

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY,
L.P., FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case Nos. 23382 & 23383

**NOTICE OF FILING:
REVISED COMPULSORY POOLING CHECKLISTS**

Devon Energy Production Company, L.P., (“Devon”) through its undersigned attorneys, hereby submits for filing in the above-referenced cases Revised Compulsory Pooling Checklists for Case Nos. 23382-83, attached hereto as Exhibit R-1 for Case No. 23382 and Exhibit R-2 for Case No. 23383. After a hearing before the Oil Conservation Division on March 2, 2023, it was determined that revised compulsory pooling checklists should be submitted, and Devon files said Checklists accordingly.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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**Attorneys for Devon Energy Production
Company, L.P.**

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23382	APPLICANT'S RESPONSE
Date	March 2, 2023
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Bora Bora
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Sand Dunes; Wolfcamp Pool; (Code: 96991)
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640.00 acres, more or less
Building Blocks:	Quarter Quarter Sections (40 acre blocks)
Orientation:	standup
Description: TRS/County	E/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, standard spacing unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	Yes, 624H is the proximity well, pulling in the E/2 E/2 proximity tracts
Proximity Defining Well: if yes, description	Yes, Bora Bora 13-24 Fed Com 624H Well is the proximity well
Applicant's Ownership in Each Tract	See Exhibit A-2: Ownership Breakdown
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Bora Bora 13-24 Fed Com 623H Well (API No. 30-015-49351), SHL: Unit O, 340' FSL, 2540' FEL, Section 12, T23S-R31E, NMPM; BHL: Unit O, 20' FSL, 2,574' FEL, Section 24, T23S-R31E, standup, non-standard location
Horizontal Well First and Last Take Points	Bora Bora 13-24 Fed Com 623H Well: FTP 100' FNL, 2,574' FEL, Section 13, LTP 100' FSL, 2,574' FEL, Section 24
Completion Target (Formation, TVD and TMD)	Bora Bora 13-24 Fed Com 623H Well: TVD approx. 11,875', TMD 22,167'; Wolfcamp formation, See Exhibit A & B-2
Well #2	Bora Bora 13-24 Fed Com 624H Well (API No. 30-015-49354), SHL: Unit P, 50' FSL, 1,210' FEL, Section 12, T23S-R31E, NMPM; BHL: Unit O, 20' FSL, 1,518' FEL, Section 24, T23S-R31E, standup, standard location
Horizontal Well First and Last Take Points	Bora Bora 13-24 Fed Com 624H Well: FTP 100' FNL, 1,518' FEL, Section 13, LTP 100' FSL, 1,518' FEL, Section 24
Completion Target (Formation, TVD and MD)	Bora Bora 13-24 Fed Com 624H Well: TVD approx. 11,875', TMD 22,136'; Wolfcamp formation, See Exhibit A & B-2
Well #3	Bora Bora 13-24 Fed Com 625H Well (API No. 30-015-49499), SHL: Unit P, 50' FSL, 1,150' FEL, Section 12, T23S-R31E, NMPM; BHL: Unit P, 20' FSL, 330' FEL, Section 24, T23S-R31E, standup, standard location
Horizontal Well First and Last Take Points	Bora Bora 13-24 Fed Com 625H Well: FTP 100' FNL, 330' FEL, Section 13, LTP 100' FSL, 330' FEL, Section 24
Completion Target (Formation, TVD and MD)	Bora Bora 13-24 Fed Com 625H Well: TVD approx. 11,875', TMD 22,136'; Wolfcamp formation, See Exhibit A & B-2
Well #4	Bora Bora 13-24 Fed Com 713H Well (API No. 30-015-49352), SHL: Unit O, 340' FSL, 2,510' FEL, Section 12, T23S-R31E, NMPM; BHL: Unit O, 20' FSL, 2,046' FEL, Section 24, T23S-R31E, standup, standard location



Horizontal Well First and Last Take Points	Bora Bora 13-24 Fed Com 713H Well: FTP 100' FNL, 2,046' FEL, Section 13, LTP 100' FSL, 2,046' FEL, Section 24
Completion Target (Formation, TVD and MD)	Bora Bora 13-24 Fed Com 713H Well: TVD approx. 12,005', TMD 22,312'; Wolfcamp formation, See Exhibit A & B-2
Well #5	Bora Bora 13-24 Fed Com 714H Well (API No. 30-015-49355), SHL: Unit P, 50' FSL, 1,180' FEL, Section 12, T23S-R31E, NMPM; BHL: Unit P, 20' FSL, 990' FEL, Section 24, T23S-R31E, standup, standard location
Horizontal Well First and Last Take Points	Bora Bora 13-24 Fed Com 714H Well: FTP 100' FNL, 990' FEL, Section 13, LTP 100' FSL, 990' FEL, Section 24
Completion Target (Formation, TVD and MD)	Bora Bora 13-24 Fed Com 713H Well: TVD approx. 12,005', TMD 22,306'; Wolfcamp formation, See Exhibit A & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 16
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Geologist assumes Exhibits B-1 and B-2 suffice
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibit B-2
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Geologist assumes Exhibits B-1 and B-2 suffice
Cross Section (including Landing Zone)	Exhibit B-2
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	Orig date: 02.28.2023; Date revised: 03.05.2023

