	CC
Executive VP, Legal	CA				
President	BG				

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be consistent with estimates on any specific items or the total cost of the project. Liability evaluations approved under the AFE may be changed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, licensing and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and held proportionately for Operator's well control and general liability insurance unless participant provides operator a certificate insuring its own insurance in an amount acceptable to the Operator by the date of sign.

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice (972) 371-5481 • Fax (214) 866-4981

[nweeks@matadorresources.com](mailto:nweeks@matadorresources.com)

---

**Nicholas Weeks**  
**Senior Staff Landman**

February 24, 2023

VIA CERTIFIED RETURN RECEIPT MAIL

Apache Corporation  
2000 Post Oak Blvd, Ste 100  
Houston, Texas 77056

Re: Jimmy Anderson 0301 Fed Com #123H (the "Well")  
Participation Proposal  
Sections 1, 2 and 3, Township 19 South, Range 31 East  
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") previously proposed the drilling of Matador Production Company's Jimmy Anderson 0301 Fed Com #123H well located in Sections 1, 2 and 3, Township 19 South, Range 31 East, Eddy County, New Mexico.

In connection with the above, please note that the subject participation proposal listed the Jimmy Anderson 0301 Fed Com #123H with a proposed last take point located 1,980' FSL & 100' FEL of Section 1-T19S-R31E. I am writing to clarify that the last take point will actually be located 1,980' FSL & 1,420' FEL of Section 1-T19S-R31E.

No other clarification was made to the proposal and no modification has been made to the AFE previously included in the original proposal.

Please contact me if you have any questions.

Sincerely,

MRC Permian Company

  
Nicholas Weeks

Enclosure(s)

# EXHIBIT C-5



**Jimmy Anderson 0301 Fed Com 123H**  
**Summary of Communication**

Headington Oil Company, L.P.

- 1/17/2023: Proposals mailed via certified mail.
- 1/19/2023: Proposals delivered. (Received signed return receipt)
- 1/25/2023 – 1/27/2023: Discussed proposals with Headington and sent JOA.
- 2/25/2023: Mailed clarification letter.

Oxy USA WTP Limited Partnership

- 1/17/2023: Proposals mailed via certified mail.
- 1/19/2023: Proposals delivered. (Received signed return receipt)
- 1/24/2023 – 2/9/2023: Discussed proposals with Oxy and sent JOA.
- 2/25/2023: Mailed clarification letter.

Chevron Midcontinent, LP

- 1/17/2023: Proposals mailed via certified mail.
- 1/23/2023: Proposals delivered. (Received signed return receipt)
- 1/26/2023 – 2/9/2023: Discussed proposals with Chevron and sent JOA
- 2/25/2023: Mailed clarification letter.

COG Operating LLC

- 1/17/2023: Proposals mailed via certified mail.
- 1/23/2023: Proposals delivered as confirmed by email from COG. No signed return receipt received.
- 1/23/2023 – 2/24/2023: Discussed proposals with COG, sent and negotiated JOA.
- 2/25/2023: Mailed clarification letter.

McVay Drilling Company

- 1/17/2023: Proposals mailed via certified mail.
- 1/24/2023: Proposals delivered. (Received signed return receipt)
- 1/24/2023 – 2/24/2023: Sent JOA, discussed proposals and alternative to participation.
- 2/25/2023: Mailed clarification letter.

Moutray Properties, LLC

- 1/17/2023: Proposals mailed via certified mail.
- 2/6/2023: Proposals delivered as confirmed by email from Moutray representative. No signed return receipt received.
- 2/6/2023 – 2/24/2023: Sent JOA, discussed proposals and alternative to participation.
- 2/25/2023: Mailed clarification letter.

Concho Oil & Gas LLC

- 1/17/2023: Proposals mailed via certified mail.

- 1/23/2023: Proposals delivered as confirmed by email from COG. No signed return receipt received.
- 1/23/2023 – 2/24/2023: Discussed proposals with COG, sent and negotiated JOA.
- 2/25/2023: Mailed clarification letter.

Amity Oil Company, Inc.

- 1/17/2023: Proposals mailed via certified mail.
- 1/24/2023: Proposals delivered. (Received signed return receipt)
- 1/24/2023: Sent JOA, discussed proposals and alternative to participation.
- 2/25/2023: Mailed clarification letter.

**Jimmy Anderson 0301 Fed Com 124H**  
**Summary of Communication**

Headington Oil Company, L.P.

- 1/17/2023: Proposals mailed via certified mail.
- 1/19/2023: Proposals delivered. (Received signed return receipt)
- 1/25/2023 – 1/27/2023: Discussed proposals with Headington and sent JOA.
- 2/25/2023: Mailed clarification letter.

Apache Corporation

- 1/17/2023: Proposals mailed via certified mail.
- 1/19/2023: Proposals delivered. (Received signed return receipt)
- 1/20/2023 – 2/22/2023: Discussed proposals with Apache, sent and negotiated JOA.
- 2/25/2023: Mailed clarification letter.

Chevron Midcontinent, LP

- 1/17/2023: Proposals mailed via certified mail.
- 1/23/2023: Proposals delivered. (Received signed return receipt)
- 1/26/2023 – 2/9/2023: Discussed proposals with Chevron and sent JOA.
- 2/25/2023: Mailed clarification letter.

