

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF EARTHSTONE OPERATING, LLC,
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case Nos. 23372, 23373, 23374, and 23375

**NOTICE OF FILING:
REVISED COMPULSORY POOLING CHECKLISTS**

Earthstone Operating, LLC, (“Earthstone”) through its undersigned attorneys, hereby submits for filing in the above-referenced cases Revised Compulsory Pooling Checklists for Case Nos. 23372-75, attached hereto as Exhibit R-1 for Case No. 23372, Exhibit R-2 for Case No. 23373, Exhibit R-3 for Case No. 23374, and Exhibit R-5 for Case No. 23375. After a hearing before the Oil Conservation Division on March 2, 2023, it was determined that revised compulsory pooling checklists should be submitted, and Earthstone files said Checklists accordingly.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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Attorneys for Earthstone Operating, LLC

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico Oil Conservation Division and was served on counsel of record via electronic mail on March 7, 2023:

Michael H. Feldewert – mfeldewert@hollandhart.com
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Paula M. Vance – pmvance@hollandhart.com

Attorneys for MRC Permian Company

/s/ Darin C. Savage

Darin C. Savage

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23372	APPLICANT'S RESPONSE
Date: March 2, 2023	
Applicant	Earthstone Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Earthstone Operating, LLC (331165)
Applicant's Counsel:	Darin C. Savage, Abadie & Schill
Case Title:	APPLICATION OF EARTHSTONE OPERATING, LLC, FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	None
Well Family	DeLorean
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Mescalero Escarpe; Bone Spring [45793]
Well Location Setback Rules:	Statewide Rules apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320.0
Building Blocks:	quarter-quarter sections
Orientation:	West to East
Description: TRS/County	N/2 N/2 of Sections 9 and 10, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2
Well(s)	
Well #1	<u>DeLorean 9-10 Fed 1BS Com 1H</u> (API pending) SHL: Unit D: 1,278' FNL & 343' FWL of Section 9, 19S-R33E BHL: Unit A: 660' FNL & 100' FEL of Section 10, 19S-33E Completion Target: Bone Spring Well Orientation: West to East Laydown, Standard location
Horizontal Well First and Last Take Points	<u>DeLorean 9-10 Fed 1BS Com 1H</u> FTP: 100' FWL, 660' FNL, Section 9, 19S-R33E LTP: 100' FEL, 660' FNL, Section 10, 19S-33E
Completion Target (Formation, TVD and MD)	Bone Spring; TVD: apprx. 8968'; TMD: apprx. 19,500'; Exhibit A

**EXHIBIT
R-1**

Well #2	DeLorean 9-10 Fed 2BS Com 5H (API Pending) SHL: Unit D: 1,306' FNL & 354' FWL of Section 9, 19S-R33E BHL: Unit A: 660' FNL & 100' FEL of Section 10, 19S-33E Completion Target: Bone Spring Well Orientation: West to East Laydown, Standard location
Horizontal Well First and Last Take Points	DeLorean 9-10 Fed 2BS Com 5H FTP: 100' FWL, 660' FNL, Section 9, 19S-R33E LTP: 100' FEL, 660' FNL, Section 10, 19S-33E
Completion Target (Formation, TVD and MD)	Bone Spring; TVD: apprx. 9953'; TMD: apprx. 20,500'; Exhibit A
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,500
Production Supervision/Month \$	\$750
Justification for Supervision Costs	See Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para 13 (None)
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibits B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibits B, B-1, B-2
Target Formation	Exhibits A, B, B-3, B-4
HSU Cross Section	Exhibit B-7

Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibits A-1, A-2,
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibits B-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibits B-3, B-4, B-7
Cross Section (including Landing Zone)	Exhibits B-3, B-4, B-7
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ <i>Darin Savage</i>
Date:	Orig date: 02.28.2023; Date revised: 03.05.2023

