

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF SILVERBACK, LLC  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**CASE NO.** \_\_\_\_\_

**APPLICATION**

Pursuant to NMSA § 70-2-17, Silverback Operating II, LLC (“Applicant”) (OGRID No. 330968), through its undersigned attorney, hereby files this Application with the Oil Conservation Division of the State of New Mexico (“Division”) for an order (1) creating a 320-acre, more or less, standard horizontal well spacing unit comprised of the N2 Section 9, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico (“Unit”), and (2) pooling all uncommitted interest within the Penasco Draw SA-Yeso Formation, designated as an oil pool (Pool Code 50270), underlying said Unit. In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced Unit to the following wells, referred to collectively as the Wells:
  - a. **Morrison Unit 101H**, API No. 30-015-50070, which is an oil well that will be horizontally drilled from a surface hole location in the NW4 NW4 of Section 10, Township 19 South, Range 25 East, being approximately 501 feet FNL, and approximately 1330 feet FWL, to a bottom hole location in the NW4 NW4 of Section 9, Township 19 South, Range 25 East, being approximately 1,000 feet FNL, and approximately 100 feet FWL;
  - b. **Morrison Unit 102H**, API No. 30-015-50071, which is an oil well that will be horizontally drilled from a surface hole location in the NW4 NW4 of Section 10, Township 19 South, Range 25 East, being approximately 521 feet FNL, and approximately 1,330 feet FWL, to a bottom hole location in the NW4 NW4 of Section 9, Township 19 South, Range 25 East, being approximately 1,000 feet FNL, and approximately 100 feet FWL;
  - c. **Morrison Unit 103H**, API No. 30-015-50072, which is an oil well that will be horizontally drilled from a surface hole located in the SW4 NW4 of Section 10,

Township 19 South, Range 25 East, being approximately 2,418 feet FNL, and approximately 729 feet FWL, to a bottom hole location in the SW4 NW4 of Section 9, Township 19 South, Range 25 East, being approximately 1,660 feet FNL, and approximately 100 feet FWL; and

- d. **Morrison Unit 104H**, API No. 30-015-50073, which is an oil well that will be horizontally drilled from a surface hole located in the SW4 NW4 of Section 10, Township 19 South, Range 25 East, being approximately 2,438 feet FNL, and approximately 729 feet FWL, to a bottom hole location in the SW4 NW4 of Section 9, Township 19 South, Range 25 East, being approximately 2,320 feet FNL, and approximately 100 feet FWL.
3. The completed interval of the Wells will be orthodox and remain within 330-feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed Unit under NMAC 19.15.16.15(B)(1)(6).
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
5. The approval of this Unit and pooling of uncommitted interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain it's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this Application be set for hearing April 6, 2023, and that after notice and hearing, the Division enter an order

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;

- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

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