

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MAY 4, 2023**

**CASE NOS. 23493-23494**

*WHITBY 2526 FED COM #201H & #202H WELLS  
WHITBY 2526 FED COM #203H & 204H WELLS*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN  
COMPANY FOR APPROVAL OF AN  
OVERLAPPING HORIZONTAL WELL SPACING  
UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 23493 & 23494**

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# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23493	APPLICANT'S RESPONSE
Date	May 4, 2023
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
	<p><b>BEFORE THE OIL CONSERVATION DIVISION</b>  <b>Santa Fe, New Mexico</b>  <b>Exhibit No. A</b>  <b>Submitted by: MRC Permian Company</b>  <b>Hearing Date: May 4, 2023</b>  <b>Case No. 23493 &amp; 23494</b></p>
Entries of Appearance/Intervenors:	N/A
Well Family	Whitby
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Carlsbad; Wolfcamp, East (Gas) [74160] and Lone Tree Draw; Wolfcamp [97208]
Well Location Setback Rules:	Statewide gas rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	320 acres
Orientation:	East-West
Description: TRS/County	N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-6
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	<u>Whitby 2526 Fed Com #201H well</u> SHL: 1,116' FNL, 708' FEL (Unit A) of Section 25 FTP: 706' FNL, 100' FEL (Unit A) of Section 25 LTP: 660' FNL, 110' FWL (Unit D) of Section 26 BHL: 660' FNL, 110' FWL (Unit D) of Section 26 Target: Wolfcamp Orientation: East-West Completion: Non-Standard Location
Well #2	<u>Whitby 2526 Fed Com #202H well</u> SHL: 1,116' FNL, 678' FEL (Unit A) of Section 25 FTP: 1,998' FNL, 100' FEL (Unit A) of Section 25 LTP: 1,989' FNL, 110' FWL (Unit E) of Section 26 BHL: 1,989' FNL, 110' FWL (Unit E) of Section 26 Target: Wolfcamp Orientation: East-West Completion: Non-Standard Location
Horizontal Well First and Last Take Points	Exhibit C-4
Completion Target (Formation, TVD and MD)	Exhibit C-7
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-5
Tract List (including lease numbers and owners)	Exhibit C-6
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-6
Unlocatable Parties to be Pooled	2 Working Interest Owners; See Exhibit C, C-6 & C-8
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-6
Chronology of Contact with Non-Joined Working Interests	Exhibit C-8
Overhead Imaging: Proposal Letter	Exhibit C-7


Cost Estimate to Drill and Complete	Exhibit C-7
Cost Estimate to Equip Well	Exhibit C-7
Cost Estimate for Production Facilities	Exhibit C-7
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-4
Tracts	Exhibit C-5
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-6
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	5/2/2023

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23494	APPLICANT'S RESPONSE
Date	May 4, 2023
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Whitby
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Carlsbad; Wolfcamp, East (Gas) [74160] and Lone Tree Draw; Wolfcamp [97208]
Well Location Setback Rules:	Statewide gas rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	320 acres
Orientation:	East-West
Description: TRS/County	S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-6
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Well #1	<b>Whitby 2526 Fed Com #203H well</b> SHL: 1,535' FSL, 711' FEL (Unit I) of Section 25 FTP: 1,998' FSL, 100' FEL (Unit I) of Section 25 LTP: 1,955' FSL, 110' FWL (Unit L) of Section 26 BHL: 1,955' FSL, 110' FWL (Unit L) of Section 26 Target: Wolfcamp Orientation: East-West Completion: Non-Standard Location
Well #2	<b>Whitby 2526 Fed Com #204H well</b> SHL: 1,535' FSL, 681' FEL (Unit I) of Section 25 FTP: 660' FSL, 100' FEL (Unit P) of Section 25 LTP: 660' FSL, 110' FWL (Unit M) of Section 26 BHL: 660' FSL, 110' FWL (Unit M) of Section 26 Target: Wolfcamp Orientation: East-West Completion: Non-Standard Location
Horizontal Well First and Last Take Points	<b>Exhibit C-4</b>
Completion Target (Formation, TVD and MD)	<b>Exhibit C-7</b>
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	<b>\$8,000</b>
Production Supervision/Month \$	<b>\$800</b>
Justification for Supervision Costs	<b>Exhibit C</b>
Requested Risk Charge	<b>200%</b>
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	<b>Exhibit B</b>
Proof of Mailed Notice of Hearing (20 days before hearing)	<b>Exhibit E</b>
Proof of Published Notice of Hearing (10 days before hearing)	<b>Exhibit F</b>
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	<b>Exhibit C-5</b>
Tract List (including lease numbers and owners)	<b>Exhibit C-6</b>
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	<b>N/A</b>
Pooled Parties (including ownership type)	<b>Exhibit C-6</b>
Unlocatable Parties to be Pooled	<b>1 Working Interest Owners; See Exhibit C, C-6 &amp; C-8</b>
Ownership Depth Severance (including percentage above & below)	<b>N/A</b>
<b>Joinder</b>	
Sample Copy of Proposal Letter	<b>Exhibit C-7</b>
List of Interest Owners (ie Exhibit A of JOA)	<b>Exhibit C-6</b>
Estimated Working Interests	<b>Exhibit C-8</b>

Overhead Rates In Proposal Letter	Exhibit C-7
Cost Estimate to Drill and Complete	Exhibit C-7
Cost Estimate to Equip Well	Exhibit C-7
Cost Estimate for Production Facilities	Exhibit C-7
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-4
Tracts	Exhibit C-5
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-6
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Paula M. Vance
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	5/2/2023



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN  
COMPANY FOR APPROVAL OF AN  
OVERLAPPING HORIZONTAL WELL SPACING  
UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NO. 23493

APPLICATION

MRC Permian Company (“MRC” or “Applicant”), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the N/2 of Section 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed overlapping horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed overlapping horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced overlapping horizontal spacing unit to the proposed **Whitby 2526 Fed Com #201H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and the **Whitby 2526 Fed Com #202H** well, to be horizontally

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: MRC Permian Company  
Hearing Date: May 4, 2023  
Case No. 23493 & 23494

drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 25 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 26.

