BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING MAY 4, 2023

CASE NOS. 23489-23492

WHITBY 2526 FED Com #121H WHITBY 2526 FED Com #122H WHITBY 2526 FED Com #123H WHITBY 2526 FED Com #124H

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23489–23492

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23489

APPLICATION

MRC Permian Company ("MRC" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.

3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Whitby 2526 Fed Com #121H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Matador Production Company Hearing Date: May 04, 2023 Case Nos. 23489-23492 5. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin Julia Broggi Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-998-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

ATTORNEYS FOR MRC PERMIAN COMPANY

CASE _____: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Whitby 2526 Fed Com #121H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23490

APPLICATION

MRC Permian Company ("MRC" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.

3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Whitby 2526 Fed Com #122H** well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 25 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 26.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023, and, after notice and hearing as required by law, the Division enter an order:

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- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23491

APPLICATION

MRC Permian Company ("MRC" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.

3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Whitby 2526 Fed Com #123H** well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin Julia Broggi Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-998-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com jbroggi@hollandhart.com pmvance@hollandhart.com

ATTORNEYS FOR MRC PERMIAN COMPANY

CASE _____: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Whitby 2526 Fed Com #123H well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23492

APPLICATION

MRC Permian Company ("MRC" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal spacing unit.

3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Whitby 2526 Fed Com #124H** well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin Julia Broggi Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-998-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com jbroggi@hollandhart.com pmvance@hollandhart.com

ATTORNEYS FOR MRC PERMIAN COMPANY

CASE _____: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Whitby 2526 Fed Com #124H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23489	APPLICANT'S RESPONSE
Date	May 4, 2023
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Whitby
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Carlsbad; Bone Spring, East [96144]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Νο
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

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Well #1	Whitby 2526 Fed Com #121H well SHL: 1,146' FNL, 707' FEL (Unit A) of Section 25 FTP: 660' FNL, 100' FEL (Unit A) of Section 25 LTP: 660' FNL, 110' FWL (Unit D) of Section 26 BHL: 660' FNL, 110' FWL (Unit D) of Section 26
	Target: Bone Spring
	Orientation: East-West
	Completion: Standard Location
Well #2 Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	2 Working Interest Owners; See Exhibit C, C-3 & C-5
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Released to Imaging: 5/2/2023 3:32:51 PM Gunbarrel/Lateral Trajectory Schematic	N/A

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Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information p	rovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Philip
Date:	Jal MM 5/3/2023

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS Case: 23490 **APPLICANT'S RESPONSE** Date May 4, 2023 Applicant **MRC Permian Company** Designated Operator & OGRID (affiliation if applicable) Matador Production Company (OGRID No. 228937) Applicant's Counsel: Holland & Hart LLP Case Title: **APPLICATION OF MRC PERMIAN COMPANY FOR** COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. N/A Entries of Appearance/Intervenors: Well Family Whitby Formation/Pool Formation Name(s) or Vertical Extent: **Bone Spring Formation** Primary Product (Oil or Gas): Oil N/A Pooling this vertical extent: Pool Name and Pool Code: Carlsbad; Bone Spring, East [96144] Statewide oil rules Well Location Setback Rules: Spacing Unit Type (Horizontal/Vertical) Horizontal Size (Acres) 320 **Building Blocks:** 40 acres Orientation: East-West **Description: TRS/County** S/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe Yes and is approval of non-standard unit requested in this application? **Other Situations** Depth Severance: Y/N. If yes, description No Proximity Tracts: If yes, description No N/A Proximity Defining Well: if yes, description Applicant's Ownership in Each Tract **Exhibit C-3** Well(s) Name & API (if assigned), surface and bottom hole location, Add wells as needed footages, completion target, orientation, completion status (standard or non-standard)

Received by OCD: 5/2/2023 3:04:27 PM Well #1	Page 23 of Whitby 2526 Fed Com #122H well
Wen #1	SHL: 1,146' FNL, 678' FEL (Unit A) of Section 25
	FTP: 1,980' FNL, 100' FEL (Unit H) of Section 25
	LTP: 1,980' FNL, 110' FWL (Unit E) of Section 26
	BHL: 1,980' FNL, 110' FWL (Unit E) of Section 26
	Target: Bone Spring
	Orientation: East-West
Well #2	Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
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Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to	
notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	2 Working Interest Owners; See Exhibit C, C-3 & C-5
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
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Geology	
Summary (including special considerations) Released to Imaging: 5/2/2023 3:32:51 PM	Exhibit D

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Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
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Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pr	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Philip
Date:	7 al -10 l - 5/3/2023

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS Case: 23491 **APPLICANT'S RESPONSE** Date May 4, 2023 Applicant **MRC Permian Company** Designated Operator & OGRID (affiliation if applicable) Matador Production Company (OGRID No. 228937) Applicant's Counsel: Holland & Hart LLP Case Title: **APPLICATION OF MRC PERMIAN COMPANY FOR** COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. N/A Entries of Appearance/Intervenors: Well Family Whitby Formation/Pool Formation Name(s) or Vertical Extent: **Bone Spring Formation** Primary Product (Oil or Gas): Oil N/A Pooling this vertical extent: Pool Name and Pool Code: Carlsbad; Bone Spring, East [96144] Statewide oil rules Well Location Setback Rules: Spacing Unit Type (Horizontal/Vertical) Horizontal Size (Acres) 320 **Building Blocks:** 40 acres Orientation: East-West **Description: TRS/County** N/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe Yes and is approval of non-standard unit requested in this application? **Other Situations** Depth Severance: Y/N. If yes, description No Proximity Tracts: If yes, description No N/A Proximity Defining Well: if yes, description Applicant's Ownership in Each Tract **Exhibit C-3** Well(s) Name & API (if assigned), surface and bottom hole location, Add wells as needed footages, completion target, orientation, completion status (standard or non-standard)

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Ownership Depth Severance (including percentage above & below)	N/A
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General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pr	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Philip
Date:	7 au 5/3/2023

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS Case: 23492 **APPLICANT'S RESPONSE** Date May 4, 2023 Applicant **MRC Permian Company** Designated Operator & OGRID (affiliation if applicable) Matador Production Company (OGRID No. 228937) Applicant's Counsel: Holland & Hart LLP Case Title: **APPLICATION OF MRC PERMIAN COMPANY FOR** COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. N/A Entries of Appearance/Intervenors: Well Family Whitby Formation/Pool Formation Name(s) or Vertical Extent: **Bone Spring Formation** Primary Product (Oil or Gas): Oil N/A Pooling this vertical extent: Pool Name and Pool Code: Carlsbad; Bone Spring, East [96144] Statewide oil rules Well Location Setback Rules: Spacing Unit Type (Horizontal/Vertical) Horizontal Size (Acres) 320 **Building Blocks:** 40 acres Orientation: East-West **Description: TRS/County** S/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe Yes and is approval of non-standard unit requested in this application? **Other Situations** Depth Severance: Y/N. If yes, description No Proximity Tracts: If yes, description No N/A Proximity Defining Well: if yes, description Applicant's Ownership in Each Tract **Exhibit C-3** Well(s) Name & API (if assigned), surface and bottom hole location, Add wells as needed footages, completion target, orientation, completion status (standard or non-standard)

Received by OCD: 5/2/2023 3:04:27 PM	Whithy 2526 End Com #124H well
Well #1	Whitby 2526 Fed Com #124H well SHL: 1,504' FSL, 680' FEL (Unit I) of Section 25
	FTP: 660' FSL, 100' FEL (Unit P) of Section 25
	LTP: 660' FSL, 110' FWL (Unit M) of Section 26
	BHL: 660' FSL, 110' FWL (Unit M) of Section 26
	Target: Bone Spring
	Orientation: East-West
Well #2	Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-3
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to	
notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	1 Working Interest Owners; See Exhibit C, C-3 & C-5
Ownership Depth Severance (including percentage above & below)	NI / A
Joinder	N/A
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations) Released to Imaging: 5/2/2023 3:32:51 PM	Exhibit D

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<u>Received by OCD: 5/2/2023 3:04:27 PM</u>	Page 30 of 8
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pr	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Philip
Date:	J al J h h h 5/3/2023

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23489, 23490, 23491, and 23492

AFFIDAVIT OF HAWKS HOLDER

Hawks Holder, of lawful age and being first duly sworn, declares as follows:

1. My name is Hawks Holder. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.

3. I am familiar with the applications filed by Matador in these cases, and I am familiar with the status of the lands in the subject area.

4. In these consolidated cases, Matador is seeking orders pooling all uncommitted interests in the following standard horizontal spacing units in the Bone Spring formation underlying Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico:

a. Under Case No. 23489, MRC seeks to pool a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 25
and 26 and initially dedicate this Bone Spring spacing unit to the proposed
Whitby 2526 Fed Com #121H well, to be horizontally drilled from a

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C Submitted by: MRC Permian Company Hearing Date: May 4, 2023 Case No. 23489-23492 surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26.

- b. Under Case No. 23490, MRC seeks to pool a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 25 and 26 and initially dedicate this Bone Spring spacing unit to the proposed Whitby 2526 Fed Com #122H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 26.
- c. Under Case No. 23491, MRC seeks to pool a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 25 and 26 and initially dedicate this Bone Spring spacing unit to the proposed Whitby 2526 Fed Com #123H well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26.
- d. Under Case No. 23492, MRC seeks to pool a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 25 and 26 and initially dedicate this Bone Spring spacing unit to the proposed Whitby 2526 Fed Com #124H well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26.

5. **Matador Exhibit C-1** contains the Form C-102 for each of the proposed wells. Matador understands that these Bone Spring wells will be assigned to the Carlsbad; Bone Spring East (Pool Code 96144). 6. The completed intervals for the proposed wells will remain within the standard offset required by the statewide rules set forth in 19.15.16.15 NMAC.

7. **Matador Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing units. The land in the proposed spacing unit is comprised of federal and fee lands.

8. **Matador Exhibit C-3** identifies for each well the working interest owners that Matador is seeking to pool along with their respective ownership interest in each of the proposed horizontal spacing units. **Matador Exhibit C-3** also identifies the overriding royalty interest owners that Matador seeks to pool in respective case.

9. There are no depth severances within the Bone Spring formation for this acreage.

10. While Matador was working to put these units together, Matador proposed each of the above wells to each of the parties it seeks to pool. **Matador Exhibit C-4** contains sample well proposal letters for each set of proposals that went out to those various parties at various times, along with the AFE sent to working interest owners for each well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

11. In addition to sending well proposal letters and AFEs, I have called or emailed each of the working interest owners Matador seeks to pool for whom we were able to find contact information in an attempt to reach an agreement with them. As indicated in **Matador Exhibit C-5**, our proposals were shown as delivered to all of the working interest owners we seek to pool and have been able to contact and have discussions with all of the working interest owners we seek to pool, except for two owners we have been unable to contact despite multiple efforts.

3

12. **Matador Exhibit C-5** contains a summary chronology of Matador's contacts and attempted contacts with the uncommitted working interest owners. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners that Matador seeks to pool in these cases.

13. Matador has made an estimate of overhead and administrative costs for drilling and producing the proposed wells. It is \$8,000/month while drilling, and \$800/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. Matador respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these consolidated cases.

14. I provided Matador's outside counsel, Holland & Hart, a list of names and addresses for the parties that Matador is seeking to pool. In compiling these notice lists, Matador conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

15. **Matador Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

Nat Halles

Hawks Holder

STATE OF TEXAS

COUNTY OF Dallas

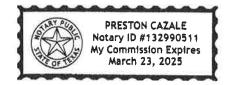
SUBSCRIBED and SWORN to before me this <u>28th</u> day of vkg Holds by Hawks Holder.

))

NOTARY PUBLIC

My Commission Expires:

3/23/2025



Received by OCD: 5/2/2023 3:04:27 PM

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Exhibit C-1

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District 1 1625 N. French Dr., Hobbs, NM 88240 ne: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (\$75) 748-1283 Fax: (\$75) 748-9720 District JII 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

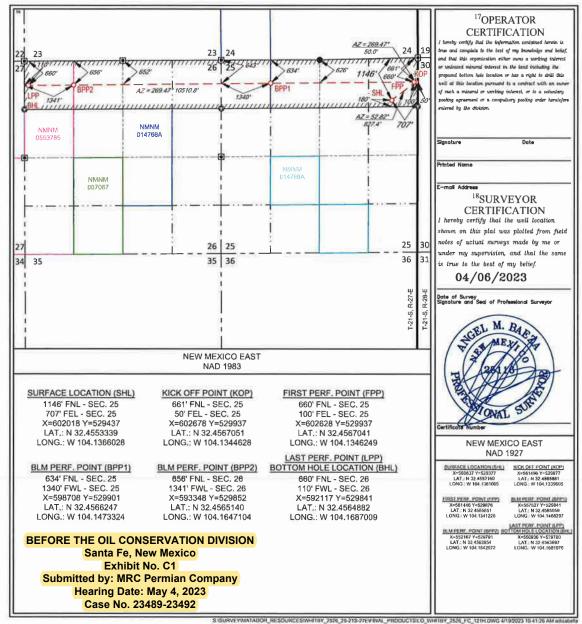
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

	³ API Number			² Pool Code			³ Pool Na	-		
	'API Number			94144 Carlsbad; Bone Spri				East		
⁴ Property C	Code				⁵ Property N	ame 🕜		1 11	Well Number	
				WH	ITBY 2526	FED COM			121H	
'OGRID					*Operator N	ame			⁹ Elevation	
22893	7		N	ATADO	R PRODUCT	TION COMPAN	Y		3154'	
				~	¹⁰ Surface Lo	cation				
lL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West	line Count	
A	25	21-S	27-E	-	1146'	NORTH	707'	EAST	EDDY	
			11E	ottom Hol	e Location If D	ifferent From Surf	ace			
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Easi/West	line Coun	
D	26	21-S	27-E	-	660'	NORTH	110'	WEST	EDDY	
edicated Acres	¹³ Joint or I	nfill ¹⁴ Co	nsolidation Cod	e ¹⁵ Orde	r No.				- L	
320										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

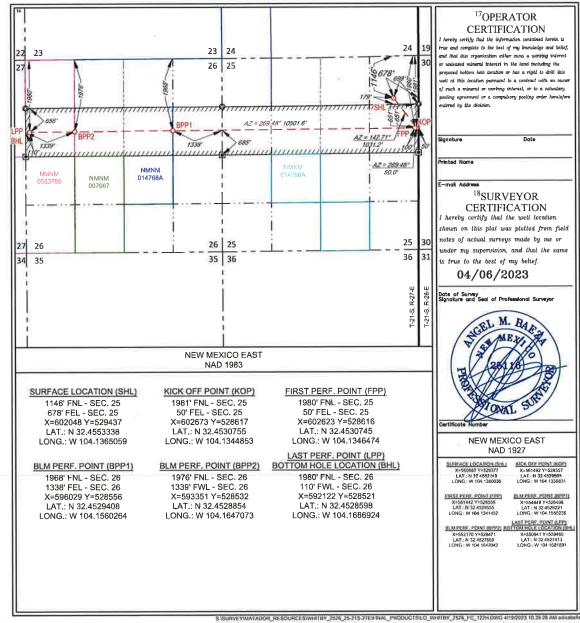


District L 1625 N, French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District III B11 S, First SL, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rito Brazos Road, Aztec, NM 87410 Phone: (505) 346-6178 Fax: (505) 334-6170 District IV 1220 S, SL, Francis Dr., Santa Fe, NM 8755 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		W	ELL LO	CATIO	N AND ACR	EAGE DEDIC.	ATION PLA	Т	li .		
	API Number			² Pool Code			³ Pool Na				
			9	6144		Carlsba	J; Bon	e Sori	ing East		
⁴ Property C	Code				⁵ Property N	lame	,		J ^P Well Number		
				WH	ITBY 2526	FED COM			122H		
7OGRID N	No.				⁰ Operator N	ame			"Elevation		
2289	37		M	IATADO	R PRODUC	DUCTION COMPANY			3154'		
					¹⁰ Surface Lo	ocation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line County		
Α	25	21-S	27-E	-	1146'	NORTH	678'	EAST	r EDDY		
			¹¹ B	ottom Ho	le Location If D)ifferent From Sur	face				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line County		
Е	26	21-S	27-E		1980'	NORTH	110'	WES	T EDDY		
¹² Dedicated Acres 320	¹³ Joint or 1	nfill ¹⁴ Co	nsolidation Cod	e ¹⁵ Orde	r No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

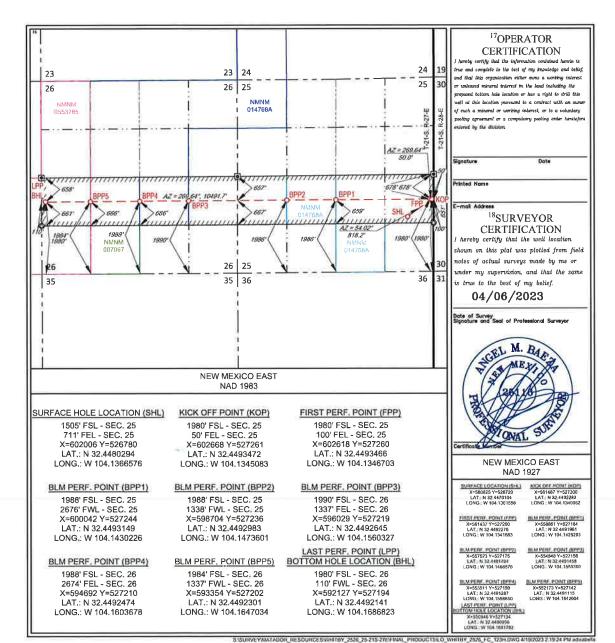
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		W	ELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	Т		
	API Number	r		² Pool Code		³ Pool Name				
			9	16144		Carlsbad; Bune Soi			East	
⁴ Property C	Code				Property N		1		Well Number	
				WH	ITBY 2526	FED COM			123H	
OGRID N	No.				*Operator N	ame			⁹ Elevation	
2289	37		N	ATADO	OR PRODUCTION COMPANY 3139'					
					¹⁰ Surface Lo	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
Ι	25	21-S	27-E	-	1505'	SOUTH	711'	EAST	EDDY	
			¹¹ B	Bottom Ho	le Location If D	ifferent From Su	rface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Hnc	Feet from the	East/West	line County	
L	26	21-S	27-E	-	1980'	SOUTH	110'	WEST	EDDY	
¹² Dedicated Acres 320	¹³ Joint or I	Infill ¹⁴ Con	solldation Cod	le ¹⁵ Orde	er No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

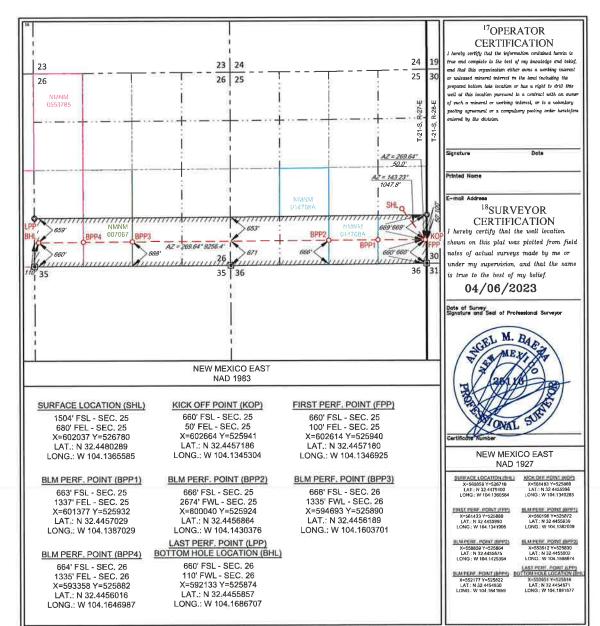


District 1 (625 N, French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District 11 811 S, First SL, Artesia, NM 88210 Phone: (575) 748-1233 Fax: (575) 748-9720 District 111 1000 Rio Brazos Road, Artec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District 1V 1220 S, SL, Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	^T API Number			² Pool Code			³ Pool Name	0	
	'API Number			0144		Consbad; Bone Spring, E.			
Property (Code				⁵ Property Na)	W	eft Number
				WHI	TBY 2526	FED COM		1	l24H
OGRID	OGRID No.			"Operator Ne	me			Elevation	
7289	37		MATADOR PRODUCTION COMPANY				3139'		
					¹⁰ Surface Lo	cation			
L or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
I	25	21-S	27-E	$\sim - 1$	1504'	SOUTH	680'	EAST	EDDY
	A		¹¹ B	ottom Hole	Location If Di	fferent From Surf	ace		
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Μ	26	21-S	27-E	-	660'	SOUTH	110'	WEST	EDDY
Dedicated Acres 320	JJoint or	Infill ¹⁴ Cor	isolidation Code	15Order	No.				

