# BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING MARCH 16, 2023

**CASE No. 23243** 

REY B 13-17S-#1 WELL

## LEA COUNTY, NEW MEXICO



#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 23243** 

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## **COMPULSORY POOLING APPLICATION CHECKLIST**

#### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23243	APPLICANT'S RESPONSE
Date	March 16, 2023
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Fasken Oil & Ranch; Carl Farley's Boys Ranch Foundation
Well Family	Rey B
Formation/Pool	
Formation Name(s) or Vertical Extent:	Strawn Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Humble City; Strawn, South [Pool code 33500]
Well Location Setback Rules:	Special Pool Rules, Order No. R-6913 et. seq.: Within 150 feet of center of quarter-quarter section
Spacing Unit	
Type (Horizontal/Vertical)	Directional
Size (Acres)	80 acres
Building Blocks:	80 acres
Orientation:	Directional
Description: TRS/County	W/2 NE/4, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Non-standard; Applicant has recieved administrative approval for the proposed non-standard location (NSL-8525; pLEL2300629700)
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	BEFORE THE OIL CONSERVATION DIVIS

Santa Fe, New Mexico Exhibit No. A Submitted by: Matador Production Company

Hearing Date: March 16, 2023 Case No. 23243

Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Rey B 13-17S-37E #1 well
	SHL: 340' FNL, 2,373' FEL (Unit B) Section 13
	BHL: 701' FNL, 2,362' FEL (Unit B) Section 13
	Target: Strawn formation Orientation: Directional
	Completion: Non-standard
Horizontal Well First and Last Take Points	N/A
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2; C-3
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice	
requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology Released to Imaging: 3/14/2023 11:31:19 AM	

	105000
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Phon In
Date:	3/14/2023

Received by OCD: 3/14/2023 11:17:58 AM

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION** 

APPLICATION OF MATADOR PRODUCTION

COMPANY FOR COMPULSORY POOLING,

LEA COUNTY, NEW MEXICO.

CASE NO. 23243

**APPLICATION** 

Matador Production Company ("Matador" or "Applicant"), through its undersigned attorneys,

hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA

1978, § 70-2-17, for an order pooling all uncommitted interests in the Strawn formation (Humble

City; Strawn, South [Pool Code 33500]) underlying a standard 80-acre spacing unit comprised of the

W/2 NE/4, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. In support of its

application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the

proposed spacing unit and has the right to drill thereon.

Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed 2.

Rey B 13-17S-37E #1 well, a directional well to be drilled and completed at a non-standard bottom-

hole location in the NW/4 NE/4 (Unit B) of Section 13 to a depth sufficient to test the Strawn

formation.

3. The special pool rules issued under Order No. R-6913, et. seq., for the Humble City;

Strawn, South, Pool requires 80-acre spacing and for wells to be located within 150 feet of the center

of a governmental quarter-quarter section.

Applicant will separately seek administrative approval for the proposed non-

standard location.

69: CF9'H<9'C=@7CBG9FJ5H=CB'8=J=G=CB' GUbhu': Yž BYk 'A YI 1Wc

- 5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.
- 6. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 5, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed spacing unit;
- B. Designating Applicant operator of this spacing unit and the well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

**HOLLAND & HART LLP** 

By:

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paula M. Vance
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ATTORNEYS FOR MATADOR PRODUCTION COMPANY

CASE :

Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Strawn formation (Humble City; Strawn, South [Pool Code 33500]) underlying a standard 80-acre spacing unit comprised of the W/2 NE/4, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Rey B 13-17S-37E #1 well, a directional well to be drilled and completed at a non-standard bottom-hole location in the NW/4 NE/4 (Unit B) of Section 13 to a depth sufficient to test the Strawn formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 8 miles southeast of Loving, New Mexico.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 23243** 

AFFIDAVIT OF REECE CLARK

Reece Clark, of lawful age and being first duly sworn, states the following:

1. My name is Reece Clark and I am employed by MRC Energy Company, an affiliate

of Matador Production Company ("Matador"), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an

expert witness in petroleum land matters. My credentials as a petroleum landman have been

accepted by the Division and made a matter of public record.

3. I am familiar with the application filed by Matador in this case and the status of the

lands in the subject area.

4. Matador seeks an order pooling all uncommitted interests in the Strawn

formation [Humble City; Strawn, South (Pool Code 33500)] underlying a standard 80-

acre directional well spacing unit comprised of the W/2 NE/4 of Section 13, Township

17 South, Range 37 East, NMPM, Lea County, New Mexico. Matador further seeks to

dedicate the spacing unit to its proposed Rey B 13-17S-37E #1 well (API pending), to be

completed at a non-standard location in the NW/4 NE/4 (Unit B) of said Section 13 to a

depth sufficient to test the Strawn formation. Matador also requests that it be designated

as operator of the well and spacing unit.