4. This 640-acre horizontal well spacing unit will overlap the following existing vertical well spacing units covering portions of the subject acreage:

- 320-acre, more or less, vertical well spacing unit comprised of the W/2 of Section 25, Township 21 South, Range 27 East, dedicated to the Toothman Gas Com #1 well (API: 30-015-21566);
- 320-acre, more or less, vertical well spacing unit comprised of the E/2 of Section 26, Township 21 South, Range 27 East, dedicated to the E J Garner Com #1 well (API: 30-015-22722); and
- 40-acre, more or less, vertical well spacing unit comprised of the SE/4 NW/4 (Unit F) of Section 26, Township 21 South, Range 27 East, dedicated to the Baumgartner Federal Gas Com #2Y well (API: 30-015-31971).

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

6. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the overlapping horizontal well spacing unit and pooling all uncommitted interests therein;

- B. Designating Matador Production Company as operator of this overlapping horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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**ATTORNEYS FOR MRC PERMIAN COMPANY**

CASE \_\_\_\_\_: **Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the N/2 of Section 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed **Whitby 2526 Fed Com #201H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and the **Whitby 2526 Fed Com #202H** well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 25 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 26. This 640-acre horizontal well spacing unit will overlap the following existing vertical well spacing units covering portions of the subject acreage:

- 320-acre, more or less, vertical well spacing unit comprised of the W/2 of Section 25, Township 21 South, Range 27 East, dedicated to the Toothman Gas Com #1 well (API: 30-015-21566);
- 320-acre, more or less, vertical well spacing unit comprised of the E/2 of Section 26, Township 21 South, Range 27 East, dedicated to the E J Garner Com #1 well (API: 30-015-22722); and
- 40-acre, more or less, vertical well spacing unit comprised of the SE/4 NW/4 (Unit F) of Section 26, Township 21 South, Range 27 East, dedicated to the Baumgartner Federal Gas Com #2Y (API: 30-015-31971).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO  
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OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN  
COMPANY FOR APPROVAL OF AN  
OVERLAPPING HORIZONTAL WELL SPACING  
UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NO. 23494

APPLICATION

MRC Permian Company (“MRC” or “Applicant”), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 of Section 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed overlapping horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed overlapping horizontal spacing unit.
3. Applicant seeks to initially dedicate the above-referenced overlapping horizontal spacing unit to the proposed **Whitby 2526 Fed Com #203H** well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26; and the **Whitby 2526 Fed Com #204H** well, to be horizontally

drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26.

4. This 640-acre horizontal well spacing unit will overlap the following existing vertical well spacing units covering portions of the subject acreage:

- 320-acre, more or less, vertical well spacing unit comprised of the W/2 of Section 25, Township 21 South, Range 27 East, dedicated to the Toothman Gas Com #1 well (API: 30-015-21566); and
- 320-acre, more or less, vertical well spacing unit comprised of the E/2 of Section 26, Township 21 South, Range 27 East, dedicated to the E J Garner Com #1 well (API: 30-015-22722).

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

6. The pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the overlapping horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Designating Matador Production Company as operator of this overlapping horizontal spacing unit and the horizontal wells to be drilled thereon;

- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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**ATTORNEYS FOR MRC PERMIAN COMPANY**

CASE \_\_\_\_\_: **Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 of Section 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed **Whitby 2526 Fed Com #203H** well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26; and the **Whitby 2526 Fed Com #204H** well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26. This 640-acre horizontal well spacing unit will overlap the following existing vertical well spacing units covering portions of the subject acreage:

- 320-acre, more or less, vertical well spacing unit comprised of the W/2 of Section 25, Township 21 South, Range 27 East, dedicated to the Toothman Gas Com #1 well (API: 30-015-21566); and
- 320-acre, more or less, vertical well spacing unit comprised of the E/2 of Section 26, Township 21 South, Range 27 East, dedicated to the E J Garner Com #1 well (API: 30-015-22722).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
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APPLICATIONS OF MRC PERMIAN  
COMPANY FOR APPROVAL OF AN  
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UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NOS. 23493 & 23494

AFFIDAVIT OF HAWKS HOLDER

Hawks Holder, of lawful age and being first duly sworn, declares as follows:

1. My name is Hawks Holder. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the applications filed by Matador in these cases, and I am familiar with the status of the lands in the subject area.
4. In these consolidated cases, Matador is seeking orders pooling all uncommitted interests in the following standard horizontal spacing units in the Wolfcamp formation underlying Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, as follows.
5. Under **Case No. 23493**, MRC seeks to pool a standard 640-acre, more or less, overlapping horizontal well spacing unit comprised of the N/2 of Sections 25 and 26 and initially dedicate this Wolfcamp spacing unit to the proposed **Whitby 2526 Fed Com #201H** well, to be horizontally drilled from a surface location in the NE/4 NE/4

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: MRC Permian Company  
Hearing Date: May 4, 2023  
Case No. 23493 & 23494

(Unit A) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and the **Whitby 2526 Fed Com #202H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 26. Matador understands these wells will be placed in the Carlsbad; Wolfcamp, East (Gas) [74160] pool and Lone Tree Draw; Wolfcamp [97208].