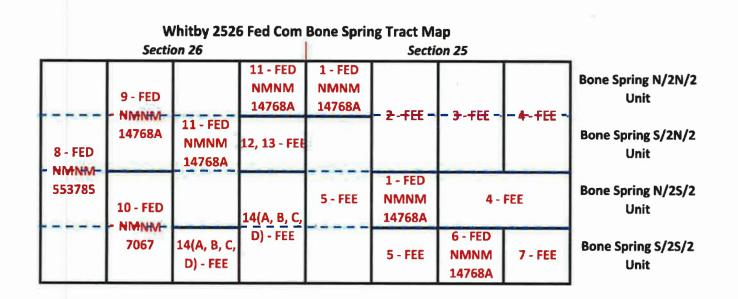
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Exhibit C-2



BEFORE THE OIL CONSERVATION DIVISIO Santa Fe, New Mexico Exhibit No. C2 Submitted by: MRC Permian Company Hearing Date: May 4, 2023 Case No. 23489-23492

Exhibit C-3

	Whitby 2526 Fed Com Bone Spring Tract Map							
	Sectio	on 26		ļ	Sectio	on 25		-
	9 - FED		11 - FED NMNM 14768A	1 - FED NMNM 14768A	- 3-466 -		- 4 - FEE -	Bone Spring N/2N/2 Unit
8 - FED	14768A	11 - FED NMNM 14768A	12, 13 - FEI		2-111	JATEL	4 TEE	Bone Spring S/2N/2 Unit
- NMNM- 553785	10 - FED		14(A, B, C,	5 - FEE	1 - FED NMNM 14768A	4 -	FEE	Bone Spring N/2S/2 Unit
	- NMNM 7067	14(A, B, C, D) - FEE	D) - FEE		5 - FEE	6 - FED NMNM 14768A	7 - FEE	Bone Spring S/2S/2 Unit

Summary of Interests Case Nos. 23489 and 23490

MRC Permian Company:			33.947948%
Voluntary Joinder:			12.876396%
Compulsory Pool:			53.175657%
Compulsory Pool Interest Owner:	Description:	Tract:	Interest:
EOG Resources, Inc.	Working Interest	1, 2, 3, 4, 9, 11	16.210317%
Oxy Y-1 Company	Working Interest	1, 2, 3, 4, 9, 11	13.866567%
Occidental Permian Ltd.	Working Interest	8	12.500000%
Magnum Hunter Production, Inc.	Working Interest	2	6.250000%
Jasha Cultrerri and wife, Susan Cultrerri	Working Interest	11	1.712053%
Ross Duncan Properties LLC	Working Interest	11	0.501302%
Brian C. Reid and wife, Katherine C. Reid	Working Interest	11	0.572917%
Norma G. Barton	Unleased Working Interest	3	1.562500%



Summary of Interests

Interest Owner:	Description:
WilderPan LLC	Overriding Royalty
Carrie McVay, Trustee of the Carrie McVay Trust	Overriding Royalty
Llano Natural Resources, LLC	Overriding Royalty
CRM 2018, L.P.	Overriding Royalty
Bernard Lee House, Jr.	Overriding Royalty
Casa Grande Royalty Co., Inc.	Overriding Royalty
BWAB Limited Liability Company	Overriding Royalty
Delia C. Parker	Overriding Royalty
Penasco Petroleum LLC	Overriding Royalty
Rolla R. Hinkle, III	Overriding Royalty
Ronald L. Marcum and wife, Sylvia G. Marcum	Overriding Royalty
Ter-mack, LP	Overriding Royalty
William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	Overriding Royalty
Nuevo Seis, Limited Partnership	Overriding Royalty
Robert H. Hannifin and Maxine B. Hannifin, Trustees of the Robert and Maxine Hannifin Trust dated March 1, 2005	Overriding Royalty



Summary of Interests

Interest Owner:	Description:
Quanah Exploration, LLC	Overriding Royalty
Wallace H. Scott, III	Overriding Royalty
William Winfield Scott	Overriding Royalty
McElroy Minerals, LLC	Overriding Royalty
James D. Finley	Overriding Royalty
Matthew E. Cooper	Overriding Royalty
Brent D. Talbot	Overriding Royalty
Stephen M. Clark	Overriding Royalty
AmeriPermian Holdings, LLC	Overriding Royalty
Guest Petroleum, Inc.	Overriding Royalty
Westway Petro	Overriding Royalty
Ronald T. May	Overriding Royalty
Bryant E. Kirk	Overriding Royalty



MRC Permian Company:			37.755353%
Voluntary Joinder:			11.601562%
Compulsory Pool:			50.643085%
Compulsory Pool Interest Owner:	Description:	Tract:	Interest:
EOG Resources, Inc.	Working Interest	5, 6, 7, 10, 14(A, B, C, D)	22.287688%
Oxy Y-1 Company	Working Interest	5, 6, 7, 10, 14(A, B, C, D)	12.496021%
Occidental Permian Ltd.	Working Interest	8	12.500000%
Jasha Cultrerri and wife, Susan Cultrerri	Working Interest	14(A, B, C, D)	2.187500%
Ross Duncan Properties LLC	Working Interest	14(A, B, C, D)	0.546875%
Brian C. Reid and wife, Katherine C. Reid	Working Interest	14(A, B, C, D)	0.625000%



Summary of Interests

rest Owner:	Description:
WilderPan LLC	Overriding Royalty
Carrie McVay, Trustee of the Carrie McVay Trust	Overriding Royalty
Llano Natural Resources, LLC	Overriding Royalty
CRM 2018, L.P.	Overriding Royalty
Bernard Lee House, Jr.	Overriding Royalty
Casa Grande Royalty Co., Inc.	Overriding Royalty
BWAB Limited Liability Company	Overriding Royalty
Delia C. Parker	Overriding Royalty
Penasco Petroleum LLC	Overriding Royalty
Rolla R. Hinkle, III	Overriding Royalty
Ronald L. Marcum and wife, Sylvia G. Marcum	Overriding Royalty
Ter-mack, LP	Overriding Royalty
William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	Overriding Royalty
James D. Finley	Overriding Royalty



Summary of Interests

Interest Owner:	Description:
Matthew E. Cooper	Overriding Royalty
Brent D. Talbot	Overriding Royalty
Stephen M. Clark	Overriding Royalty
AmeriPermian Holdings, LLC	Overriding Royalty
AllIrish Company	Overriding Royalty
Barbara A. McClellan	Overriding Royalty
EOG Resources, Inc.	Overriding Royalty
Oxy Y-1 Company	Overriding Royalty
Abo Petroleum, LLC	Overriding Royalty
Prospector, LLC	Overriding Royalty
Jasha Cultreri and wife, Susan Cultreri	Overriding Royalty
Ross Duncan Properties LLC	Overriding Royalty
Big Three Energy Group, LLC	Overriding Royalty
Parrot Head Properties, LLC	Overriding Royalty
Brian C. Reid and wife, Katherine Reid	Overriding Royalty



Whitby 2526 Fed Com #123H and #124H

Exhibit C-4

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MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Cell 806.282.6846 • Office 972.619.4336 • Fax 214.866.4946 hawks.holder@matadorresources.com

Hawks Holder Landman

August 23, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Oxy Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046

Re: Whitby 2526 Fed Com #121H, #122H, #123H, #124H, #201H, #202H, #203H & #204H (the "Wells") Participation Proposal Section 25&26, Township 21 South, Range 27 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Whitby 2526 Fed Com #121H, Whitby 2526 Fed Com #122H, Whitby 2526 Fed Com #123H, Whitby 2526 Fed Com #124H, Whitby 2526 Fed Com #201H, Whitby 2526 Fed Com #202H, Whitby 2526 Fed Com #203H & Whitby 2526 Fed Com #204H wells, located in Sections 25 & 26, Township 21 South, Range 27 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the eight (8) enclosed Authority for Expenditures ("AFE") dated June 23, 2022.
- Whitby 2526 Fed Com #121H: to be drilled from a legal location with a proposed surface hole location in the NE/4NE/4 of Section 25-21S-27E and a proposed bottom hole location in the NW/4NW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,800' TVD) to a Measured Depth of approximately 18,300'.
- Whitby 2526 Fed Com #122H: to be drilled from a legal location with a proposed surface hole location in the SE/4NE/4 of Section 25-21S-27E and a proposed bottom hole location in the SW/4NW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,800' TVD) to a Measured Depth of approximately 18,300'.
- Whitby 2526 Fed Com #123H: to be drilled from a legal location with a proposed surface hole location in the NE/4SE4 of Section 25-21S-27E and a proposed bottom hole location in the NW/4SW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,800' TVD) to a Measured Depth of approximately 18,300'.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C4 Submitted by: MRC Permian Company Hearing Date: May 4, 2023 Case No. 23489-23492

- Whitby 2526 Fed Com #124H: to be drilled from a legal location with a proposed surface hole location in the SE/4SE4 of Section 25-21S-27E and a proposed bottom hole location in the SW/4SW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,800' TVD) to a Measured Depth of approximately 18,300'.
- Whitby 2526 Fed Com #201H: to be drilled from a legal location with a proposed surface hole location in the NE/4NE4 of Section 25-21S-27E and a proposed bottom hole location in the NW/4NW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,750' TVD) to a Measured Depth of approximately 19,800'.
- Whitby 2526 Fed Com #202H: to be drilled from a legal location with a proposed surface hole location in the SE/4NE4 of Section 25-21S-27E and a proposed bottom hole location in the SW/4NW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,750' TVD) to a Measured Depth of approximately 19,800'.
- Whitby 2526 Fed Com #203H: to be drilled from a legal location with a proposed surface hole location in the NE/4SE4 of Section 25-21S-27E and a proposed bottom hole location in the NW/4SW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,750' TVD) to a Measured Depth of approximately 19,800'.
- Whitby 2526 Fed Com #204H: to be drilled from a legal location with a proposed surface hole location in the SE/4SE4 of Section 25-21S-27E and a proposed bottom hole location in the SW/4SW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,750' TVD) to a Measured Depth of approximately 19,800'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which is enclosed for your review. The proposed Operating Agreement dated July 1, 2022 by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators, covers certain depths in all of Sections 25 & 26, Township 21 South, Range 27 East, Eddy County, New Mexico, being 1,280.00 acres, more or less, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Received by OCD: 5/2/2023 3:04:27 PM

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

1. Alles

Hawks Holder

Oxy Y-1 Company hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Whitby 2526 Fed Com #121H well. Not to participate in the Whitby 2526 Fed Com #121H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Whitby 2526 Fed Com #122H well. Not to participate in the Whitby 2526 Fed Com #122H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Whitby 2526 Fed Com #123H well. Not to participate in the Whitby 2526 Fed Com #123H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Whitby 2526 Fed Com #124H well. Not to participate in the Whitby 2526 Fed Com #124H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Whitby 2526 Fed Com #201H well. Not to participate in the Whitby 2526 Fed Com #201H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Whitby 2526 Fed Com #202H well. Not to participate in the Whitby 2526 Fed Com #202H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Whitby 2526 Fed Com #203H well. Not to participate in the Whitby 2526 Fed Com #203H
Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Whitby 2526 Fed Com #204H well. Not to participate in the Whitby 2526 Fed Com #204H
Oxy Y-1 Company
By:
Title:
Date:
Contact Number:

REMARKS:

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LEJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240 Phone (872) 371-5200 • Fax (872) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

ATE:	June 23, 2022	AFE NO.:	
VELL NAME:	Whitby 2526 Fed Com 121H	FIELD:	
OCATION:	N/2N/2 Sections 25 & 26 - 21S - 27E	MD/TVD:	18300'/7800'
OUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000

GEOLOGIC TARGET:

Second Bone Spring Drill and complete a horizontal two mile long lateral targeting the Second Bone Spring Sand.