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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe New Mexico

- 5. Matador's affiliate owns a working interest in the W/2 NE/4 of Section 13 on which it proposes to drill the **Rey B 13-17S-37E #1 well**, with a surface location 340 feet from the north line and 2,373 feet from the east line, and bottom-hole location at 701 feet from the north line and 2,362 feet from theeast line of Section 13.
- 6. **Matador Exhibit C-1** is a form C-102 plat showing the well and the location within the proposed spacing unit. The spacing unit is comprised of the W/2 NE/4 of Section 13.
- 7. Special pool rules issued under Order No. R-6913 govern the Humble City; Strawn, South (Pool Code 33500) and require wells to be located within 150 feet of the center of a governmental quarter-quarter section. The proposed well location is unorthodox under the special pool rules. Matador has separately applied for and received approval for the non-standard location pursuant to Administrative Order NSL 8525.
- 8. **Matador Exhibit C-2** is a map showing the proposed spacing unit, which is comprised of one fee tract.
- 9. **Matador Exhibit C-3** identifies the working ownership interests in the proposed spacing unit that Matador seeks to pool.
  - 10. Matador is not seeking to pool any overriding royalty interest owners.
- 11. **Matador Exhibit C-4** contains a sample well proposal letters and AFE sent to each of the working interest parties Matador seeks to pool. Matador Exhibit C-4 also contains an example of a supplement notice sent to each of the working interest parties Matador seeks to pool. The costs reflected in the AFE are consistent with what other operators have incurred for similar wells in this formation.

- 12. No ownership depth severances exist within the Strawn formation in the proposed spacing unit.
- 13. Matador has estimated the overhead and administrative costs at \$8000/month while drilling and \$800/month while operating the well. These costs are consistent with what other operators are charging in this area for similar wells. Matador respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division.
- 14. Matador has conducted a diligent search of the public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each of these mineral owners. As indicated in **Matador Exhibit C-5**, Matador has had discussion with each of the working interest parties it seeks to pool with the exception of one unleased mineral owner that Matador has been unable to reach.
- 15. **Matador Exhibit C-5** contains a general summary of the contacts with the uncommitted owners that Matador seeks to pool. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted owners.
- 16. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners that Matador seeks to pool and instructed that they be notified of this hearing.
- 17. **Matador Exhibit Nos. C-1** through **C-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

REECE CLARK

STATE OF TEXAS	)
	)
COUNTY OF DALLAS	)

SUBSCRIBED and SWORN to before me this 13<sup>th</sup> day of March 2023 by Reece Clark.

NOTARY PUBLIC

My Commission Expires:

March 30, 2026



## **EXHIBIT C-1**

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-1

**Submitted by: Matador Production Company** Hearing Date: March 16, 2023 Case No. 23243

State of New Mexico DISTRICT I 1826 N. French Dr., Bobbs, Nu 68240 Energy, Minerals & Natural Resources Department DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1263 Fax: (575) 748-9720 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6170 Fax: (505) 334-6170 Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

East/West line

EAST

Section

13

Joint or Infill

Township

17 - S

Range

37-E

Consolidation Code

Lot Idn

UL or lot No.

B

Dedicated Acres

80

AMPNIDED DEDOD

County

LEA

API	Number			Pool Code		2.0	e			
			33	500		Humble C	ity: Stra	awn. South		
Property	Property Name REY B 13-17S-37E				Well Num					
72 893	OGRID No.  Operator Name  MATADOR PRODUCTION COMPANY							Klevation		
					Surface Loc	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	13	17-S	37-E		340	EAST	LEA			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Feet from the

701

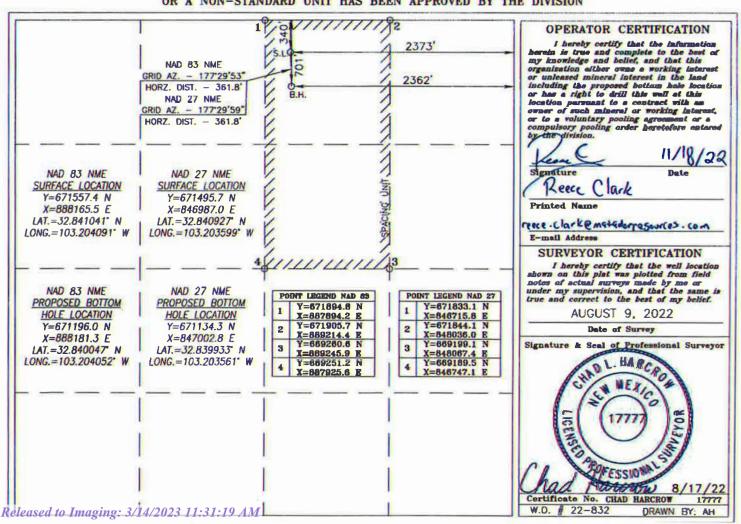
Order No.