COG Operating LLC

- 1/17/2023: Proposals mailed via certified mail.
- 1/23/2023: Proposals delivered as confirmed by email from COG. No signed return receipt received.
- 1/23/2023 – 2/24/2023: Discussed proposals with COG, sent and negotiated JOA.
- 2/25/2023: Mailed clarification letter.

McVay Drilling Company

- 1/17/2023: Proposals mailed via certified mail.
- 1/24/2023: Proposals delivered. (Received signed return receipt)
- 1/24/2023 – 2/24/2023: Sent JOA, discussed proposals and alternative to participation.
- 2/25/2023: Mailed clarification letter.

Moutray Properties, LLC

- 1/17/2023: Proposals mailed via certified mail.
- 2/6/2023: Proposals delivered as confirmed by email from Moutray representative. No signed return receipt received.
- 2/6/2023 – 2/24/2023: Sent JOA, discussed proposals and alternative to participation.
- 2/25/2023: Mailed clarification letter.

Concho Oil & Gas LLC

- 1/17/2023: Proposals mailed via certified mail.

- 1/23/2023: Proposals delivered as confirmed by email from COG. No signed return receipt received.
- 1/23/2023 – 2/24/2023: Discussed proposals with COG, sent and negotiated JOA.
- 2/25/2023: Mailed clarification letter.

Amity Oil Company, Inc.

- 1/17/2023: Proposals mailed via certified mail.
- 1/24/2023: Proposals delivered. (Received signed return receipt)
- 1/24/2023: Sent JOA, discussed proposals and alternative to participation.
- 2/25/2023: Mailed clarification letter.

STATE OF NEW MEXICO  
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR  
PRODUCTION COMPANY FOR  
COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NOS. 23362 and 23363

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Vice President of Geosciences.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Matador in these cases, and I have conducted a geologic study of the lands in the subject area.
4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
5. In these cases, Matador intends to develop the Second Bone Spring of the Bone Spring formation.
6. **Matador Exhibit D-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the south-southeast. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: MRC Permian Company  
Hearing Date: March 2, 2023  
Case Nos. 23362 & 23363

7. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.
8. **Matador Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the seven representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity. The proposed target intervals each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness, across the entirety of the proposed spacing unit.
9. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.
10. In my opinion, development using either stand-up or laydown laterals in this area are equally optimal based on the maximum horizontal stress being roughly oblique to north-south or east-west.
11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.
12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.
13. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
14. **Matador Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

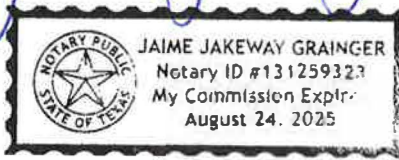
*Andrew Parker*  
ANDREW PARKER

STATE OF TEXAS            )  
  )  
COUNTY OF DALLAS        )

SUBSCRIBED and SWORN to before me this *22nd* day of February 2023 by Andrew Parker.