Logging / Formation Evaluation 3,780 3,080 6,78 Frowback - Surface Rentala 127,800 127,800 127,800 Frowback - Surface Rentala 25,500 - - 22,500 Muid Logging / term 25,500 - - 22,500 - - 22,500 - - 22,500 - - 22,500 - - 22,500 - - 22,500 - - - 25,500 - - - 25,500 - - - 55,600 - 55,600 - 55,600 - </th <th>INTANGIBLE COSTS</th> <th>DRILLING COSTS</th> <th>COMPLETION COSTS</th> <th>PRODUCTION COSTS</th> <th>FACILITY COSTS</th> <th>TOTAL COSTS</th>	INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Stating State <	and / Legal / Regulatory					
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Camerating A Fiost Equip 264,000 3000 624,000 Instruction Evaluation - 37.00 36.000 63.700 Instruction Evaluation - 37.00 36.000 63.700 Instruction Evaluation - 127.200 127.200 127.200 Instruction Evaluation - 22.500 - 22.500 - 22.500 15.800 - 25.767 - - 25.767 - - 25.767 - - 25.767 - - - - 25.767 - <td>Drilling</td> <td>842,469</td> <td></td> <td></td> <td></td> <td></td>	Drilling	842,469				
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TOTAL INTANGIBLES > 3,244,476 5,144,865 402,611 61,930 8,873,81 TANGIBLE COSTS			-			21,252
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International or casing 221 930 Production Casing 672 329 Production Liner - Tubing - Production Liner - Tubing - Production Liner - Tubing - Production Vessels - Finance - Production Vessels - Flow Lines - Compressor - Installation Costs - Surface Pumps - Non-controllable Downhole - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -	TANGIBLE COSTS	DRILLING COSTS	COMPLETION	PRODUCTION		TOTAL COSTS
Drinking Links 672,329 672,329 Production Casing 672,329 - 672,329 Production Casing - 67,500 67,500 Wellhead 123,000 70,000 193,000 Packers, Liner Hangers - 63,405 - Tanks - 63,405 - 64,375 Production Vessels - 64,375 64,375 Production Vessels - - 64,375 Flow Lines - 120,000 120,000 Rod string - - 120,000 120,000 Compressor - - 120,000 120,000 120,000 Surface Pumps - - 120,000	TANGIBLE COSTS	DRILLING COSTS \$ 01,694	COMPLETION	PRODUCTION		TOTAL COSTS \$ 61,694
Production Casing 672.329 672.329 Production Liner - 67,500 67,500 Wellhead 123.000 70.000 183.000 Production Vessels - 63.405 - Production Vessels - 64.375 64.375 Production Vessels - - 63.405 Production Vessels - - 63.405 Production Vessels - - 64.375 64.375 Flow Lines - - 146.125 148.126 148.126 148.126 148.126 148.126	TANGIBLE COSTS Surface Casing	DRILLING COSTS \$ 01,694	COMPLETION	PRODUCTION		TOTAL COSTS \$ 61,694 142,950
Production Liner - - -	TANGIBLE COSTS Surface Casing Intermediate Casing	DRILLING COSTS 5 01,694 142,965	COMPLETION	PRODUCTION		TOTAL COSTS \$ 61,694 142,956 261,930
Tubing 67,500 67,500 Wellnead 123,000 70,000 193,000 Packers, Liner Hangers 63,405 - 64,375 643,375 Production Vessels - 64,375 643,375 643,375 Production Vessels - 120,000 </td <td>TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner</td> <td>DRILLING COSTS \$ 01,694 142,965 251,930</td> <td>COMPLETION</td> <td>PRODUCTION</td> <td></td> <td>TOTAL COSTS \$ 61,694 142,956 261,930</td>	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner	DRILLING COSTS \$ 01,694 142,965 251,930	COMPLETION	PRODUCTION		TOTAL COSTS \$ 61,694 142,956 261,930
Totaling Totaling Totaling Total Science Science <thscience< th=""> Science Science</thscience<>	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing	DRILLING COSTS \$ 61,694 142,965 261,930 672,329	COMPLETION	PRODUCTION		TOTAL
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Control Control 64.375 64.37	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing	DRILLING COSTS \$ 01,694 142,995 261,930 672,329 	COMPLETION	PRODUCTION COSTS \$ 87,500		TOTAL COSTS \$ 61,694 142,966 261,930 672,321
The Marketon Vessels 148,125 150,00 110,000 100,000 <th111,000< th=""></th111,000<>	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Weilhead	DRILLING COSTS \$ 03,694 142,965 261,930 672,329 - 123,000	COMPLETION COSTS	PRODUCTION COSTS \$ 87,500		TOTAL COSTS \$ 61,694 142,996 261,930 672,321 - - - 67,500 193,000
Flob/Life 120,000 120,000 Rod string - - - Artificial Lift Equipment - </td <td>TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Weilhead Packers, Liner Hangers</td> <td>DRILLING COSTS \$ 01,694 142,965 261,930 672,329 </td> <td>COMPLETION COSTS</td> <td>PRODUCTION COSTS \$ 87,500</td> <td>FACILITY COSTS</td> <td>TOTAL COSTS \$ 61,694 142,996 281,933 672,321 </td>	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Weilhead Packers, Liner Hangers	DRILLING COSTS \$ 01,694 142,965 261,930 672,329 	COMPLETION COSTS	PRODUCTION COSTS \$ 87,500	FACILITY COSTS	TOTAL COSTS \$ 61,694 142,996 281,933 672,321
Rod string -	TANGIBLE COSTS Surface Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks	DRILLING COSTS \$ 01,694 142,965 261,930 672,329 	COMPLETION COSTS	PRODUCTION COSTS \$ 87,500	FACILITY COSTS	TOTAL COSTS \$ 61,694 142,966 261,933 672,321
Rod string 315,000 315,000 Compressor 315,000 18,525 16,525 Compressor 120,000 11,000 100,500 111,000 100,500 111,000 100,500 111,000 100,500 111,000 100,500 111,000 100,500 111,000 100,500 111,000 100,500 111,000 100,500 111,000 100,500 111,000 100,500 111,000 100,500 111,500 100,500 111,500 100,500 111,500 100,500 111,500 100,500 111,500 100,500 111,500 100,500 12,500 12,500 12,500 12,500 12,500 12,500 12,500 12,500 12,500	TANGIBLE COSTS Surface Casing Intermediato Casing Production Casing Production Casing Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels	DRILLING COSTS \$ 01,694 142,965 261,930 672,329 	COMPLETION COSTS	PRODUCTION COSTS \$ 87,500	FACILITY COSTS	TOTAL COSTS \$ 61,694 142,966 261,930 672,321
Artificial Lift Equipment 315,000 315,000 Compressor 315,000 18,525 18,525 Installation Costa - 120,000 120,000 120,000 120,000 110,0500 111,500 110,0500 111,500 315,000 315,000 32,000 32,000 32,000 32,000 32,000 32,000 315,000 315,000 315,000 315,000 315,000 315,000 32,000	TANGIBLE COSTS Surface Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks	DRILLING COSTS \$ 03,694 142,965 261,930 672,329 	COMPLETION COSTS	PRODUCTION COSTS \$ 87,500	FACILITY COSTS	TOTAL COSTS \$ 61,694 142,966 261,933 672,321
Compressor - 18,525 16,52 Installation Costs - 120,000 120,000 120,000 120,000 32,000 Non-controllable Surface - - 100,000 32,000 37,550 32,500 30,755 32,200 32,000 <td< td=""><td>TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels</td><td>DRILLING COSTS \$ 01,694 142,965 261,930 672,329 </td><td>COMPLETION COSTS</td><td>PRODUCTION COSTS \$ 87,500</td><td>FACILITY COSTS</td><td>TOTAL COSTS 61,694 261,933 672,321 67,500 193,000 63,400 64,377 148,122 120,000</td></td<>	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels	DRILLING COSTS \$ 01,694 142,965 261,930 672,329 	COMPLETION COSTS	PRODUCTION COSTS \$ 87,500	FACILITY COSTS	TOTAL COSTS 61,694 261,933 672,321 67,500 193,000 63,400 64,377 148,122 120,000
John prison - 120,000 120,000 120,000 120,000 120,000 32,000 33	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Weilhead Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string	DRILLING COSTS 3 01,694 142,965 261,930 672,329 	COMPLETION COSTS	PRODUCTION COSTS \$	FACILITY COSTS	TOTAL COSTS \$ 01,694 281,996 281,997 672,321 672,321 142,966 281,927 672,321 675,000 63,400 63,400 63,400 84,377 148,122 120,000
Surface Pumps 5,000 27,000 32,000 Non-controllable Surface - 2,000 2,000 2,000 Non-controllable Downhole - - 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 111,500 11,5100 111,550 12,500 12,500	TANGIBLE COSTS Surface Casing Intermediato Casing Drilling Liner Production Casing Production Casing Production Casing Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Aritficiel Lift Equipment	DRILLING COSTS 3 01,694 142,965 261,930 672,329 	COMPLETION COSTS	PRODUCTION COSTS \$	FACILITY COSTS	TOTAL COSTS \$ 01,69 261,93 672,32 67,50 193,00 63,40 84,37 148,12 120,00
Some controllable Surface 2,000 3,000 111,050 <th111,050< th=""> <th111,050< th=""> 111</th111,050<></th111,050<>	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor	DRILLING COSTS \$ 01,694 142,965 261,930 672,329 	COMPLETION COSTS	PRODUCTION COSTS \$	FACILITY COSTS	TOTAL COSYS \$ 01,694 142,964 261,933 672,321 672,321 672,321 672,321 0672,321 07,501 193,000 63,401 04,377 148,122 120,000 145,522 120,000 165,522 165,000 165,522 165,000 165,522 165,000 165,522 165,000
Non-controllable Downhole - <td>TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Weilhead Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costa</td> <td>DRILLING COSTS 261,994 142,965 261,930 672,529 </td> <td>COMPLETION COSTS</td> <td>PRODUCTION COSTS \$</td> <td>FACILITY COSTS</td> <td>TOTAL COSTS \$ 01,60 142,06 281,93 672,32 67,50 143,00 63,40 64,37 143,12 122,000 0 315,00 18,52 120,00</td>	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Weilhead Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costa	DRILLING COSTS 261,994 142,965 261,930 672,529 	COMPLETION COSTS	PRODUCTION COSTS \$	FACILITY COSTS	TOTAL COSTS \$ 01,60 142,06 281,93 672,32 67,50 143,00 63,40 64,37 143,12 122,000 0 315,00 18,52 120,00
Non-controllable Downhole	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Production Vessels Flow Lines Rod string Artificiel Lift Equipment Compressor Installation Costa Surface Pumps	DRILLING COSTS 261,994 142,965 261,930 672,529 	COMPLETION COSTS	PRODUCTION COSTS \$	FACILITY COSTS	TOTAL COSTS \$ 61,69 261,93 672,32 672,32 672,32 672,32 193,00 63,40 64,37 148,12 120,00 155,00 155,00 16,52 120,00 315,00 18,52 120,00 32,00 34,000 34,0000 34,0000 34,0000 34,0000 34,0000 34,0000 34,00
Downlose Pumps 11,000 100,500 111,500 Gess Conditioning / Dehydration -	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Wellhead Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface	DRILLING COSTS 261,994 142,965 261,930 672,529 	COMPLETION COSTS	PRODUCTION COSTS \$	FACILITY COSTS	TOTAL COSTS \$ 01,69 142,994 261,933 672,321
Measurement & Meter Instillation 11,000 100,500 111,500 Ges Conditioning / Dehydrallon -	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Wellhead Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface	DRILLING COSTS 261,994 142,965 261,930 672,529 	COMPLETION COSTS	PRODUCTION COSTS \$	FACILITY COSTS	TOTAL COSTS 61,60 142,06 281,93 67,50 193,00 63,40 143,12 148,12 120,00 315,00 18,52 120,00 32,00 2,00
Gas Conditioning / Dehydration - <td< td=""><td>TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costa Surface Pumps Non-controllable Surface Non-controllable Downhole</td><td>DRILLING COSTS \$ 03,694 142,965 261,930 672,529 </td><td>COMPLETION COSTS</td><td>PRODUCTION COSTS</td><td>FACILITY COSTS</td><td>TOTAL COSTS \$ 01,69 142,96 261,93 672,32 672,42 672,42 672,42 672,42 672,42 672,42 672,42 672,42 672,42 672,42 672,42 672,42 672,42 772</td></td<>	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costa Surface Pumps Non-controllable Surface Non-controllable Downhole	DRILLING COSTS \$ 03,694 142,965 261,930 672,529 	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS \$ 01,69 142,96 261,93 672,32 672,42 672,42 672,42 672,42 672,42 672,42 672,42 672,42 672,42 672,42 672,42 672,42 672,42 772
Interconnecting Facility Piping - 67,500 87,500 Gathering / Bulk Lines - 67,500 87,500 Valves, Dumps, Controllers - - 2,000 Tank / Facility Containment - 10,000 100,000 Flare Stack - 2,000 70,550 26,250 Electrical / Grounding 2,000 70,550 72,550 Communications / SCADA 5,000 10,000 15,000 Instrumentation / Safety - - 33,250 33,250	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costa Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps	DRILLING COSTS \$ 01,694 142,965 261,030 672,329 	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS \$ 01,69 142,964 261,933 672,321 672,501 6
Cathering / Bulk Lines 2,000 2,000 Valves, Dumps, Controllers 2,000 10,000 10,000 Tank / Facility Containment 26,250 26,250 26,250 Flare Stack 2,000 70,550 72,550 Communications / SCADA 5,000 10,000 15,000 Instrumentation / Safety 33,250 33,250 33,250	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costa Surface Pumps Non-controllable Surface Non-controllable Non-controllab	DRILLING COSTS \$ 01,694 142,965 261,030 672,329 	COMPLETION COSTS	PRODUCTION COSTS 5 	FACILITY COSTS	TOTAL COSTS \$ 01,69 142,96 261,93 672,32 672,42 672,42 672,42 672,42 672,42 672,42 672,42 672,42 672,42 672,42 672,42 672,42 672,42 772
Gathering / Bulk Lines 2,000 2,000 Tank / Facility Containment - 10,000 10,000 Flare Stack - 26,020 26,220 Electrical / Grounding 2,000 70,550 72,552 Communications / SCADA 5,000 10,000 15,000 Instrumentation / Safety - 33,250 33,250 TOTAL TANGIBLES > 1,261,819 63,405 477,500 635,075 2,840,9	TANGIBLE COSTS Surface Casing Intermediato Casing Drilling Liner Production Casing Production Casing Production Casing Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costa Surface Pumps Non-controllable Downhole Downhole Pumps Measurement & Metar Installation Gas Conditioning / Dehydrailon	DRILLING COSTS \$ 01,694 142,965 261,030 672,329 	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS COSTS \$ 01,60- 142,961 261,933 672,321 672,321 672,321 672,321 672,321 143,001 063,400 070,500
Construint 10,000 10,000 Tank / Facility Containment - 26,250 26,22 Flare Stack - 26,250 26,22 Electrical / Grounding 2,000 70,550 72,550 Communication / SCADA 5,000 16,000 15,000 Instrumentation / Safety 33,250 33,250 33,250	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydralion Interconnecting Facility Piping	DRILLING COSTS \$ 01,694 142,965 261,030 672,329 	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS \$	TOTAL COSTS \$ 61,69 142,96 261,93 672,32 672,32 672,32 672,32 672,32 193,000 63,40 64,37 148,12 120,000 148,52 120,000 16,52 120,000 32,000 - - - - - - - - - - - - -
Fairs Stack 26,250 <th26,250< th=""> <th26,250< th=""> <th26,25< td=""><td>TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Production Uner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Surface Jumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines</td><td>DRILLING COSTS \$ 01,694 142,965 261,030 672,329 </td><td>COMPLETION COSTS</td><td>PRODUCTION COSTS</td><td>FACILITY COSTS \$ </td><td>TOTAL COSTS COSTS 261,60 142,06 261,93 67,50 193,00 63,40 148,12 120,00 315,00 148,12 120,00 315,00 2,00 111,50 111,50 87,50</td></th26,25<></th26,250<></th26,250<>	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Production Uner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Surface Jumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines	DRILLING COSTS \$ 01,694 142,965 261,030 672,329 	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS \$	TOTAL COSTS COSTS 261,60 142,06 261,93 67,50 193,00 63,40 148,12 120,00 315,00 148,12 120,00 315,00 2,00 111,50 111,50 87,50
Electrical / Grounding 2,000 70,550 72,55 Communications / SCADA 5,000 10,000 15,00 instrumentation / Safety 33,250 33,225 33,225 TOTAL TANGIBLES > 1,261,819 63,405 477,500 638,075 2,840,9	TANGIBLE COSTS Surface Casing Intermediato Casing Drilling Liner Production Casing Production Casing Production Casing Production Uner Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costa Surface Pumps Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydralion Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers	DRILLING COSTS \$ 01,694 142,965 261,030 672,329 	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS COSTS 142,960 143,960 143,960 143,960 143,960 143,960 143,960 143,960 143,960 143,960 143,960 143,960 143,960 143,960 143,960 143,960 143,960 143,960 143,970 143,920 142,960 143,970 143,970 143,970 142,960 143,970 143,970 142,960 142,960 143,970 142,960 142,970 141,950 141,950 141,950 141,950 142,950 141,950 141,950 141,950 142,950 141,950 142,950 141,950 142,950 141,950 142,950 1
Electrical / Grounding 2,000 70,550 72,55 Communications / SCADA 5,000 16,000 15,00 Instrumentation / Safety 33,220 33,22 33,22 TOTAL TANGIBLES > 1,261,819 63,405 477,500 636,075 2,640,9	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Production Uner Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Downhole Downhole Pumps Measurement & Metar Installation Gas Conditioning / Dehydralion Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers	DRILLING COSTS \$ 01,694 142,965 261,030 672,329 	COMPLETION COSTS	PRODUCTION COSTS 5 	FACILITY COSTS \$ 64,375 146,125 120,000 27,000 2,000 100,500 67,500	TOTAL COSTS \$ 61,60 142,09 261,93 67,50 193,00 63,40 84,37 148,12 120,00 315,00 0 148,52 120,00 32,00 2,00 111,50
Communications / SCADA 5,000 10,000 15,00 instrumentation / Safety 33,250 33,250 33,250 TOTAL TANGIBLES > 1,261,819 63,405 477,500 638,075 2,640,9	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Non-co	DRILLING COSTS \$ 01,694 142,965 261,030 672,329 	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS COSTS 5 01.60- 142.904 281.933 672.921
Instrumentation / Safety 33,250 33,25	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack	DRILLING COSTS \$ 01,694 142,965 261,030 672,329 	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS \$ 61,69 142,09 261,93 672,32 672,32 672,32 672,32 193,000 63,40 84,37 143,12 120,000 0 145,52 120,000 0 120,000 120,000 111,500
TOTAL TANGIBLES > 1,261,819 63,405 477,500 638,075 2,640,9	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Gompressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Non-controllable Surface Non-controllable	DRILLING COSTS \$ 01,694 142,965 261,030 672,329 	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS \$ 64,375 148,125 120,000 18,525 120,000 27,000 2,000 00,500 100,500 0 00,500 26,250 700,550	TOTAL COSTS \$ 01,69 142,994 261,933 672,321 672,321 672,321 0,7500 193,000 63,400 64,377 143,12 120,000 0 145,521 120,000 0 120,000 120,000 111,500
	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Non-controllab	DRILLING COSTS \$ 01,694 142,965 261,030 672,329 	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS \$ 64,375 148,125 120,000 27,000 2,000 100,500 67,500 20,000 10,000 26,280 70,550 10,000	TOTAL COSTS COSTS 5 01,69- 142,994 281,933 672,321
TOTAL COSTS > 4,656,398 5,178,270 880,111 900,005 11,514,7	TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costa Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydrailon Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank, Facility Containment Flams Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety	DRILLING COSTS \$ 03,694 142,965 261,930 672,329 	COMPLETION COSTS	PRODUCTION COSTS \$	FACILITY COSTS	TOTAL COSTS COSTS 261,694 261,933 672,321 67,500 143,000 63,400 63,400 64,377 143,122 120,000 315,000 21,000 22,000 23,000 23,000 23,000 23,000 23,000 23,000 23,000 23,000 23,000 23,000 23,000 23,000 23,000 23,000 23,000 23,000 23,000 23,000 20,0000 20,0000 20,0000 20,0000 20,0000 20,0000 20,00000000

PREPARED BY MATADOR PRO	DOUCTION COMPA	NY;	
Drilling Engineer: Completions Engineer: Production Engineer:	Blake Hermes Gamett Hunt Josh Bryami		
MATADOR RESOURCES COM	PANY APPROVAL:		
Executive VP, Reservoir/Assel	TE		SVP - Operations
Executive VP, Legal	CA	SVP Geoscience	
President	BG		
NON OPERATING PARTNER A	PPROVAL:		
Company Name:		Working Interest (%):	Tax ID;
Signed by:		Date:	_ 1
Title:		Approval:Yes	No (mark one)

up di a paos after pre well has been exemplement in executing the AFE. He funde peri agrees to pao east by and being properties and the Operation's well consist and general satisfies these where WE STATE IT ATLA an dea Arig ara antendas serig ara may ser may ner many de la terra de la serie. Enas requisiras trainenge ara resultante de la deserie de la terra de la serie enas en ara entrar l'acceptifica la tra Oparativ Ag Par data de tara i Find. 9995

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	June 23, 2022	AFE NO.:	
WELL NAME:	Whitby 2526 Fed Com 122H	FIELD:	
LOCATION:	S/2N/2 Sections 25 & 26 - 215 - 27E	MD/TVD:	18300'/7800'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Second Bone Spring		

REMARKS: Drill and complete a horizontal two mile long lateral targeting the Second Bone Spring Sand.

		DRILLING	COMPLETION	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS		COSTS	COSTS			\$ 78,00
and / Legal / Regulatory	5	58,000	5	\$ 10,000	\$ 10,000	208.50
ocation, Surveys & Damages		168,000	13,000	15,000	12,500	842.46
rilling	1.	842,469				
ementing & Float Equip		264,000				264,00
ogging / Formation Evaluation			3,780	3,000		6,78
lowback - Labor	1.1.1			18,160		18,16
lowback - Surface Rentals			-	127,050		127,85
lowback - Rental Living Quarters				-		
hud Logging	-	22,500				22,50
Aud Circulation System		57,675				57,67
Aud & Chemicals	-	280,000	53,900	21,500		355,40
Aud / Wastewater Disposal		165,000		2.000	1,000	168,00
reight / Transportation		12,750	40,150	3,000		55,90
		117,450	94,360	10,000	1,800	223,63
tig Supervision / Engineering			94,300	10,000	000,1	134,40
Drill Bits		134,400				655,78
uel & Power		178,200	475,588	2,000	-	
Vater		35,000	787,500	2,000	1,000	825,50
orig & Completion Overhead		10,000	-		· · · · ·	10,00
Plugging & Abandonment	2					•
Directional Drilling, Surveys		233,529				233,52
Completion Unit, Swab, CTU	-		154,000	9,000		163,00
Perforating, Wireline, Slickline			169,219	-		169,21
ligh Pressure Pump Truck		7.4.1	92,400	5,000	-	97,40
Stimulation			2,464,772			2,464,77
			17,050	112,500		129,55
Stimulation Flowback & Disp		11.000	17,050	112,000		11.5
nsurance		11,529		15 000	5 000	285,95
abor		201,500	85,450	15,000	5.000	430,31
Rental - Surface Equipment		101.860	298,452	10,000	20,000	
Rental - Downhole Equipment		177,875	94,600	· · · ·		272,47
Rental - Living Quarters		44,610	42,394		5,000	92,00
Contingency		156,880	248,229	36,601	5,630	447,34
Operations Center		21,252				21,2
TOTAL	INTANGIBLES >	3,294,478	5,114,865	402,611	61,930	8,873,8
10174	in the course of	DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE COSTS		COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing	5	61,694	\$	\$	\$	\$ 61,6
ntermediate Casing		142,965	-			142,9
Drilling Liner		261,930				251,9
		672,329				672,3
Production Casing		012,320				
Production Liner	_			67,500		67,5
Tubing	-					193.0
Wellhead		123,000		70,000		63,4
Packers, Liner Hangers		1.60	63,405	-		
Tanke		5			64,375	64,3
Production Vessels	12				148,125	148,1
					120,000	120,0
Flow Lines		÷				
Rod string				315,000		315,0
Rod string Artificial Lift Equipment	-			315,000	18,525	
Rod string Artificial Lift Equipment Compressor	_			315,000		315,0
Rod string Artificial Lift Equipment Compressor Installation Costs					120,000	315,0 18,5 120,0
Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps				315,000	120,000	315,0 18,5 120,0 32,0
Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface				5,000	120,000	315,0 18,5 120,0
Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface				5,000	120,000	315,0 18,5 120,0 32,0
Rod string Antificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps				5,000	120,000 27,000 2,000	315,D 18,5 120,D 32,0 2,0
Rod string Antificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps				5,000	120,000	315,0 18,5 120,0 32,0 2,0 111,5
Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Downhole Pumps Measurement & Meter Installation				5,000	120,000 27,000 2,000 100,500	315,0 18,5 120,0 32,0 2,0 1111,5
Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration				5,000	120,000 27,000 2,000	315,0 18,5 120,0 32,0 2,0 111,5
Rod string Artificial Lift Equipment Jompressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Cownhole Pumpa Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping				5,000	120,000 27,000 2,000 100,500	315,0 19,5 120,0 32,0 2,0 111,5 87,5
Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Messurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines				5,000	120,000 27,000 2,000 100,500	315,0 18,5 120,0 32,0 2,0 1111,5
Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers				5,000	120,000 27,000 2,000 100,500 87,500	315,0 18,5 120,0 32,0 2,0 111,5 67,5 2,0
Rod string Artificial Lift Equipment Sompressor installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumpa Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment				5,000	120,000 27,000 2,000 100,500 87,500	315,0 18,5 120,0 32,0 2,0 111,5 87,5 2,00 10,0
Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Messurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gasthering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Fiaro Stack				5,000	120,000 27,000 2,000 100,500 87,500 10,000 26,250	315,0 10,5 120,0 32,0 2,0 111,5 87,5 2,0 10,0 28,2
Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Yalves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding				5,000	120,000 27,000 2,000 100,500 87,500 	315,0 10,5 120,0 32,0 2,0 111,5 87,5 2,0 10,0 28,2 72,5
Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA				5,000	120,000 27,000 2,000 100,500 	315,0 19,5 120,0 32,0 2,0 111,5 111,5 67,5 2,0 0 10,0 26,2 72,5 15,0
Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Messurement: & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Controllers Tank / Facility Containment Flare Stack Electrical / Grounding Communications / ScADA Instrumentation / Safety				5,000 11,000 2,000 2,000 5,000	120,000 27,000 2,000 100,500 87,500 10,000 26,250 70,550 10,000 33,250	315,0 10,5 120,0 32,0 2,0 111,5 87,5 2,0 10,0 26,2 72,5 15,0 33,2
Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Messurement: & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Controllers Tank / Facility Containment Flare Stack Electrical / Grounding Communications / ScADA Instrumentation / Safety	AL TANGIBLES >		 53,405	5,000	120,000 27,000 2,000 100,500 	315,0 19,5 120,0 32,0 2,0 111,5 111,5 67,5 2,0 0 10,0 26,2 72,5 15,0

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Completions Engineer:	Blake Hermes Garrell Huni	Team Lead - WTX/NM		
Production Engineer:	Josh BryanL			
ADOR RESOURCES COM	PANY APPROVAL:			
xecutive VP, Reservoir/Asset	TÉ			SVP - Operations
Executive VP, Legal	CA	SVP Geoscience		
President	BG	nı,r		
OPERATING PARTNER A	PPROVAL:			
Company Name:		Working Interest (%):		Tax ID:
Signed by:		Date:		
Title:		Approval:	Yes	No (mark one)

The address of the APE and address address

REMARKS:

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	June 23, 2022	AFE NO.:	
WELL NAME:	Whitby 2526 Fed Com 123H	FIELD:	
LOCATION:	N/2S/2 Sections 25 & 26 - 21S - 27E	MD/TVD:	18300'/7800'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Second Bone Spring		

Drill and complete a horizontal two mile long lateral targeting the Second Bone Spring Sand.