- a. This 640-acre horizontal well spacing unit will overlap the following existing vertical well spacing units covering portions of the subject acreage:
  - i. 320-acre, more or less, vertical well spacing unit comprised of the W/2 of Section 25, Township 21 South, Range 27 East, dedicated to the Toothman Gas Com #1 well (API: 30-015-21566);
  - ii. 320-acre, more or less, vertical well spacing unit comprised of the E/2 of Section 26, Township 21 South, Range 27 East, dedicated to the E J Garner Com #1 well (API: 30-015-22722); and
  - iii. 40-acre, more or less, vertical well spacing unit comprised of the SE/4 NW/4 (Unit F) of Section 26, Township 21 South, Range 27 East, dedicated to the Baumgartner Federal Gas Com #2Y well (API: 30-015-31971).
- b. A map showing each of the above-referenced overlapping spacing units is attached as **Matador Exhibit C-1**.
- c. **Matador Exhibit C-2** contains a copy of the notice that Matador sent to the working interest owners in the existing spacing unit for each of the above

three listed units (Toothman Gas Com #1 well, E J Garner Com #1 well, and Baumgartner Federal Gas Com #2Y well) as well as in the proposed spacing unit in Matador's **Case 23493**. Matador has not received written notice of any objection to the notice of overlapping spacing unit.

6. Under **Case No. 23494**, MRC seeks to pool a standard 640-acre, more or less, overlapping horizontal well spacing unit comprised of the S/2 of Sections 25 and 26 and initially dedicate this Wolfcamp spacing unit to the proposed **Whitby 2526 Fed Com #203H** well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26; and the **Whitby 2526 Fed Com #204H** well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26. Matador understands these wells will be placed in the Carlsbad; Wolfcamp, East (Gas) [74160] pool.

- a. This 640-acre horizontal well spacing unit will overlap the following existing vertical well spacing units covering portions of the subject acreage:
  - i. 320-acre, more or less, vertical well spacing unit comprised of the W/2 of Section 25, Township 21 South, Range 27 East, dedicated to the Toothman Gas Com #1 well (API: 30-015-21566); and
  - ii. 320-acre, more or less, vertical well spacing unit comprised of the E/2 of Section 26, Township 21 South, Range 27 East, dedicated to the E J Garner Com #1 well (API: 30-015-22722).
- b. A map showing each of the above-referenced overlapping spacing units is attached as **Matador Exhibit C-1**.

c. **Matador Exhibit C-3** contains a copy of the notice that Matador sent to the working interest owners in the existing spacing unit for each of the above two listed units (Toothman Gas Com #1 well and E J Garner Com #1 well) as well as in the proposed spacing unit in Matador's **Case 23494**. Matador has not received written notice of any objection to the notice of overlapping spacing unit.

7. **Matador Exhibit C-4** contains the Form C-102 for each of the proposed wells.

8. The completed intervals for the proposed wells will remain within the standard perpendicular offset required by the statewide rules set forth in 19.15.16.15 NMAC. Matador will separately file applications for nonstandard locations for the first and last take points for the wells.

9. **Matador Exhibit C-5** identifies the tracts of land comprising the proposed horizontal spacing units. The land in the proposed spacing unit is comprised of federal and fee lands.

10. **Matador Exhibit C-6** identifies for each well the working interest owners that Matador is seeking to pool along with their respective ownership interest in each of the proposed horizontal spacing units. **Matador Exhibit C-6** also identifies the overriding royalty interest owners that Matador seeks to pool in respective case.

11. There are no depth severances within the Wolfcamp formation for this acreage.

12. While Matador was working to put these units together, Matador proposed each of the above wells to each of the parties it seeks to pool. **Matador Exhibit C-7** contains sample well proposal letters for each set of proposals that went out to those various parties at various times, along with the AFE sent to working interest owners for each well. The costs reflected in the AFE

are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

13. In addition to sending well proposal letters and AFEs, I have called or emailed each of the working interest owners Matador seeks to pool for whom we were able to find contact information in an attempt to reach an agreement with them. As indicated in **Matador Exhibit C-8**, our proposals were shown as delivered to all of the working interest owners we seek to pool and have been able to contact and have discussions with all of the working interest owners we seek to pool, except for two owners we have been unable to contact despite multiple efforts.


14. **Matador Exhibit C-8** contains a summary chronology of Matador's contacts and attempted contacts with the uncommitted working interest owners. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners that Matador seeks to pool in these cases.

15. Matador has made an estimate of overhead and administrative costs for drilling and producing the proposed wells. It is \$8,000/month while drilling, and \$800/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. Matador respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these consolidated cases.