*Jaime Jakeway Grainger*  
NOTARY PUBLIC

My Commission Expires:  
*8/24/2025*



Santa Fe, New Mexico

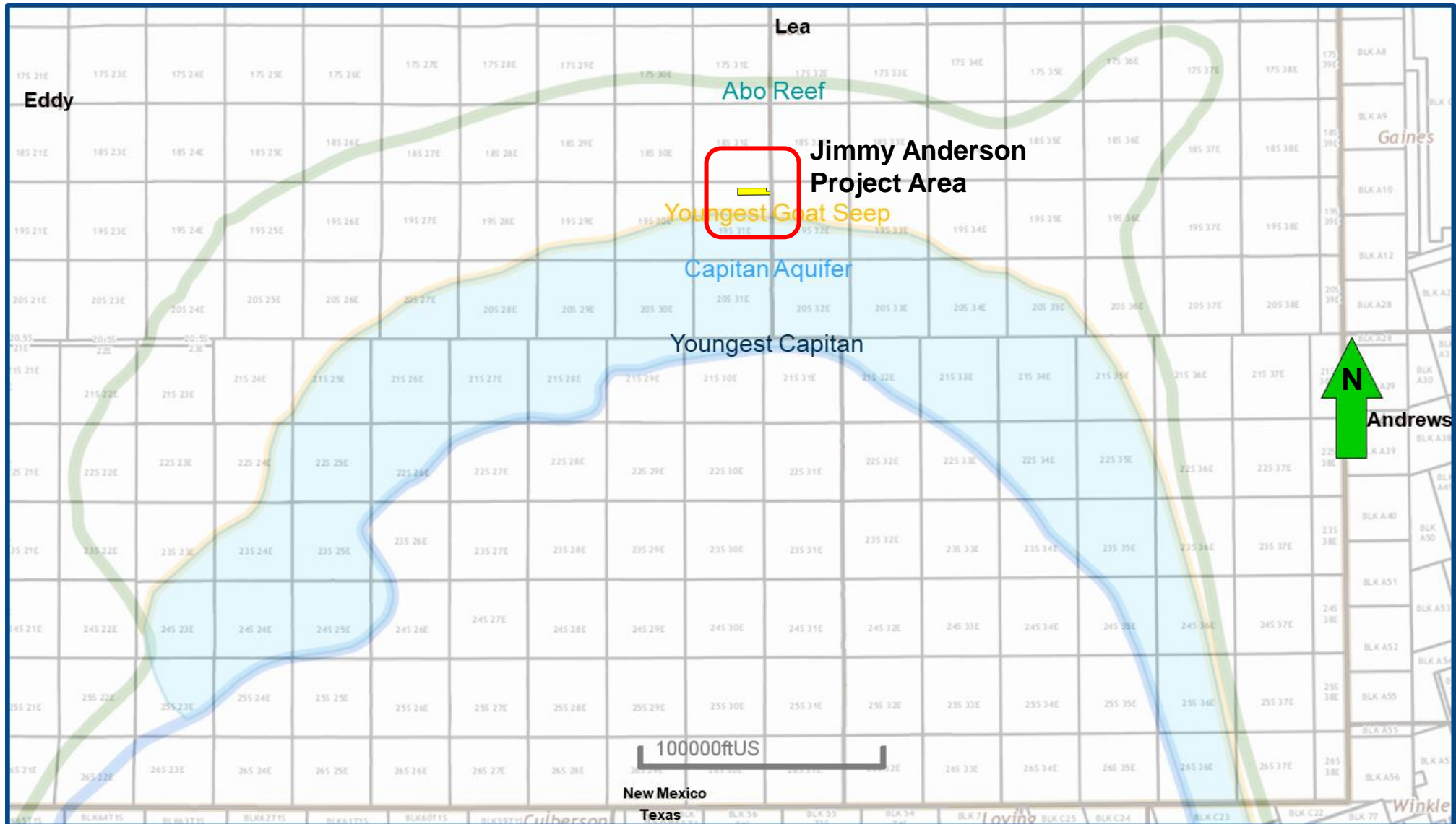
Exhibit No. D1

Submitted by: MRC Permian Company

Hearing Date: March 2, 2023

Case Nos. 23362 & 23363

# Locator Map





Santa Fe, New Mexico

Exhibit No. D2

Submitted by: MRC Permian Company

Hearing Date: March 2, 2023

Case Nos. 23362 & 23363

# HACKBERRY; BONE SPRING, NORTH [97056] Structure Map (Bone Spring Subsea) A – A' Reference Line

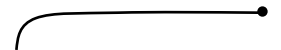


## Map Legend

### Jimmy Anderson Wells



### Bone Spring Wells



### Project Area

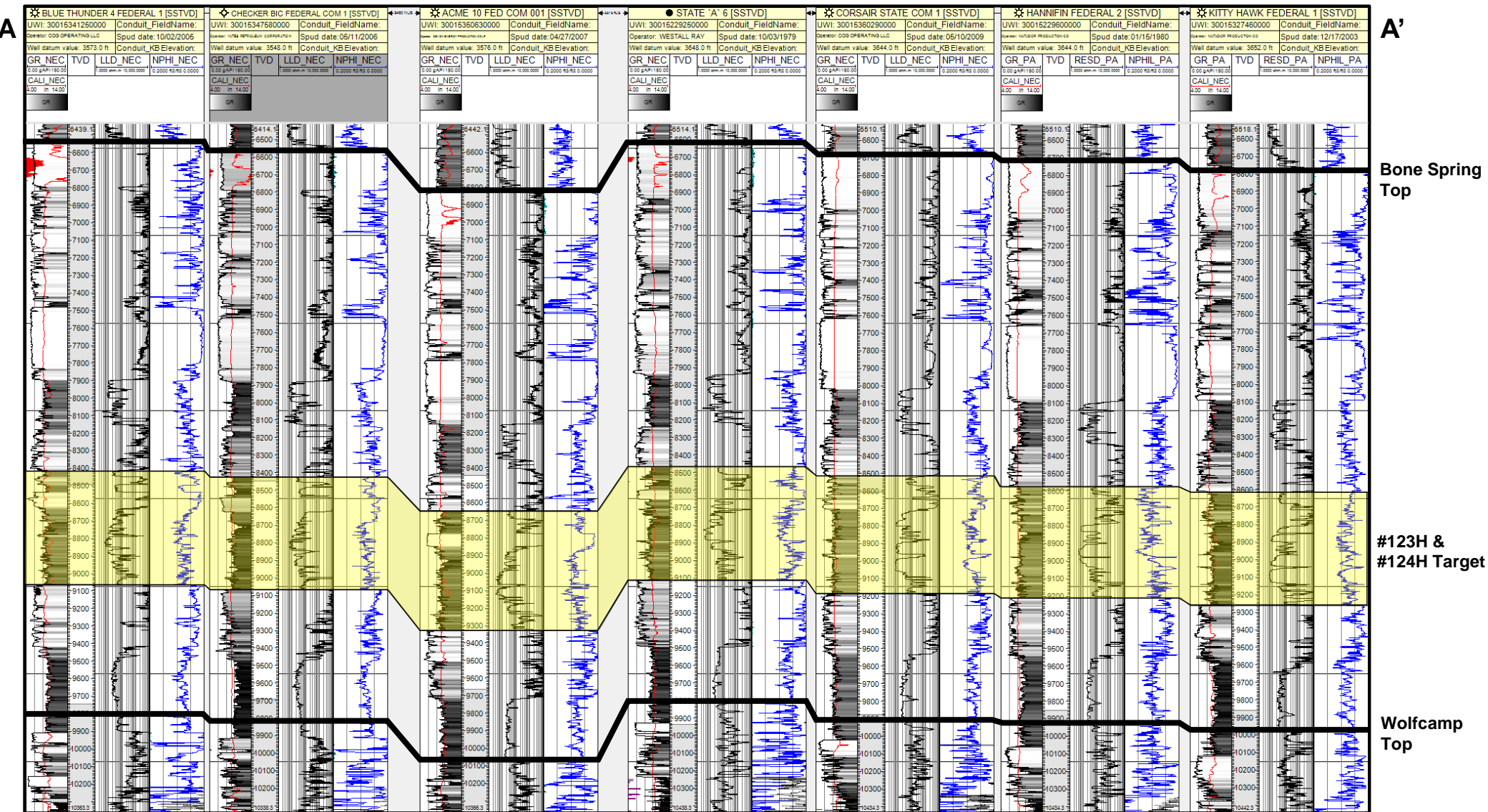


C. I. = 50'



# HACKBERRY; BONE SPRING, NORTH [97056] Structural Cross-Section A – A'

Santa Fe, New Mexico  
Exhibit No. D3  
Submitted by: MRC Permian Company  
Hearing Date: March 2, 2023  
Case Nos. 23362 & 23363



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN COMPANY  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 23362 & 23363**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced applications and notice of the hearing on these applications was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of February 27, 2023.

5. I caused a notice to be published to all parties subject to these compulsory pooling proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publications is attached as Exhibit F.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in these cases. This statement is made on the date next to my signature below.

  
Paula M. Vance

2/28/23  
Date

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E  
Submitted by: MRC Permian Company  
Hearing Date: March 2, 2023  
Case Nos. 23362 & 23363**



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Email** pmvance@hollandhart.com

February 10, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**  
404

**Re: Application of MRC Permian Company for compulsory pooling, Eddy County, New Mexico.**  
*Jimmy Anderson 0301 Fed Com 123H*

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 2, 2023, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

**Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Nicholas Weeks at (972) 371-5481 or [nweeks@matadorresources.com](mailto:nweeks@matadorresources.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR MRC PERMIAN COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Email** pmvance@hollandhart.com

February 10, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**  
404

**Re: Application of MRC Permian Company for compulsory pooling, Eddy County, New Mexico.**  
*Jimmy Anderson 0301 Fed Com 124H*

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on March 2, 2023, and the status of the hearing can be monitored through the Division's website at <https://www.emnrd.nm.gov/ocd/>.

**Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

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If you have any questions about this matter, please contact Nicholas Weeks at (972) 371-5481 or [nweeks@matadorresources.com](mailto:nweeks@matadorresources.com).