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 58,0	x0 \$	\$ 10,000	\$ 10,000	\$ 78,000
Location, Surveys & Damages	168.0	13,000	15,000	12,500	208,500
Drilling	842,4	59			842,469
Cementing & Float Equip	264.0				264,000
	-	3,780	3,000		6,780
Logging / Formation Evaluation			18,160		18,160
Flowback - Labor	-				
Flowback - Surface Rentals			127,850		127,850
Flowback - Rental Living Quarters			-		
Mud Logging	22.5	x0			22,500
Mud Circulation System	57.6	15		_	57,675
Mud & Chemicals	280.0	53,900	21,500		355,400
Mud / Wastewater Disposal	165,0		2,000	1,000	168.000
	12.7		3,000	1,000	55,900
Freight / Transportation				1 890	223.630
Rig Supervision / Engineering	117.4		10,000	1,800	
Drill Bits	134,4	30			134,400
Fuel & Power	178,2	475,588	2,000	-	655,788
Water	35,0	787,500	2,000	1,000	825,500
Drig & Completion Overhead	10.0		=1-++		10,000
	10,0	10			
Plugging & Abandonment					-
Directional Drilling, Surveys	233,5				233,529
Completion Unit, Swab, CTU	-	154,000	9,000		163,000
Perforating, Wireline, Silckline		169,219			169,219
High Pressure Pump Truck		92,400	5,000	-	97,400
Stimulation		2,464,772			2,464,772
			112,500		129,550
Stimulation Flowback & Disp		17,050	112,500		
insurance	11,5				11,529
Labor	201,5		15,000	5,000	286,950
Rental - Surface Equipment	101,8	50 298,452	10,000	20,000	430,312
Rental - Downhole Equipment	177,8	94,600			272,475
Rental - Living Quarters	44.6			5.000	92.004
Contingency	156.8		36,601	5.630	447,340
			50,001	0,000	21,252
Operations Center	21.2				
TOTAL INT	TANGIBLES > 3,294,4 DRILLING	78 5,114,685 COMPLETION	402,611 PRODUCTION	61,930	6,873,884 TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing	\$ 61,6	94 \$	\$	\$	\$ 61,694
					a 01,004
		66	10	<u> </u>	
Intermediate Casing	142,9			<u> </u>	142,966
Drilling Líner	142,9 261,9	30		·	142,966 261,930
Drilling Liner Production Casing	142,9	30			142,966 261,930 672,329
Drilling Liner Production Casing Production Liner	142,9 261,9 672,3	30		·	142,966 261,930 672,329
Drilling Liner Production Casing	142,9 261,9 672,3	29	67,500		142,966 261,930 672,329 67,500
Drilling Liner Production Casing Production Liner	142,9 261,9 672,3	30 29 	<u>67,500</u> 70,000		142,966 261,930 672,329 67,500 193,000
Drilling Liner Production Casing Production Liner Tubing Wellhead	142,9 261,9 672,3	29			142,966 261,930 672,329 67,500 193,000 63,405
Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers	142,9 261,9 672,3	30 29 		64,375	142,966 261,930 672,329 67,500 193,000 63,405
Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks	142,9 261,9 672,3 123,0	00 63,405			142,006 261,930 672,329 67,500 193,000 63,405 64,375
Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels	142,9 261,0 672,3 123,0	00 63,405		148,125	142,966 261,930 672,329 67,500 193,000 63,405 64,375 148,125
Drilling Liner Production Casing Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines	142,9 261,0 672,3 123,0	80 29 00 63,405			142,966 261,930 672,329 67,500 193,000 63,405 64,375 149,125
Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string	142,9 261,0 672,3 123,0	80 29 00 63,405	70,000	148,125	142,966 261,920 672,329 67,500 193,000 63,405 64,375 148,125 148,125
Drilling Liner Production Casing Production Liner Tubing Weilhead Packers, Liner Hangers Packers, Liner Hangers Packers, Liner Hangers Tanks Production Vessele Flow Lines Rod string Ardficial Lift Equipment	142,9 261,0 672,3 123,0	80 29 00 63,405		148,125	142,969 261,930 672,329 67,500 133,000 63,405 94,375 148,125 120,000
Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string	142,9 261,0 672,3 123,0	80 29 00 63,405	70,000	148,125 120,000 18,525	142,966 261,900 672,329 67,500 193,000 63,405 64,375 148,125 120,000 20,000 18,525
Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor	142,9 261,0 672,3 123,0	80 29 00 63,405	70,000	148,125	142,966 261,900 672,329 67,500 193,000 63,405 64,375 148,125 120,000 20,000 18,525
Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Ardificial Lift Equipment Compressor Installation Costs	142,9 261,0 672,3 123,0	30 29 00 63,405	70,000 	148,125 120,000 18,525 120,000	142,949 261,930 672,329 67,500 193,000 63,405 64,375 148,125 120,000 315,000 18,525 120,000
Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Ardficial Lift Equipment Compressor Installation Costs Surface Pumps	142,9 261,0 672,3 123,0	30 29 00 63,405	70,000	148,125 120,000 18,525 120,000 27,000	142,999 261,930 672,329 67,500 63,400 63,400 64,375 148,122 120,000 118,522 120,000 118,522 120,000 33,5,000
Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface	142,9 261,0 672,3 123,0	30 29 00 63,405	70,000 315,000 5,000	148,125 120,000 18,525 120,000	142,949 261,930 672,329 67,500 193,000 63,405 64,375 148,125 120,000 315,000 18,525 120,000 32,000 22,000
Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole	142,9 261,0 672,3 123,0		70,000 	148,125 120,000 18,525 120,000 27,000	142,999 261,930 672,329 67,500 63,400 63,400 64,375 148,122 120,000 118,522 120,000 315,000 118,522 120,000 32,000
Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Ardificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps	142,9 261,0 672,3 123,0		315.000 5,000	148,125 120,000 18,525 120,000 27,000 2,000	142,999 261,930 672,329 67,500 63,400 63,400 64,375 148,122 120,000 315,000 18,522 120,000 32,000
Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole	142,9 261,0 672,3 123,0	30 29 00 63,405	70,000 315,000 5,000	148,125 120,000 18,525 120,000 27,000	142,999 261,930 672,329 67,500 63,400 63,400 64,375 148,122 120,000 315,000 18,522 120,000 32,000
Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Frow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps	142,9 261,0 672,3 123,0	30 29 00 63,405	315.000 5,000	148,125 120,000 18,525 120,000 27,000 2,000 100,500	142,099 261,930 672,329
Drilling Liner Production Casing Production Liner Tubing Weilhead Packera, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhols Downhole Pumps Measurement & Moter Installation Gas Conditioning / Dehydration	142,9 261,0 672,3 123,0	30 29 00 63,405	70,000 315,000 5,000 	148,125 120,000 18,525 120,000 27,000 2,000	142,099 261,930 672,329
Drilling Liner Production Casing Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Ardificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhols Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping	142,9 261,0 672,3 123,0	30 29 00 63,405	70,000 315,000 5,000 11,000	148,125 120,000 18,525 120,000 27,000 2,000 100,500	142,099 261,930 672,329
Drilling Liner Production Casing Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Frow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Downhols Downhole Pumps Monesurement & Meter Installation Gessurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines	142,9 261,0 672,3 123,0	30 29 00 63,405	70,000 315,000 5,000 11,000	148,125 120,000 	142,909 261,930 672,322 67,500 63,400 63,400 04,372 148,122 120,000 18,522 120,000 2,000 2,000 2,000 111,500 0,37,500 0,
Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessele Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers	142,9 261,0 672,3 123,0	30 29 00 63,405	70,000 315,000 5,000 11,000	148,125 120,000 18,525 120,000 27,000 2,000 100,500 87,500	142,000 261,930 672,322
Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Ardficial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment	142,9 261,0 672,3 123,0	30 29 00 63,405	70,000 315,000 5,000 11,000	148,125 120,000 18,525 120,000 27,000 2,000 100,500 87,500 10,000	142,900 261,930 672,322 67,500 193,000 63,400 64,372 140,122 120,000 116,522 120,000 315,000 22,000 22,000 111,500 047,500 22,000 111,500 047,500 22,000 111,500 1
Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessele Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers	142,9 261,0 672,3 123,0	30 29 00 63,405	70,000 315,000 5,000 11,000 2,000	148,125 120,000 18,525 120,000 27,000 2,000 	142,900 261,930 672,322
Drilling Liner Production Casing Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Downhols Downhole Pumps Measurement & Moter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Contollers	142,9 261,0 672,3 123,0	30 29 00 63,405	70,000 315,000 5,000 11,000	148,125 120,000 27,000 27,000 2,000 100,500 87,500 10,000 26,250 70,550	142,900 261,930 677,322 67,500 193,000 63,400 64,377 140,122 120,000 315,000 32,000 22,000 2111,500 21,000 21,000 22,000 21,000 22,000 22,000 22,000 22,000 22,000 22,000 22,000 22,000 22,000 22,000 22,000 22,000 22,000 22,000 22,000 22,000 22,000 22,000 20,00
Drilling Liner Production Casing Production Liner Tubing Wellhead Packers, Liner Hangers Tanks Production Vessele Flow Lines Rod string Ardficial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding	142,9 261,0 672,3 123,0	30 29 00 63,405	70,000 315,000 5,000 11,000 2,000 2,000	148,125 120,000 27,000 27,000 2,000 100,500 87,500 10,000 26,250 70,550	142,909 261,930 672,329 67,500 193,000 63,405 84,375 148,122 120,000 315,000 32,000 22,000 2111,500 21,000 21,000 22,000 21,00
Drilling Liner Production Casing Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessels Frow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Downhols Downhole Pumps Non-controllable Downhols Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA	142,9 261,0 672,3 123,0	30 29 00 63,405	70,000 315,000 5,000 11,000 2,000	148,125 120,000 27,000 27,000 27,000 2,000 30,000 37,500 37,500 30,000 26,250 70,650 10,000	142,999 261,990 672,329 67,500 193,000 63,405 64,375 148,122 120,000 18,522 120,000 2,000 2,000 111,500 111,500 10,000
Drilling Liner Production Casing Production Liner Tubing Weilhead Packera, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Downhols Downhole Pumps Measurement & Moter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Linos Valves, Dumps, Controllers Tank / Facility Contalment Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety	142,9 261,0 672,3 123,0		70,000 315,000 5,000 11,000 2,000 2,000 5,000	148,125 120,000 18,525 120,000 27,000 2,000 2,000 100,500 87,500 10,000 26,250 70,650 10,000 33,250	142,969 261,930 672,329 67,500 193,000 63,405 64,375 148,125 120,000 315,000 18,525 120,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 32,000 32,000 32,000 32,000 32,000 32,000 32,000 32,000 32,000 32,000 32,000 32,000 32,000 32,000 32,000 32,000 33,000 32,000 33,000 32,000 33,000 32,000 32,000 33,000 32,000 33,000 32,000 33,000 32,000 33,000 32,000 33,000 33,000 32,000 33,000 33,000 32,000 32,000 33,000 33,000 32,000 32,000 33,000 33,000 32,000 33,000 32,000 32,000 33,000 32,000 32,000 33,000 32,000 33,000 33,000 33,000 33,000 33,000 33,000 32,000 33,000 33,000 33,000 32,000 33,000 33,000 33,000 33,000 32,000 33,000 33,000 32,000 33,000 32,000 33,000 33,000 32,000 33,000 34
Drilling Liner Production Casing Production Liner Tubing Weilhead Packers, Liner Hangers Tanks Production Vessele Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Downhole Downhole Pumps Messurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding Communications / ScADA Instrumentation / Safety TOTAL	142,9 261,0 672,3 123,0	30 29 00 63,405	70,000 315,000 5,000 11,000 2,000 2,000 5,000	148,125 120,000 27,000 27,000 27,000 2,000 30,000 37,500 37,500 30,000 26,250 70,650 10,000	142,969 261,930 672,329 67,500 193,000 63,405 64,375 148,125 120,000 120,000 120,000 2,000 2,000 111,500 67,500 10,000 2,000 111,500 111,500 120,505 120,5

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Bleke Hermes	Team Lead - WTX/NM	
Completions Engineer:	Garrett Hunt	WHB	
Production Engineer:	Josh Bryant		
ADOR RESOURCES COM	PANY APPROVAL:		
Executive VP, Reservoir/Asset			SVP - Operations
Executive VP, Legal	CA	SVP Geoscience	
President	BG	1984	
OPERATING PARTNER A	PPROVAL:	Working Interest (%):	Тах Ю:
Signed by:		Date:	
		Approval: Yes	No (mark on

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE + 5400 LBJ FREEWAY + SUITE 1500 + DALLAS, TEXAS 76240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	June 23, 2022	AFE NO.:	
WELL NAME:	Whitby 2526 Fed Com 124H	FIELD:	
LOCATION:	S/2S/2 Sections 25 & 26 - 215 - 27E	MD/TVD:	18300'/7800'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC WI:			
CEOLOGIC TADCET.	Second Boon Spring		

Drill and complete a horizontal two mile long lateral targeting the Second Bone Spring Sand REMARKS:

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
and / Legal / Regulatory \$	58,000	\$	\$ 10,000	\$ 10,000 \$	78,000
ocation, Surveys & Damages	168,000	13,000	15,000	12,500	208,500
Drilling	842,469				842,469
Cementing & Float Equip	264,000				264,000
Logging / Formation Evaluation	204,000	3,780	3,000		6,780
		3,780	18,160		18,160
Flowback - Labor					127,850
Flowback - Surface Rentals			127,850		UC0,121
Flowback - Rental Living Quarters			-		<u> </u>
Mud Logging	22,500				22,500
Mud Circulation System	57,675				57,675
Mud & Chemicals	280.000	53,900	21,500		355,400
Mud / Wastewater Disposal	165,000	· · · · ·	2.000	1,000	168,000
Freight / Transportation	12,750	40.150	3,000		55,900
Rig Supervision / Engineering	117,450	94,380	10,000	1,800	223,630
			10,000		134,400
Drill Bits	134,400				655,788
Fuel & Power	175,200	475,588	2,000		
Water	35,000	787,500	2,000	1,000	825,500
Drig & Completion Overhead	10,000	•		•	10,000
Plugging & Abandonment					
Directional Drilling, Surveys	233,529				233,529
Completion Unit, Swab, CTU		154,000	9,000		163,000
Perforating, Wireline, Slickline		109,219			169,219
					97,400
High Pressure Pump Truck	×	92,400	5,000		
Stimulation		2,484,772			2,464,772
Stimulation Flowback & Disp		17,050	112,500		129,550
Insurance	11,529				11,529
Labor	201,500	65,450	15,000	5,000	288,950
Rental - Surface Equipment	101,860	298.452	10,000	20,000	430,312
Rental - Downhole Equipment	177.875	94,600			272,475
Rental - Living Quarters	44,610	42,394		5,000	92,004
	156,860		36,601	5,630	447,340
Contingency		248,229	30,001	5,640	21,252
Operations Center	21,252				
TOTAL INTANGIBLES >	3,294,478	5,114,865	402,611	61,930	8,873,88 TOTAL
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	COSTS
Surface Casing \$	61,694	\$	\$	\$ \$	61,694
Intermediate Casing	142,966	· · · · · · · · · · · · · · · · · · ·		- CO	142,965
Drilling Liner	261,930				261,930
	672,329				672.329
Production Casing	and the state of t				074.020
Production Liner	<u>.</u>				47.500
Tubing			67,500		67,500
Wellhead	123,000		70,000		193,000
Packers, Liner Hangers	5a	63,405	-		63,405
Tanks				64,375	64,375
Production Vessels		<u>`</u>		148,125	148,125
Flow Lines				120,000	120,000
				120,000	120,000
Rod string	-		045.555		-
Artificial Lift Equipment			315,000		315,000
Compressor).*			18,525	18,525
Installation Costs				120,000	120,000
Surface Pumps			5,000	27,000	32,000
Non-controllable Surface				2,000	2,000
Non-controllable Downhole	<u> </u>				
			11,000	400 500	
			11.000	100,500	111,500
Measurement & Meter Installation	(4)		11,000		
Measurement & Meter Installation	(4)				
Measurement & Meter Installation Gas Conditioning / Dehydration				87,500	87,500
Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping	-			87,500	87,500
Measurement & Meter Installation Ges Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines				87,500	
Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Buik Lines Valves, Dumps, Controllers			2,000		2,00
Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Buik Lines Valves, Dumps, Controllers Tank / Facility Containment			2,000	10,000	2,00
Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Buik Lines Valves, Dumps, Controllers Tank / Facility Containment Fiare Stack			2,000	10,000	2,00 10,00 26,25
Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Buik Lines Valves, Dumps, Controllers Tank / Facility Containment Fiare Stack			2,000	10,000 26,250 70,550	2,00 10,00 26,25 72,55
Measurement & Meter Installation Gas Conditioning / Dehydratlon Interconnecting Facility Piping Gathering / Buik Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrica / Grounding			2,000	10,000	2,000 10,000 28,250 72,550 15,000
Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Fiare Stack Electrical / Grounding Electrical / Grounding Communications / SCADA			2,000	10,000 26,250 70,550	2,000 10,000 26,250 72,550 15,000
Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Buik Lines Valves, Dumps, Controllere Tank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety	*		2,000 	10,000 26,250 70,550 10,000 33,250	87,500 2,000 10,000 26,260 72,550 15,000 33,250 2,640,90
Measurement & Motor Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gathering / Buik Lines Valves, Dumps, Controllers Tank / Facility Containment Fiare Stack Electrical / Grounding	1,261,919	<u> </u>	2,000	10,000 26,250 70,550 10,000	2,00 10,00 26,25 72,55 15,00

DREDARED BY	**************************************	DRODUCTION	COMPANY.

Drilling Engineer:	Blake Hermes	Team Lead - WTX/NM	
Completions Engineer:	Garrett Hunt	WHB	
Production Engineer:	Josh Bryant		
DOR RESOURCES COM	PANY APPROVAL:		
ecutive VP, Reservoir/Assel	TE		SVP - Operations
Executive VP, Legal	CA	SVP Geascience	
President	BG		
OPERATING PARTNER A	PPROVAL:		
Company Name;		Working Interest (%):	Tax ID:
Signed by:		Date:	
		Approval: Yes	No (mark or

legal, so plan, regulately. A strategy and and loads under the terms of the app and the second strategy and a strategy and and the Constitution of the app

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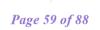


Exhibit C-5

Summary of Communications

EOG Resources, Inc.

• In addition to sending well proposals, Matador has contacted and had discussions with discussions with EOG regarding its potential participation in the wells.

Oxy Y-1 Company

In addition to sending well proposals, Matador has contacted and had discussions with discussions with OXY Y-1 regarding its potential participation in the wells.

Occidental Permian, Ltd.

• In addition to sending well proposals, Matador has contacted and had discussions with discussions with Occidental Permian, Ltd. regarding its potential participation in the wells.

Jasha Cultrerri and wife, Susan Cultrerri

• In addition to sending well proposals, Matador has contacted and had discussions with discussions Mr. Culterri regarding his potential participation in the wells.

Ross Duncan Properties, LLC

• In addition to sending well proposals, Matador has contacted and had discussions with discussions with Ross Duncan Properties, LLC regarding its potential participation in the wells.

Brian C. Reid and wife, Katherine C. Reid

- 8/23/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/29/2022: Proposals delivered. (Received signed return receipt)
- We have since tried to reach out multiple times via phone but have been unsuccessful in reaching Mr. Reid.

Magnum Hunter Production, Inc.

• In addition to sending well proposals, Matador has contacted and had discussions with Magnum Hunter regarding its potential participation in the wells.

Norma G. Barton

- 8/23/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/26/2022: Proposals delivered. (Received signed return receipt)
- We have since tried to reach out multiple times via phone but have been unsuccessful in reaching Ms. Barton.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23489-23492

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Vice President of Geoscience.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Matador in these cases, and I have conducted a geologic study of the lands in the subject area.

4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.

5. In these cases, Matador intends to develop the Second Bone Spring of the Bone Spring formation.

6. **Matador Exhibit D-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D Submitted by: MRC Permian Company Hearing Date: May 4, 2023 Case No. 23489-23492

Received by OCD: 5/2/2023 3:04:27 PM

7. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

8. **Matador Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the five representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, porosity, and resistivity, where available. The proposed target interval for the proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness, across the entirety of the proposed spacing units.

9. In my opinion, the laydown orientation is the preferred orientation for development in this area for Bone Spring wells based on the orientation of maximum horizontal stress in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

11. In my opinion, each quarter-quarter section will be productive and contribute moreor-less equally to production from these horizontal spacing units.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **Matador Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

2

FURTHER AFFIANT SA YETH NAUGHT.

ANDREW PARKER

STATE OF TEXAS

COUNTY OF DALLAS

SUBSCRIBED and SWORN to before me this <u>Aday</u> of April 2023 by Andrew Parker.