16. I provided Matador's outside counsel, Holland & Hart, a list of names and addresses for the parties that Matador is seeking to pool. In compiling these notice lists, Matador conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

17. **Matador Exhibits C-1 through C-8** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

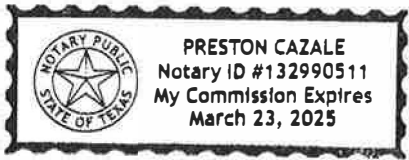
  
Hawks Holder

STATE OF TEXAS                    )  
  )  
COUNTY OF Pallas            )

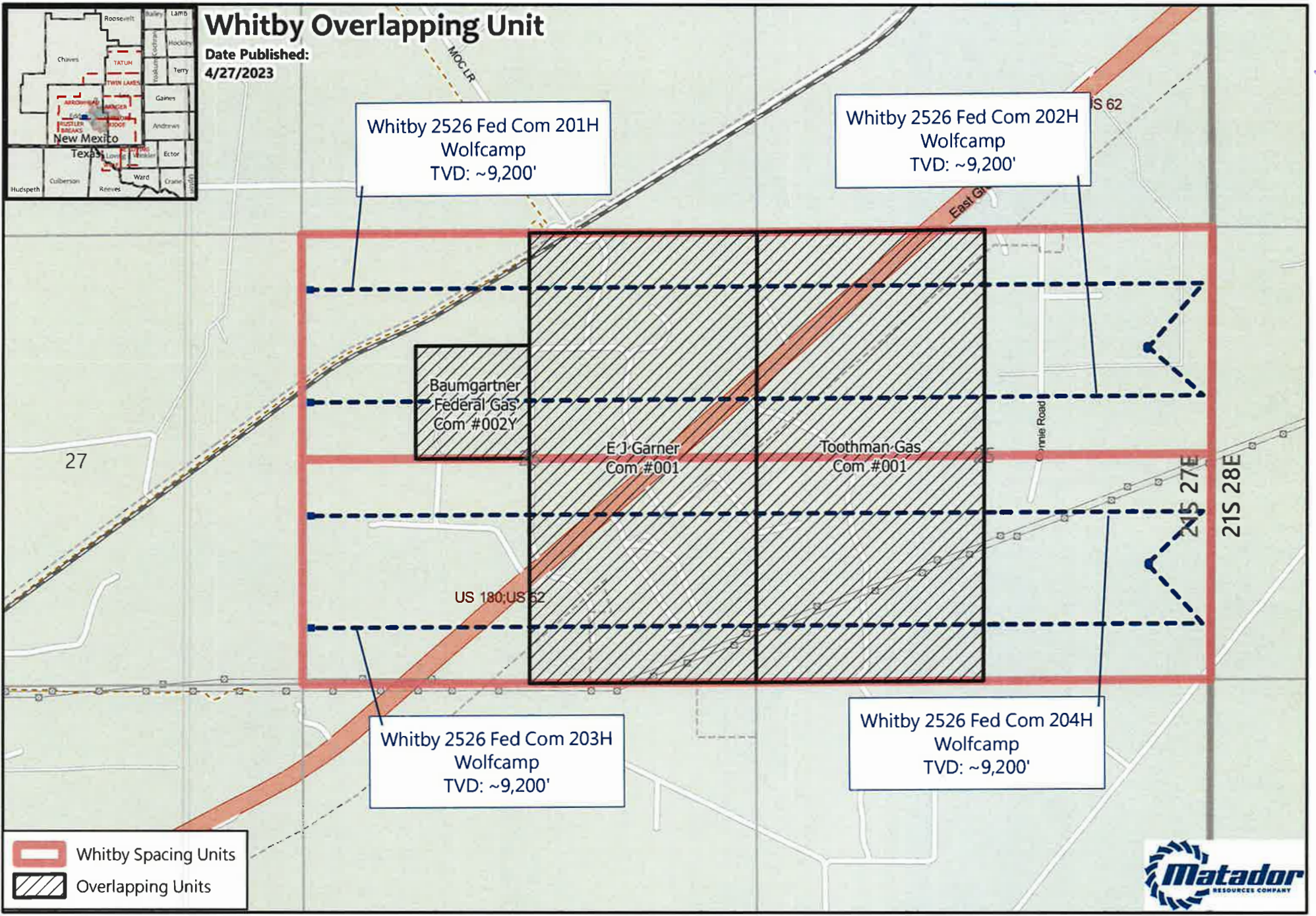
SUBSCRIBED and SWORN to before me this 28<sup>th</sup> day of April 2023 by  
Hawks Holder.

  
NOTARY PUBLIC

My Commission Expires:  
3/23/2025



# Exhibit C-1



GIS Standard Map Disclaimer:  
This cartographic product is for informational purposes and may not have been prepared for or suitable for legal, engineering, or surveying purposes. Users of this information should consult the primary data and information sources to ascertain the validity of the information.



**1:18,000**  
1 inch equals 1,500 feet

**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. C1**  
**Submitted by: MRC Permian Company**  
**Hearing Date: May 4, 2023**  
**Case No. 23493 & 23494**





# Exhibit C-2

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL WORKING INTEREST OWNERS IN THE AGREAGE AFFECTED BY  
PROPOSED OVERLAPPING SPACING UNIT**

April 13, 2023

Re: Notice of Overlapping Spacing Unit  
Matador's Whitby 2526 Fed Com #201H and #202H

To Whom It May Concern:

Matador Production Company has proposed the above-referenced wells for the initial development of the Wolfcamp formation under the N/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

This letter is to advise you that this proposed development plan will require the formation of the 640 acres, more or less, spacing unit comprised of the N/2 of Section 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, which will initially be dedicated to:

- (i) Matador's **Whitby 2526 Fed Com #201H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25, Township 21 South, Range 27 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26, Township 21 South, Range 27 East. This well is targeting the Wolfcamp A (X/Y) of the Wolfcamp formation, with an approximate TVD of 9,200'; and
- (ii) Matador's **Whitby 2526 Fed Com #202H** well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 25, Township 21 South, Range 27 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 26, Township 21 South, Range 27 East. This well is targeting the Wolfcamp A (X/Y) of the Wolfcamp formation, with an approximate TVD of 9,200'.