Sincerely,

Paula M. Vance  
**FOR MRC PERMIAN COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Jimmy Anderson 123H Case  
No 23362 - Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765838228569	Patricia Ann Barber	18 Oriole Ln	Brownsville	TX	78521-1601	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765838228521	Unknown Heirs of Chas J. Grayson	181 Monroe Rd	Hattiesburg	MS	39401-9727	Your item arrived at the SANTA FE, NM 87501 post office at 9:56 am on February 22, 2023 and is ready for pickup.
9414811898765838228507	Avant Operating, LLC	1515 Wynkoop St Ste 700	Denver	CO	80202-2062	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765838228927	Amity Oil Company, Inc. c/o Robert D. Pulliam CPA	6116 N Central Expy Ste 1000	Dallas	TX	75206-5101	Your item was delivered to the front desk, reception area, or mail room at 2:06 pm on February 14, 2023 in DALLAS, TX 75206.
9414811898765838228699	Davi Smithson	625 W 6th Ave	Mesa	AZ	85210-2309	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765838228644	Dorchester Gas Corporation	3838 Oak Lawn Ave Ste 300	Dallas	TX	75219-4541	Your item was delivered to an individual at the address at 12:30 pm on February 14, 2023 in DALLAS, TX 75219.
9414811898765838228682	Dorchester Master Limited Partnership	3838 Oak Lawn Ave Ste 300	Dallas	TX	75219-4541	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765838228637	Fidelity Exploration and Production Company	1700 N Lincoln St Ste 2800	Denver	CO	80203-4535	Your item arrived at the SANTA FE, NM 87501 post office at 9:56 am on February 22, 2023 and is ready for pickup.
9414811898765838228675	Guadalupe Land & Minerals, LLC	17521 Arratia Ave	El Paso	TX	79938-0639	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765838228118	Hanson-McBride Petroleum Company	400 N Pennsylvania Ave	Roswell	NM	88201-4754	Your item was delivered to the front desk, reception area, or mail room at 1:10 pm on February 13, 2023 in ROSWELL, NM 88201.
9414811898765838228125	Headington Oil Company, L.P.	1501 N Hardin Blvd Ste 100	McKinney	TX	75071-2343	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765838228101	James W. Tecklenburg	PO Box 768	Zuni	NM	87327-0768	Your item arrived at the SANTA FE, NM 87504 post office at 8:25 am on February 18, 2023 and is ready for pickup.
9414811898765838228194	Melinda Beth Maxwell	5010 Purdue Ave	Dallas	TX	75209-3316	Your item was delivered to an individual at the address at 11:21 am on February 14, 2023 in DALLAS, TX 75209.
9414811898765838228149	Jessica Wilma Cook	700 W Scharbauer Dr Apt 425	Midland	TX	79705-8954	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765838228903	Ashley Katherine Prather, Trustee of the Ashley Katherine Prather Revocable Declaration Of Trust Dated 6/5/2014	1110 Belvins Trace Dr	Durham	NC	27703-7847	Your item was delivered to an individual at the address at 5:00 pm on February 15, 2023 in DURHAM, NC 27703.
9414811898765838228187	JPMorgan Chase Bank, N.A., Trustee of The Beta-Flag Royalty Trust	500 W Wall St	Midland	TX	79701-5096	Your item was forwarded to a different address at 10:54 am on February 14, 2023 in MIDLAND, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765838228170	Kenneth Graham Austin & Mary Elizabeth Austin, Trustees Of The Kenneth And Mary Austin Living Trust Dated 4/27/2018	15771 Carrie Ln	Huntington Beach	CA	92647-2827	Your item was delivered to an individual at the address at 1:31 pm on February 14, 2023 in HUNTINGTON BEACH, CA 92647.
9414811898765838228316	Lurae McCollum	PO Box 2243	Gallup	NM	87305-2243	Your item was picked up at the post office at 4:39 pm on February 16, 2023 in GALLUP, NM 87301.
9414811898765838228354	Lynn Pierce	PO Box 6027	Chandler	AZ	85246-6027	Your item was delivered at 5:32 pm on February 18, 2023 in CHANDLER, AZ 85224.
9414811898765838228361	Madison Hinkle	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 11:34 am on February 13, 2023 in ROSWELL, NM 88201.
9414811898765838228323	Margaret Susan Kinter	261 N Spring St	Blairsville	PA	15717-1306	Your item was returned to the sender on February 14, 2023 at 11:49 am in BLAIRSVILLE, PA 15717 because the addressee was not known at the delivery address noted on the package.
9414811898765838228309	Mesa-Croft, LLC	11 Cloudleap Pl	The Woodlands	TX	77381-4170	Your item departed our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on February 22, 2023 at 8:38 am. The item is currently in transit to the destination.
9414811898765838228392	Morris E. Schertz and wife, Holly K. Schertz	PO Box 2588	Roswell	NM	88202-2588	Your item was picked up at the post office at 12:47 pm on February 14, 2023 in ROSWELL, NM 88201.
9414811898765838228385	MTT, LLC	2706 Gaye Dr	Roswell	NM	88201-3429	Your item was delivered to an individual at the address at 10:40 am on February 13, 2023 in ROSWELL, NM 88201.
9414811898765838228330	Nuevo Seis, Limited Partnership	PO Box 2588	Roswell	NM	88202-2588	Your item was picked up at the post office at 12:33 pm on February 13, 2023 in ROSWELL, NM 88201.
9414811898765838228996	Baish Limited Partnership	3020 Fishing Creek Valley Rd	Harrisburg	PA	17112-9635	Your item was picked up at the post office at 11:05 am on February 15, 2023 in HARRISBURG, PA 17112.
9414811898765838228378	Oxy USA WTP Limited Partnership	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item arrived at the Post Office at 5:48 am on February 23, 2023 in HOUSTON, TX 77027.
9414811898765838228019	Penroc Oil Corporation	PO Box 2769	Hobbs	NM	88241-2769	Your item was picked up at the post office at 2:18 pm on February 13, 2023 in HOBBS, NM 88240.
9414811898765838228057	Stacey Suzanne Nardi	6016 Chestnut Hill Dr	Glen Allen	VA	23059-6987	Your item was returned to the sender on February 14, 2023 at 4:13 pm in GLEN ALLEN, VA 23060 because of an incomplete address.
9414811898765838228064	Regeneration Energy Corp.	PO Box 210	Artesia	NM	88211-0210	Your item was picked up at the post office at 3:25 pm on February 13, 2023 in ARTESIA, NM 88210.
9414811898765838228026	Richard C. Austin and Sharon E. Austin, Trustees Of The Austin Family Trust Dated 3/27/2018	15771 Carrie Ln	Huntington Beach	CA	92647-2827	Your item was delivered to an individual at the address at 1:31 pm on February 14, 2023 in HUNTINGTON BEACH, CA 92647.
9414811898765838228040	Robert Edward Grounds	1512 W Sendero Cuatro	Tucson	AZ	85704-2050	Your item arrived at the SANTA FE, NM 87501 post office at 9:56 am on February 22, 2023 and is ready for pickup.
9414811898765838228088	Robin Johnson	119 Broken Bridge Ln	Platte City	MO	64079-8200	Your item arrived at the SANTA FE, NM 87501 post office at 9:56 am on February 22, 2023 and is ready for pickup.
9414811898765838228033	Rolla R. Hinkle, II	303 Coal Dr	Ruidoso	NM	88345-7714	Your item was returned to the sender on February 17, 2023 at 8:18 am in RUIDOSO, NM 88345 because it could not be delivered as addressed.
9414811898765838228071	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 11:34 am on February 13, 2023 in ROSWELL, NM 88201.