))

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TARY BLIC JAIME JAKEWAY GRAINGER Notary ID #131259323 My Commission Expires August 24, 2025

My Commission Expires: \$12417075

BEFORE THE OIL CONSERVATION Strend 88 Santa Fe, New Mexico Exhibit No. D1 Submitted by: MRC Permian Company Hearing Date: May 4, 2023 Case No. 23489-23492

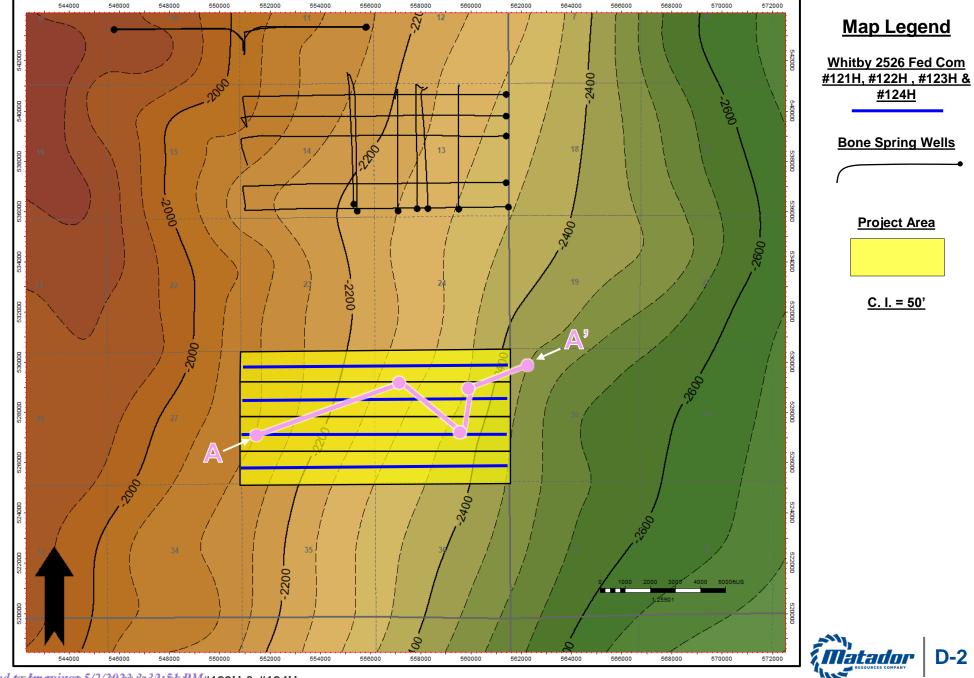
Locator Map

										Lea								
Eddy	175 23E	175.24E	175 256	175 262	175.220	175 285	175296	175.304	Abo	Reef	175.336	175 346	175 152	175 361	175 376	175 J.I.E.	175 39£3	BLK AB
185215	185 230	185.246	105.252	185262	185.27E	1.85 ZBE	185-298	185 30E	185.316	185 326	185 JJE	185346	185352	115 346	185 37E	105 346	185] 396]	Gaines
19521E	195.23E	195.24E	195.256	195.268	19527E	195 288	195.29E	135 a04	ungest	Goat S	eep	19534E	195.35E	195 16 2	19537E	1953 HE	195 3963	SUCA10
205.216	205.235	205.246	205 258	205 265	2477t	Whitl roject	oy Aroa	201.305	205 31E	Aquife 205 325	205336	205 3 4E	205 358	205 36E	205.37E	205 388	205) 3963	BLK A12
215 215 15 215	2015 228 215220	20:55 2 92 215 234	215 24E	115.2%	215 262			215296	ounges	t Capita	in bi au	215331	-215.34E	215356	215 36E	215 376		400.723 A29 A30
25 21E	mm	225 Z.M	225 24E	225-255	2524	115171	225 246	2.25 29 E	225 30E	225 315	225 32E	215.13	225 ME	225.3%	225 365	225 J7E	225 310	Andrev
35 21E	115211	18.12	235.246	235 254	235 26E	235271	235-288	235 29E	215308	235348	235328	215 J.X	235 345	235 355	146262	235 37E	235 385	BUK A 40 AS
145.216	245.224	245 231	245 245	245 258	245.266	245.275	245 2.81	245.29E	245305	245.316	:245326	245 338	245.34E	245 33 8	245 36E	245 371	246 386	BLK AS1 BLK AS2
255-210	255 224	Ban	255 248	255 256	255 2 <i>6</i> E	215 271	255 2.81	255 291	255 301	255.31E	255 125	255 335	255 34E	255 358	255 345	255 171	235 3.00	BUK A55 BUK A55
65.216	21,227	265 231	265 24E	265 251	265 262	265 275	265 285	L 100 New Mexi	000ftUS	107510	1.128	265.338	265 345	265-35E	245 365	265 375	265 340	BLKA56
sports A	BLKMTIS	BL #53T15	8062715	REALTIS	BLK60T15	RUKSOTISC	ulberson	and a second	6 B.X.56	866.35	BLK 54	B.K.7LO	ving succes	BUK C24	DLK C23	A BLK	n 1	Wink



Related 25 Do asiasc 5/2/2023 \$1,321 50 PM #123H & #124H

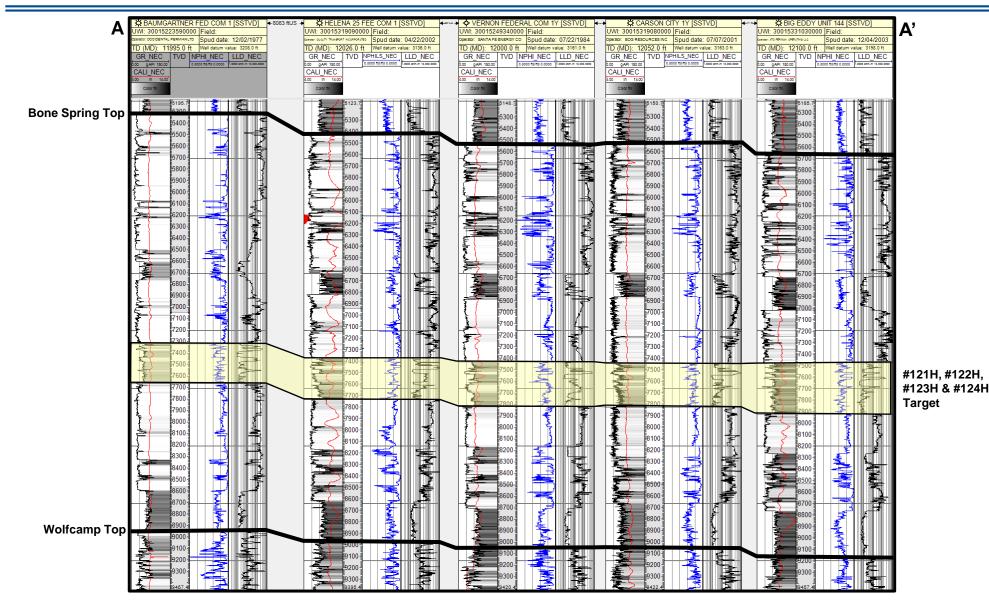
Carlsbady:Bone Spring, East [96144] Structure Map (Bone Spring Subsea) A – A' Reference Line



Relayed 25 bo rains: 5/2/2023 #1,32152 PM #123H & #124H

Received by OCD: 5/2/2023 3:04:27 PM

Carlsbad; Bone Spring, East [96144] Structural Cross-Section A – A'





STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23489–23492

SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

1. I am attorney in fact and authorized representative of MRC Permian Company ("MRC"), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced applications and notice of the hearing on these applications

was sent by certified mail to the locatable affected parties on the date set forth in the letters attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of April 14, 2023.

5. I caused a notice to be published to all parties subject to these compulsory pooling proceedings. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit F.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in these cases. This statement is made on the date next to my signature below.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E Submitted by: Matador Production Company Hearing Date: May 04, 2023 Case Nos. 23489-23492 Received by OCD: 5/2/2023 3:04:27 PM

Pak 1/2

Paula M. Vance

<u>5/2/23</u> Date



April 14, 2023

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: Whitby 2526 Fed Com #121H well

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 4, 2023, and the status of the hearing can be monitored through the Division's website at <u>https://www.emnrd.nm.gov/ocd/</u>.

The hearing will be conducted on May 4, 2023, beginning at 8:15 a.m. Due to ongoing construction and associated space limitations at the Wendell Chino Building, Parties, Counsel for Parties, and the public are encouraged to attend/participate via the Webex Meeting platform. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or hawks.holder@matadorresources.com.

Sincerely,

Paula M. Vance ATTORNEY FOR MRC PERMIAN COMPANY

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



April 14, 2023

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: Whitby 2526 Fed Com #122H well

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 4, 2023, and the status of the hearing can be monitored through the Division's website at <u>https://www.emnrd.nm.gov/ocd/</u>.

The hearing will be conducted on May 4, 2023, beginning at 8:15 a.m. Due to ongoing construction and associated space limitations at the Wendell Chino Building, Parties, Counsel for Parties, and the public are encouraged to attend/participate via the Webex Meeting platform. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

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If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or hawks.holder@matadorresources.com.

Sincerely,

Paula M. Vance ATTORNEY FOR MRC PERMIAN COMPANY

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



April 14, 2023

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: Whitby 2526 Fed Com #123H well

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 4, 2023, and the status of the hearing can be monitored through the Division's website at <u>https://www.emnrd.nm.gov/ocd/</u>.

The hearing will be conducted on May 4, 2023, beginning at 8:15 a.m. Due to ongoing construction and associated space limitations at the Wendell Chino Building, Parties, Counsel for Parties, and the public are encouraged to attend/participate via the Webex Meeting platform. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

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If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or hawks.holder@matadorresources.com.

Sincerely, Pakhlu

Paula M. Vance ATTORNEY FOR MRC PERMIAN COMPANY

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



April 14, 2023

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico: Whitby 2526 Fed Com #124H well

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 4, 2023, and the status of the hearing can be monitored through the Division's website at <u>https://www.emnrd.nm.gov/ocd/</u>.

The hearing will be conducted on May 4, 2023, beginning at 8:15 a.m. Due to ongoing construction and associated space limitations at the Wendell Chino Building, Parties, Counsel for Parties, and the public are encouraged to attend/participate via the Webex Meeting platform. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or hawks.holder@matadorresources.com.

Sincerely,

Paula M. Vance ATTORNEY FOR MRC PERMIAN COMPANY

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

		1	1			
9414811898765425991548	AmeriPermian Holdings, LLC	1733 Woodstead Ct., Suite 206	Woodlands	тх	79702	Your item has been delivered to the original sender at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425929237	Delia C. Parker	1421 W Carrizo Springs Ln	Pueblo West	со	81007-2006	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425929275	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	тх	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at 1:03 pm.
9414811898765425929817	James D. Finley	1308 Lake St Ste 200	Fort Worth	тх	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425929855	Jasha Cultrerri and wife Susan Cultrerri	1206 Neely Ave	Midland	тх	79705-7529	Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425929824	Liano Natural Resources, LLC	PO Box 65318	Lubbock	тх	79464-5318	Your item was picked up at the post office at 4:05 pm on April 18, 2023 in LUBBOCK, TX 79464.
9414811898765425929848	Magnum Hunter Production, Inc.	600 W. Marienfeld Street, Suite 600	Midland	тх	79701	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425929831	Matthew E. Cooper	1308 Lake St Ste 200	Fort Worth	тх	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425929718	McElroy Minerals, LLC	4210 S Bellaire Cir	Englewood	со	80113-5052	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425929763	Norma J. Barton	407 E Arriba Dr	Hobbs	NM	88240-3432	Your item was delivered to an individual at the address at 4:47 pm on April 17, 2023 in HOBBS, NM 88240.
9414811898765425929701	Nuevo Seis, Limited Partnership	PO Box 2588	Roswell	NM	88202-2588	Your item was picked up at the post office at 12:37 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425991586	Bernard Lee House, Jr.	PO Box 51707	Midland	тх	79710-1707	Your item was picked up at the post office at 8:34 am on April 24, 2023 in MIDLAND, TX 79705.
9414811898765425929749	Occidental Permian Ltd	5 Greenway Plz Ste 110	Houston	тх	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.
9414811898765425929732	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	тх	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:58 pm.
9414811898765425929916	Penasco Petroleum LLC	PO Box 41688	Roswell	NM	88202	Your item was picked up at the post office at 12:08 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425929961	Quanah Exploration, LLC	515 Tradewinds Blvd	Midland	тх	79706-2968	Your item was delivered to an individual at the address at 10:40 am on April 17, 2023 in MIDLAND, TX 79706.
9414811898765425929909	Ridge Runner Resources Agent, Inc.	1004 N Big Spring St Ste 325	Midland	тх		Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425929985		7500 E Arapahoe Rd Ste 380	Centennial	со		Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in ENGLEWOOD, CO 80112.
	Robert H. Hannifin and Maxine B. Hannifin, Trustees Of The Robert And Maxine Hannifin Trust Dated					This is a reminder to pick up your item before May 2, 2023 or your item will be returned on May 3, 2023. Please pick up the item at the
9414811898765425929657		PO Box 218	Midland	тх	79702-0218	MIDLAND, TX 79702 Post Office.
9414811898765425929626	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 1:57 pm on April 19, 2023 in ROSWELL, NM 88201.
9414811898765425929695	Ronald L. Marcum and wife, Sylvia G. Marcum	4574 Weeping Willow Dr	El Paso	тх	79922-2219	Your item has been delivered to an agent for final delivery in EL PASO, TX 79912 on April 20, 2023 at 12:31 pm.
9414811898765425929688	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 2:13 pm on April 17, 2023 in ARTESIA, NM 88210.
9414811898765425991531	Brent D. Talbot	1308 Lake St Ste 200	Fort Worth	тх	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425929633	Stephen M. Clark	1308 Lake St Ste 200	Fort Worth	тх	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425929114	Ter-mack, LP	124 Larkspur Loop	Alto	ΝМ	88312-8019	Your item was delivered to an individual at the address at 9:37 am on April 17, 2023 in ALTO, NM 88312.
9414811898765425929121	Wallace H. Scott, III	2901 Oakhurst Ave	Austin	тх	78703-1951	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425929190	WilderPan LLC	PO Box 50088	Midland	тх	79710-0088	Your item was delivered to the front desk, reception area, or mail room at 10:02 am on April 19, 2023 in MIDLAND, TX 79710.
9414811898765425929183	William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	146 Flute Player Way	Alto	NM	88312-8015	Your item was picked up at the post office at 1:10 pm on April 18, 2023 in ALTO, NM 88312.
9414811898765425929176	William Winfield Scott	3000 Willowood Cir	Austin	тх	78703-1056	Your item was delivered to an individual at the address at 11:25 am on April 19, 2023 in AUSTIN, TX 78703.
9414811898765425929350	Chevron U.S.A. Inc., Attn Land Department	6301 Deauville	Midland	тх	79706-2964	Your item was delivered to an individual at the address at 9:59 am on April 19, 2023 in MIDLAND, TX 79706.
9414811898765425929213	Brian C. Reid and wife, Katherine C. Reid	10 Desta Dr	Midland	тх	79705-4515	Your item was returned to the Post Office for address verification on April 17, 2023 at 11:12 am in MIDLAND, TX 79705 because of an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified.
9414811898765425929251	BWAB Limited Liability Company	100 Saint Paul St Ste 305	Denver	со		Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on April 17, 2023 in DENVER, CO 80206.
9414811898765425929220	Carrie McVay, Trustee of The Carrie McVay Trust	3225 Willard St	San Diego	СА		Your item was delivered to an individual at the address at 11:09 am on April 19, 2023 in SAN DIEGO, CA 92122.
9414811898765425929206	Casa Grande Royalty Co., Inc.	PO Box 818	Kemah	тх	77565-0818	Your item was picked up at the post office at 10:00 am on April 24, 2023 in KEMAH, TX 77565.
9414811898765425929299		1400 Smith St	Houston	тх		Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in HOUSTON, TX 77202.
9414811898765425929244		PO Box 51933	Midland	тх		Your item was delivered to the front desk, reception area, or mail room at 11:17 am on April 19, 2023 in MIDLAND, TX 79710.
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MRC - Whitby 122H Well Case No. 23490 Postal Delivery Report

9414811898765425923686	AmeriPermian Holdings, LLC	1733 Woodstead Ct Ste 206	The Woodlands	ТΧ	77380-3401	Your item was delivered to an individual at the address at 11:13 am on April 18, 2023 in SPRING, TX 77380.
9414811898765425923396	CRM 2018, L.P.	PO Box 51933	Midland	тх	79710-1933	Your item was delivered to the front desk, reception area, or mail room at 11:17 am on April 19, 2023 in MIDLAND, TX 79710.
9414811898765425923334	Delia C. Parker	1421 W Carrizo Springs Ln	Pueblo West	со	81007-2006	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425923372	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	тх	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at 1:03 pm.
9414811898765425923051	Guest Petroleum, Inc.	PO Box 805	Edmond	ОК		Your item was picked up at the post office at 1:50 pm on April 20, 2023 in EDMOND, OK 73034.
9414811898765425923020		1308 Lake St Ste 200	Fort Worth	тх		Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
	Jasha Cultrerri and wife, Susan Cultrerri	1206 Neely Ave	Midland	ТХ		Your item was delivered to an individual at the address at 8:57 am on April 18, 2023 in MIDLAND, TX 79705.
	Llano Natural Resources, LLC	PO Box 65318	Lubbock	ТХ		Your item was picked up at the post office at 4:05 pm on April 18, 2023 in LUBBOCK, TX 79464.
9414811898765425923457	Magnum Hunter Production, Inc.	600 W. Marienfeld Street, Suite 600	Midland	тх	79701	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425923426	Matthew E. Cooper	1308 Lake St Ste 200	Fort Worth	тх	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425923495		4210 S Bellaire Cir	Englewood	CO		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425923679		PO Box 51707	Midland	TX		Your item was picked up at the post office at 8:34 am on April 24, 2023 in MIDLAND, TX 79705.
9414811898765425923488	Norma J. Barton	407 E Arriba Dr	Hobbs	NM		Your item was delivered to an individual at the address at 4:47 pm on April 17, 2023 in HOBBS, NM 88240.
	Nuevo Seis, Limited Partnership	PO Box 2588	Roswell			Your item was picked up at the post office at 12:37 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425923563		5 Greenway Plz Ste 110	Houston	ТХ		Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:58 pm.
9414811898765425923594		5 Greenway Plz Ste 110	Houston	тх		Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.
9414811898765425923570		PO Box 4168	Roswell			Your item was picked up at the post office at 12:08 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425924218	Quanah Exploration, LLC	515 Tradewinds Blvd	Midland	тх		Your item was delivered to an individual at the address at 10:40 am on April 17, 2023 in MIDLAND, TX 79706.
	Ridge Runner Resources Agent, Inc.	1004 N Big Spring St Ste 325	Midland	ΤХ		Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425924201	RKC, Inc	7500 E Arapahoe Rd Ste 380	Centennial	CO	80112-6116	Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in ENGLEWOOD, CO 80112.
	Robert H. Hannifin and Maxine B. Hannifin, Trustees					
	Of The Robert And Maxine Hannifin Trust Dated					
9414811898765425924249		PO Box 218	Midland	TX		Your item was picked up at the post office at 11:13 am on April 19, 2023 in MIDLAND, TX 79701.
9414811898765425924232	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 1:57 pm on April 19, 2023 in ROSWELL, NM 88201.
0444044000765405000450	Devel D. Teller	1200 1-1- 0-01-200	F	-	76402 4505	
9414811898765425923150		1308 Lake St Ste 200	Fort Worth	TX		Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
	Ronald L. Marcum and wife, Sylvia G. Marcum	4574 Weeping Willow Dr	El Paso	TX		Your item has been delivered to an agent for final delivery in EL PASO, TX 79912 on April 20, 2023 at 12:30 pm.
9414811898765425924867 9414811898765425924805		2163 Lima Loop Ste 2-123 PO Box 647	Laredo Artesia	TX		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. Your item was picked up at the post office at 2:13 pm on April 17, 2023 in ARTESIA, NM 88210.
9414811898765425924805		PO B0X 647	Artesia	INIVI	88211-0647	Four item was picked up at the post office at 2:13 pm on April 17, 2023 in ARTESIA, NW 88210.
9414811898765425924843	Stephen M. Clark	1308 Lake St Ste 200	Fort Worth	тх	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425924836		124 Larkspur Loop	Alto	NM		Your item was delivered to an individual at the address at 9:37 am on April 17, 2023 in ALTO, NM 88312.
9414811898765425924713	Wallace H. Scott, III	2901 Oakhurst Ave	Austin	ΤХ		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425924768	Westway Petro	1200 Enclave Pkwy Attn Md417	Houston	TX	77077-1764	Your item was delivered to the front desk, reception area, or mail room at 11:29 am on April 17, 2023 in HOUSTON, TX 77077.
9414811898765425924706	WilderDer H C	PO Box 50088	Midland	тх	70710 0000	Your item was delivered to the front desk, reception area, or mail room at 10:02 am on April 19, 2023 in MIDLAND, TX 79710.
9414611696765425924700	William Edward Steinmann, Jr. and Patricia Ann	PO B0X 50088	witatia	1	79710-0088	Tour item was derivered to the nont desk, reception area, or man room at 10.02 and on April 19, 2025 in which and, 17.79/10.
9414811898765425924744		146 Flute Player Way	Alto	NM	00212 0015	Your item was picked up at the post office at 1:10 pm on April 18, 2023 in ALTO, NM 88312.
9414811898765425924737		3000 Willowood Cir	Austin	TX		Your item was delivered to an individual at the address at 11:25 am on April 19, 2023 in AUSTIN, TX 78703.
5414811858705425524757			Austin		78703-1050	
						Your item was returned to the Post Office for address verification on April 17, 2023 at 11:12 am in MIDLAND, TX 79705 because of
9414811898765425923129	Brian C. Reid and wife, Katherine C. Reid	10 Desta Dr	Midland	тх	79705-4515	an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified.
	Chevron U.S.A. Inc., Attn Land Department	6301 Deauville	Midland	TX		Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in MIDLAND, TX 79706.
						We attempted to deliver your item at 12:57 pm on April 17, 2023 in SAN ANTONIO, TX 78258 and a notice was left because an
9414811898765425923198	Bryant E. Kirk	2355 Oakland Bnd	San Antonio	тх	78258-7210	authorized recipient was not available.
9414811898765425923181	BWAB Limited Liability Company	100 Saint Paul St Ste 305	Denver	CO	80206-5136	Your item was delivered to the front desk, reception area, or mail room at 11:50 am on April 18, 2023 in DENVER, CO 80206.
	Carrie McVay, Trustee of The Carrie McVay Trust	3225 Willard St	San Diego	CA		Your item was delivered to an individual at the address at 11:09 am on April 19, 2023 in SAN DIEGO, CA 92122.
9414811898765425923358	Casa Grande Royalty Co., Inc.	PO Box 818	Kemah	тх	//565-0818	Your item was picked up at the post office at 10:00 am on April 24, 2023 in KEMAH, TX 77565.
9414811898765425923327	Chevron USA Inc	1400 Smith St	Houston	тх	77002-7327	Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in HOUSTON, TX 77202.
541401103070342332327		1400 311111 31	nouscon	14	11002-1521	$_{1}$ can team this desire to the none desit, reception area, or main form at 11.00 and on April 20, 2023 in 100310N, 1X 7/202.