North/South line

NORTH

Feet from the

2362



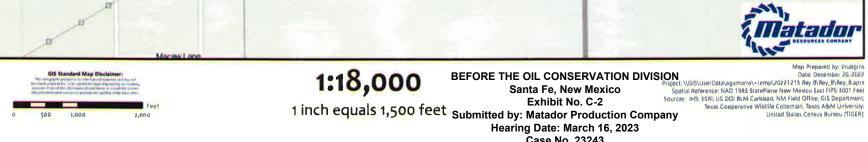
## **EXHIBIT C-2**

**Vest Pinson Street** 

37E

Case No. 23243

38E



Rey B 13-17S-37E #001

West Finson Sires

West Malland Care

Date Published: 12/20/2022

11

14

~ 80 Acre Spacing Unit

New Mexic

Tract 1

## **EXHIBIT C-3**

	Case No. 23243		
Summary	of Interests		
Matador Working Interest			51.551%
Voluntary Joinder			5.000%
Anticipated Voluntary Joinder			0.977%
Compulsory Pooled Interst			42.472%
Interest Owners: Description:		Tract:	Interest:
Cal Farley's Boys Ranch Foundation	Uncommitted Mineral Interest Owner	1	25.00%
Loveless Land Holdings	SS Land Holdings Uncommitted Mineral Interest Owner 1		
Rickie D. Thompson	Uncommitted Mineral Interest Owner	1	0.8333%
Teddie D. Shelfer and Linda C. Shelfer, his wife	Uncommitted Mineral Interest Owner	1	2.500%
Fasken Acquisitions 02, Ltd.	Uncommitted Working Interest Owner	1	9.375%
Worrall Investment Corporation	Uncommitted Working Interest Owner	1	0.586%
Sharbro Energy, LLC	Uncommitted Working Interest Owner	1	0.586%
Loveless Land Holdings	Uncommitted Working Interest Owner	1	0.488%
The Lucinda Loveless Revocable Trust	Uncommitted Working Interest Owner	1	0.307%
Lucinda Loveless Hershenhorn	Uncommitted Working Interest Owner	1	0.182%

## **EXHIBIT C-4**

## **MRC Permian Company**

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5403 • Fax 214.866.4946
reece.clark@matadorresources.com

Reece Clark Landman

August 24, 2022

#### VIA CERTIFIED RETURN RECEIPT MAIL

Cal Farley's Boys Ranch Foundation P.O. Box 1 Amarillo, TX 79105

Re:

MRC Permian Company - Rey B. 13-17S-37E #001 (the "Well")

Participation Proposal

Section 13, Township 17 South, Range 37 East

Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Rey B. 13-17S-37E #001 well, located in NE/4 Section 13, Township 17 South, Range 37 East, Lea County, New Mexico.

MRC requests that you indicate your election to participate in the drilling and completion of the Well in the space provided below, sign and return one (1) copy of this letter to the undersigned.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping the Well is \$4,987,508 as itemized on the
enclosed Authority for Expenditure ("AFE") dated August 1, 2022.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

If your election is to participate in the drilling and completion of the Well, please sign and return a copy of the enclosed AFE within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFE is only an estimate of costs to be incurred and by electing to participate in the Well, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely.

Reece Clark

Case No. 23243

nclosure(s)
al Farley's Boys Ranch Foundation hereby elects to:
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with MRC Permian Company's Rey B. 13-17S-37E #001 well.  Not to participate in the Rey B. 13-17S-37E #001.
Cal Farley's Boys Ranch Foundation
ly:
Title:
Date:
Contact Number:

#### MATADOR PRODUCTION COMPANY

DATE: VELL NAME:	COSTS ges ation		and Authorization Fo	AFE NO.: FIELD: MD/TVD: LATERAL LENGTH:	FACILITY COSTS	12000'/12000' 0
VELL NAME: OCATION: COUNTY/STATE: RRC WI: SECLOGIC TARGET: SEENARKS:  BITANGIBLE ( and / Legal / Regulatory) Cocation, Surveys 8 Danny Dilling Camending 5 Float Equip Logging / Formation Evalua Logging / Formation Evalua Lowback - Labor Lowback - Surface Rental Living Q Mud Logging Aud Circulation System Mud & Chremicals Mud / Wastewater Diaponal	Ray B. 13-17S-37E 0 Section 13-17S-37E Lea, NM Strawn Ordi, complete and ec	quip a verifical Strawn targ  DRBLLING  COSTS  \$ 75,000  218,500  900,750	COMPLETION COSTS	FIELD: MD/TVD: LATERAL LENGTH: PRODUCTION	FACELTY COSTS	g
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ilud & Chemicals Ilud / Wastewater Disposal		31,970			-	31,97
Rud / Wastewater Disposal		62,100	7,560	5,000		64,66
	ı	120,000	-	1,000	_	121,00
reight / Transportation		12,000	11,340	5,000	40.000	28.34
tig Supervision / Engineer	ing	88,000	32,400	9,500	12,600	142,50 70,00
Orill Bits Orill Bit Purchase		70,000	<del></del>		<del></del>	70,00
Fuel & Power		176,000	3,240	,		179,24
Nater		29,000	7,290	500	1,000	37,78
Orig & Completion Overhei	ad	B 500		1,000		9,50
Plugging & Abandonment		405.055		<del></del>		135,25
Directional Drilling, Survey		135.250	45,900	<del></del>	<del></del>	45,80
Completion Unit, Swab, CT Perforating, Wireline, Slick		<del></del>	32,400	15,000	-	47,40
High Pressure Pump Truck		•	5,184	-		5,18
Stimulation			59,400	2,500		61.90
Stimulation Flowback & Di	БР	-	8,100			9,60
nsuranca		9,600	45,900	<del></del>		138,10
Labor Rental - Surface Equipmen	4	92,200 84,045	53,892	15,000	5,000	137,93
Rental - Downhole Equipm		54.000	2,700	12,500	5,000	74,20
Rental - Living Quarters		31,480	-	-		31,48
Contingency		124,765	25,865		2,360	152,99
Operations Center		16,422		3,760		20,17
	TOTAL INTANGIBLES	S > 2,636,482	384,607	75,000	25,960	3,105,7
		DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE (	costs	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing		\$ 182,000	\$	1	11	\$ 182.00
Intermediate Casing		- R)		-		-
Drilling Liner			<del></del>		-	454,00
Production Casing		454,000		-		454,00
Production Liner Tubing		<del></del>		158,592		158,59
Wellhead		\$1,000		30,000		81,00
Packers, Liner Hangers		•	11,880			11,88
Tanks		· ·			63,400 48,600	63,40 48,50
Production Vessels		<del></del>	<del>.</del>	<del></del>	40,000	40,00
Flow Lines Rod string		<del></del>		104,000		104,00
Artificial Lift Equipment		•	-	179,687	•	179,68
Compressor		-	-	-		-
Installation Costs		-			81,000	81,00
Surface Pumps		450		10,000	5,000 2,000	15,00
Non-controllable Surface Non-controllable Downhol	1	450	<del></del>	2,000	2,000	2,00
Downhole Pumps		<del></del>	-	8,000		8,0
Measurement & Meter Inst.	allation	•		41,000	140,000	181,00
Gas Conditioning / Dehydr		·				
Interconnecting Facility Pi	ping	· ·			100,000	100.0
Gathering / Bulk Lines Valves, Dumps, Controller			<del></del>	<del></del>	<del></del>	
Tank / Facility Containmen		-		-	10,000	10,01
Flare Stuck		•	-	•	38,000	38,00
Electrical / Grounding		·		20,000	14,000	34,00
Communications / SCADA	Ü			5,000	10,000 72,200	15,00 72,20
instrumentation / Safety	TOTAL TANGIBLES	S > 687,450	11,880	556,279	624,100	1,881,7
was a transfer of the contract	TOTAL COST:		375,487	633,279	650,060	4,987,5
		- 3,063,036	310,401	200,210	530,000	-300112
e constitution de la constitutio		ANDV				
		PORTS.	21.1			
PARED BY MATADOR	PRODUCTION COMP		21111			
PARED BY MATADOR	PRODUCTION COMP.	Team Lead - WTX	MM_AW_			
PARED BY MATADOR  Drilling Enginer  Completions Enginer	PRODUCTION COMP. er: Patrick Walsh er: Jackson Drogs	Team Lead - WTX	MM_AU			
PARED BY MATADOR  Drilling Enginer  Completions Enginer	PRODUCTION COMP.	Team Lead - WTX	WW ADW			
PARED BY MATADOR  Drilling Enginee  Completions Enginee  Production Enginee	PRODUCTION COMP. er: Patrick Walleh er: Jackson Orogs er Garrett Uttrell / Ryan Hein	Team Lead - WTX	ADW ADW			
PARED BY MATADOR  Drilling Enginee  Completions Enginee  Production Enginee	PRODUCTION COMP. er: Patrick Walleh er: Jackson Orogs er Garrett Uttrell / Ryan Hein	Team Lead - WTX	MM_AW			
PARED BY MATADOR  Drilling Enginee  Completions Enginee  Production Enginee	PRODUCTION COMP. er: Patrick Walsh er: Jackson Drogs er Gørtett Littrell / Ryan Hein OMPANY APPROVAL	Team Lead - WTX	Wey			
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AFE - Version 3

## **MRC Permian Company**

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5403 • Fax 214.866.4946
reece.clark@matadorresources.com

Reece Clark Landman

October 26, 2022

#### VIA CERTIFIED RETURN RECEIPT MAIL

Rickie D. Thompson P.O. Box 84 Blue Mountain, AR 72826

Re:

MRC Permian Company - Rey B. 13-17S-37E #001 (the "Well")

**Participation Proposal** 

Section 13, Township 17 South, Range 37 East

Lea County, New Mexico

#### Dear Sir/Madam:

Reference is made to that previous proposal for the Rey B. 13-17S-37E #001, dated August 24, 2022. I am writing to provide further information about the Well being proposed.