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23373	APPLICANT'S RESPONSE
Date: March 2, 2023	
Applicant	Earthstone Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Earthstone Operating, LLC (331165)
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, PC
Case Title:	APPLICATION OF EARTHSTONE OPERATING, LLC, FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	DeLorean
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Mescalero Escarpe; Bone Spring [45793]
Well Location Setback Rules:	Statewide Rules apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320.0
Building Blocks:	quarter-quarter sections
Orientation:	West to East
Description: TRS/County	N/2 S/2 of Sections 9 and 10, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2
Well(s)	
Well #1	DeLorean 9-10 Fed 1BS Com 3H (API Pending) SHL: Unit E: 2,640' FNL & 425' FWL of Section 9, 19S-R33E BHL: Unit I: 1980' FSL & 100' FEL of Section 10, 19S-33E Completion Target: Bone Spring Well Orientation: West to East Laydown, Standard location
Horizontal Well First and Last Take Points	DeLorean 9-10 Fed 1BS Com 3H FTP: 100' FWL, 1980' FSL, Section 9, 19S-R33E LTP: 100' FEL, 1980' FSL, Section 10, 19S-33E
Completion Target (Formation, TVD and MD)	Bone Spring; Mescalero Escarpe; Bone Spring [45793]; TVD: approx. 9018'; TMD: approx. 19,500'

**EXHIBIT
R-2**

Well #2	DeLorean 9-10 Fed 2BS Com 7H (API Pending) SHL: 2,611' FSL & 425' FWL of Section 9, 19S-R33E BHL: 1980' FSL & 100' FEL of Section 10, 19S-33E Completion Target: Bone Spring Well Orientation: West to East Laydown, Standard location
Horizontal Well First and Last Take Points	DeLorean 9-10 Fed 2BS Com 7H FTP: 100' FWL, 1980' FSL, Section 9, 19S-R33E LTP: 100' FEL, 1980' FSL, Section 10, 19S-33E
Completion Target (Formation, TVD and MD)	Bone Spring; Mescalero Escarpe; Bone Spring [45793]; TVD: approx. 9983'; TMD: approx. 20,500'
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,500
Production Supervision/Month \$	\$750
Justification for Supervision Costs	See Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para 13 (None)
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibits B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibits B, B-1, B-2
Target Formation	Exhibits A, B, B-3, B-4
HSU Cross Section	Exhibit B-7
Depth Severance Discussion	N/A

Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibits A-1, A-2,
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibits B-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibits B-3, B-4, B-7
Cross Section (including Landing Zone)	Exhibits B-3, B-4, B-7
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ <i>Darin Savage</i>
Date:	Orig date: 02.28.2023; Date revised: 03.05.2023

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23374	APPLICANT'S RESPONSE
Date: March 2, 2023	
Applicant	Earthstone Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Earthstone Operating, LLC (331165)
Applicant's Counsel:	Darin C. Savage, Abadie & Schill
Case Title:	APPLICATION OF EARTHSTONE OPERATING, LLC, FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	None
Well Family	DeLorean
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Mescalero Escarpe; Bone Spring [45793]
Well Location Setback Rules:	Statewide Rules apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320.0
Building Blocks:	quarter-quarter sections
Orientation:	West to East
Description: TRS/County	S/2 N/2 of Sections 9 and 10, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2
Well(s)	
Well #1	DeLorean 9-10 Fed 1BS Com 2H (API Pending) SHL: Unit E: 1,362' FNL & 376' FWL of Section 9, 19S-R33E BHL: Unit H: 1,980' FNL & 100' FEL of Section 10, 19S-33E Completion Target: Bone Spring Well Orientation: West to East Laydown, Standard location
Horizontal Well First and Last Take Points	DeLorean 9-10 Fed 1BS Com 2H FTP: 100' FWL, 1980' FNL, Section 9, 19S-R33E LTP: 100' FEL, 1980' FNL, Section 10, 19S-33E
Completion Target (Formation, TVD and MD)	Bone Spring; Mescalero Escarpe; Bone Spring [45793]; TVD: approx. 8998'; TMD: approx. 19,500'