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Received by OCD: 5/2/2023 3:04:27 PM

MRC - Whitby 123H Well Case No. 23491 Postal Delivery Report

9414811898765425924997	Abo Petroleum, LLC	PO Box 900	Artesia	NM	88211-090	0 Your item was picked up at the post office at 12:45 pm on April 18, 2023 in ARTESIA, NM 88210.
9414811898765425924676	Carrie McVay, Trustee of The Carrie McVay Trust	3225 Willard St	San Diego	CA	92122-292	Your item was delivered to an individual at the address at 11:09 am on April 19, 2023 in SAN DIEGO, CA
	Casa Grande Royalty Co., Inc.	PO Box 818	Kemah			8 Your item was picked up at the post office at 10:00 am on April 24, 2023 in KEMAH, TX 77565.
				-		Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in
9414811898765425924102	Chevron USA Inc	1400 Smith St	Houston	ΤХ	77002-732	17 HOUSTON, TX 77202.
						Your item was delivered to the front desk, reception area, or mail room at 11:17 am on April 19, 2023 in
9414811898765425924188	CRM 2018, L.P.	PO Box 51933	Midland	ТХ	79710-193	MIDLAND, TX 79710.
9414811898765425924171	Delia C. Barker	1421 W Carrizo Springs Ln	Pueblo West	0	81007-200	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next
5414011050705425524171			Tueblo West	0	01007 200	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at
9414811898765425924355	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	тх	77002-258	39 1:03 pm.
						Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in
9414811898765425924324	James D. Finley	1308 Lake St Ste 200	Fort Worth	ТХ	76102-450	5 FORT WORTH, TX 76102.
0414011000705425024200	Jasha Cultrerri and wife, Susan Cultrerri	1206 Neely Ave	Midland	тх	79705-752	Your item was delivered to an individual at the address at 8:57 am on April 18, 2023 in MIDLAND, TX
	Liano Natural Resources, LLC	PO Box 65318	Lubbock	_		1979705. 18 Your item was picked up at the post office at 4:05 pm on April 18, 2023 in LUBBOCK, TX 79464.
5414011050705425524500			LUDDOCK		7 5 4 6 4 5 5 5	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next
9414811898765425924331	Magnum Hunter Production, Inc.	600 W. Marienfeld Street, Suite 600	Midland	тх	797	01 facility.
9414811898765425924980	AllIrish Company	34 Quail Rock Pl	Spring	ТХ	77381-521	Your item was delivered to an individual at the address at 1:34 pm on April 17, 2023 in SPRING, TX 77381.
0.44.404.4000765.40500.4070	Matthew F. Courses	1200 1-1- 0-01-200	E		764.02 454	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in
9414811898765425924379	Matthew E. Cooper	1308 Lake St Ste 200	Fort Worth	ТХ	76102-450	J5 FORT WORTH, TX 76102. Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at
9414811898765425924058	Occidental Permian 1td	5 Greenway Plz Ste 110	Houston	тх	77046-052	1 12:57 pm.
5111011050705125521050			nouston			Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at
9414811898765425924065	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	тх	77046-052	11 12:58 pm.
9414811898765425924027	Parrot Head Properties, LLC	PO Box 429	Roswell	NM	88202-042	29 Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.
04140110007004000	Deserve Detrolours LLC	DO Day 4169	Deeuvall		00202 410	
9414811898765425924003		PO Box 4168	Roswell	INIVI	88202-410	8 Your item was picked up at the post office at 12:08 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425924096	Prospector, LLC	PO Box 429	Roswell	NM	88202-042	Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.
				-		
9414811898765425924041	Ridge Runner Resources Agent, Inc.	1004 N Big Spring St Ste 325	Midland	тх	79701-337	Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
						Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in
9414811898765425924034	,	7500 E Arapahoe Rd Ste 380	Centennial			I6 ENGLEWOOD, CO 80112.
9414811898765425924416	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-225	2 Your item was picked up at the post office at 1:57 pm on April 19, 2023 in ROSWELL, NM 88201. Your item has been delivered to an agent for final delivery in EL PASO, TX 79912 on April 20, 2023 at
9414811898765425924461	Ronald L. Marcum and wife, Sylvia G. Marcum	4574 Weeping Willow Dr	El Paso	тх	79922-221	19 12:31 pm.
						Your item arrived at our USPS facility in MIDLAND, TX 79701 on April 24, 2023 at 3:37 pm. The item is
9414811898765425924614	AmeriPermian Holdings, LLC	1733 Woodstead Ct., Suite 206	Woodlands	тх	797	02 currently in transit to the destination.
9414811898765425924423	Ross Duncan Properties LLC	PO Box 647	Artesia	NM	88211-064	Your item was picked up at the post office at 2:13 pm on April 17, 2023 in ARTESIA, NM 88210.
						Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in
9414811898765425924409	Stephen M. Clark	1308 Lake St Ste 200	Fort Worth	IX	76102-450	5 FORT WORTH, TX 76102.
9414811898765425924492	Ter-mack LP	124 Larkspur Loop	Alto	NM	88312-801	9 Your item was delivered to an individual at the address at 9:37 am on April 17, 2023 in ALTO, NM 88312.
			,		00012 001	Your item was delivered to the front desk, reception area, or mail room at 10:02 am on April 19, 2023 in
9414811898765425924447	WilderPan LLC	PO Box 50088	Midland	тх	79710-008	38 MIDLAND, TX 79710.
9414811898765425924485	William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	146 Flute Player Way	Alto	NM	88312-801	Your item was picked up at the post office at 1:10 pm on April 18, 2023 in ALTO, NM 88312.
						Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in MIDLAND, TX
9414811898765425924430	Chevron U.S.A. Inc., Attn Land Department	6301 Deauville	Midland	ТХ	79706-296	⁵⁴ 79706.
9414811898765425924669	Parbara A McClellan	PO Box 730	Roswell	NINA	00202.07	Vour item was picked up at the post office at 10:32 am on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425924621		PO Box 51707	Midland			Your item was picked up at the post office at 8:34 am on April 24, 2023 in MDLAND, TX 79705.
9414811898765425924607	Big Three Energy Group, LLC	PO Box 429	Roswell	NM	88202-042	Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.
						Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in
9414811898765425924645	Brent D. Talbot	1308 Lake St Ste 200	Fort Worth	TX	76102-450	05 FORT WORTH, TX 76102.
0414011000705425024602	Duine C. Daid and wife Katherine C. Daid	10 Dente Dr	Aidland	TV	70705 454	
9414811898765425924683	Brian C. Reid and wife, Katherine C. Reid	10 Desta Dr	Midland	ТХ	/9/05-451	15 Your item has been delivered to the original sender at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501. Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on April 17, 2023 in
9414811898765425924638	BWAB Limited Liability Company	100 Saint Paul St Ste 305	Denver	co	80206-51	DENVER, CO 80206.
				100	100200 010	

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Received by OCD: 5/2/2023 3:04:27 PM