Matador's proposed 640-acre spacing unit will overlap the following existing spacing units and wells:

- (i) Occidental Permian LTD's Baumgartner Federal Gas Com #002Y (API 30-015-31971), a vertical well and completed within the SE/4 NW/4 of Section 26, T-21-S, R-27-E. This well is targeting the Wolfcamp-B of the Wolfcamp formation, with an approximate TVD of 9,779'.
- (ii) Matador's Toothman Gas Com #001 (API 30-015-21566), a vertical well and completed within the NW/4 SW/4 of Section 23, T-21-S, R-27-E. This well is targeting the Wolfcamp-B of the Wolfcamp formation, with an approximate TVD of 9,777'.

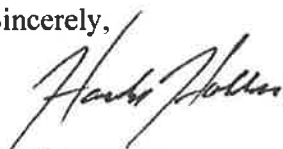
BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C2  
Submitted by: MRC Permian Company  
Hearing Date: May 4, 2023  
Case No. 23493 & 23494

- (iii) Matador's E J Garner Com #001 (API 30-015-22722), a vertical well and completed within the SE/4 SE/4 of Section 26, T-21-S, R-27-E. This well is targeting the Wolfcamp-B of the Wolfcamp formation, with an approximate TVD of 9,794'.

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object the overlapping spacing unit by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. If no objection is received within this 20-day period, we will proceed with obtaining any remaining regulatory approvals for the proposed spacing unit.

If you have any questions about this matter, please contact me at your convenience.

Sincerely,



Hawks Holder  
Landman for Matador Production Company  
972-619-4336  
Hawks.holder@matadorresources.com

# Exhibit C-3

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL WORKING INTEREST OWNERS IN THE AGREAGE AFFECTED BY  
PROPOSED OVERLAPPING SPACING UNIT**

April 13, 2023

Re: Notice of Overlapping Spacing Unit  
Matador's Whitby 2526 Fed Com #203H and #204H

To Whom It May Concern:

Matador Production Company has proposed the above-referenced wells for the initial development of the Wolfcamp formation under the S/2 of Section 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

This letter is to advise you that this proposed development plan will require the formation of the 640 acres, more or less, spacing unit comprised of the S/2 of Sections 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, which will initially be dedicated to:

- (i) Matador's **Whitby 2526 Fed Com #203H** well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25, Township 21 South, Range 27 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26, Township 21 South, Range 27 East. This well is targeting the Wolfcamp A (X/Y) of the Wolfcamp formation, with an approximate TVD of 9,200'; and
- (ii) Matador's **Whitby 2526 Fed Com #204H** well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25, Township 21 South, Range 27 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26, Township 21 South, Range 27 East. This well is targeting the Wolfcamp A (X/Y) of the Wolfcamp formation, with an approximate TVD of 9,200'.

Matador's proposed 640-acre spacing unit will overlap the following existing spacing units and wells:

- (i) Matador's Toothman Gas Com #001 (API 30-015-21566), a vertical well and completed within the NW/4 SW/4 of Section 23, T-21-S, R-27-E. This well is targeting the Wolfcamp-B of the Wolfcamp formation, with an approximate TVD of 9,777'.
- (ii) Matador's E J Garner Com #001 (API 30-015-22722), a vertical well and completed within the SE/4 SE/4 of Section 26, T-21-S, R-27-E. This well is targeting the Wolfcamp-B of the Wolfcamp formation, with an approximate TVD of 9,794'.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C3  
Submitted by: MRC Permian Company  
Hearing Date: May 4, 2023  
Case No. 23493 & 23494

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object the overlapping spacing unit by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. If no objection is received within this 20-day period, we will proceed with obtaining any remaining regulatory approvals for the proposed spacing unit.

If you have any questions about this matter, please contact me at your convenience.

Sincerely,

A handwritten signature in black ink, appearing to read "Hawks Holder". The signature is written in a cursive style with a large initial "H".

Hawks Holder  
Landman for Matador Production Company  
972-619-4336  
Hawks.holder@matadorresources.com