9414811898765838228415	Roy L. McKay and Charlotte M. McKay, Trustees Of The McKay Living Trust	PO Box 2014	Roswell	NM	88202-2014	Your item was picked up at the post office at 12:11 pm on February 14, 2023 in ROSWELL, NM 88201.
9414811898765838228989	Bank of America, NA, as Trustee of the Selma E Andrews Perpetual Charitable Trust	PO Box 830308	Dallas	TX	75283-0308	Your item was picked up at a postal facility at 8:56 am on February 14, 2023 in DALLAS, TX 75260.
9414811898765838228422	Slayton Investments, LLC	PO Box 2035	Roswell	NM	88202-2035	Your item was picked up at the post office at 12:58 pm on February 14, 2023 in ROSWELL, NM 88201.
9414811898765838228408	The Eastland Oil Company	PO Box 3488	Midland	TX	79702-3488	Your item was picked up at the post office at 1:09 pm on February 14, 2023 in MIDLAND, TX 79701.
9414811898765838228491	Wallingford Interests, LLC	3411 San Felipe, Apt. 14B	Houston	TX	77027	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765838228446	McVay Drilling Company	PO Box 2450	Hobbs	NM	88241-2450	Your item was picked up at the post office at 10:28 am on February 17, 2023 in HOBBS, NM 88240.
9414811898765838228439	Moutray Properties Working Interest LLC	5161 Seven Rivers Hwy	Carlsbad	NM	88220-9495	Your item was delivered to the front desk, reception area, or mail room at 10:54 am on February 13, 2023 in CARLSBAD, NM 88220.
9414811898765838228477	1789 Minerals Fund II, LP dba Hoya Energy LP	26203 Monarch Meadow Ct	Katy	TX	77494-0748	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765838228514	Fidelity Exploration and Production Company	1700 N Lincoln St Ste 2800	Denver	CO	80203-4535	Your item arrived at the SANTA FE, NM 87501 post office at 9:56 am on February 22, 2023 and is ready for pickup.
9414811898765838228552	Nadel and Gussman Permian LLC	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item was delivered to the front desk, reception area, or mail room at 12:44 pm on February 14, 2023 in TULSA, OK 74103.
9414811898765838228972	Bank of America, NA, as Trustee of the Selma E Andrews Trust For The Benefit Of Peggy Barrett	PO Box 830308	Dallas	TX	75283-0308	Your item was picked up at a postal facility at 8:41 am on February 16, 2023 in DALLAS, TX 75260.
9414811898765838228613	Braille Institute of America, Inc.	741 N Vermont Ave	Los Angeles	CA	90029-3514	Your item was delivered at 10:23 am on February 13, 2023 in LOS ANGELES, CA 90027.
9414811898765838228668	COG Operating, LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765838228620	Concho Oil & Gas, LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765838228606	Coyote Oil and Gas LLC	PO Box 1708	Hobbs	NM	88241-1708	Your item was picked up at the post office at 11:46 am on February 14, 2023 in HOBBS, NM 88240.

