APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23389

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Mark Hajdik
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Resume of Christopher Cantin
B-2	Regional Locator Map
B-3	Cross-Section Locator Map
B-4	Wolfcamp Structure Map
B-5	Structural Cross-Section
B-6	Stratigraphic Cross-Section
B-7	Gun Barrel Development Plan
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties and Certified Mail Receipts
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for February 14, 2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23389					
	APPLICANT'S RESPONSE				
Date	March 2, 2023				
Applicant	Permian Resources Operating, LLC				
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 372165				
Applicant's Counsel:	Hinkle Shanor LLP				
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico				
Entries of Appearance/Intervenors:	None				
Well Family	Wallaby				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Wolfcamp				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Wolfcamp				
Pool Name and Pool Code:	Scanlon Draw Wolfcamp Pool (Code 55540)				
Well Location Setback Rules:	Statewide				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	322.67 acres				
Building Blocks:	quarter-quarter				
Orientation:	West/East				
Description: TRS/County	Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 7 and the S/2 N/2 of Section 8, Township 20 South, Range 28 East, Eddy County				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes				
Other Situations					
Depth Severance: Y/N. If yes, description	No				
Proximity Tracts: If yes, description	No				
Proximity Defining Well: if yes, description	N/A				
Applicant's Ownership in Each Tract	Exhibit A-3				
Well(s)					
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed				
Well #1	Wallaby 7 Fed Com 201H (API #) SHL: 2014' FNL & 499' FWL (Lot 2), Section 7, T20S, R28E BHL: 1652' FNL & 10' FEL (Unit H), Section 8, T20S, R28E Completion Target: Bone Spring (Approx. 8,619' TVD)				
Horizontal Well First and Last Take Points	Exhibit A-2				
Completion Target (Formation, TVD and MD)	Exhibit A-4				

AFEecsives And OGDrating Costs 9:21:41 AM	Page 3 o
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
and Ownership Schematic of the Spacing Unit	Exhibit A-3
Fract List (including lease numbers and owners)	Exhibit A-3
f approval of Non-Standard Spacing Unit is requested, Tract List including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
oinder	
ample Copy of Proposal Letter	Exhibit A-4
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Sunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Vell Orientation (with rationale)	Exhibit B
Farget Formation	Exhibit B
ISU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
orms, Figures and Tables	
C-102	Exhibit A-2
racts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Vell Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-5
Cross Section (including Landing Zone)	Exhibit B-6

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Special Provisions/Stipulations	N/A	
CERTIFICATION: I hereby certify that the information provid	led in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy	
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy	
Date:	2/28,	/2023

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23389

SELF-AFFIRMED STATEMENT OF MARK HAJDIK

1. I am a Senior Landman at Permian Resources Operating, LLC ("Permian Resources") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks an order pooling all uncommitted interests in the Wolfcamp Formation underlying a 322.67-acre, more or less, standard horizontal spacing unit comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (S2/ N/2 equivalent) of irregular Section 7 and the S/2 N/2 of Section 8, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Wallaby 7 Fed Com 201H** well ("Well"), which will be completed in the Scanlon Draw Wolfcamp Pool (Code 55540). The Well will be horizontally drilled from a surface hole location in Lot 2 of Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8.

6. The completed interval of the Well will be orthodox.

Permian Resources Operating, LLC Case No. 23389 Exhibit A 7. **Exhibit A-2** contains the C-102 for the Well.

8. Exhibit A-3 contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow. All of the parties are locatable in that Permian Resources believes it located valid addresses for them.

9. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches using the IDIcore subscription service, to locate the interest owners it seeks to pool.

10. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

12. Permian Resources requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

2

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Mark Hajdik

2/27/23 Date

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23389

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp Formation underlying a 322.67-acre, more or less, standard horizontal spacing unit comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 7 and the S/2 N/2 of Section 8, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following.

1. Applicant (OGRID No. 372165) is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to the **Wallaby 7 Fed Com 201H** well ("Well"), to be horizontally drilled from a surface hole location in Lot 2 of Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8.

3. The completed interval of the Well will be orthodox.

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

Permian Resources Operating, LLC Case No. 23389 Exhibit A-1 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this application be set for hearing on March 2, 2023, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

<u>/s/ Dana S. Hardy</u> Dana S. Hardy Jaclyn McLean Yarithza Peña P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com ypena@hinklelawfirm.com *Counsel for Permian Resources Operating, LLC* **Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 322.67-acre, more or less, standard horizontal spacing unit comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 7 and the S/2 N/2 of Section 8, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Wallaby 7 Fed Com 201H** well ("Well"), which will be drilled from a surface hole location in Lot 2 of Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico. District I 1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 /	API Number			2 Pool Code 55540		^{3 Pool Name} Scanlon Draw Wolfcamp Pool					
4 Property (Code	5 Property Name WALLABY 7 FED COM							6 Well Number 201H		
7 OGRID 371449		8 Operator Name PERMIAN RESOURCES OPERATING, LLC						9 Elevation 3329.00'			
-	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
2	7	20-S	28-Е		2014'	NORTH	499'	WES	Т	EDDY	
			и Bo	ttom Hol	e Location I	f Different Fro	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
Н	8	20-S	28-E		1652'	NORTH	10'	EAST		EDDY	
12 Dedicated Acre 322.67	s 13 Joint o	or Infill 14 C	onsolidation	Code 15 Or	der No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		
¹⁶ .16514	1652'	17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete</i>
		to the best of my knowledge and belief, and that this organization either
LOT 1	100'	to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including
100'- +	10'	the proposed bottom hole location or has a right to drill this well at this
	BHL	
FTP TO LTP = 10,533.09'	DITL	location pursuant to a contract with an owner of such a mineral or working
T → X→ -499'	LTP	interest, or to a voluntary pooling agreement or a compulsory pooling
⁶ L 42.67 AC.	F [®]	order heretofore entered by the division.
LOT 3		
42.61 AC.		Signature Date
42.55 AC.		
7 8		Printed Name
— К – – – – – – – – – – – – – – – – – –		
l i i		E-mail Address
	I I	
	CORNER DATA NEW MEXICO EAST - NAD 83	¹⁸ SURVEYOR CERTIFICATION
	A -FOUND IRON PIPE W/ BRASS CAP N:580307.10' E:574456.69'	<i>I hereby certify that the well location shown on this</i>
SURFACE HOLE LOCATION (SHL) FIRST TAKE POINT (FTP)	B - FOUND IRON PIPE W/ BRASS CAP	5 00
<u>NEW MEXICO EAST - NAD 83</u> X=574918.67 LAT.= 32.58974009° N X=574526.24 LAT.= 32.59073272° N	N:580320.78' E:577210.36' C -FOUND IRON PIPE W/ BRASS CAP	plat was plotted from field notes of actual surveys
Y=578295.37 LONG.= 104.22429918° W Y=578656.09 LONG.= 104.22557216° W	N:580334.86' E:579872.32'	made by me or under my supervision, and that the
NEW MEXICO EAST - NAD 27 NEW MEXICO EAST - NAD 27 X=533738.54 LAT.= 32.58962326° N X=533346.11 LAT.= 32.59061590° N	N:580345.56' E:582529.47' E - FOUND IRON PIPE W/ BRASS CAP	same is true and correct to the best of my belief.
Y=578234.00 LONG.= -104.22379074° W Y=578594.71 LONG.= -104.22506367° W	N:580356.62' E:585185.65'	ALJ. MUD
2014' FNL, 499' FWL - SECTION 7 1651' FNL, 100' FWL - SECTION 7	F - FOUND IRON PIPE W/ BRASS CAP N:577711.68' E:585143.38'	Date of Survey A NEV Y
	G -FOUND IRON PIPE W/ BRASS CAP N:575063.99' E:585099.23'	Signature and sear of Professional Surveyor:
LAST TAKE POINT (LTP) BOTTOM HOLE LOCATION (BHL)	H - FOUND IRON PIPE W/ BRASS CAP N:575054.32' E:582433.73'	
NEW MEXICO EAST - NAD 83 NEW MEXICO EAST - NAD 83	I - CALCULATED CORNER	(12177) AAA
X=585059.22 LAT.= 32.59082964° N X=585149.24 LAT.= 32.59083032° N Y=578703.72 LONG.= 104.19137229° W Y=578704.08 LONG.= 104.19108001° W	N:575045.19' E:579769.23' J - FOUND IRON PIPE W/ BRASS CAP	
NEW MEXICO EAST - NAD 27 NEW MEXICO EAST - NAD 27	N:575033.74' E:577106.54' K - FOUND IRON PIPE W/ BRASS CAP	
X=543879.07 LAT.= 32.59071245° N X=543969.08 LAT.= 32.59071313° N Y=578642.25 LONG.= -104.19086467° W Y=578642.62 LONG.= -104.19057240° W	N:575022.22' E:574360.42'	2/28/2022
1652' FNL, 100' FEL - SECTION 8 1652' FNL, 10' FEL - SECTION 8	N:577664.17' E:574407.92'	Certificate Number
∥└────────────────────────────────────	M -FOUND IRON PIPE W/ BRASS CAP N:577690.22' E:579821.24'	
1. 1.	Dor	mian Resources Operating, LLC
leased to Imaging: 2/28/2023 9:55:48 AM		e No. 23389//
to a string ing a work of stort to this	T 1	