# Exhibit C-4

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

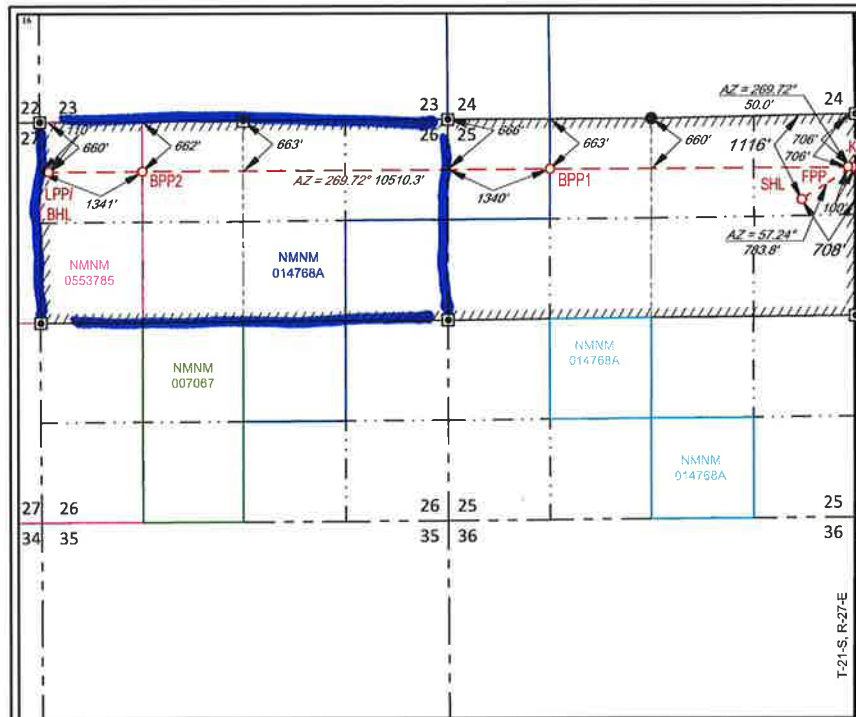
<sup>1</sup> API Number		<sup>2</sup> Pool Code 97208		<sup>3</sup> Pool Name Lone Tree Draw; Wolfcamp	
<sup>4</sup> Property Code		<sup>5</sup> Property Name WHITBY 2526 FED COM		<sup>6</sup> Well Number 201H	
<sup>7</sup> OGRID No. 228937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY		<sup>9</sup> Elevation 3154'	

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	21-S	27-E	-	1116'	NORTH	708'	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	21-S	27-E	-	660'	NORTH	110'	WEST	EDDY

<sup>12</sup> Dedicated Acres 320 640	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup>OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**<sup>18</sup>SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/06/2023  
Date of Survey  
Signature and Seal of Professional Surveyor



NEW MEXICO EAST NAD 1983		
<b>SURFACE LOCATION (SHL)</b> 1116' FNL - SEC. 25 708' FEL - SEC. 25 X=602018 Y=529467 LAT.: N 32.4554167 LONG.: W 104.1366029	<b>KICK OFF POINT (KOP)</b> 706' FNL - SEC. 25 50' FEL - SEC. 25 X=602677 Y=529892 LAT.: N 32.4565792 LONG.: W 104.1344636	<b>FIRST PERF. POINT (FPP)</b> 706' FNL - SEC. 25 100' FEL - SEC. 25 X=602627 Y=529891 LAT.: N 32.4565788 LONG.: W 104.1346257
<b>BLM PERF. POINT (BPP1)</b> 663' FNL - SEC. 25 1340' FWL - SEC. 25 X=598708 Y=529872 LAT.: N 32.4565461 LONG.: W 104.1473327	<b>BLM PERF. POINT (BPP2)</b> 662' FNL - SEC. 26 1341' FWL - SEC. 26 X=593348 Y=529846 LAT.: N 32.4564993 LONG.: W 104.1647104	<b>LAST PERF. POINT (LPP)</b> <b>BOTTOM HOLE LOCATION (BHL)</b> 660' FNL - SEC. 26 110' FWL - SEC. 26 X=592117 Y=529841 LAT.: N 32.4564882 LONG.: W 104.1687009

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. C4  
Submitted by: MRC Permian Company  
Hearing Date: May 4, 2023  
Case No. 23493 & 23494

NEW MEXICO EAST NAD 1927		
<b>SURFACE LOCATION (SHL)</b> X=602018 Y=529467 LAT.: N 32.4552978 LONG.: W 104.1361000	<b>KICK OFF POINT (KOP)</b> X=601496 Y=529831 LAT.: N 32.4564603 LONG.: W 104.1339513	<b>FIRST PERF. POINT (FPP)</b> X=598708 Y=529872 LAT.: N 32.4564599 LONG.: W 104.1341234
<b>BLM PERF. POINT (BPP1)</b> X=598708 Y=529872 LAT.: N 32.4564599 LONG.: W 104.1341234	<b>BLM PERF. POINT (BPP2)</b> X=593348 Y=529846 LAT.: N 32.4564273 LONG.: W 104.1468500	<b>LAST PERF. POINT (LPP)</b> X=592117 Y=529841 LAT.: N 32.4563977 LONG.: W 104.1681976



District I  
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1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
	74160	Carlsbad; Wolfcamp, East (Gas)
<sup>4</sup> Property Code	<sup>5</sup> Property Name	
	WHITBY 2528 FED COM	
<sup>6</sup> OGRID No.	<sup>7</sup> Operator Name	<sup>8</sup> Well Number
228937	MATADOR PRODUCTION COMPANY	201H
		<sup>9</sup> Elevation
		3154'