- The Well will have a targeted interval within the Strawn formation. We plan to drill the well vertically in the Strawn (~12,000' TVD).
- The proposed surface location of the Well is approximately 340' FNL and 2,373' FEL of Section 13, Township 17S, Range 37E, Lea County, New Mexico. The proposed bottom-hole location is 701' FNL and 2,362' FEL of Section 13, Township 17S, Range 37E, Lea County, New Mexico.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, and will be mailed at a later date or upon request and have the following general provisions:

- 100/300/300 Non-Consent Penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

Please contact me if you have any questions.

Sincerely,

Reece Clark

## **EXHIBIT C-5**

#### Summary of Communications Case No. 23243

#### **Uncommitted Working Interest Owner:**

#### 1. Fasken Acquisitions 02, Ltd.

In addition to sending well proposals, Matador has had discussions with Fasken Acquisitions 02, Ltd. regarding their interest and we are continuing to discuss voluntary joinder.

#### 2. Worrall Investment Corporation

Matador sent well proposals to Worrall's predecessor in interest, David Petroleum Corporation. Now that Worrall has acquired that interest, Matador has had discussions with Worrall Investment Corporation regarding their interest and we are continuing to discuss voluntary joinder.

#### 3. Sharbro Energy, LLC

Matador sent well proposals to Sharbro's predecessor in interest, David Petroleum Corporation. Now that Sharbo has acquired that interest, Matador has reached out to Sharbro Energy, LLC regarding their interest and we are continuing to discuss voluntary joinder.

#### 4. Loveless Land Holdings

In addition to sending well proposals, Matador has had discussions with Loveless Land Holdings regarding their interest and we are continuing to discuss voluntary joinder.

#### 5. Lucinda Loveless, individually and as Trustee for the Lucinda Loveless Trust

In addition to sending well proposals, Matador has had discussions with Lucinda Loveless, individually and as Trustee for the Lucinda Loveless Trust regarding their interest and we are continuing to discuss voluntary joinder.

#### **Uncommitted Mineral Interest Owner:**

#### 6. Cal Farley's Boys Ranch Foundation

In addition to sending well proposals, Matador has had discussions with Cal Farley's Boys Ranch Foundation regarding their interest and we are continuing to discuss voluntary joinder.

#### 7. Loveless Land Holdings

In addition to sending well proposals, Matador has had discussions with Loveless Land Holdings regarding their interest and we are continuing to discuss voluntary joinder.

#### 8. Rickie D. Thompson

Matador has sent well proposals to the last known address of Rickie D. Thompson and attempted to make communication regarding their interest.

Hearing Date: March 16, 2023 Case No. 23243

#### 9. Teddie D. Shelfer and Linda C. Shelfer, his wife

In addition to sending well proposals, Matador has had discussions with Teddie D. Shelfer and Linda C. Shelfer, his wife regarding their interest and we are continuing to discuss voluntary joinder.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 23243** 

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of

Matador Production Company ("Matador"), as a Senior Vice President of Geosciences.

2. I have previously testified before the New Mexico Oil Conservation Division as an

expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted

by the Division and made a matter of record.

3. I am familiar with the application filed by Matador in this case, and I have

conducted a geologic study of the lands in the subject area.

4. Matador Exhibit D-1 is a locator map identifying the location of the proposed

spacing unit within Section 13, Township 17 South, Range 37 East, Lea County, New Mexico. A

red box identifies the general area where the spacing unit, which is depicted by a yellow rectangle,

is located.

5. **Matador Exhibit D-2** is a subsea structure map that I prepared off the top of the

Strawn formation. The contour interval is 50 feet. The proposed spacing unit is depicted as a yellow

box with a black outline. The proposed bottom-hole location for the Rey B 13-17S-37E #1 well is

identified with a red dot. The structure map shows the Strawn formation is relatively flat across

the area of the spacing unit but on a regional scale gently dips to the east. The structure appears

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. D

Submitted by: Matador Production Company
Hearing Date: March 16, 2023

Case No. 23243

consistent across the spacing unit. I do not observe any faulting, pinchouts, or other geologic impediments to drilling in this acreage or at the proposed location.