MRC - Whitby 124H Well Case No. 23492 Postal Delivery Report

And Hall 1987/64-1992/2323 Carne MeX/wy, Truste of the Carrie MeX/wy Trust Size Nulled Size Size Nulled Size Size Nulled Size Nulle							-
91441887642922760 Unbook TY P7946-338 You me was picked up at the part office at 4.05 pm on April 3, 2023 in MUGAD, TX 7970. 91441887654292222 Chao Sanga P704-737 You fer was picked up at the part office at 8.34 am on April 3, 2023 in MUGAD, TX 7970. 9144188765429223252 Clear Cander P700-737 You fer was picked up at the part office at 8.34 am on April 3, 2023 in MUGAD, TX 7970. 9144181897642923252 Clear Cander P200-737 You fer warried up at the XUMM, YTX 7550 cold fice 1.103 and yei 1 ready of rank to PX 9144181897642923252 Clear Cander P200 kor 214 P200 kor 214 P200 kor 214 9144118976429232232 Person Perfective P200 kor 214 P200 kor 214 P200 kor 214 914411897642923232 Person Perfective P200 kor 214 P200 kor 214 P200 kor 214 914411897642923233 Person Perfective P200 kor 214 P200 kor 214 P200 kor 214 914411897642923234 Person Perfective P200 kor 214 P200 kor 214 P200 kor 214 914411897642923255 Defson Kor 244 P200 kor 214 P20	9414811898765425924478	Occidental Permian, Ltd	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.
91441887642922760 Unbook TY P7946-338 You me was picked up at the part office at 4.05 pm on April 3, 2023 in MUGAD, TX 7970. 91441887654292222 Chao Sanga P704-737 You fer was picked up at the part office at 8.34 am on April 3, 2023 in MUGAD, TX 7970. 9144188765429223252 Clear Cander P700-737 You fer was picked up at the part office at 8.34 am on April 3, 2023 in MUGAD, TX 7970. 9144181897642923252 Clear Cander P200-737 You fer warried up at the XUMM, YTX 7550 cold fice 1.103 and yei 1 ready of rank to PX 9144181897642923252 Clear Cander P200 kor 214 P200 kor 214 P200 kor 214 9144118976429232232 Person Perfective P200 kor 214 P200 kor 214 P200 kor 214 914411897642923232 Person Perfective P200 kor 214 P200 kor 214 P200 kor 214 914411897642923233 Person Perfective P200 kor 214 P200 kor 214 P200 kor 214 914411897642923234 Person Perfective P200 kor 214 P200 kor 214 P200 kor 214 914411897642923255 Defson Kor 244 P200 kor 214 P20							
91443188765459522 Midland Ni. 7710-1933 Voil term was delevered to the front desix, recention area, or mail room at 11:7 am on april 3, 2023 in MURAND, 17 7700. 9144318876545952328 Books lows, h. PD box 3137 Midland Ti. 7710-1033 Voil term was delevered to the front desix, recention area, or mail room at 11:7, am on april 3, 2023 in MURAND, 17 7705. 91445118876545952328 Delox Fair 12 V Carris optimum of the book value was and the room of the ast 32 am on April 12, 2023 in MURAND, 17 7705. 91445118876545952372 Delox Mink, in Min					1.		
91448188765425928 Bernard Let House, Ir. P0 bes 3107 Mieland YX 7782-077 Over term was picked up at the post office at 824 and no. April 24, 2023 and Krady for polyb. 914481887654259228 Dalls C. Parker 142 W. Carrio Springs In Publis West 0.8 Nort term was picked up at the post office at 12.8 gm on april 13, 2023 an 6024 (NUL, NM 88201.) 9144818876542592529 Dalls R. Hindle, III Po Sox 138 Anow Mieland YX Trees was picked up at the post office at 12.8 gm on april 13, 2023 an 6024 (NUL, NM 88201.) 9144818876454259258 Term and vide, Sylvia G. Marcum 6.9 keeps was picked up at the post office at 12.8 gm on april 12.8 203 an 7020 (NUL, NM 8821.2 9144818876454259585 Term and, Uard Wesping, Willow Dr. 14 (arigget picked up at the post office at 12.8 gm on april 12.8 203 an 7020 (NUL, NM 8831.2 91448118876454259585 Term and, Uard Wesping, Willow Dr. 14 (arigget picked up at the post office at 12.8 gm on not picked up at the post office at 12.8 gm on april 12.8 203 in ATO, NM 8831.2 91448118876454259585 Term and, Uard Uard Uard Uard Uard Uard Uard Uard					_		
94481889764252252 Gas Garonde Royaly Co., Inc. P0.80.8 Female Y7. 77.56-088.8 Your Item arrived at the EXAMI, Y7.7556 post office at 1.29 and on April 12, 2023 and or eady for pickun. 944818897642525252 Benks D Petroleum LLC P0.80.4188 Roseell NM 88202-4188 Your Item was picked up at the post office at 1.29 and on April 13, 2023 in ROSWELL, NM 8820. 944818897642525257 Benkel L Marcum and wfe, Sylvie G. Marcun 457.4 Weeging Willow Dr CI Paso TX 75922-2225 Your Item was picked up at the post office at 1.29 and on April 13, 2023 in ROSWELL, NM 8821. 94148118976425252525 Bennale L. Marcum and wfe, Sylvie G. Marcun 457.4 Weeging Willow Dr CI Paso TX 77022-2588 Your Item has been delevered to an agent for final delivery in RU X05706. TX 77202 on April 12, 2023 at 12.03 pm. 94148118976425252552 Bennale J. Marcun and wfee Sylvie Sing Marcun 130.8148.95 8200 Fort Worth TX 77022-2588 Your Item has been delevered to an agent for final delivery in RU X05706. TX 77202 on April 13, 2023 an FORT WORTH, TX 7512.0 94148118987642525257 Inter The Table Fort Worth TX 77022-2589 Your Item has been delevered to an agent for final delivery in RU X0700. M 88312. 941481189876425252555 Worth The Table<	9414811898765425925222	CRM 2018, L.P.			_		
9448118987642325284 [edited content of the content	9414811898765425925208	Bernard Lee House, Jr.	PO Box 51707	Midland	TX	79710-1707	Your item was picked up at the post office at 8:34 am on April 24, 2023 in MIDLAND, TX 79705.
94.14811895754529229 Pensoc Petroleum LG Po Da 02.292 Rowell NM 82822-168 Your few ws picked up at the post office at 1.20 gm on April 3, 2023 in ROSVEL, VM 88201. 94.148118957545292372 Rohal L. Marcum and We, Sykia G. Marcu 67.4 Weeping Willow Dr EPaao YK P3922-229 Your fem was picked up at the post office at 1.20 gm on April 3, 2023 in ROSVEL, VM 88201. 94.148118957545292375 Rohal L. Marcum and We, Sykia G. Marcu 111 Ragly St Lbb y 2 Hour KM YK P3922-229 Your fem was picked up at the post office at 1.30 gm on April 3, 2023 in AUTO, NM 88312. 94.14811895754529358 Steinmann, Jour Ternints 146 Fule Payer Way Ato NM 85312-015 Your fem was picked up at the post office at 1.30 gm on April 18, 2023 in AUTO, NM 8812. 94.14811895754529358 March KE. Cooper 138 Lake S 154 200 Fort Worth TX 77102-258 Your fem was picked up at the post office at 1.30 gm on April 38, 2023 in AUTO WORTH, TX 75102. 94.14811895754529358 March KE. Cooper 138 Lake S 154 200 Fort Worth TX 77102-258 Your fem was delivered to the fort d desk, reception area, or mail com at 1.55 gm on April 38, 2023 in AUTOWITH, TX 75102. 94.1481189575452935758 March KE. Cooper 138 Lake S 154 200 Fort Worth TX <td>9414811898765425925246</td> <td>Casa Grande Royalty Co., Inc.</td> <td>PO Box 818</td> <td>Kemah</td> <td>TX</td> <td>77565-0818</td> <td>Your item arrived at the KEMAH, TX 77565 post office at 10:33 am on April 17, 2023 and is ready for pickup.</td>	9414811898765425925246	Casa Grande Royalty Co., Inc.	PO Box 818	Kemah	TX	77565-0818	Your item arrived at the KEMAH, TX 77565 post office at 10:33 am on April 17, 2023 and is ready for pickup.
94.1411899576422927 Notellik Hunkle, III PDD 2292 Nover IEP so 2292 Your IEem was picked up at the post office at 1157 pm on April 13, 2023 in ADV, LL NM 88201. 94.148118995764292586 Termack, LP 124 Lunkpur Loop NM 88312-803 Your IEem was picked up at the post office at 1157 pm on April 12, 2023 in ATO, NM 88312. 94.148118985764292586 William Edward Steinmann, <i>I.</i> , and Patricia Ann Houston NM 88312-803 Your IEem was picked up at the post office at 110 pm on April 13, 2023 in ATO, NM 88312. 94.1481189857642325875 James D. Finley Jabs Like St Ste 200 Fort Worth Y 7502-2587 Your IEem was picked up at the post office at 110 pm on April 13, 2023 in ATO, NM 88312. 94.1481189857642325875 James D. Finley Jabs Like St Ste 200 Fort Worth YX 7502-2587 Your IEem was picked up at the post office at 110 pm on April 13, 2023 in ADTO, NM 8312. 94.14811898576423252575 James D. Finley Jabs Like St Ste 200 Fort Worth Y 75102-2565 Your IEem was picked up at the post office at 110 pm on April 13, 2023 in ADTO, NM 8312. 94.1481189857642325276 James D. Finley YA Y5102-2565 Your IEem was delivered to the find disk, reception area, or mail room 412.52 pm on April 13, 2023 in ADTO, NM 747610.	9414811898765425925284	Delia C. Parker	1421 W Carrizo Springs Ln	Pueblo West	CO	81007-2006	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
Sh141113887554257575 Normal Charlow and wrife, Sylvia G. Marcum and wrife, Sylvia G. Marcum AP Sylvia	9414811898765425925239	Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202-4168	Your item was picked up at the post office at 12:08 pm on April 18, 2023 in ROSWELL, NM 88201.
94148118897642928264 Ter-mack, LP 121 Lankgur Loop MK 88312-8019 Your tern was delivered to an individual at the address at 9.37 am on April 17, 2023 in ALTO, NM 88312. 94148118897642928255 Elos Rources, Inc. 1111 Bag's Liby Liby C Houston Y 77002-2502 94148118897642928256 James D, Finley Jab Gia Lake S Ste 200 Fort Worth YK 78012-4505 Your tern was delivered to the fond dek, reception are, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TY 76102. 94148118897642925876 James D. Finley Jabs Lake S Ste 200 Fort Worth YK 78012-4505 Your tern was delivered to the fond dek, reception are, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TY 76102. 94148118897642925757 James D. Finley Jabs Lake S Ste 200 Fort Worth YK 78012-4505 Your tern was delivered to the fond dek, reception are, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TY 76102. 94148118897642925757 James D. Finley Jabs Lake S Ste 200 Fort Worth YK 78012-4505 Your tern was delivered to the fond dek, reception are, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TY 76102. 9414811889764292577 Jabs Lake S Ste 200 Fort Worth YK 78012-4505 <th< td=""><td>9414811898765425925277</td><td>Rolla R. Hinkle, III</td><td>PO Box 2292</td><td>Roswell</td><td>NM</td><td>88202-2292</td><td>Your item was picked up at the post office at 1:57 pm on April 19, 2023 in ROSWELL, NM 88201.</td></th<>	9414811898765425925277	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 1:57 pm on April 19, 2023 in ROSWELL, NM 88201.
94148138976425924515 EOG Resources, Inc. 111 Bagby St.Uby 2 Houston TX 77002-2589 Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at 1.03 pm. 941481188976425925865 James D. Finley 1368 Lake S. Ste 200 Fort Worth TX 76102-4565 Your item was delivered to the ford desk, reception area, or mail room at 12.54 pm on April 38, 2023 in FORT WORTH, TX 76102 941481188976425925875 James D. Finley 1308 Lake S. Ste 200 Fort Worth TX 76102-4565 Your item was delivered to the front desk, reception area, or mail room at 12.54 pm on April 38, 2023 in FORT WORTH, TX 76102 941481188976425925875 James D. Finley 1308 Lake S. Ste 200 Fort Worth TX 76102-4565 Your item was delivered to the front desk, reception area, or mail room at 12.54 pm on April 38, 2023 in FORT WORTH, TX 76102 941481188976425925755 James D. Finley 1308 Lake S. Ste 200 Fort Worth TX 778102-450 Your item was delivered to the front desk, reception area, or mail room at 12.54 pm on April 38, 2023 in FORT WORTH, TX 76102 941481188976425925757 James D. Finley 1308 Lake S. Ste 200 Fort Worth TX 778102-401 Your item was delivered to an individual the address and room at 12.54 pm on April 38, 2023 in FORT WORTH, TX 76102 941481188976425925757 Ja	9414811898765425925857	Ronald L. Marcum and wife, Sylvia G. Marcum	4574 Weeping Willow Dr	El Paso	TX	79922-2219	Your item has been delivered to an agent for final delivery in EL PASO, TX 79912 on April 20, 2023 at 12:30 pm.
William Education Particle	9414811898765425925864	Ter-mack, LP	124 Larkspur Loop	Alto	NM	88312-8019	Your item was delivered to an individual at the address at 9:37 am on April 17, 2023 in ALTO, NM 88312.
9414818887642925258 tell relayer way A Flue Player Way A flue Nov R88128015 Your Item was plaked up at the post office at 1:10 pm on April 18, 2023 in APT WORTH, TX 76102. 9414818887642592588 Mathew E. Cooper 1308 Lake 5 Ste 200 Fort Worth TX 76102-4055 Your Item was delivered to the front desk, reception area, or mail room at 12.54 pm on April 18, 2023 in FORT WORTH, TX 76102. 941481188876425925710 Stephen M. Clark 1308 Lake 5 Ste 200 Fort Worth TX 76102-4505 Your Item was delivered to the front desk, reception area, or mail room at 12.54 pm on April 18, 2023 in FORT WORTH, TX 76102. 941481188876425925710 Stephen M. Clark 1308 Lake 5 Ste 200 Fort Worth TX 7780-3401 Your Jean was delivered to the front desk, reception area, or mail room at 12.54 pm on April 18, 2023 in FORT WORTH, TX 76102. 941481188876425925710 Kontermininininininininininininininininininin	9414811898765425924515	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at 1:03 pm.
Salt Base 5. Enoley 1308 Like 5's 200 Fort Worth Y Fol 24-255 You them was delivered to the front desk, reception area, or mail room at 12-54 pm on April 18, 2023 in FORT WORTH, YX F0102. Salt Base 558205555 Brent D. Taibot 1308 Like 5'S te 200 Fort Worth YX Foli20-4505 You them was delivered to the front desk, reception area, or mail room at 12-54 pm on April 18, 2023 in FORT WORTH, YX F0102. Salt Base 558205555 Instrument Mathemann, Salt Salt Salt Salt Salt Salt Salt Salt		William Edward Steinmann, Jr. and Patricia Ann					
9a1481189876542592588 Mathew E. Cooper 1308 Lake S is teo 20 Fort Worth TX 76102-4505 Your item was delivered to the front desi, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102. 9a14811898765425925750 Siephen M. Clark 1308 Lake S is teo 200 Fort Worth TX 75102-4505 Your item was delivered to the front desi, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102. 9a14811898765425925750 Alkinsh Company 34 Qual Rock PI Spring TX 77380-3040 Your item was delivered to an individual at the address at 12:44 pm on April 18, 2023 in SPR MKD, TX 77381. 941481189876542592575 Roke Rounces, Inc. 1111 Bagly St Lby 2 Hourton TX 77380-5214 Your item was delivered to an individual at the address at 12:44 pm on April 18, 2023 in RSW MKL, NX 7200 on April 13, 2023 in RSW KL, NX 8201. 941481188876542592578 Roke Rounces, Inc. 1111 Bagly St Lby 2 Hourton TX 77040-5521 Your item was delivered to an agent for final delivery in HOUSTON, NX 77040 on April 17, 2023 at 12.58 pm. 941481188876542592579 Roy Hourton, LLC PD Box 730 Artesia NM 88210-429 Your item was picked up at the post office at 12:45 pm on April 18, 2023 in ROSW KLI, NX 88201. 9414811888765425925757 Roy Hourton, LLC PD Bo	9414811898765425925826	Steinmann, Joint Tenants	146 Flute Player Way	Alto	NM	88312-8015	Your item was picked up at the post office at 1:10 pm on April 18, 2023 in ALTO, NM 88312.
941481139876542925371 Brent D. Tablot 1308 Lake 91 Ste 200 Fort Worth TX 76102-4905 Your Item was delivered to the front desk, reception area, or mail room at 1255 pm on April 18, 2023 in FORT WORTH, TX 76102. 941481139876542925378 AmeriPermian Holdings, LLC 1733 Woodstead C1 Ste 206 The Woodland TX 77804.3401 Your package will arrive later than expected, but is fur anal room April 18, 2023 in FORT WORTH, TX 76102. 941481139876542925378 AmeriPermian Holdings, LLC 1733 Woodstead C1 Ste 206 The Woodland TX 77804.3401 Your package will arrive later than expected, but is grand and paril 18, 2023 in FORT WORTH, TX 76102. 941481139876542925378 Birkin Company 34 Quail Rock PL Spring TX 77804.5401 Your tem was delivered to an individual at the address at 1.34 pm on April 18, 2023 in ROSKEL, MM 8201. 941481139876542925378 Rock PL Econway PLS 1250 Houston TX 77046-5521 Your tem has been delivered to an agent for find idelivery in HOUSTON, TX 77046 on April 17, 2023 in ROSKEL, MM 8201. 941481139876542925378 Rock PL Po Box 429 Rock PL <	9414811898765425925895	James D. Finley	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811888765425925710Stephen M. Clark1308 Lack S the 200Fort WorthTXP 6102-4505Your Item was delivered to the front desk, reception area, or mail room at 128, 2003 in FORT WORTH, TX 76102.9414811888765425925755Allrish Company34 Quail Ack PSpringTX77381-3401Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.9414811888765425925757Barbar A. McClellanPO Box 730RoswellNM88202-0730Your item was picked up at the post office at 10.32 am on April 12, 2023 in DSWLL, NM 8201.941481188876542592575CoR Resources, Inc.1111 Baby St Ubby 2HoustonTX77046-0521Your item was picked up at the post office at 10.32 am on April 18, 2023 in ROSWLL, NM 8201.941481188876542592575CoR Resources, Inc.1111 Baby St Ubby 2HoustonTX77046-0521Your item was picked up at the post office at 10.32 am on April 18, 2023 in ROSWLL, NM 8201.941481188976542592575Kor You CompanyS Greenway PLS te 110HoustonTX77046-0521Your item was picked up at the post office at 12.45 pm on April 18, 2023 in ROSWLL, NM 8201.941481188976542592577Prospector, LLCPO Box 429RoswellNM88202-0429Your item was picked up at post office at 10.32 am on April 17, 2023 in ROSWLL, NM 88201.941481188976542592578Filme Energy Group, LLCPO Box 429RoswellNM88202-429Your item was picked up at post office at 12.45 pm on April 17, 2023 in ROSWLL, NM 88201.9414811889765425925795Ring Hame Energy Group, LLCPO Box 429Roswell	9414811898765425925888	Matthew E. Cooper	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
94148118987654259275AmeriPernian Holdings, LLC1733 Woodstead Ct Ste 206The WoodlandsTK77380-3401Your package will arrive later than expected, but is still on its way. It is currently in transin to the next facility.941481189876542592575Allicish Company34 Qual Rock PISpringTK77381-5214Your item was delivered to an individual at the address at 1.34 pm on April 17, 2023 in SPRING, TK 77381.941481189876542592575BOC Resources, Inc.1111 Bagby St Lbby 2HoustonTK7700-2538Your item has been delivered to an agent for final delivery in HOUSTON, TK 77206 on April 17, 2023 at 1.25 pm.941481189876542592575Ovy Y-1 Company5 Greenway Piz Ste 110HoustonTK7704-60521Your item has been delivered to an agent for final delivery in HOUSTON, TK 77046 on April 17, 2023 at 12:58 pm.941481189876542592577Prospector, LLCPO Box 490ArtesiaNM88210-000Your item has been delivered to an agent for final delivery in HOUSTON, TK 77046 on April 17, 2023 at 12:58 pm.941481189876542592577Prospector, LLCPO Box 429RoswellNM88202-0429Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.941481189876542592578Big Three Energy Group, LLCPO Box 429RoswellNM88202-0429Your item was picked up at the post fife at 10:27 am on April 17, 2023 at 10:18 pm.941481189876542592578Birde Audrie, Katherine Reid10 Desta DrMidlandTK7970-54515address. Your item was picked up at the post fife at 10:27 am on April 17, 2023 at 10:12 pm.941481189876542592552	9414811898765425925871	Brent D. Talbot	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425925765 Allrish Company 34 Quail Rock PI Spring TX 77381.5214 Your item was delivered to an individual at the address at 1:34 pm on April 17, 2023 in SPRING, TX 77381. 9414811898765425925705 IGO Resources, Inc. 1111 Bagby St Ubby 2 Houston TX 77002-2589 Your item was picked up at the post office at 1:0:32 am on April 12, 2023 in SPRING, TX 7730. 9414811898765425925705 IGO Resources, Inc. 1111 Bagby St Ubby 2 Houston TX 77002-2589 Your item has been delivered to an agent for final delivery in HOUSTON, IX 7720 on April 12, 2023 at 12:58 pm. 9414811898765425925751 ION Y+1 Company 5 Greenway PIz Ste 110 Houston TX 77046-5521 Your item has been delivered to an agent for final delivery in HOUSTON, IX 7704 on April 17, 2023 at 12:58 pm. 941481189876542592572 Prospector, LLC PO Box 900 Artesia NM 88211-090 Your item was picked up at the post office at 12:45 pm on April 18, 2023 in ASSWEL, NM 88201. 9414811898765425925527 Prospector, LLC PO Box 429 Roswell NM 88202-0429 Your item was picked up at the post office at 10:23 am on April 18, 2023 in ROSWEL, NM 88201. 9414811898765425925525 Parch Head Properties, LLC PO Box 429 Roswell NM 88202-0429 Your item was	9414811898765425925710	Stephen M. Clark	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
941481189876542592777Barbara A. McClellanPO Box 730RoswellNM88202-0730Your item was picked up at the post office at 10:32 am on April 18, 2023 in ROSWELL, NM 88201.9414811898765425925787DGO Resources, Inc.1111 Bagby St Lbby 2HoustonTX7706-0521Your item has been delivered to an agent for final delivery in HOUSTON, TX 7702 on April 17, 2023 at 12:58 pm.9414811898765425925787Dox Y-1 Company5 Greenway Piz Ste 110HoustonTX7706-0521Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.9414811898765425925787Abo Petroleum, LLCPO Box 429RoswellNM88202-0429Your item was picked up at the post office at 12:45 pm on April 18, 2023 in ROSWELL, NM 88201.9414811898765425925787Prospector, LLCPO Box 429RoswellNM88202-0429Your item was picked up at the post office at 10:25 am on April 17, 2023 in ROSWELL, NM 88201.9414811898765425925957Big Three Energy Group, LLCPO Box 429RoswellNM88202-0429Your item was picked up at post affacility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.9414811898765425925958Big Three Energy Group, LLCPO Box 429RoswellNM88202-0429Your item was picked up at post affacility at 10:53 am on April 18, 2023 in ROSWELL, NM 88201.9414811898765425925561Brain C. Reid and wife, Katherine Reid10 Desta DrMidlandTX79705-4515Your item was picked up at the post office at 10:72 mon April 7, 2023 in SANTA FE, NM 87501.9414811898765425925561Ridge Runner Resources Agent, Inc	9414811898765425925758	AmeriPermian Holdings, LLC	1733 Woodstead Ct Ste 206	The Woodlands	TX	77380-3401	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425925703 EOG Resources, Inc. 1111 Bagby St Lbby 2 Houston TX 77002-2589 Your item has been delivered to an agent for final delivery in HOUSTON, TX 77026 on April 12, 2023 at 1:03 pm. 9414811898765425925570 Gvy Y-1 Company 5 Greenway Piz Ste 110 Houston TX 77046-0521 Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:58 pm. 9414811898765425925574 Abo Petroleum, LLC PO Box 900 Artesia NM 88202-0429 Your item was picked up at the post office at 12:45 pm on April 18, 2023 in ARTESIA, NM 88210. 9414811898765425925757 Big Tree Energy Group, LLC PO Box 429 Roswell NM 88202-0429 Your item was picked up at postal facility at 10:53 am on April 13, 2023 in ROSWELL, NM 88201. 941481189876542592558 Big Tree Energy Group, LLC PO Box 429 Roswell NM 88202-0429 Your item was picked up at a postal facility at 10:53 am on April 13, 2023 in ROSWELL, NM 88201. 941481189876542592558 Biran C. Reid and wife, Katherine Reid 10 Desta Dr Midland TX 79705-4515 address: Your item was picked up at the post office at 5:37 pm on April 17, 2023 in SANTA FE, MM 87501. 941481189876542592550 Bride Rumer Resources Agent, Inc. 1004 N Big Spring St Ste 325 Midland <td< td=""><td>9414811898765425925765</td><td>AllIrish Company</td><td>34 Quail Rock Pl</td><td>Spring</td><td>TX</td><td>77381-5214</td><td>Your item was delivered to an individual at the address at 1:34 pm on April 17, 2023 in SPRING, TX 77381.</td></td<>	9414811898765425925765	AllIrish Company	34 Quail Rock Pl	Spring	TX	77381-5214	Your item was delivered to an individual at the address at 1:34 pm on April 17, 2023 in SPRING, TX 77381.
9414811898765425925796 Oxy Y-1 Company 5 Greenway Piz Ste 110 Houston TX 77046-0521 Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:58 pm. 9414811898765425925574 Abo Petroleum, LIC PO Box 900 Artesia NM 8211:000 Your item was picked up at the post office at 12:45 pm on April 18, 2023 in ROSWELL, NM 88201. 9414811898765425925777 Prospector, LLC PO Box 429 Roswell NM 88210-002 Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201. 941481189876542592595 Big Three Energy Group, LLC PO Box 429 Roswell NM 88202-0429 Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201. 941481189876542592595 Parrot Head Properties, LLC PO Box 429 Roswell NM 88202-0429 Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201. 9414811898765425925581 Rian C. Reid and wife, Katherine Reid 10 Desta Dr Milland TX 79705-4515 address. Your item was picked up at a postal facility at 10:53 am on April 17, 2023 at 11:20 am in MIDLAND, TX 7706. 9414811898765425925541 Ridge Runner Resources Agent, Inc. 1004 N Big Spring St Ste 325 Milland TX	9414811898765425925727	Barbara A. McClellan	PO Box 730	Roswell	NM	88202-0730	Your item was picked up at the post office at 10:32 am on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425925453Oxy Y-1 Company5 Greenway Plz Ste 110HoustonTX77046-0521Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.941481189876542592574Abo Petroleum, LLCPO Box 429RoswellNM88210-409Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.941481189876542592575Prospector, LLCPO Box 429RoswellNM88202-0429Your item was picked up at postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.941481189876542592575Parrot Head Properties, LLCPO Box 429RoswellNM88202-0429Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.941481189876542592579Parrot Head Properties, LLCPO Box 429RoswellNM88202-0429Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.941481189876542592547Rige Runner Resources Agent, Inc.100 Pata DrMidlandTX79705-4515address. Your item was picked up at post of facility at 10:32 am on April 17, 2023 in HOUSTON, TX 7702.941481189876542592545RKC, Inc100 Smith StHoustonTX79705-4515address. Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.941481189876542592545RKC, Inc100 Smith StHoustonTX79705-4516Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in ENGLEWOOD, CO 80112.9414811898765425925455RKC, Inc <td< td=""><td>9414811898765425925703</td><td>EOG Resources, Inc.</td><td>1111 Bagby St Lbby 2</td><td>Houston</td><td>TX</td><td>77002-2589</td><td>Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at 1:03 pm.</td></td<>	9414811898765425925703	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at 1:03 pm.
9414811898765425925712Abo Petroleum, LLCPO Box 900ArtesiaNM88211-0900Your item was picked up at the post office at 12:45 pm on April 18, 2023 in ARTESIA, NM 88210.9414811898765425925772Prospector, LLCPO Box 429RoswellNM88202-0429Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.9414811898765425925958Big Three Energy Group, LLCPO Box 429RoswellNM88202-0429Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.9414811898765425925987Branc K. Reid and wife, Katherine Reid10 Desta DrMildandTX79705-5515address. Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.9414811898765425925987Ridge Runner Resources Agent, Inc.1004 N Big Spring St Ste 325MildandTX79705-7327Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.9414811898765425925642Chevron USA Inc1400 Smith StHoustonTX7702-7327Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in INULAND, TX 77202.9414811898765425925658RKC, Inc7500 E Arapahoe Rd Ste 380CenternialCO80112-6116Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in NDLAND, TX 77202.9414811898765425925658RKC, Inc7500 E Arapahoe Rd Ste 380CenternialCO80112-6116Your item was delivered to the front desk, reception area, or mail room at 12:53 pm on April 17, 2023 in NDLAND, T	9414811898765425925796	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:58 pm.
9414811898765425925772 Prospector, LLC PO Box 429 Roswell NM 88202-0429 Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201. 9414811898765425925956 Big Three Energy Group, LLC PO Box 429 Roswell NM 88202-0429 Your item was picked up at the post office at 10:20:3m an April 17, 2023 in ROSWELL, NM 88201. 9414811898765425925957 Parrot Head Properties, LLC PO Box 429 Roswell NM 88202-0429 Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201. 9414811898765425925957 Brian C. Reid and wife, Katherine Reid 10 Desta Dr Midland TX 79705-4515 address. Your item was returned to the Post office at 0:20:3m on April 17, 2023 in SANTA FE, NM 87501. 941481189876542592561 Ridge Runner Resources Agent, Inc. 1004 N Big Spring St Ste 325 Midland TX 79701-3370 Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in FMGLEWOOD, CO 80112. 9414811898765425925635 RKC, Inc 7500 E Arapahoe Rd Ste 380 Centennial CO 80112-6116 Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in FMGLEWOOD, CO 80112. 9414811898765425925456 Jasha Cultereri and wife, Susan Cultrerri 1206	9414811898765425924553	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.
941481189876542592595 Big Three Energy Group, LLC PO Box 429 Roswell NM 88202-0429 Your item was picked up at the post office at 10:27 am on April 18, 2023 in ROSWELL, NM 88201. 9414811898765425925925 Parrot Head Properties, LLC PO Box 429 Roswell NM 88202-0429 Your item was picked up at a postal facility at 10:33 am on April 17, 2023 in ROSWELL, NM 88201. 9414811898765425925927 Brian C. Reid and wife, Katherine Reid 10 Desta Dr Nidland TX 79705-3515 address. Your item was picked up at the post office at 5:37 pm on April 127, 2023 in SANTA FE, NM 87501. 9414811898765425925642 Chevron USA Inc. 1004 N Big Spring St Ste 325 Midland TX 79701-3370 Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in HOUSTON, TX 77202. 9414811898765425925642 Chevron USA. Inc., Attn Land Department 6301 Deauville Midland TX 79705-7529 Your item was delivered to the front desk, reception area, or mail room at 11:02 am on April 17, 2023 in MIDLAND, TX 79706. 9414811898765425925645 RKC, Inc. 7500 E Arapahoe Rd Ste 3800 Centennial CO 80112-6111 Your item was delivered to the front desk, reception area, or mail room at 11:02 am on April 17, 2023 in MIDLAND, TX 79706. 9414811898765425924564 Jasha Culterrri and wife	9414811898765425925741	Abo Petroleum, LLC	PO Box 900	Artesia	NM	88211-0900	Your item was picked up at the post office at 12:45 pm on April 18, 2023 in ARTESIA, NM 88210.
941481189876542592592 Parrot Head Properties, LLC PO Box 429 Roswell NM 8202-0429 Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201. 9414811898765425925937 Brian C. Reid and wife, Katherine Reid 10 Desta Dr Miland TX 79705-5515 address: Your item was picked up at a postal facility at 10:53 am on April 17, 2023 at 11:12 am in MIDLAND, TX 79705 because of an incomplete 9414811898765425925937 Brian C. Reid and wife, Katherine Reid 10 Desta Dr Miland TX 79705-5515 address: Your item was picked up at the post office for address verification on April 17, 2023 in SANTA FE, NM 87501. 9414811898765425925638 RKC, Inc 1400 Smith St Houston TX 77002-7327 Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 17, 2023 in NDLAND, TX 77202. 9414811898765425925635 RKC, Inc 7500 E Arapahoe Rd Ste 380 Centernial CO 80112-6116 Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in NDLAND, TX 77202. 9414811898765425925635 RKC, Inc 7500 E Arapahoe Rd Ste 380 Centernial CX 8712-6116 Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in NDLAND, TX 77202. 941481189876542592450 J	9414811898765425925772	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.
Your item was returned to the Post Office for address verification on April 17, 2023 at 11:12 am in MIDLAND, TX 79705 because of an incomplete 9414811898765425925987 Brian C. Reid and wife, Katherine Reid 100 Desta Dr Midland TX 79705-4515 address. Your item was returned to the Post Office for address verification on April 17, 2023 at 11:12 am in MIDLAND, TX 79705 because of an incomplete 9414811898765425925037 Brian C. Reid and wife, Katherine Reid 100 Exta Dr Midland TX 79701-3370 Your item was returned to the Post Office for address verification on April 17, 2023 in SANTA FE, NM 87501. 9414811898765425925637 RKC, Inc 1400 Smith St Houston TX 77002-7327 Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in ENGLEWOOD, CO 80112. 9414811898765425925635 RKC, Inc 7500 E Arapahoe Rd Ste 380 Centennial CO 80112-6116 Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 17, 2023 in ENGLEWOOD, CO 80112. 941481189876542592516 Chevron U.S.A. Inc., Attn Land Department 6301 Deauville Midland TX 79705-2529 Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in MNDLAND, TX 79706. 941481189876542592450 Jasha Cultrerri and wife, Susan C	9414811898765425925956	Big Three Energy Group, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 10:27 am on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425925987Brian C. Reid and wife, Katherine Reid10 Desta DrMidlandTX79705-451address. Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, MN 87501.941481189876542592542Chevron USA Inc1000 Snith StHolds StNoTX7700-1337Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, MN 87501.941481189876542592542Chevron USA Inc1000 Snith StHous StNoTX7700-1337Your item was delivered to the front desk, reception area, or mail room and pril 20, 2023 in HOUSTON, TX 77202.941481189876542592542RKC, Inc7500 E Arapahoe Rd Ste 380CentennialTX7706-2964Your item was delivered to the front desk, reception area, or mail room and pril 20, 2023 in HOUSTON, TX 77206.9414811898765425925425Jasha Cutterri and wife, Susan Cutterri6301 DeavilleMidlandTX7706-2964Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in MIDLAND, TX 79706.941481189876542592452Jasha Cutterri and wife, Susan Cutterri1206 Neely AveMidlandTX7705-2964Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in SANTA FE, NM 85210.941481189876542592452Ros Duncan Properties LLCPO Box 647ArtesiaNM8211-0647Your item was picked up at the post office at 2:13 pm on April 17, 2023 in SANTA FE, NM 85210.941481189876542592458Bina C. Reid and wife, Katherine C. Reid10 Destart Paul St 580 SoDenveKG7007-555Your item was elivered to the front desk, reception area, or ma	9414811898765425925925	Parrot Head Properties, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.
9414811898765425925611Ridge Runner Resources Agent, Inc.1004 N Big Spring St Ste 325MidlandTX79701-3370Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.9414811898765425925642Chevron USA Inc.1400 Smith StHoustonTX77002-7327Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in HOUSTON, TX 77202.9414811898765425925642RKC, Inc7500 E Arapahoe Rd Ste 380CentennialCO80112-6116Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in BIGLEWODD, CO 80112.941481189876542592164Chevron USA. Inc., Attn Land Department6301 DeauvilleMidlandTX79705-7529Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in MIDLAND, TX 79706.9414811898765425924520Jasha Cultrerri and wife, Susan Cultrerri1206 Neely AveMidlandTX79705-7529Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in ARTESIA, NM 88210.9414811898765425924528Ross Duncan Properties LLCPO Box 647ArtesiaNM8211-0647Your item was delivered to the original sender bis office at 2:13 pm on April 17, 2023 in SANTA FE, NM 87501.9414811898765425924528Brian C. Reid and wife, Katherine C. Reid10 Desta DrMidlandTX79705-4515Your item was delivered to the original sneeted; or mail room at 12:45 pm on April 17, 2023 in SANTA FE, NM 87501.9414811898765425924528Brian C. Reid and wife, Katherine C. Reid10 Desta DrMidlandTX79705-4515							Your item was returned to the Post Office for address verification on April 17, 2023 at 11:12 am in MIDLAND, TX 79705 because of an incomplete
9414811898765425925642 Chevron USA Inc 1400 Smith St Houston TX 77002-7327 Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in HOUSTON, TX 77202. 9414811898765425925635 RKC, Inc 7500 E Arapahoe Rd Ste 380 Centennial CO 80112-6116 Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in ENGLEWOOD, CO 80112. 9414811898765425925635 RKC, Inc 7500 E Arapahoe Rd Ste 380 Centernial CO 80112-6116 Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in ENGLEWOOD, CO 80112. 941481189876542592505 Iasha Cultrerri and wife, Susan Cultrerri 1206 Neely Ave Midland TX 79705-7529 Your item was delivered to the front desk, reception area, or mail room April 37, 2023 in MDLAND, TX 79706. 9414811898765425924528 Ros Duncan Properties LLC PO Box 647 Artesia NM 88211-0647 Your item was picked up at the post office at 2:13 pm on April 17, 2023 in SANTA FE, NM 87501. 9414811898765425924508 Brian C. Reid and wife, Katherine C. Reid 10 Desta Dr Midland TX 79705-4516 Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on April 17, 2023 in SANTA FE, NM 87501. 9414811898765425924508 Bria	9414811898765425925987	Brian C. Reid and wife, Katherine Reid	10 Desta Dr	Midland	тх	79705-4515	address. Your item will go out for delivery on the next delivery day if the address can be verified.
9414811898765425925635 RKC, Inc 7500 E Arapahoe Rd Ste 380 Centennial CO 80112-6116 Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in ENGLEWOOD, CO 80112. 941481189876542592516 Chevron U.S.A. Inc., Attn Land Department 6301 Deaville Midland TX 79706-2964 Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in MIDLAND, TX 79706. 9414811898765425924520 Jasha Cultereri and wife, Susan Cultereri 1206 Neely Ave Midland TX 79705-7256 / Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in MIDLAND, TX 79706. 9414811898765425924520 Jasha Cultereri and wife, Susan Cultereri PO Box 647 Artesia NM 8211-0647 Your item was picked up at the post office at 2:13 pm on April 17, 2023 in SANTA FE, NM 88210. 9414811898765425924508 Brian C. Reid and wife, Katherine C. Reid 10 Desta Pr Midland TX 79705-4515 Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on April 17, 2023 in SANTA FE, NM 87501. 9414811898765425924508 BWAB Limited Liability Company 100 Saint Paul S1 5te 305 Denve CO 80206-1516 Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on April 17, 2023 in DENVER, CO 80206. 94148118987654259	9414811898765425925611	Ridge Runner Resources Agent, Inc.	1004 N Big Spring St Ste 325	Midland	TX	79701-3370	Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425925116Chevron U.S.A. Inc., Attn Land Department6301 DeauvilleMidlandTX79706-2964Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in MIDLAND, TX 79706.9414811898765425924560Jasha Cultrerri and wife, Susan Cultrerri1206 Neely AveMidlandTX79705-7529Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in MIDLAND, TX 79706.9414811898765425924520Ross Duncan Properties LLCPO Box 647ArtesiaNM8211-0647Your item was picked up at the post office at 2:13 pm on April 17, 2023 in ARTESIA, NM 88210.941481189876542592458Brian C. Reid and wife, Katherine C. Reid10 Desta DrMidlandTX79705-5151Your item was delivered to the original sender at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.9414811898765425924530BwAB Limited Liability Company100 Saint Paul St 5ta 305DenverCO80206-5136Your item was delivered to the front design acting care, and mail row and 17.203 in DENVER, CO 80206.9414811898765425924539Magnum Hunter Production, Inc.600 W. Marienfeld Street, Suite 600MidlandTX79701Your jackage will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	9414811898765425925642	Chevron USA Inc	1400 Smith St	Houston	TX	77002-7327	Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in HOUSTON, TX 77202.
9414811898765425924520Jasha Cultrerri and wife, Susan Cultrerri1206 Neely AveMidlandTX79705-7529Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.9414811898765425924520Ross Duncan Properties LLCPO Box 647ArtesiaNM8211-0647Your item was picked up at the post office at 2:13 print and wife, Stater and wife, Katherine C. Reid10 Desta DrMidlandTX79705-7529Your item was picked up at the post office at 2:13 print and wife, Stater and wife, Katherine C. Reid10 Desta DrMidlandTX79705-7516Your item was picked up at the post office at 2:13 print and print 27, 2023 in SANTA FE, NM 87501.9414811898765425924528Brain C. Reid and wife, Katherine C. Reid10 Dos Saint Paul St 5:e305DenverCO80206-5136Your item was delivered to the form description and 12:45 print and print 17, 2023 in DENVER, CO 80206.9414811898765425924539Magnum Hunter Production, Inc.600 W. Marienfeld Street, Suite 600MidlandTX79701Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	9414811898765425925635	RKC, Inc	7500 E Arapahoe Rd Ste 380	Centennial	со	80112-6116	Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in ENGLEWOOD, CO 80112.
9414811898765425924522 Ross Duncan Properties LLC PO Box 647 Artesia NM 88211-0647 Your item was picked up at the post office at 2:13 pm on April 17, 2023 in ARTESIA, NM 88210. 9414811898765425924508 Brian C. Reid and wife, Katherine C. Reid 10 Desta Dr Midland TX 79705-4515 Your item was picked up at the post office at 2:13 pm on April 17, 2023 in SANTA FE, NM 87501. 9414811898765425924508 BWAB Limited Liability Company 100 Saint Paul S1 5te 305 Denver CO 80206-5136 Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on April 17, 2023 in DENVER, CO 80206. 941481189876542592453 Magnum Hunter Production, Inc. 600 W. Marienfeld Street, Suite 600 Midland TX 79701 Your package will arrive later than expected, but is still to its swal. It is currently in transit to the next facility.	9414811898765425925116	Chevron U.S.A. Inc., Attn Land Department	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in MIDLAND, TX 79706.
9414811898765425924508 Brian C. Reid and wife, Katherine C. Reid 10 Desta Dr Midland TX 79705-4515 Your item has been delivered to the original sender at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501. 9414811898765425924546 BWAB Limited Liability Company 100 Saint Paul St Ste 305 Denver CO 80206-5136 Your item was delivered to the original sender at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501. 9414811898765425924546 BWAB Limited Liability Company 100 Saint Paul St Ste 305 Denver CO 80206-5136 Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on April 17, 2023 in DENVER, CO 80206. 9414811898765425924539 Magnum Hunter Production, Inc. 600 W. Marienfeld Street, Suite 600 Midland TX 79701 Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	9414811898765425924560	Jasha Cultrerri and wife, Susan Cultrerri	1206 Neely Ave	Midland	TX	79705-7529	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425924546 BWAB Limited Liability Company 100 Saint Paul St Ste 305 Denver CO 82026-5136 Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on April 17, 2023 in DENVER, CO 80206. 9414811898765425924539 Magnum Hunter Production, Inc. 600 W. Marienfeld Street, Suite 600 Midland TX 79701 Your reackage will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	9414811898765425924522	Ross Duncan Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 2:13 pm on April 17, 2023 in ARTESIA, NM 88210.
9414811898765425924546 BWAB Limited Liability Company 100 Saint Paul St Ste 305 Denver CO 82026-5136 Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on April 17, 2023 in DENVER, CO 80206. 9414811898765425924539 Magnum Hunter Production, Inc. 600 W. Marienfeld Street, Suite 600 Midland TX 79701 Your reackage will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	9414811898765425924508	Brian C. Reid and wife, Katherine C. Reid	10 Desta Dr	Midland	TX	79705-4515	Your item has been delivered to the original sender at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
	9414811898765425924546	BWAB Limited Liability Company	100 Saint Paul St Ste 305	Denver	CO	80206-5136	Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on April 17, 2023 in DENVER, CO 80206.
0/1/0/1909765/35035315 Wildoreban LLC DO Day 50099 Midland TY 70710.0099 Your itom was delivered to the front dark recention area or mail room at 1003 am on Anal 40, 2023 in MIDLAND, TY 20240	9414811898765425924539	Magnum Hunter Production, Inc.	600 W. Marienfeld Street, Suite 600	Midland	TX	79701	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
	9414811898765425925215	WilderPan LLC	PO Box 50088	Midland	ΤХ	79710-0088	Your item was delivered to the front desk, reception area, or mail room at 10:02 am on April 19, 2023 in MIDLAND, TX 79710.