MRC - Jimmy Anderson 124H  
Case No 23363 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765838227777	Avant Operating, LLC	1515 Wynkoop St Ste 700	Denver	CO	80202-2062	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765838228590	Amity Oil Company, Inc c/o Robert D. Pulliam CPA	6116 N Central Expy Ste 1000	Dallas	TX	75206-5101	Your item was delivered to the front desk, reception area, or mail room at 2:06 pm on February 14, 2023 in DALLAS, TX 75206.
9414811898765838227289	Melinda Beth Maxwell	5010 Purdue Ave	Dallas	TX	75209-3316	Your item was delivered to an individual at the address at 11:21 am on February 14, 2023 in DALLAS, TX 75209.
9414811898765838227234	Jessica Wilma Cook	700 W Scharbauer Dr Apt 425	Midland	TX	79705-8954	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765838227814	JPMorgan Chase Bank, N.A., Trustee of The Beta-Flag Royalty Trust	500 W Wall St	Midland	TX	79701-5096	Your item was forwarded to a different address at 10:54 am on February 14, 2023 in MIDLAND, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765838227852	Madison Hinkle	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 11:34 am on February 13, 2023 in ROSWELL, NM 88201.
9414811898765838227869	Morris E. Schertz and wife, Holly K. Schertz	PO Box 2588	Roswell	NM	88202-2588	Your item was picked up at the post office at 12:47 pm on February 14, 2023 in ROSWELL, NM 88201.
9414811898765838227821	MTT, LLC	2706 Gaye Dr	Roswell	NM	88201-3429	Your item was delivered to an individual at the address at 10:40 am on February 13, 2023 in ROSWELL, NM 88201.
9414811898765838227807	Nuevo Seis, Limited Partnership	PO Box 2588	Roswell	NM	88202-2588	Your item was picked up at the post office at 12:47 pm on February 14, 2023 in ROSWELL, NM 88201.
9414811898765838227845	Stacey Suzanne Nardi	6016 Chestnut Hill Dr	Glen Allen	VA	23059-6987	Your item was returned to the sender on February 14, 2023 at 4:13 pm in GLEN ALLEN, VA 23060 because of an incomplete address.
9414811898765838227883	Regeneration Energy Corp.	PO Box 210	Artesia	NM	88211-0210	Your item was picked up at the post office at 3:25 pm on February 13, 2023 in ARTESIA, NM 88210.
9414811898765838227838	Rolla R. Hinkle, II	303 Coal Dr	Ruidoso	NM	88345-7714	Your item was returned to the sender on February 17, 2023 at 8:18 am in RUIDOSO, NM 88345 because it could not be delivered as addressed.
9414811898765838228545	Apache Corporation	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	Your item was delivered to an individual at the address at 12:14 pm on February 14, 2023 in HOUSTON, TX 77056.
9414811898765838227876	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 11:34 am on February 13, 2023 in ROSWELL, NM 88201.
9414811898765838227715	Roy L. McKay and Charlotte M. McKay, Trustees Of The McKay Living Trust	PO Box 2014	Roswell	NM	88202-2014	Your item was picked up at the post office at 12:11 pm on February 14, 2023 in ROSWELL, NM 88201.
9414811898765838227753	The Dow Chemical Company	2211 H H Dow Way	Midland	MI	48642-4815	Your item was picked up at a postal facility at 8:37 am on February 14, 2023 in MIDLAND, MI 48674.
9414811898765838227760	The Eastland Oil Company	PO Box 3488	Midland	TX	79702-3488	Your item was picked up at the post office at 1:09 pm on February 14, 2023 in MIDLAND, TX 79701.
9414811898765838227722	McVay Drilling Company	PO Box 2450	Hobbs	NM	88241-2450	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765838227708	Moutray Properties Working Interest LLC	5161 Seven Rivers Hwy	Carlsbad	NM	88220-9495	Your item was delivered to the front desk, reception area, or mail room at 10:54 am on February 13, 2023 in CARLSBAD, NM 88220.
9414811898765838227791	1789 Minerals Fund II, LP dba Hoya Energy LP	26203 Monarch Meadow Ct	Katy	TX	77494-0748	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765838227746	Fidelity Exploration and Production Company	1700 N Lincoln St Ste 2800	Denver	CO	80203-4535	Your item arrived at the SANTA FE, NM 87501 post office at 9:56 am on February 22, 2023 and is ready for pickup.
9414811898765838227739	Nadel and Gussman Permian LLC	15 E 5th St Ste 3300	Tulsa	OK	74103-4340	Your item was delivered to the front desk, reception area, or mail room at 12:44 pm on February 14, 2023 in TULSA, OK 74103.
9414811898765838228583	Chevron Midcontinent, LPAttn Land Manager	1400 Smith St	Houston	TX	77002-7327	Your item was picked up at a postal facility at 1:02 pm on February 18, 2023 in HOUSTON, TX 77002.



MRC - Jimmy Anderson 124H  
Case No 23363 Postal Delivery Report

9414811898765838228576	Chevron USA, Inc.Attn Land Manager	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to the front desk, reception area, or mail room at 10:31 am on February 14, 2023 in MIDLAND, TX 79706.
9414811898765838227210	COG Operating, LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765838227258	Concho Oil & Gas, LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765838227227	Fidelity Exploration and Production Company	1700 N Lincoln St Ste 2800	Denver	CO	80203-4535	Your item arrived at the SANTA FE, NM 87501 post office at 9:56 am on February 22, 2023 and is ready for pickup.
9414811898765838227203	Guadalupe Land & Minerals, LLC	17521 Arratia Ave	El Paso	TX	79938-0639	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765838227241	Headington Oil Company, L.P.	1501 N Hardin Blvd Ste 100	McKinney	TX	75071-2343	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005590369

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POBOX 2208

SANTA FE, NM 87504

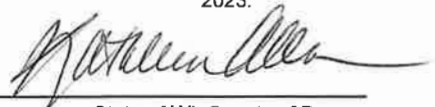
I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

02/12/2023



Legal Clerk

Subscribed and sworn before me this February 13, 2023:



State of WI, County of Brown  
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 0005590369  
PO #: 5590369  
# of Affidavits: 1

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BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: MRC Permian Company  
Hearing Date: March 2, 2023  
Case Nos. 23362 & 23363

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on **Thursday, March 2, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than **February 22, 2023**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m0516cb02e24e73cc7cbc368389f56cb5>  
Webinar number: : 24948591976  
Panelist password: : 63axMJymRM4 (63296596 from phones and video systems)

Join by video system: [24948591976@nmemnrd.webex.com](mailto:24948591976@nmemnrd.webex.com)  
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll  
Access code: 24948591976