- 6. **Matador Exhibit D-3** is a structural cross-section that I prepared displaying openhole logs run over the Strawn formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The top and bottom of the targeted Strawn formation are marked and depicted with a black line running across the cross-section. The proposed target interval is labeled and marked from the top to the base of the Strawn formation as depicted in the representation of the Rey B 13-17S-37E #1 well in the middle of the cross-section. At the time the well is completed, Matador may choose to selectively complete only a portion of this vertical interval.
- 7. Matador has identified a discrete reservoir in the spacing unit that it expects will be prospective. The take points for Rey B 13-17S-37E #1 well are located where Matador believes it can most effectively and efficiently drain the discrete reservoir it has identified within this spacing unit. In my opinion, the proposed location is necessary to prevent waste and protect correlative rights.
- 8. In my opinion, the proposed vertical well is the most efficient way to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.
- 9. Approving Matador's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 10. **Matador Exhibits D-1** through **D-3** were either prepared by me or compiled under my direction and supervision.

#### FURTHER AFFIANT SAYETH NAUGHT.

	ANDREW PARKER
STATE OF TEXAS	)
COUNTY OF DALLAS	)
SUBSCRIBED and SWO	ORN to before me this day of March 2023 by
Andrew Parker.	
CASSIE L. HAHN Notary Public, State of Texas Comm. Expires 02-21-2027	NOTARY PUBLIC
Notary ID 130114393	NOTART TOBLIC
My Commission Expires:	
0101100	