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Received by OCD: 5/2/2023 3:04:27 PM

Affidavit of Publication Ad # 0005666717 This is not an invoice

HOLLAND & HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/19/2023

ops Legal Clerk

Subscribed and sworn before me this April 19, 2023

Allen

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005666717 PO #: Case# 23489 # of Affidavits 1

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BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. F Submitted by: Matador Production Company Hearing Date: May 04, 2023 Case Nos. 23489-23492

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, May 4, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@e mnrd.nm.gov. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd. nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than April 24, 2023.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/j.php?MTID=me869a 41eb04a5ebfdcd9609414ba2334 Webinar number: 2488 854 4343

Join by video system: 24888544343@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll Access code: 2488 854 4343

Panelist password: yRsMVTM76t9 (97768867 from phones and video systems)

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Occidental Permian Ltd; EOG Resources, Inc.; Oxy Y-1 Company; Jasha Cultrerri and wife Susan Cultrerri, their heirs and devisees; Ross Duncan Properties, LLC; Brian C. Reid and wife, Katherine C. Reid, their heirs and devisees; BWAB Limited Liability Company; Magnum Hunter Production, Inc.; Norma J. Barton, her heirs and devisees; WilderPan LLC; Carrie McVay, Trustee of the Carrie McVay Trust; Llano Natural Resources, LLC; CRM 2018, L.P.; Bernard Lee House, Jr., his heirs and devisees; Casa Grande Royalty Co., Inc.; Delia C. Parker, her heirs and devisees; Penasco Petroleum LLC; Rolla R. Hinkle, III, his heirs and devisees; Ronald L. Marcum and wife, Sylvia G. Marcum, their heirs and devisees; Ter-mack, LP; William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants, their heirs and devisees; Nuevo Seis, Limited Partnership; Robert H. Hannifin and Maxine B. Hannifin, Trustees of the Robert and Maxine Hannifin Trust dated March 1, 2005; Quanah Exploration, LLC; Wallace H. Scott, III, his heirs and devisees; William Winfield Scott, his heirs and devisees; Matthew E. LLC; James D. Finley, his heirs and devisees; Matthew E. Cooper, his heirs and devisees; Brent D. Talbot, his heirs and devisees; Stephen M. Clark, his heirs and devisees; AmeriPermian Holdings, LLC; Ridge Runner Resources Agent, Inc.; Chevron USA Inc; and RKC, Inc.

Case No. 23489: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Whitby 2526 Fed Com #121H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico. #5666717, Current Argus, April 19, 2023

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Affidavit of Publication Ad # 0005666739 This is not an invoice

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SANTA FE, NM 87504

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04/19/2023

Inoll gal Clerk

Subscribed and sworn before me this April 19, 2023:

Hello

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005666739 PO #: Case# 23490 # of Affidavits1

This is not an invoice

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, **May 4**, **2023**, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@e mnrd.nm.gov. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd. nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than **April 24, 2023**.

Persons may view and participate in the hearings through the following link:

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Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll Access code: 2488 854 4343

Panelist password: yRsMVTM76t9 (97768867 from phones and video systems)

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Occidental Permian, Ltd; EOG Resources, Inc.; Oxy Y-1 Company; Jasha Cultrerri and wife, Susan Cultrerri, their heirs and devisees; Ross Duncan Properties LLC; Brian C. Reid and wife, Katherine C. Reid, their heirs and devisees; BWAB Limited Liability Company; Magnum Hunter Production, Inc.; Norma J. Barton, her heirs and devisees; John Robert Lemsens, his heirs and devisees; WilderPan LLC; Carrie McVay, Trustee of the Carrie McVay Trust; Llano Natural Resources, LLC; CRM 2018, L.P.; Bernard Lee House, Jr., his heirs and devisees; Casa Grande Royalty Co., Inc.; Delia C. Parker, her heirs and devisees; Penasco Petroleum LLC; Rolla R. Hinkle, III, his heirs and devisees; Ronald L. Marcum and wife, Sylvia G. Marcum, their heirs and devisees; Nuevo Seis, Limited Partnership; Robert H. Hannifin and Maxine B. Hannifin, Trustees of the Robert and Maxine Hannifin Trust dated March 1, 2005; Quanah Exploration, LLC; Wallace H. Scott, III, his heirs and devisees; William Winfield Scott, his heirs and devisees; McElroy Minerals, LLC; James D. Finley, his heirs and devisees; Matthew E. Cooper, his heirs and devisees; Brent D. Talbot, his heirs and devisees; Stephen M. Clark, his heirs and devisees; AmeriPermian Holdings, LLC; Guest Petroleum, Inc.; Westway Petro; Ronald T. May, his heirs and devisees; Bryant E. Kirk, his heirs and devisees; Ridge Runner Resources Agent, Inc.; Chevron USA Inc; and RKC, Inc.

Case No. 23490: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Whitby 2526 Fed Com #122H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 25 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico. #5666739, Current Argus, April 19, 2023

Affidavit of Publication Ad # 0005666755 This is not an invoice

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SANTA FE, NM 87504

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04/19/2023

Légal Clerk

Subscribed and sworn before me this April 19, 2023:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005666755 PO #: Case# 23491 # of Affidavits 1

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The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, **May 4**, **2023**, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emrrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@e mnrd.nm.gov. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd. nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than **April 24, 2023**.

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Panelist password: yRsMVTM76t9 (97768867 from phones and video systems)

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To: All interest owners subject to pooling proceedings, including: Occidental Permian, Ltd; EOG Resources, Inc.; Oxy Y-1 Company; Jasha Cultrerri and wife, Susan Cultrerri, their heirs and devisees; Ross Duncan Properties LLC; Brian C. Reid and wife, Katherine C. Reid, their heirs and devisees; BWAB Limited Liability Company; Magnum Hunter Production, Inc.; WilderPan LLC; Carrie McVay, Trustee of the Carrie McVay Trust; Llano Natural Resources, LLC; CRM 2018, L.P.; Bernard Lee House, Jr., his heirs and devisees; Casa Grande Royalty Co., Inc.; Delia C. Parker, her heirs and devisees; Penasco Petroleum LLC; Rolla R. Hinkle, III, his heirs and devisees; Ronald L. Marcum and wife, Sylvia G. Marcum, their heirs and devisees; Ter-mack, LP; William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants, their heirs and devisees; James D. Finley, his heirs and devisees; Matthew E. Cooper, his heirs and devisees; Brent D. Talbot, his heirs and devisees; Stephen M. Clark, his heirs and devisees; AmeriPermian Holdings, LLC; AllIrish Company; Barbara A. McClellan, her heirs and devisees; Abo Petroleum, LLC; Prospector, LLC; Jasha Cultreri and wife, Susan Cultreri, their heirs and devisees; Ross Duncan Properties LLC; Big Three Energy Group, LLC; Parrot Head Properties, LLC; Brian C. Reid and wife, Katherine Reid, their heirs and devisees; Ridge Runner Resources Agent, Inc.; Chevron USA Inc; and RKC, Inc.

Case No. 23491: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Whitby 2526 Fed Com #123H well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico. #5666775, Current Argus, April 19, 2023

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04/19/2023

Legal Clerk

Subscribed and sworn before me this April 19, 2023:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005666768 PO #: Case# 23492 # of Affidavits1

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The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, **May 4**, **2023**, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@e mnrd.nm.gov. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd. nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than **April 24, 2023**.

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Case No. 23492: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Appli-cant in the above-styled cause seeks an order pooling all un-committed interests in the Bone Spring formation underly-ing a standard 320-acre, more or less, horizontal well spac-ing unit comprised of the S/2 S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the pro-posed Whithy 2526 Fed Com #124H well to be barizontally posed Whitby 2526 Fed Com #124H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervi-sion, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drill-ing the well. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.

#5666768, Current Argus, April 19, 2023