**EXHIBIT
R-3**

Well #2	DeLorean 9-10 Fed 2BS Com 6H (API Pending) SHL: Unit E: 1,334' FNL & 365' FWL of Section 9, 19S-R33E BHL: Unit H: 1,980' FNL & 100' FEL of Section 10, 19S-33E Completion Target: Bone Spring Well Orientation: West to East Laydown, Standard location
Horizontal Well First and Last Take Points	DeLorean 9-10 Fed 2BS Com 6H FTP: 100' FWL, 1980' FNL, Section 9, 19S-R33E LTP: 100' FEL, 1980' FNL, Section 10, 19S-33E
Completion Target (Formation, TVD and MD)	Bone Spring; Mescalero Escarpe; Bone Spring [45793]; TVD: apprx. 9988'; TMD: apprx. 20,500'
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,500
Production Supervision/Month \$	\$750
Justification for Supervision Costs	See exhibit
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para 12 (None)
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibits B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibits B, B-1, B-2
Target Formation	Exhibits A, B, B-3, B-4
HSU Cross Section	Exhibit B-7
Depth Severance Discussion	N/A

Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibits A-1, A-2,
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibits B-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibits B-3, B-4, B-7
Cross Section (including Landing Zone)	Exhibits B-3, B-4, B-7
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ <i>Darin Savage</i>
Date:	Orig date: 02.28.2023; Date revised: 03.05.2023

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23375	APPLICANT'S RESPONSE
Date: March 2, 2023	
Applicant	Earthstone Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Earthstone Operating, LLC (331165)
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	APPLICATION OF EARTHSTONE OPERATING, LLC, FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	DeLorean
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Mescalero Escarpe; Bone Spring [45793]
Well Location Setback Rules:	Statewide Rules apply
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320.0
Building Blocks:	quarter-quarter sections
Orientation:	West to East
Description: TRS/County	S/2 S/2 of Sections 9 and 10, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2
Well(s)	
Well #1	DeLorean 9-10 Fed 1BS Com 4H (API Pending) SHL: Unit M: 600' FSL & 225' FWL of Section 9, 19S-R33E BHL: Unit P: 660' FSL & 100' FEL of Section 10, 19S-33E Completion Target: Bone Spring Well Orientation: West to East Laydown, Standard location
Horizontal Well First and Last Take Points	DeLorean 9-10 Fed 1BS Com 4H FTP: 100' FWL, 660' FSL, Section 9, 19S-R33E LTP: 100' FEL, 660' FSL, Section 10, 19S-33E
Completion Target (Formation, TVD and MD)	Bone Spring; Mescalero Escarpe; Bone Spring [45793]; TVD: apprx. 9043'; TMD: apprx. 19,500'

Well #2	DeLorean 9-10 Fed 2BS Com 88H (API Pendin) SHL: Unit M: 630' FSL & 225' FWL of Section 9, 19S-R33E BHL: Unit P: 660' FSL & 100' FEL of Section 10, 19S-33E Completion Target: Bone Spring Well Orientation: West to East Laydown, Standard location
Horizontal Well First and Last Take Points	DeLorean 9-10 Fed 2BS Com 88H FTP: 100' FWL, 660' FSL, Section 9, 19S-R33E LTP: 100' FEL, 660' FSL, Section 10, 19S-33E
Completion Target (Formation, TVD and MD)	Bone Spring; Mescalero Escarpe; Bone Spring [45793]; TVD: approx. 9983'; TMD: approx. 20,500'
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,500
Production Supervision/Month \$	\$750
Justification for Supervision Costs	See Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para 12 (None)
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibits B-1, B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibits B, B-1, B-2
Target Formation	Exhibits A, B, B-3, B-4
HSU Cross Section	Exhibit B-7

Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibits A-1, A-2,
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibits B-1, B-2
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibits B-3, B-4, B-7
Cross Section (including Landing Zone)	Exhibits B-3, B-4, B-7
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ <i>Darin Savage</i>
Date:	Orig date: 02.28.2023; Date revised: 03.05.2023