Exhibit No. D-1

**Submitted by: Matador Production Company** Hearing Date: March 16, 2023 Case No. 23243

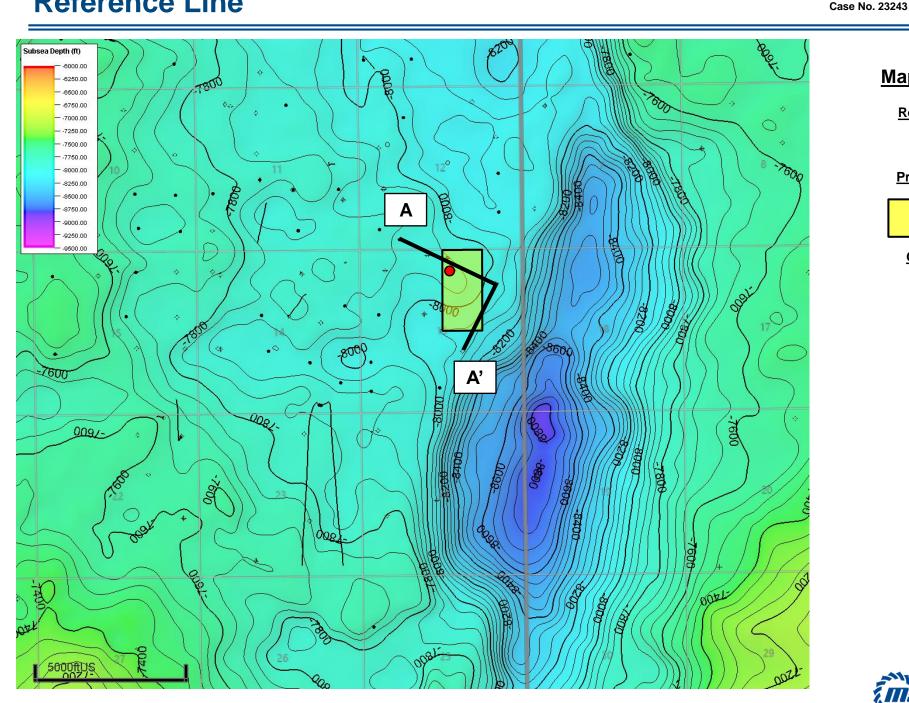
## **Locator Map**

175 21E Eddy	175.23E	175 24E	175 250	175 260	175 275	175 285	175.29€	175 306	175 31E Abo	<b>Lea</b> Reef	175 33E	175 34E	175.3%	975 368	175.10		175)	BLK AB
15 21 E	185 230	185 2≪	165250	185265	185 27E	185 28E	185 298	185 30E	185 316	185 326	185 33E	185340	185350	185 368	Rey Projec		185	Gaine
15.21E	195 Z3E	1952≪	195258	195 268	19527E	195 286	195 295	195 au YO	ungest	Goat S	eep	105 34E	195350	195 362	195 37E	1953115	1953 3913	SLK A10
5 21E	205.23E	205 24E	205 256	205 26E	Min	205 281	205 292	205 30€	Capitan 205 31E	Aquifer 205 32E	205 336	205 3 4E	205 358	205 36E	205-37E	205 38E	205 39£	BLK A12 BLK A28
55E 21E	20155 22E 215/22E	20:55 2 E 215 20£	215 24E	215.250	215 261	215 27E	215 28 E	215298	ounges	Capita	n 184.224	21533E	215 34E	215 354	215 36E	215 376	257	40X X28 A29
21E	225228	225 236	225 246	225 251	25334	225 27E	225 285	225 29€	225 30E	225 31E	225 32E	25.12	725 ME	225 3 K	225 366	225 17E	225 380	Andre
tt E	238,221	28 28	235 246	235 256	235 26E	23527E	235 28E	235 29€	23530€	235316	235 326	235 3 M	235 345	235 35E	215361	235 37E	235	BUK A 40
216	245 226	245 2DE	245 245	245 256	245 26E	245.27E	245 28E	245.29E	245 30E	245 31E	:245326	245 33E	245 34E	245 SSE	245 36E	245 37E	2.6 31E	BLK AS2
215	2% 226	25%,231	255 24E	255 250	255 26E	255 270	255 281	255.29£	255 30E	255 31E	255 125	255 331	255 34E	255 35E	255 362	255 371	255 3 ft.	BLK ASS
12	265,228	265 23E	265 24E	265 258	265 2 6E	265 276	265 286	100 New Mexi	000ftUS	197511	125	265-33E	265 34E	265 35E	265 36E	265 37E	265 386	BLK A56

# Structure Map (Top Strawn Subsea) A – A' Reference Line

BEFORE THE OIL CONSERVATION DIVISION e 32 of 37
Santa Fe, New Mexico

Exhibit No. D-2 Submitted by: Matador Production Company Hearing Date: March 16, 2023

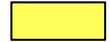


#### Map Legend

Rey B. #001



**Project Area** 

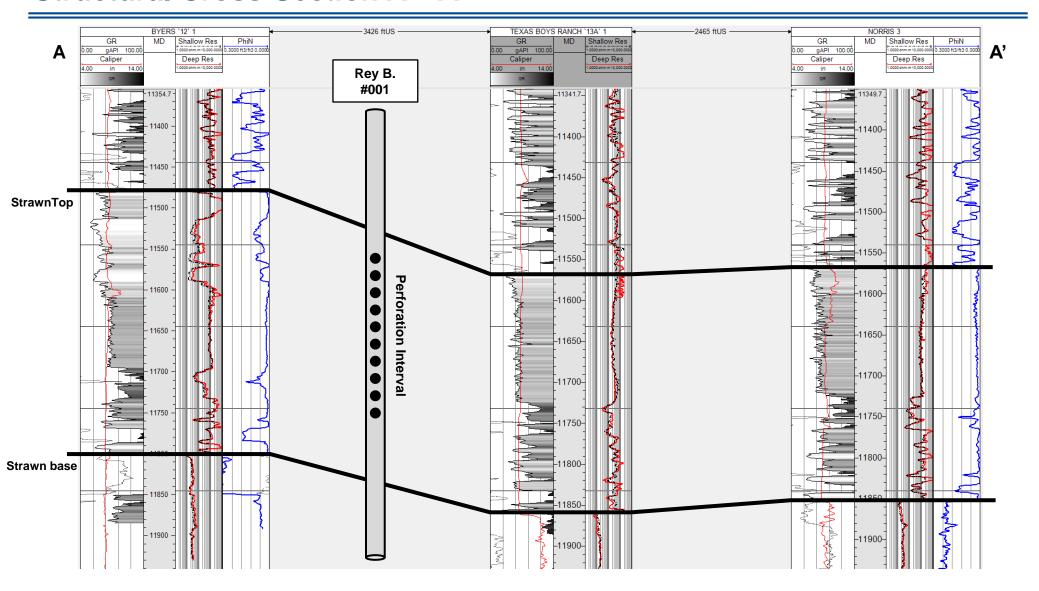


C. I. = 50'

Santa Fe, New Mexico Exhibit No. D-3

Submitted by: Matador Production Company Hearing Date: March 16, 2023 Case No. 23243

## Humble City; Strawn, South (Pool Code 33500) Structural Cross-Section A – A'



## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 23243** 

#### SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

- 1. I am attorney in fact and authorized representative of Matador Production Company ("Matador"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.
- 2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.
- The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
- 4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 14, 2023.
- 5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit F.
- 6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Pakhur	3/14/2023
Paula M. Vance	Date



Paula M. Vance **Associate Attorney Phone** (505) 988-4421 Email pmvance@hollandhart.com

December 16, 2022

#### VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Application of Matador Production Company for Compulsory Pooling, Lea Re: County, New Mexico: <u>Rev B 13-17S-37E #1</u>

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on January 5, 2023, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Reece Clark at (972) 371-5403 or reece.clark@matadorresources.com.