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To:** All interest owners subject to pooling proceedings, including: Amity Oil Company, Inc.; Ashley Katherine Prather, Trustee of the Ashley Katherine Prather Revocable Declaration of Trust dated 6/5/2014; Baish Limited Partnership; Bank of America, NA, as Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, NA, as Trustee of the Selma E. Andrews Trust for the benefit of Peggy Barrett; Braille Institute of America, Inc.; COG Operating, LLC; Concho Oil & Gas, LLC; Coyote Oil and Gas LLC; Davi Smithson, his or her heirs and devisees; Dorchester Gas Corporation; Dorchester Master Limited Partnership; Fidelity Exploration and Production Company; Guadelupe Land & Minerals, LLC; Hanson-McBride Petroleum Company; Headington Oil Company, L.P.; James W. Tecklenburg, his heirs and devisees; Melinda Beth Maxwell, her heirs and devisees; Jessica Wilma Cook, her heirs and devisees; JPMorgan Chase Bank, N.A., Trustee of the Beta-Flag Royalty Trust; Kenneth Graham Austin and Mary Elizabeth Austin, Trustees of the Kenneth and Mary Austin Living Trust dated 4/27/2018; Lurae McCollum, her heirs and devisees; Lynn Pierce, her heirs and devisees; Madison Hinkle, her heirs and devisees; Margaret Susan Kinter, her heirs and devisees; Mesa-Croft, LLC; Morris E. Schertz and wife, Holly K. Schertz, their heirs and devisees; MTT, LLC; Nuevo Seis, Limited Partnership; Oxy USA WTP Limited Partnership; Patricia Ann Barber, her heirs and devisees; Penroc Oil Corporation; Stacey Suzanne Nardi, her heirs and devisees; Regeneration Energy Corp.; Richard C. Austin and Sharon E. Austin, Trustees of the Austin Family Trust dated 3/27/2018; Robert Edward Grounds, his heirs and devisees; Robin Johnson, his or her heirs and devisees; Rolla R. Hinkle, II, his heirs and devisees; Rolla R. Hinkle, III, his heirs and devisees; Roy L. McKay and Charlotte M. McKay, Trustees of the McKay Living Trust; Slayton Investments, LLC; The Eastland Oil Company; Unknown Heirs and devisees of Chas. J. Grayson; Wallingford Interests, LLC; McVay Drilling Company; Moutray Properties Working Interest LLC; 1789 Minerals Fund II, LP dba Hoya Energy LP; Fidelity Exploration and Production Company; Nadel and Gussman Permian LLC, and Avant Operating, LLC.

Case No. 23362: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 260 acre, more or less, horizontal

underlying a standard 800-acre, more or less, horizontal well spacing unit comprised of the N/2SE/4 of Section 3, the N/2S/2 of Section 2, and the N/2SW/4 and NW/4SE/4 of Section 1, Township 19 South, Range 31 East, Eddy County, New Mexico. This unit will be initially dedicated to the proposed Jimmy Anderson 0301 Fed Com 123H well to be drilled from a surface location in the SW/4SE/4 of Section 3 (Unit O) to a bottom hole location in the NW/4SE/4 (Unit J) of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 11 miles Northwest of Halfway, New Mexico.  
#5590369, Current Argus, February 12, 2023

# Carlsbad Current Argus.

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## Affidavit of Publication

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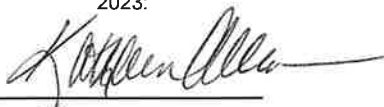
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

02/12/2023

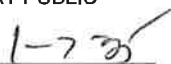


Legal Clerk

Subscribed and sworn before me this February 13, 2023:



State of WI, County of Brown  
NOTARY PUBLIC



My commission expires

**KATHLEEN ALLEN**  
Notary Public  
State of Wisconsin

Ad # 0005590424  
PO #: 5590424  
# of Affidavits: 1

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STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on **Thursday, March 2, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than **February 22, 2023**.

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Webinar number: : 24948591976  
Panelist password: : 63axMJymRM4 (63296596 from phones and video systems)

Join by video system: [24948591976@nmemnrd.webex.com](mailto:24948591976@nmemnrd.webex.com)  
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll  
Access code: 24948591976

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To:** All interest owners subject to pooling proceedings, including: Amity Oil Company, Inc.; Apache Corporation; Chevron Midcontinent, LP; Chevron USA, Inc.; COG Operating, LLC; Concho Oil & Gas, LLC; Fidelity Exploration and Production Company; Guadalupe Land & Minerals, LLC; Headington Oil Company, L.P.; Melinda Beth Maxwell, her heirs and devisees; Jessica Wilma Cook, her heirs and devisees; JPMorgan Chase Bank, N.A., Trustee of the Beta-Flag Royalty Trust; Madison Hinkle, her heirs and devisees; Morris E. Schertz and wife, Holly K. Schertz, their heirs and devisees; MTT, LLC; Nuevo Seis, Limited Partnership; Stacey Suzanne Nardi, her heirs and devisees; Regeneration Energy Corp.; Rolla R. Hinkle, II, his heirs and devisees; Rolla R. Hinkle, III, his heirs and devisees; Roy L. McKay and Charlotte M. McKay, Trustees of the McKay Living Trust; The Dow Chemical Company; The Eastland Oil Company; McVay Drilling Company; Moutray Properties Working Interest LLC; 1789 Minerals Fund II, LP dba Hoya Energy LP; Fidelity Exploration and Production Company; Nadel and Gussman Permian LLC and Avant Operating, LLC.

**Case No. 23363:** Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal well spacing unit comprised of the S/2SE/4 of Section 3 and the S/2S/2 of Sections 2 and 1, Township 19 South, Range 31 East, Eddy County, New Mexico. This unit will be initially dedicated to the proposed Jimmy Anderson 0301 Fed Com 124H well to be drilled from a surface location in the SW/4SE/4 of Section 3 (Unit O) to a bottom hole location in the SE/4SE/4 (Unit P) of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 11 miles Northwest of Halfway, New Mexico.  
#5590424, Current Argus, February 12, 2023