

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY,
L.P., FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case Nos. 23385 & 23386

**NOTICE OF FILING:
REVISED COMPULSORY POOLING CHECKLISTS**

Devon Energy Production Company, L.P., (“Devon”) through its undersigned attorneys, hereby submits for filing in the above-referenced cases Revised Compulsory Pooling Checklists for Case Nos. 23385-86, attached hereto as Exhibit R-1 for Case No. 23385 and Exhibit R-2 for Case No. 23386. After a hearing before the Oil Conservation Division on March 2, 2023, it was determined that revised compulsory pooling checklists should be submitted, and Devon files said Checklists accordingly.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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**Attorneys for Devon Energy Production
Company, L.P.**

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico Oil Conservation Division and was served on counsel of record via electronic mail on March 7, 2023:

James Bruce – jamesbruc@aol.com

Attorney for William Joseph Foran

/s/ Darin C. Savage

Darin C. Savage

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23385	APPLICANT'S RESPONSE
Date	March 2, 2023
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	None
Well Family	Tomahawk
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage; Wolfcamp formation (Code 98220)
Well Location Setback Rules:	Special field rules, see Order No. R-14262
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640.00 acres, more or less
Building Blocks:	320 acre base block, plus 160 acre buidling blocks (quarter sections)
Orientation:	Laydown, East to West
Description: TRS/County	N/2 of Sections 13 and 14, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes, standard spacing
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Tomahawk 13-14 Fed Com 620H Well (API No. 30-015-49087), SHL: Unit A, 1,083' FNL, 518' FWL, Section 13, T22S-R27E, NMPM; BHL: Unit D, 560' FNL, 20' FWL, Section 14, T22S-R27E, NMPM, laydown, standard location
Horizontal Well First and Last Take Points	Tomahawk 13-14 Fed Com 620H Well: FTP 560' FNL, 100' FEL, Section 13, LTP 560' FNL, 100' FWL, Section 14
Completion Target (Formation, TVD and MD)	Tomahawk 13-14 Fed Com 620H Well: TVD approx. 9,363', TMD approx 19,252'; Wolfcamp formation
Well #2	Tomahawk 13-14 Fed Com 621H Well (API No. 30-015-49088), SHL: Unit A, 1,143' FNL, Section 13, T22S-R27E, NMPM, BHL: Unit E, 1,840' FNL, 20' FWL, Section 14, T22S-R27E, NMPM, laydown, standard location
Horizontal Well First and Last Take Points	Tomahawk 13-14 Fed Com 621H Well: FTP 1,840' FNL, 100' FEL, Section 13, LTP 1,840' FNL, 100' FWL, Section 14
Completion Target (Formation, TVD and MD)	Tomahawk 13-14 Fed Com 621H Well: TVD approx. 9,353', TMD approx. 19,195'; Wolfcamp formation

EXHIBIT R-1

AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 15
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibits A-2, B-1, and B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-2 and B-2
Target Formation	Exhibits B-3, B-4 and B-5
HSU Cross Section	Exhibits B-4 and B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-2, B-1, B-2 and B-5
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibits B-4 and B-5
Cross Section (including Landing Zone)	Exhibits B-4 and B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	Orig date: 02.28.2023; Date revised: 03.05.2023

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23386	APPLICANT'S RESPONSE
Date	March 2, 2023
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	None
Well Family	Tomahawk
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage; Wolfcamp formation (Code 98220)
Well Location Setback Rules:	Special field rules, see Order No. R-14262
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640.00 acres, more or less
Building Blocks:	320 acre base block, plus 160 acre building blocks
Orientation:	Laydown, East to West
Description: TRS/County	S/2 of Sections 13 and 14, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes, standard spacing
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Tomahawk 13-14 Fed Com 622H Well (API No. 30-015-Pending), SHL: Unit I, 1,792' FSL, 172' FEL, Section 13, T22S-R27E, NMPM; BHL: Unit L, 2,160' FSL, 20' FWL, Section 14, T22S-R27E, NMPM, laydown, standard location
Horizontal Well First and Last Take Points	Tomahawk 13-14 Fed Com 622H Well: FTP 2,160' FSL, 100' FEL, Section 13, LTP 2,160' FSL, 100' FWL, Section 14
Completion Target (Formation, TVD and MD)	Tomahawk 13-14 Fed Com 622H Well: TVD approx. 9,340', TMD approx. 19,507'; Wolfcamp formation
Well #2	Tomahawk 13-14 Fed Com 623H Well (API No. 30-015-49089), SHL: Unit I, 1,732' FSL, 171' FEL, Section 13, T22S-R27E, NMPM; BHL: Unit M, 880' FSL, 20' FWL, Section 14, T22S-R27E, NMPM, standup, standard location
Horizontal Well First and Last Take Points	Tomahawk 13-14 Fed Com 623H Well: FTP 880' FSL, 100' FEL, Section 13, LTP 880' FSL, 100' FWL, Section 14
Completion Target (Formation, TVD and MD)	Tomahawk 13-14 Fed Com 622H Well: TVD approx. 9,321', TMD approx. 19,601'; Wolfcamp formation

EXHIBIT R-2

AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 15
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibits A-2, B-1, and B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-2 and B-2
Target Formation	Exhibits B-3, B-4 and B-5
HSU Cross Section	Exhibits B-4 and B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-2, B-1, B-2 and B-5
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibits B-4 and B-5
Cross Section (including Landing Zone)	Exhibits B-4 and B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
Date:	Orig date: 02.28.2023; Date revised: 03.05.2023