#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 23392

## **NOTICE OF SUPPLEMENTAL EXHIBITS**

In accordance with the Division's request at the March 2, 2023, hearing in this matter, COG

Operating LLC is providing a Compulsory Pooling Checklist and C-102 that have been updated

with respect to the pool code.

Respectfully submitted,

#### HINKLE SHANOR, LLP

#### /s/ Dana S. Hardy

Dana S. Hardy Jaclyn McLean Yarithza Peña P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com ypena@hinklelawfirm.com

# COMPULSORY POOLING APPLICATION CHECKLIST

# ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23392	APPLICANT'S RESPONSE				
Date	March 2, 2023				
Applicant	COG Operating, LLC				
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 229137				
Applicant's Counsel:	Hinkle Shanor LLP				
Case Title:	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico				
Entries of Appearance/Intervenors:	None				
Well Family	Deerstalker				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Wolfbone				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Wolfbone				
Pool Name and Pool Code:	WC-025 G-09 S243532M; Wolfbone Pool (Code 98098)				
Well Location Setback Rules:	Statewide				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	400.82				
Building Blocks:	quarter-quarter				
Orientation:	South/North				
Description: TRS/County	E/2 SE/4 of Section 32, Township 24 South, Range 35 East, Lot 1, SE/4 NE/4, and E/2 SE/4 of irregular Section 5, Township 25 South, Range 35 East, and the E/2 E/2 of Section 8, Township 25 South, Range 35 East, Lea County				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes				
Other Situations					
Depth Severance: Y/N. If yes, description	No				
Proximity Tracts: If yes, description	No				
Proximity Defining Well: if yes, description	N/A				
Applicant's Ownership in Each Tract	Exhibit A-4				
Well(s)					
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed				
Well #1	Deerstalker Federal Com #701H (API #) SHL: 683' FSL & 1530' FEL (Unit O), Section 8, T25S, R35E BHL: 2590' FSL & 990' FEL (Unit I), Section 32, T24S, R35E Completion Target: Wolfbone (Approx. 12,575' TVD)				
Horizontal Well First and Last Take Points	Exhibit A-3				
Completion Target (Formation, TVD and MD)	Exhibit A-5				
AFE Capex and Operating Costs					
Drilling Supervision/Month \$	\$8,000.00				
Production Supervision/Month \$	\$800.00				

ulaneired the CGDer 3/s764023s2s14:42 PM	Exhibit A Page 3
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
loinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-3
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in t	

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Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy	
Date:	3/7/2023	

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ISTRICT I 125 N. FRENCH DR., 100ne: (575) 393-6161 F ISTRICT II 11 S. FIRST ST., A 100ne: (575) 748-1283		150	DIL C	ONS 1220 S	& Natu ERVA OUTH S	ral F ATIC ST. FI	Resources De DN DIVIS RANCIS DR.	epartment SION	F Revised Av Submit one copy t	orm C-102 1gust 1, 2011 o appropriate ct Office	
ISTRICT III 000 RIO BRAZOS R 100ne: (505) 334-617	RD., AZTEC, N 78 Fax: (505)	M 87410 334-6170		Santa 1	Fe, Nev	v Mez	xico 87505				
ISTRICT IV 20 s. st. francis d one: (505) 476-346	DR., SANTA FE, 30 Fax: (505)	NM 87505 476-3462	WELL LO	CATION	AND A	ACREA	GE DEDICATI	ON PLAT	□ AMEND	ED REPORT	
API Number Pool Code 98098					Pool Name WC-025 G-09 S243532M; V				1.	1.	
Property Code			DEERS	Property Name DEERSTALKER FEDERAL COM			Well Number 701H				
ogrid ng 22913				CO	<sup>Opera</sup> G OPEF	tor Nam RATIN				Elevation 3273.0'	
	-	1			Surfac	e Loca	ntion				
L or lot No.	Section 8	<b>Township</b> 25-S	Range 35–E	Lot Idn	Feet from		North/South line SOUTH	Feet from the 1530	East/West line EAST	County LEA	
	· · · · ·	lr.	Bottom	Hole Lo	cation If	f Diffe	rent From Sur	face	<i>U</i>	1	
L or lot No.	Section 32	Township 24-S	Range 35–E	Lot Idn	Feet from 259		North/South line SOUTH	Feet from the 990	East/West line EAST	County LEA	
400.82			nsolidation		rder No.		NTIL ALL INTER				
$\begin{array}{c} \underline{PROPOSE} \\ \underline{HOLE \ L} \\ Y=4282 \\ X=7932 \\ LAT.=32.1 \\ LONG.=103 \\ \hline \\ 1 \ Y=4 \\ X=7 \\ 2 \ Y=4 \\ X=7 \\ 3 \ Y=4 \\ X=7 \\ 4 \ Y=4 \\ X=7 \\ 6 \ Y=4 \\ X=7 \\ 7 \ Y=4 \\ X=7 \\ 8 \ X=7 \\ 9 \ Y=4 \\ X=7 \\ 9 \ Y=4 \\ X=7 \\ \hline \\ 1 \ Y=4 \\ Y=4 $	27 NME <u>D BOTTOM</u> <u>OCATION</u> 216.7 N 216.7 N 828.9 E 173720' N 5.383706' W T LEGEND 125635.8 N 94840.7 E 122982.9 N 94863.7 E 120330.0 N 94863.7 E 120330.0 N 94863.7 E 115032.2 N 115032.2 N 115032.9 N 125612.0 N 192225.2 E 125612.0 N 192203.1 E 126612.0 N 192203.1 E 19203.1 E 1	SECTIO SECTIO	W 5 8 4 LOT 3 4 LOT			Y X LAT. LONG LEASE LAT.= 32. ONG.= 10 VI.= 32.15 IG.= 103.3 LEASE X AT.= 32.14 VG.= 103.3	2023" N 83736" W –ING 4770' N 883745" W	I hereby herein is true my knowledge organization ei or unleased mu including the or has a right location pursuu owner of such or to a volunt. compulsory poo by the division Signature Printed Nam E-mail Address SURVEYO I hereby shown on this notes of actua. under my supe true and corre MAF	Da se DR CERTIFICAT certify that the well plat was plotted fro- revision, and that the ct to the best of m RCH 30, 2021 Date of Survey teal of Professiona D. HARCRON WEXCOMENTICAT	VIDN I location me best of this this i laterest e lacation this the an interest, at or a re entered te VION I location me field me or e same is y belief.	
<u>SURFACE</u> Y=415 X=793 LAT.=32.	<u>E LOCATION</u> 5724.4 N 3384.2 E .139394° N 3.385499° V	N	6	S.L.Q.	1530	0' L	P <sup>I</sup> FSL & 990' FEL Y=415145.6 N X=793929.1 E MI=32.137790' N GELD AZ. TO FTP 136'43'30"	Certificate N W.O. # 22-	17777 9//ESSIONA 0. CHAD HARCROW 1100 DDAWN	1/15/22 17777 BY: AH	

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