<sup>10</sup>Surface Location

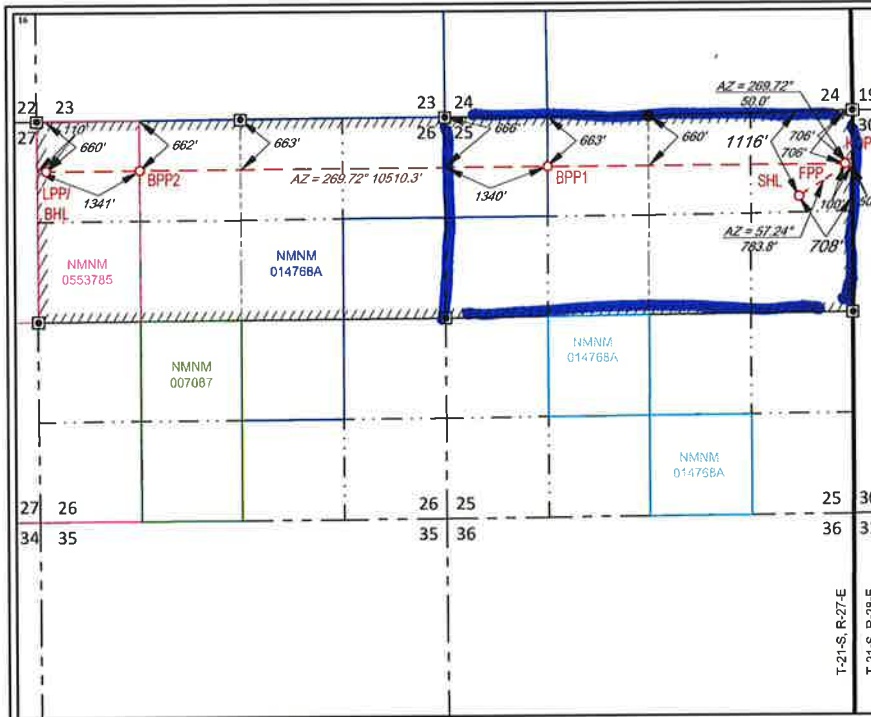
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	21-S	27-E	-	1116'	NORTH	708'	EAST	EDDY

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	21-S	27-E	-	660'	NORTH	110'	WEST	EDDY

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
320 640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/06/2023

Date of Survey  
Signature and Seal of Professional Surveyor



NEW MEXICO EAST  
NAD 1983

<b>SURFACE LOCATION (SHL)</b> 1116' FNL - SEC. 25 708' FEL - SEC. 25 X=602018 Y=529467 LAT.: N 32.4554167 LONG.: W 104.1366029	<b>KICK OFF POINT (KOP)</b> 706' FNL - SEC. 25 50' FEL - SEC. 25 X=602677 Y=529892 LAT.: N 32.4565792 LONG.: W 104.1344636	<b>FIRST PERF. POINT (FPP)</b> 706' FNL - SEC. 25 100' FEL - SEC. 25 X=602627 Y=529891 LAT.: N 32.4565788 LONG.: W 104.1346257
<b>BLM PERF. POINT (BPP1)</b> 663' FNL - SEC. 25 1340' FWL - SEC. 25 X=598708 Y=529872 LAT.: N 32.4565461 LONG.: W 104.1473327	<b>BLM PERF. POINT (BPP2)</b> 662' FNL - SEC. 26 1341' FWL - SEC. 26 X=593348 Y=529846 LAT.: N 32.4564993 LONG.: W 104.1647104	<b>LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL)</b> 660' FNL - SEC. 26 110' FWL - SEC. 26 X=592117 Y=529841 LAT.: N 32.4564882 LONG.: W 104.1687009

Certificate Number  
NEW MEXICO EAST  
NAD 1927

<b>SURFACE LOCATION (SHL)</b> X=560837 Y=529407 LAT.: N 32.4552918 LONG.: W 104.1361008	<b>KICK OFF POINT (KOP)</b> X=561496 Y=529631 LAT.: N 32.4564903 LONG.: W 104.1339613
<b>FIRST PERF. POINT (FPP)</b> X=561448 Y=529831 LAT.: N 32.4564599 LONG.: W 104.1341234	<b>BLM PERF. POINT (BPP1)</b> X=557597 Y=529812 LAT.: N 32.4564273 LONG.: W 104.1465300
<b>BLM PERF. POINT (BPP2)</b> X=552167 Y=529786 LAT.: N 32.4563808 LONG.: W 104.1642072	<b>LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL)</b> X=550936 Y=529780 LAT.: N 32.4563697 LONG.: W 104.1681976

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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
		97208		Lone Tree Draw; Wolfcamp					
<sup>4</sup> Property Code		<sup>5</sup> Property Name		<sup>6</sup> Well Number					
		WHITBY 2526 FED COM		202H					
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name		<sup>9</sup> Elevation					
228937		MATADOR PRODUCTION COMPANY		3155'					
<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	21-S	27-E	-	1116'	NORTH	678'	EAST	EDDY
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	26	21-S	27-E	-	1989'	NORTH	110'	WEST	EDDY
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or In/Inl	<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.					
320 646									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NEW MEXICO EAST  
NAD 1983