Sincerely,

Paula M. Vance

ATTORNEY FOR MATADOR PRODUCTION

**COMPANY** 

#### MRC\_Rey B 1H Case No 23243 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
						Your item was picked up at a postal facility at
						7:12 am on December 23, 2022 in AMARILLO,
9414811898765835123720	Cal Farleys Boys Ranch Foundation	PO Box 1	Amarillo	TX	79105-000	TX 79105.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765835123706	Loveless Land Holdings	4024 Goodfellow Dr	Dallas	TX	75229-281	the next facility.
						Your item was refused by the addressee at
						10:42 am on January 5, 2023 in SANTA FE, NM
9414811898765835123799	Rickie D. Thompson	PO Box 411	Rogers	AR		87501 and is being returned to the sender.
	'		-0			Your item was delivered to an individual at the
	Teddie D. Shelfer and Linda C. Shelfer, his					address at 1:17 pm on December 24, 2022 in
9414811898765835123744	wife	4508 Skylark Way	El Paso	TX	79922-182	EL PASO, TX 79922.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765835123782	Fasken Acquisitions 02. Ltd.	6101 Holiday Hill Rd	Midland	TX	79707-163	the next facility.
3 12 1022000 00000220 00		02021101100471111110		.,,	75.0. 200	Your item was delivered to an individual at the
						address at 1:05 pm on January 3, 2023 in
9414811898765835123737	David Petroleum Corporation	116 W 1st St	Roswell	NM	88203-470	ROSWELL, NM 88203.
						Your item was delivered to an individual at the
	Kay R. McMillan, Trustee of the Kay R.					address at 1:14 pm on December 22, 2022 in
	McMillan Survivors Trust	118 W 1st St	Roswell	NM	88203-470	ROSWELL, NM 88203.
						Your item was delivered to an individual at the
						address at 5:43 pm on December 20, 2022 in
9414811898765835123911	Christine Schlicher Johnson	6521 Park Ln	Dallas	TX	75225	DALLAS, TX 75225.
						Your shipment was received at 3:28 pm on
						December 16, 2022 in DENVER, CO 80217. The
9414811898765835123959	James Coe Schlicher	2309 Bridal Path	Austin	TX	78703	acceptance of your package is pending.
	Lucinda Loveless, individually and as Trustee					Your item was delivered at 12:19 pm on
9414811898765835123966	for the Lucinda Loveless Trust	PO Box 8	Hondo	NM	88336-000	December 29, 2022 in HONDO, NM 88336.
						Your item was picked up at the post office at
						12:36 pm on December 23, 2022 in ROSWELL,
9414811898765835123928	Worrall Investment Corporation	PO Box 1834	Roswell	NM	88202-183	NM 88201.
						Your item was picked up at the post office at
						10:52 am on December 22, 2022 in ARTESIA,
9414811898765835123904	Sharbro Energy IIC	PO Box 840	Artesia	NM	88211-084	NM 88210.

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### **Affidavit of Publication**

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hob News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear f

December 16, 2022.

Sworn and subscribed to before me t 16th day of December 2022.

Business Manager

My commission expires January 29, 2023 (Seal)

> GUSSIE BLACK Notary Public - State of New Mexico Commission # 1087526 My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE** December 16, 2022

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

the clipping attached hereto was publi in the regular and entire issue of said newspaper, and not a supplement the for a period of 1 issue(s).

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, January 5, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at https://ocdimage.emnrd.nm.gov/lmaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than December 25, 2022.

and ending with the issue dated Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m70857b43582c30c1009e8e4c5f5461e7 Webក្រាំឱ្យ number: 2499 289 7870

Panelist password: AvxgVmMe829 (28948663 from phones and video systems)

Join by video: 24992897870@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll Access code: 2499 289 7870

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.).

To: All interest owners subject to pooling proceedings parties, including: Cal Farley's Boys Ranch Foundation; Loveless Land Holdings; Rickie D. Thompson, his or her heirs and devisees; Teddle D. Shelfer and Linda C. Shelfer, his wife, their heirs and devisees; Fasken Acquisitions 02, Ltd.; David Petroleum Corporation; Kay R. McMillan, Trustee of the Kay R. McMillan Survivor's Trust; Christine Schlicher Johnson, her heirs and devisees; James Coe Schlicher, his heirs and devisees; and Lucinda Loveless, individually and as Trustee for the Lucinda Loveless Trust.

Case No. 23243: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Strawn formation (Humble City; Strawn, South [Pool Code 33500]) underlying a standard 80-acre spacing unit comprised of the W/2 NE/4, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Rey B 13-17S-37E #1 well, a directional well to be drilled and completed at a non-standard bottom-hole location in the NW/4 NE/4 (Unit B) of Section 13 to a depth sufficient to test the Strawn formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 8 miles southeast of Loving, New Mexico.

67100754

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**HOLLAND & HART LLC** PO BOX 2208 SANTA FE, NM 87504-2208

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe. New Mexico Exhibit No. F **Submitted by: Matador Production Company** Hearing Date: March 16, 2023 Case No. 23243