Exhibit A-2

Released to Imaging: 2/28/2023 9:55:48 AM

Wallaby WC (S/2N/2) 23389							
WI OWNER	TRACT	NET	WI	FORCE POOL INTEREST			
Permian Resources Operating	1, 2, 3, 4	312.64	97.70%	Operator			
Quatro Resources, LLC	1, 2, 3	4.75	1.48%	Yes			
A & S Operating, Inc.	1, 2, 3	2.61	0.82%	Yes			
		320.00					

	30-015-50031				32	0.00			
Inois Camp Rd	LI	NENW (C)	NWNE 30ີ່ເວົ້າ5-29343 3376 ก	30-0 NENE (A)	15-38391 NWNW (D)	30-015-3 NENW (C)	30-015-267 • (B)	02 NENE (A)	
	30-015-33 © L 2	seww (F) Trac	swie t 4 ^(G)	SENE 30-4 (H)	¢ 15-2686739,015-26 (È) Trac		30-015-264 Tract 2	⁵¹ SENE Tract 1 0-015-02338	
	L.3	Ranch Rd NESW 30015-33337	NWSE (J)	NES20-015-2 (T)	^{Angel Ranch Rd} 2 6701 _{NW}39,015-20 (L)	20S 28E 917 NESW (K)	NWSE (J)	NESE (1)	•
-015-21060	L4	5130,015-1006 (N)	7 SWSE (0)	SESE (P)	SWSW (M)	ses30-015-2 (₩)	4032 SWSE30-015- (030-015-2	27282 _{SESE} 5793 (P)	
	- Ang	NENW	NWNE		-015-48044	NENW 30-0	15-2941830-015-2	3553 NENE	

LESSEE OF RECORD	FORCE POOL
Mewbourne Oil Company	Yes
EOG Resources Inc	Yes

OVERRIDING ROYALTY INTERESTS
A & S Operating Inc.
Colgate Royalties, LP
Roden Participants, Ltd.
Roden Associates, Ltd.
Colgate Production, LLC, a Texas limited liability
company
Teckla Oil Co., LLC
J. Stanley Antongiovanni
Gary P. Uhalt and Jane A. Uhalt, Trustees of The
Gary P. Uhalt and Jane A. Uhalt 2015 Revocable
Trust, dated September 16, 2015
John R. Stevens and Irene F. Stevens Trustees of
the Stevens Family Trust
Gabrielle L. Vanherweg
Judith C. Walsh
John F. McKenna and Diana McKenna, Trustees
of the John and Dianna McKenna Family Trust
dated February 22, 2017
Edward C. McKenna
Maureen Claire McKenna Beccari
Michael P. McKenna
B. Duggan and T. McKenna, Trustees of the
McKenna-Duggan Family Living Trust under
agreement dated February 12, 2013



August 8, 2022

Via Certified Mail

A & S Operating INC PO Box 702468 Tulsa, OK 74170

RE: Wallaby 7 Fed Com – Well Proposals Section 7: All, Section 8: All, T20S-R28E, Bone Spring and Wolfcamp Formations Eddy County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following six (6) wells, the Wallaby 7 Fed Com 123H, 124H, 133H, 134H, 202H, & 203H at the following approximate locations within Township 20 South, Range 28 East:

1. Wallaby 7 Fed Com 121H

SHL: At a legal location in Lot 3 of Section 7 BHL: 10' FEL & 1654' FSL of Section 8 FTP: 100' FWL & 1651' FSL of Section 7 LTP: 100' FEL & 1654' FSL of Section 8 TVD: 7,135' TMD: Approximately 17,420' Proration Unit: N2N2 of Sections 7 and 8 Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

2. Wallaby 7 Fed Com 122H

SHL: At a legal location in Lot 3 of Section 7 BHL: 10' FEL & 330' FSL of Section 8 FTP: 100' FWL & 330' FSL of Section 7 LTP: 100' FEL & 330' FSL of Section 8 TVD: 7,135' TMD: Approximately 17,420' Proration Unit: S2N2 of Sections 7 and 8 Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

> 300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com **Peri**

Permian Resources Operating, LLC Case No. 23389 Exhibit A-4

3. Wallaby 7 Fed Com 131H

SHL: At a legal location in Lot 3 of Section 7 BHL: 10' FEL & 1,654' FSL of Section 8 FTP: 100' FWL & 1,651' FSL of Section 7 LTP: 100' FEL & 1,654' FSL of Section 8 TVD: 8,259' TMD: Approximately 18,544' Proration Unit: N2N2 of Sections 7 and 8 Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

4. Wallaby 7 Fed Com 132H

SHL: At a legal location in Lot 3 of Section 7 BHL: 10' FEL & 330' FSL of Section 8 FTP: 100' FWL & 330' FSL of Section 7 LTP: 100' FEL & 330' FSL of Section 8 TVD: 8,309' TMD: Approximately 18,594' Proration Unit: S2N2 of Sections 7 and 8 Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

5. Wallaby 7 Fed Com 201H

SHL: At a legal location in the SE/4 of Section 7
BHL: 10' FEL & 2,318' FSL of Section 8
FTP: 100' FWL & 2,312' FSL of Section 7
LTP: 100' FEL & 2,312' FSL of Section 8
TVD: 8,619'
TMD: Approximately 18,924'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, a signed copy of the insurance declaration and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.257.3886 or by email at mhajdik@colgateenergy.com.