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23383	APPLICANT'S RESPONSE
Date	March 2, 2023
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage, Abadie & Schill, P.C.
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	None
Well Family	Bora Bora
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Sand Dunes; Wolfcamp Pool; (Code: 96991)
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640.00 acres, more or less
Building Blocks:	Quarter Quarter Sections (40 acre blocks)
Orientation:	standup
Description: TRS/County	W/2 of Sections 13 and 24, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, standard spacing unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	Yes, standard spacing unit
Proximity Defining Well: if yes, description	Yes, 622H is the proximity well, pulling in the W/2 W/2 proximity tracts
Applicant's Ownership in Each Tract	Exhibit A-2: Ownership Breakdown
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Bora Bora 13-24 Fed Com 621H Well (API No. 30-015-53182), SHL: Unit D, 150' FNL, 410' FWL, Section 13, T23S-R31E, NMPM; BHL: Unit M, 20' FSL, 330' FWL, Section 24, T23S-R31E, standup, standard location
Horizontal Well First and Last Take Points	Bora Bora 13-24 Fed Com 621H Well: FTP 100' FNL, 330' FWL, Section 13, LTP 100' FSL, 330' FWL, Section 24
Completion Target (Formation, TVD and MD)	Bora Bora 13-24 Fed Com 621H Well: TVD approx. 11,875', TMD 22,143'; Wolfcamp formation, See Exhibit A & B-2
Well #2	Bora Bora 13-24 Fed Com 622H Well (API No. 30-015-49501), SHL: Unit C, 125' FNL, 1,862' FWL, Section 13, T23S-R31E, NMPM; BHL: Unit N, 20' FSL, 1,640' FWL, Section 24, T23S-R31E, standup, standard location
Horizontal Well First and Last Take Points	Bora Bora 13-24 Fed Com 622H Well: FTP 100' FNL, 1,640' FWL, Section 13, LTP 100' FSL, 1,640' FWL, Section 24
Completion Target (Formation, TVD and MD)	Bora Bora 13-24 Fed Com 622H Well: TVD approx. 11,875', TMD 22,134'; Wolfcamp formation, See Exhibit A & B-2
Well #3	Bora Bora 13-24 Fed Com 711H Well (API No. 30-015-49497), SHL: Unit D, 150' FNL, 440' FWL, Section 13, T23S-R31E, NMPM; BHL: Unit M, 20' FSL, 990' FWL, Section 24, T23S-R31E, standup, standard location
Horizontal Well First and Last Take Points	Bora Bora 13-24 Fed Com 711H Well: FTP 100' FNL, 990' FWL, Section 13, LTP 100' FSL, 990' FWL, Section 24



Completion Target (Formation, TVD and MID)	Bora Bora 13-24 Fed Com 711H Well: TVD approx. 12,005', TMD 22,278'; Wolfcamp formation, See Exhibit A & B-2
Well #4	Bora Bora 13-24 Fed Com 712H Well (API No. 30-015-49502), SHL: Unit C, 125' FNL, 1,892' FWL, Section 13, T23S-R31E, NMPM; BHL: Unit N, 20' FSL, 2,178' FWL, Section 24, T23S-R31E, standup, standard location
Horizontal Well First and Last Take Points	Bora Bora 13-24 Fed Com 712H Well: FTP 100' FNL, 2,178' FWL, Section 13, LTP 100' FSL, 2,178' FWL, Section 24
Completion Target (Formation, TVD and MD)	Bora Bora 13-24 Fed Com 712H Well: TVD approx. 12,005', TMD 22,264'; Wolfcamp formation, See Exhibit A & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 16
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Geologist assumes Exhibits B-1 and B-2 suffice
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibit B-2
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Geologist assumes Exhibits B-1 and B-2 suffice
Cross Section (including Landing Zone)	Exhibit B-2
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	Orig date: 02.28.2023; Date revised: 03.05.2023