Respectfully,

Matthejelik

Mark Hajdik Senior Staff Landman *Enclosures*

Well Elections: (Please indicate your responses in the spaces below)							
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate					
Wallaby 7 Fed Com 121H							
Wallaby 7 Fed Com 122H							
Wallaby 7 Fed Com 131H							
Wallaby 7 Fed Com 132H							
Wallaby 7 Fed Com 201H							

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Participate / Rejection Declaration

Please return this page to Colgate by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Colgate, then, to the extent that Colgate has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Colgate will be relieved of such obligation, and Colgate will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- □ I hereby elect to participate in the insurance coverage arranged by Colgate Operating, LLC and understand that I will be charged for such participation.
- □ I hereby elect to reject the insurance coverage arranged by Colgate Operating, LLC.

Agreed this _____ day of _____, 2022 by:

Company Name (If Applicable):

Signature

Printed Name

Title

.

Colgate Energy 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

DATE:	8/8/2022			AFE NO.:		
WELL NAME:	Wallaby 7 Fed Com 201H	1		FIELD: WO	LECAMP	
LOCATION:	Section 7, Block T20S-R28			MD/TVD: 18924' MD / 8619' T		
COUNTY/STATE:	Eddy County, New Mexi			LATERAL LENGTH:	10,400	
	Eduy County, New Mexi				·	
Colgate WI:				DRILLING DAYS:	20.9	
GEOLOGIC TARGET:	WCXY			COMPLETION DAYS:	19	
		well and complete. A	AFE includes drilling, co	ompletions, flowback and Ir	uitial AL install	
REMARKS:	cost					
		DBULDIC	COMPLETION	PRODUCTION	TOTAL	
		DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS	
INTANGIBLE C	OSTS		0515	00010		
1 Land / Legal / Regulatory 2 Location, Surveys & Damag	^{\$} -	42,500 207,601	\$ 13.000	\$	\$ 42,5	
Freight / Transportation		34,270	30,250	25,000	64,5	
6 Rental - Surface Equipment	-	93,261	153,700	13,060	260,0	
Rental - Downhole Equipmo	ent -	147,810	26,250		174,0	
7 Rental - Living Quarters	-	35,737	43,450		79,1	
0 Directional Drilling, Surve	-ys	321,680			321,6	
1 Drilling		566,837			566,8	
12 Drill Bits	-	72,080			72,0	
13 Fuel & Power	-	142,742	300,000		442,7	
14 Cementing & Float Equip	-	149,460			149,4	
15 Completion Unit, Swab, C				24,000	24,0	
16 Perforating, Wireline, Slick		-	292,525	28,000	320,5	
17 High Pressure Pump Truck		-	46,000	18,000	64,0	
18 Completion Unit, Swab, C		-	75,950		75,9	
20 Mud Circulation System	-	79,307 16,208			79,3	
21 Mud Logging		7,419	6.000		16,2	
22 Logging/Formation Evalu 23 Mud & Chemicals	ation	263,757	316,753		580,5	
24 Water	-	31,270	487,976		519,2	
25 Stimulation	-	51,270	562,286		562.2	
26 Stimulation Flowback & D	tisp -		102,125		102,1	
28 Mud / Wastewater Disposa		138,945	44,000		182.9	
30 Rig Supervision / Engineer		92,915	102.075	4,800	199.7	
32 Drlg & Completion Overho		7,875			7,8	
34 Vacuum Truck	-	<u> </u>		2,000	2,0	
35 Labor	-	103,986	50,000	20,000	173,9	
54 Proppant	-		1,029,600		1,029,6	
95 Insurance	-	10,285			10,2	
97 Contingency	-	-	16,869	-	16,8	
99 Plugging & Abandonment		-				
	TOTAL INTANGIBLES >	2,565,945	3,698,808	134,860	6,399,	
		DRILLING	COMPLETION	PRODUCTION	TOTAL	
TANGIBLE CO	OSTS	COSTS	COSTS	COSTS	COSTS	
50 Surface Casing	5	16.846	\$	5	\$ 16.8	
51 Intermediate Casing	· -	122,317			122.3	
52 Drilling Liner	-					
53 Production Casing	-	482,151			482,1	
54 Production Liner	-	-				
55 Tubing	-			85,500	85,5	
56 Wellhead	-	46,640		40,200	86,8	
57 Packers, Liner Hangers	-	10,600	-	7,500	18,1	
58 Tanks	-	-		-		
59 Production Vessels	-	-		84,000	84,0	
70 Flow Lines	-	-		94,800	94,8	
71 Rod string		-				
72 Artificial Lift Equipment		-		23,000	23,0	
73 Compressor		-		42,500	42,5	
74 Installation Costs	-	-		34,000	34,0	
75 Surface Pumps 76 Downhole Pumps	-	-		20,000	20,0	
76 Downhole Pumps 77 Measurement & Meter Insl	-	-		26,000	26,	
78 Gas Conditioning/ Dehyd		-		20,000	20,0	
79 Interconnecting Facility Pi				15,400	15,-	
30 Gathering / Bulk Lines	r			10/100	15,4	
31 Valves, Dumps, Controller	s -			40,000	40,	
2 Tank / Facility Containmer				10,000		
33 Flare Stack	-					
34 Electrical / Grounding	-			<u> </u>		
35 Communications / SCADA				15,000	15,0	
86 Instrumentation / Safety	-					
, .,	TOTAL TANGIBLES >	678,553	0	527,900	1,206,	

REPARED BY Colgate Energy:			
Drilling Engineer:	SS/RM/PS		
Completions Engineer:	BA/ML		
Production Engineer:	Levi Harris		
olgate Energy APPROVAL:			
Co-CEO		Co-CEO	VP - Operations
	WH	JW	CRM
VP - Land & Legal	BG	VP - Geosciences	
ON OPERATING PARTNER	APPROVAL:		
Company Name:		Working Interest (%):	Tax ID:
Signed by:		Date:	
Signed by:			

Iter ootse tot field AFL are estimates order and any ear be construed as onlings on any predictions or the total cost of the privet. Table justification appeared totals of the AFL top be delayed of to a year during the base been completed. Its meeting that AFL the Printignant appears to a par-properticing during the actual costs incorners in the during, legisla, entrins, and will construct the the total costs appearing during the actual costs and the the total costs and the the total costs and the cost and the total costs and the total costs and the total costs and the cost and the total costs and the total costs and the total costs and the total costs and the costs and the total costs and the costs and the total costs and the total costs and the total costs and the costs and the total costs an

Wallaby Communication Timeline

August 8, 2022 – Initial proposals sent for the Wallaby Wells

August 2022-Present 2023 – Exchanged a number of emails with the principals of the two entities. Answered their basic questions and they have expressed an interest in receiving an offer, but have debated whether they want to participate or sell all or a portion of their interest. The two WI parties have not determined if they want to fully divest or participate.

APPLICATION OF PERMIAN RESOURCES CORP FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23389

SELF-AFFIRMED STATEMENT OF CHRISTOPHER CANTIN

1. I am a geologist at Permian Resources Corp ("PR") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division"). I have a Masters degree from The University of Texas Permian Basin and have worked in the petroleum industry for approximately 10 years. A copy of my resume is attached as **Exhibit B-1**

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-2** is a regional locator map that identifies the Wallaby project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.

4. **Exhibit B-3** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Wolfcamp formation. The approximate wellbore path for the proposed Wallaby 7 Fed Com 201H well ("Well") is represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed well.

5. **Exhibit B-4** is a Wolfcamp Structure map on the top of the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path

1

Permian Resources Corp Case No. 23389 Exhibit B Released to Imaging: 2/28/2023 9:55:48 AM

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for the Wallaby 7 Fed Com 201H proposed Well with a purple dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-5** identifies three wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. The structural cross section from west to east shows the regional dip to the East-Southeast for the Wolfcamp Well. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zones for the proposed Well is the Wolfcamp formation, which is consistent across the units. The approximate well-path for the proposed Well is indicated by dashed lines to be drilled from west to east across the units.

7. **Exhibit B-6** is a stratigraphic cross-section from A to A' using the representative wells identified on **Exhibit B-5**. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed well is indicated by dashed lines to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.

8. **Exhibit B-7** is a gun barrel diagram that shows the Wallaby 7 Fed Com 201H well in the Wolfcamp formation.

9. In my opinion, a laydown orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

Received by OCD: 2/28/2023 9:21:41 AM

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

11. In my opinion, the granting of PR's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 12 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Christopher Cantin

62/24/2023 Date

Christopher Cantin

PROFFESIONAL SUMMARY

Accomplished Petroleum Geologist with 10+ years of industry experience. Adept in operations, development, and exploration of oil and gas assets with a focus in the Delaware Basin.

EDUCATION

University of Texas of the Permian Basin, Odessa, TX. MS, Petroleum Geology Degree Completed: December 2015 GPA: 3.86 Midwestern State University, Wichita Falls, TX. *BS, Geology* Degree Completed: June 2013 GPA (Geological): 3.4

EXPERIENCE

Colgate Energy/ Permian Resources Midland, TX **Position**: Geologist (April 2016 – Present)

- Current Project Geologist over Lea and Eddy County assets in the Northern Delaware Basin responsible for all geological technical workups, pre-spud meetings, and completions reviews.
- Presents asset level reviews to Executive Team each quarter for my designated areas of responsibility.
- Supports regulatory team for geological assignments during the pooling and permitting process.

True Oil Company Midland, TX

Position: Geo-Analyst / Staff Geologist (April 2014-March 2016)

- Promoted to Staff Geologist from my starting position of Geo-analyst
- Supported operations with drilling prognoses for a multi-well drilling program in the Midland Basin.
- Identified hydrocarbon pay in the Midland Basin's Clearfork down to the Atoka's Bend formation to aid in identifying perforation placement.

S.B. Street Operating Graham, TX

Position: Geo-tech (July 2012-August 2013)

- Labeled and organize digital well log files for geologists.
- Analyzed DST data.
- Worked extensively with PI/Dwight's PLUS.
- Constructed isopach and subsea contour maps.

Angelo State University, San Angelo, TX. Major in Geology (Completed 60+ hours) Dates attended: (August 2008-May 2010

- Implemented four \$1MM+ pilot hole programs that helped the company by delineating primary and upside target zones.
- Responsible for planning, coordinating, and monitoring all geological related operations.
- Directed geosteering operations on 2-5 continuous riglines.
- Planned and developed 100+ wells between the Southern Delaware Basin in Texas and the Northern Delaware Basin in Eddy and Lea County.
- Part of evaluation team that analyzed 50+ projects ranging from \$100 MM - \$1.2 B in 9 different basins across the lower 48.
- Prepared geological reviews for quarterly investor presentation.
- Built and Managed 8 Petra databases.
- Troubleshot, updated, and repaired mapping software (Petra).
 - Generated production maps.
 - Interpreted well logs.
 - Mapped wells that met company criteria onto county production maps.
 - Created structural, stratigraphic, and regional cross sections.
 - Formations include: Palo Pinto Lime, Strawn Sands, Caddo Lime, Ellenberger

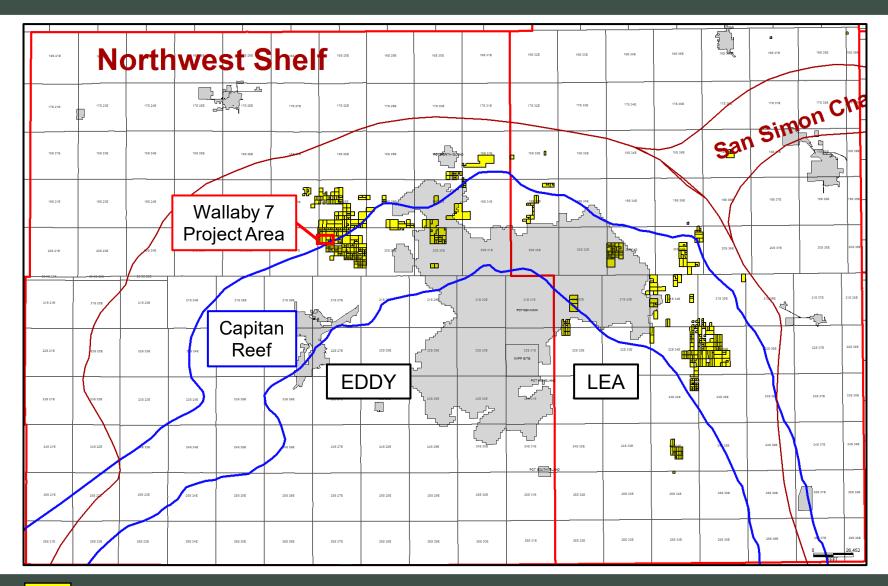
Permian Resources Corp Case No. 23389 Exhibit B-1

Exhibit B-1

Received by OCD: 2/28/2023 9:21:41 AM

Regional Locator Map Wallaby 7 Fed Com Permian Resources Corp Case No. 23389 Exhibit B-2





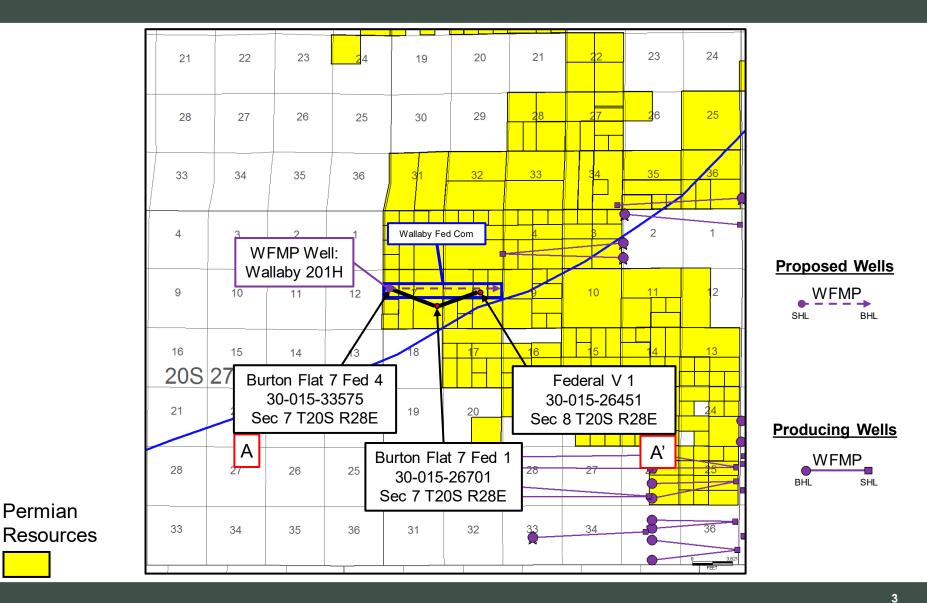
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Cross-Section Locator Map Wallaby 7 Fed Com 201H

Permian Resources Corp Case No. 23389 Exhibit B-3

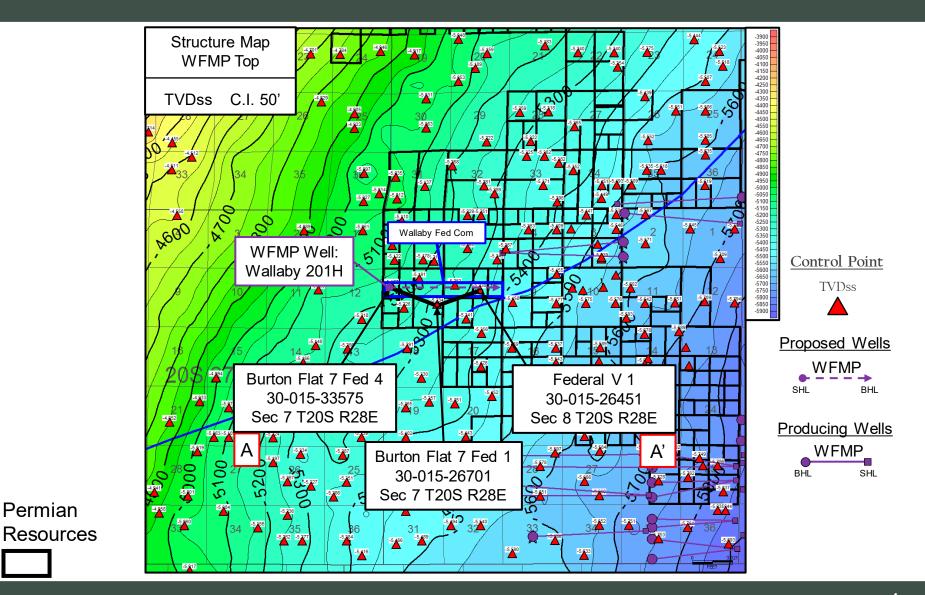




Wolfcamp – Structure Map Wallaby 7 Fed Com 201H

Permian Resources Corp Case No. 23389 Exhibit B-4



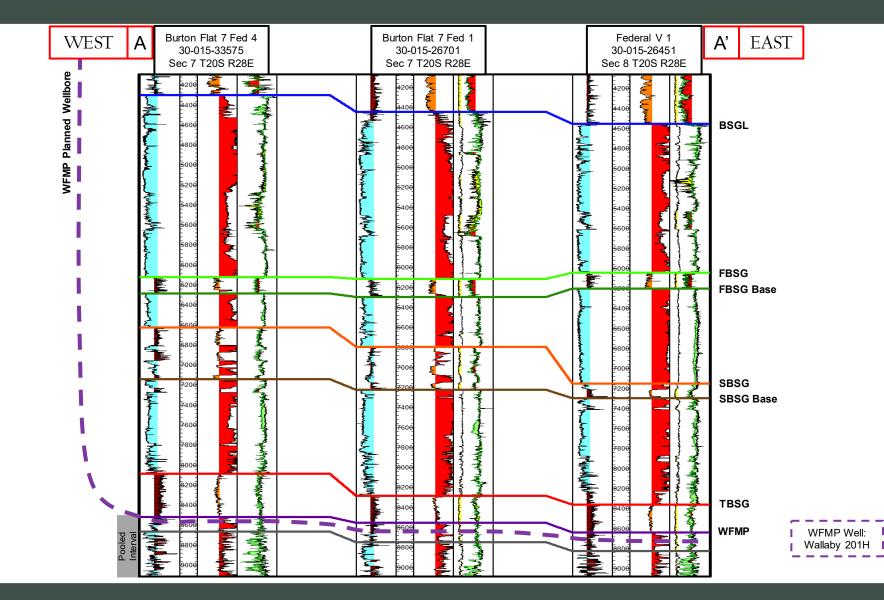


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Structural Cross-Section A-A' Wallaby 7 Fed Com 201H

Permian Resources Corp Case No. 23389 Exhibit B-5





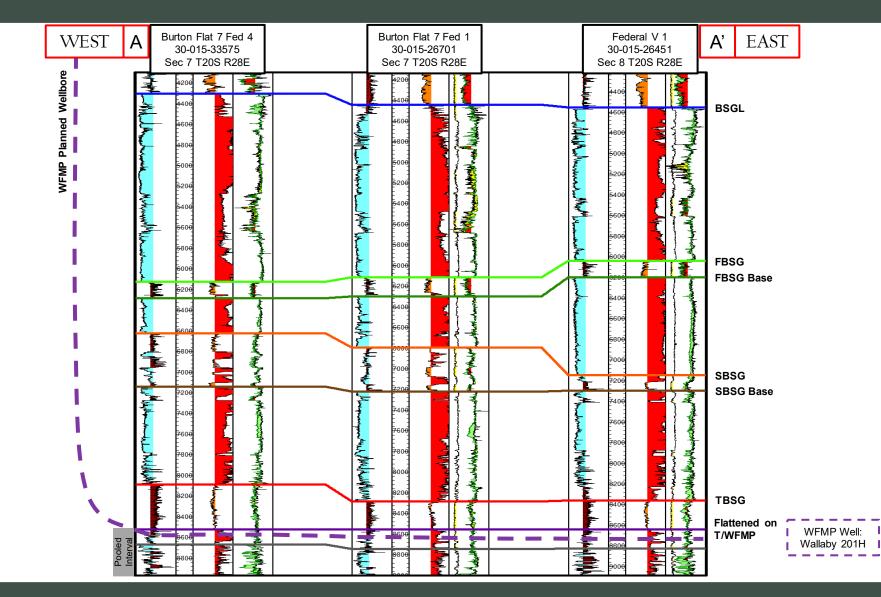
5

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Stratigraphic Cross-Section A-A' Wallaby 7 Fed Com 201H

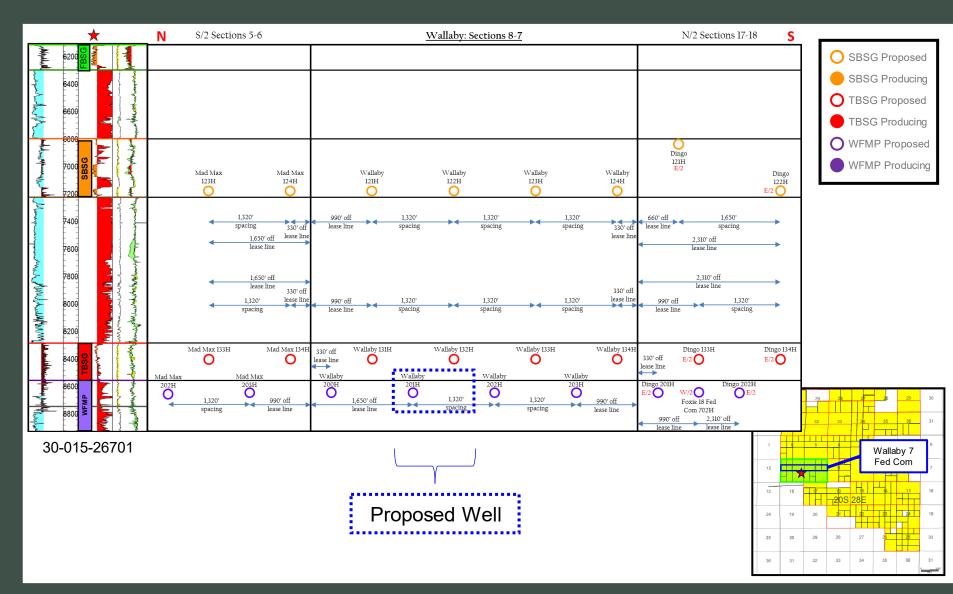
Permian Resources Corp Case No. 23389 Exhibit B-6





Gun Barrel Development Plan Wallaby 7 Fed Com 201H

Permian Resources Corp Page 29 of 55 Case No. 23389 Exhibit B-7



7

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23389

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

I am attorney in fact and authorized representative of Permian Resources Operating,
 LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On February 14, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy February 26, 2023 Date

> Permian Resources Operating, LLC Case No. 23389 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

February 10, 2023

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 23388 & 23389 – Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 2, 2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearing@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623 Permian Resources Operating, LLC Case No. 23389 Exhibit C-1

Released to Imaging: 2/28/2023 9:55:48 AM

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23388 – 23389

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
A & S Operating	02/10/23	02/21/23
PO Box 702468		
Tulsa, OK 74170		
J. Stanley Antongiovanni	02/10/23	Latest USPS Update:
11815 Dakota Hills Ave		(Last Checked 02/27/23):
Bakersfield, CA, 93312		
		02/18/23 – Delivery
		attempted.
Maureen Claire McKenna Beccari	02/10/23	02/16/23
101 Fairway Dr		
Bakersfield, CA, 93309		
Quatro Resources, LLC	02/10/23	02/17/23
2970 Luraville Rd		
The Villages, FL, 32163		
B. Duggan and T. McKenna,	02/10/23	02/16/23
Trustees of the McKenna-Duggan		
Family Living Trust under		
agreement dated February 12, 2013		
PO Box 12092		
Bakersfield, CA 93389		
EOG Resources Inc	02/10/23	Latest USPS Update:
5509 Champions Dr		(Last Checked 02/27/23):
Midland, TX 79706		02/18/22 4
		02/18/23 – Item in transit
Edward C. McKenne	02/10/22	to next facility.
Edward C. McKenna	02/10/23	02/21/23
1394 Marburg Rd		
Spring Grove, PA, 17362	02/10/22	02/21/22
John F. McKenna and Diana	02/10/23	02/21/23
McKenna, Trustees of the John and Dianna McKenna Family Trust		
dated February 22, 2017		
7608 Eastlorne Ct		
Bakersfield, CA, 93309		
Michael P. McKenna	02/10/23	02/16/23
1501 India St Unit 506		02/10/23
San Diego, CA, 92101		
San Diego, CA, 72101		

Permian Resources Operating, LLC Case No. 23389 Exhibit C-2

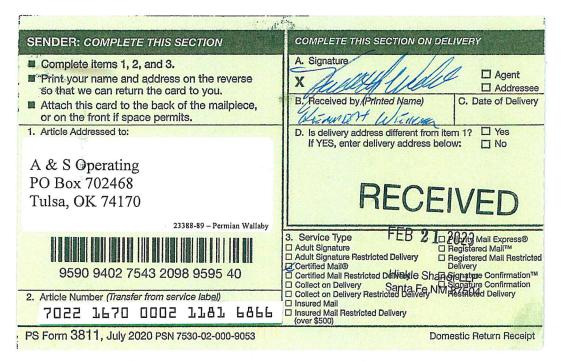
APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23388 – 23389

NOTICE LETTER CHART

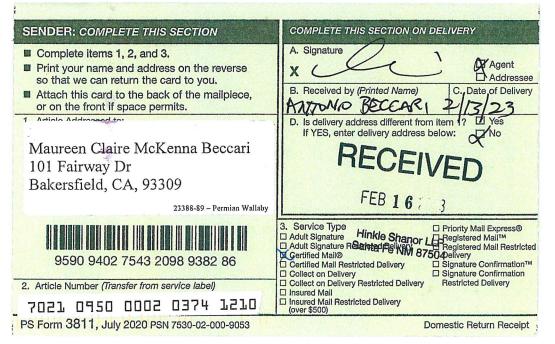
Mewbourne Oil Co	02/10/23	02/21/23
PO Box 7698		
Tyler, TX 75701		
Roden Associates, Ltd.	02/10/23	02/16/23
5868 Westheimer Rd # 416		
Houston, TX 77057-5641		
Roden Participants, Ltd.	02/10/23	02/17/23
5868 Westheimer Rd # 416		
Houston, TX 77057-5641		
John R. Stevens and Irene F. Stevens	02/10/23	02/16/23
Trustees of the Stevens Family Trust		
7305 Calle Privada		
Bakersfield, CA 93309		
Teckla Oil Co., LLC	02/10/23	02/24/23
1712 SE 35th Ln		
Ocala, FL 34471		Return to sender.
Gary P. Uhalt and Jane A. Uhalt,	02/10/23	02/16/23
Trustees of The Gary P. Uhalt and		
Jane A. Uhalt 2015 Revocable Trust,		
dated September 16, 2015		
6500 Mount Hood Dr		
Bakersfield, CA, 93309		
Gabrielle L. Vanherweg	02/10/23	02/17/23
1620 Country Hill Rd		
Nipomo, CA, 93444		Return to sender.
Judith C. Walsh	02/10/23	02/16/23
9600 Red Oak Ct		
Bakersfield, CA, 93311		



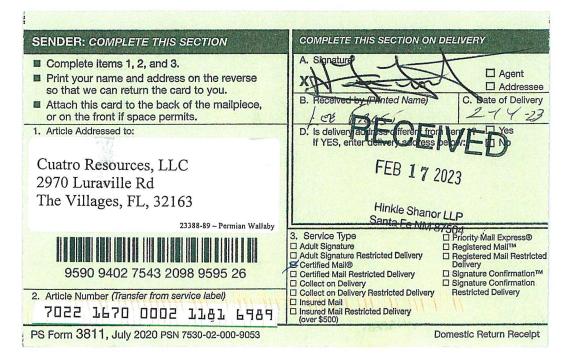


Permian Resources Operating, LLC Case No. 23389 Exhibit C-3 Released to Imaging: 2/28/2023 9:55:48 AM





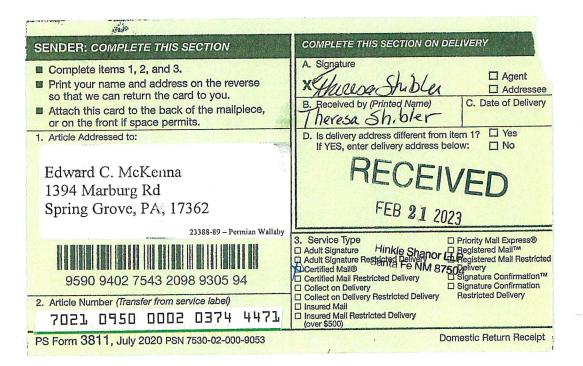








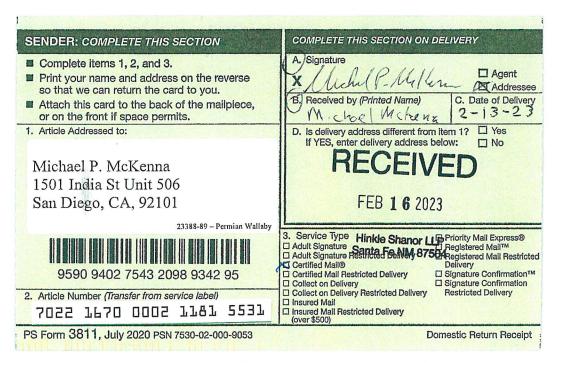
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	S Total Postage and Fees 8>501-9998
7021	Sent To Street and Apt. N Edward C. McKenna Street and Apt. N 1394 Marburg Rd Spring Grove, PA, 17362 City, State, 21/P+4 23388-89 - Permian Wallaby
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions





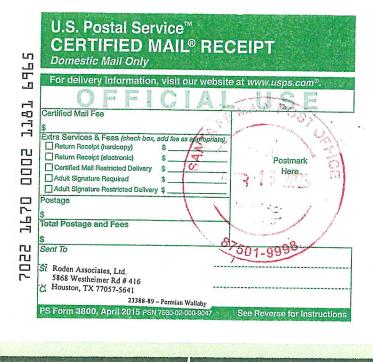






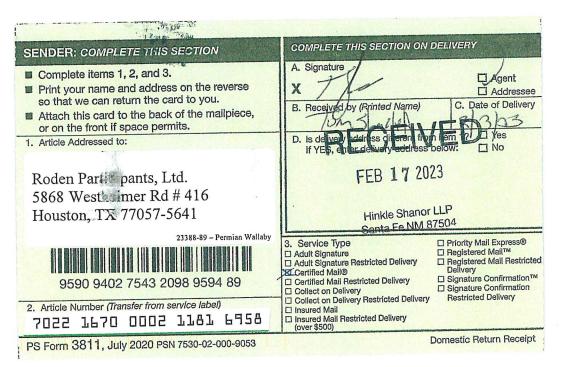


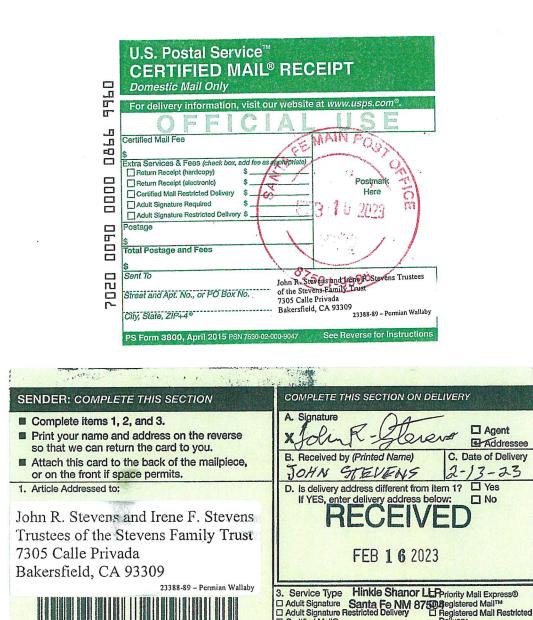












9590 9402 7635 2122 8626 00

2. Article Number (Transfer from service label)

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7020 0090 0000 0866 9960 PS Form 3811, July 2020 PSN 7530-02-000-9053 Certified Mail®
 Certified Mail Restricted Delivery

 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Collect on Delivery
Colle

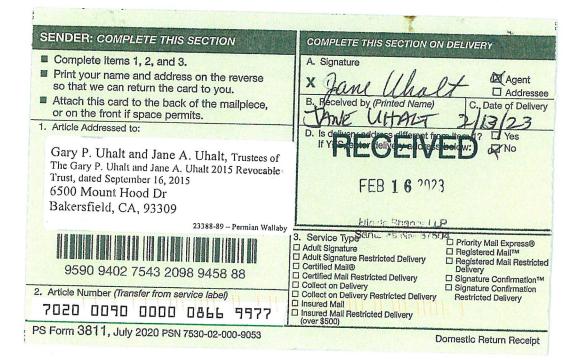
Delivery □ Signature Confirmation™

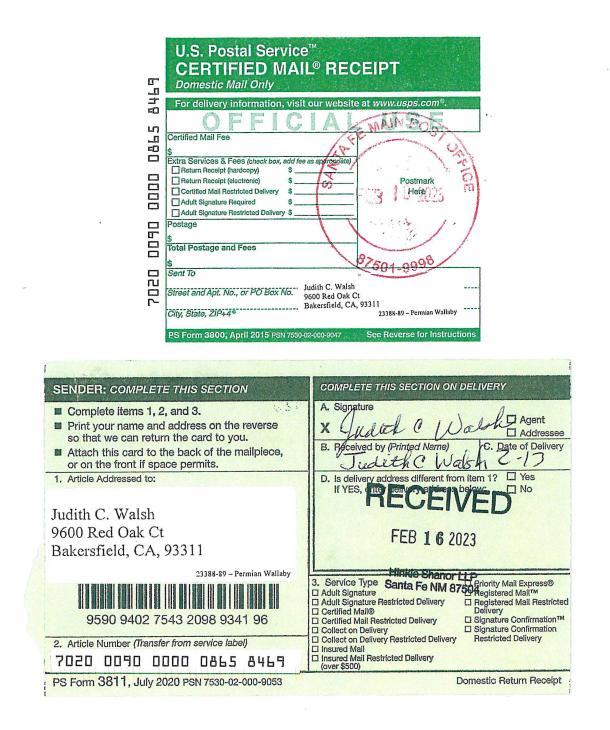
Signature Confirmation Restricted Delivery

Domestic Return Receipt

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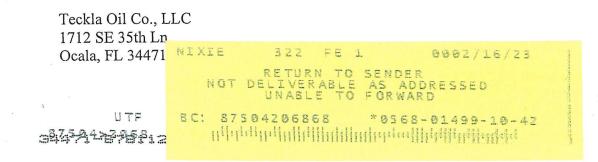






FEB 24 2023

Hinkle Shanor LLP Santa Fe NM 87504





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	For delivery information, visit our website at www.usps.com®.
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0866	Certified Mail Fee
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	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) S
	Postmark Postmark
	Certified Mail Restricted Delivery \$
0000	Adult Signature Required \$
	Adult Signature Restricted Delivery \$
	Postage
0600	\$
	Total Postage and Fees
	\$ 501-9998
	Sent To
гц	Street and Apt. No., or PO Box No. 11815 Dakota Hills Ave
7020	Street and Apt. No., or PO Box No. 11815 Dakota Hills Ave Bakersfield, CA, 93312
1-	City, State, ZIP+4® 23388-89 - Permian Wallaby
	lions
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Page 49 of 55

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FAQs >

USPS Tracking[®]

Tracking Number:

Remove X

7020009000008669984

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking: USPS Tracking Plus® **Delivery Attempt** Reminder to Schedule Redelivery of your item February 18, 2023 **Available for Pickup** BAKERSFIELD, CA 93308 February 14, 2023, 9:34 am Notice Left (No Authorized Recipient Available) BAKERSFIELD, CA 93312 February 13, 2023, 12:20 pm Departed USPS Regional Facility BAKERSFIELD CA DISTRIBUTION CENTER February 12, 2023, 11:43 am Arrived at USPS Regional Facility BAKERSFIELD CA DISTRIBUTION CENTER February 12, 2023, 3:32 am

In Transit to Next Facility

Feedback

February 11, 2023		
Departed USPS Facility ALBUQUERQUE, NM 87101 February 10, 2023, 9:41 pm		
Arrived at USPS Facility		
ALBUQUERQUE, NM 87101 February 10, 2023, 9:03 pm		
Hide Tracking History		
Text & Email Updates	\checkmark	
USPS Tracking Plus®		
Product Information	\checkmark	
See Less 🔨		
Track Another Package		
Enter tracking or barcode numbers		

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

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age 52 of 55 L1	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT
<i>Pag</i> 2022 1670 2002 1181 6811	Cartified Mail Restricted Delivery Here Here Here Adult Signature Restricted Delivery Postage S Total Postage and Fees CEOG Resources Inc 5509 Champions Dr Midland, TX 79706 23388-89 - Permian Wallaby
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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FAQs >

USPS Tracking[®]

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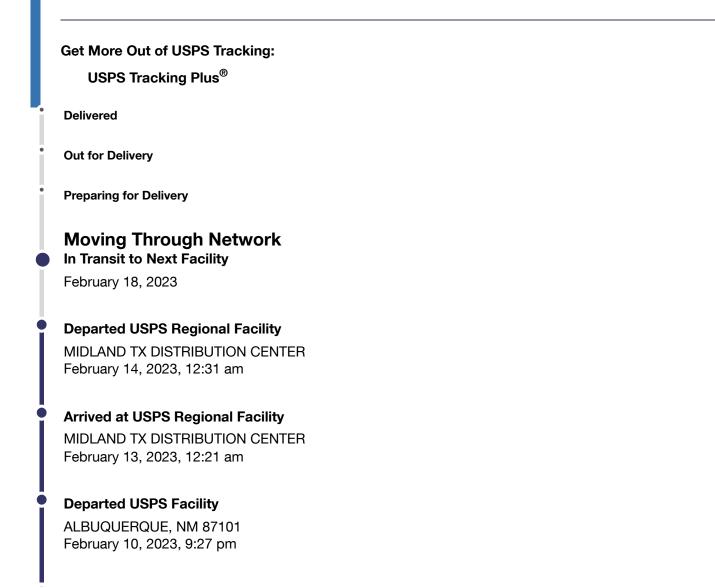
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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005592970 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, anewspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

02/14/2023

Legal Clerk

Subscribed and sworn before me this February 14,

2023:

State of WI, County of Brown NOTARY PUBLIC

KATHLEEN ALLEN Notary Public

State of Wisconsin

My commission expires

Ad # 0005592970 PO #: 23389 # of Affidavits: 1

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This is to notify all interested parties, including Mewbourne Oil Co.; EOG Resources Inc.; A & S Operating; Cuatro Resources, LLC; Roden Participants, Ltd.; Roden Associates, Ltd.; Teckla Oil Co., LLC; J. Stanley Antongiovanni; Gary P. Uhalt and Jane A. Uhalt, Trustees of The Gary P. Uhalt and Jane A. Uhalt 2015 Revocable Trust, dated September 16, 2015; John R. Stevens and Irene F. Stevens Trustees of the Stevens Family Trust; Gabrielle L. Vanherweg; Judith C. Walsh; John F. McKenna and Diana McKenna, Trustees of the John and Dianna McKenna; Maureen Claire McKenna Beccari ;Michael P. McKenna; B. Duggan and T. McKenna, Trustees of the McKenna; B. Duggan and T. McKenna, Trustees of the McKenna; B. Duggan and T. McKenna, Trustees of the McKenna; Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 23389). The hearing will be conducted remotely_on March 2, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://w ww.emrd.nm.gov/ocd/hearing-info/. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 322.67-acre, more or less, standard horizontal spacing unit comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 7 and the S/2 N/2 of Section 8, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wallaby 7 Fed Com 201H well ("Well"), which will be drilled from a surface hole location in Lot 2 of Section 7. To a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast

> Permian Resources Operating, LLC Case No. 23389 Exhibit C-4