<u>SURFACE LOCATION (SHL)</u>	<u>KICK OFF POINT (KOP)</u>	<u>FIRST PERF. POINT (FPP)</u>
1116' FNL - SEC. 25 678' FEL - SEC. 25 X=602048 Y=529467 LAT.: N 32.4554164 LONG.: W 104.1365056	1999' FNL - SEC. 25 50' FEL - SEC. 25 X=602673 Y=528599 LAT.: N 32.4530250 LONG.: W 104.1344856	1998' FNL - SEC. 25 100' FEL - SEC. 25 X=602623 Y=528598 LAT.: N 32.4530241 LONG.: W 104.1346477
<u>BLM PERF. POINT (BPP1)</u>	<u>BLM PERF. POINT (BPP2)</u>	<u>LAST PERF. POINT (LPP)</u>
1980' FNL - SEC. 26 1338' FEL - SEC. 26 X=596029 Y=528544 LAT.: N 32.4529069 LONG.: W 104.1560265	1986' FNL - SEC. 26 1339' FWL - SEC. 26 X=593351 Y=528522 LAT.: N 32.4528583 LONG.: W 104.1647072	<u>BOTTOM HOLE LOCATION (BHL)</u> 1989' FNL - SEC. 26 110' FWL - SEC. 26 X=592122 Y=528512 LAT.: N 32.4528357 LONG.: W 104.1686923

**<sup>17</sup>OPERATOR  
CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**<sup>18</sup>SURVEYOR  
CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.*

**04/06/2023**

Date of Survey \_\_\_\_\_  
Signature and Seal of Professional Surveyor

Certificate Number \_\_\_\_\_

NEW MEXICO EAST  
NAD 1927

<u>SURFACE LOCATION (SHL)</u>	<u>KICK OFF POINT (KOP)</u>
X=560867 Y=529407 LAT.: N 32.4552915 LONG.: W 104.1360033	X=561492 Y=528538 LAT.: N 32.4529060 LONG.: W 104.1339834
<u>FIRST PERF. POINT (FPP)</u>	<u>BLM PERF. POINT (BPP1)</u>
X=591442 Y=528538 LAT.: N 32.4529062 LONG.: W 104.1341455	X=554848 Y=528484 LAT.: N 32.4527802 LONG.: W 104.1552337
<u>BLM PERF. POINT (BPP2)</u>	<u>LAST PERF. POINT (LPP)</u>
X=552170 Y=528482 LAT.: N 32.4627397 LONG.: W 104.1642041	X=550941 Y=528451 LAT.: N 32.4527172 LONG.: W 104.1651851

District I  
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Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 74160		<sup>3</sup> Pool Name Carlsbad; Wolfcamp, East (Gas)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name WHITBY 2528 FED COM			<sup>6</sup> Well Number 202H
<sup>7</sup> OCRID No. 228937		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY			<sup>9</sup> Elevation 3155'

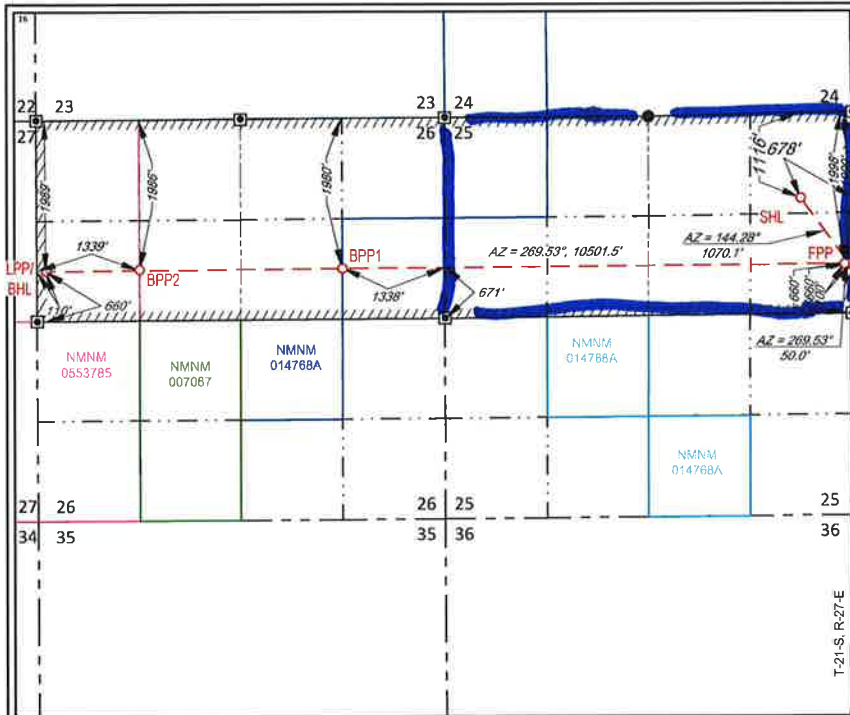
<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	21-S	27-E	-	1116'	NORTH	678'	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	26	21-S	27-E	-	1989'	NORTH	110'	WEST	EDDY

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR  
CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

<sup>18</sup>SURVEYOR  
CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/06/2023  
Date of Survey  
Signature and Seal of Professional Surveyor



NEW MEXICO EAST NAD 1983		
<u>SURFACE LOCATION (SHL)</u> 1116' FNL - SEC. 25 678' FEL - SEC. 25 X=602048 Y=529467 LAT.: N 32.4554164 LONG.: W 104.1365056	<u>KICK OFF POINT (KOP)</u> 1999' FNL - SEC. 25 50' FEL - SEC. 25 X=602673 Y=528599 LAT.: N 32.4530250 LONG.: W 104.1344856	<u>FIRST PERF. POINT (FPP)</u> 1998' FNL - SEC. 25 100' FEL - SEC. 25 X=602623 Y=528598 LAT.: N 32.4530241 LONG.: W 104.1346477
<u>BLM PERF. POINT (BPP1)</u> 1980' FNL - SEC. 26 1338' FEL - SEC. 26 X=596029 Y=528544 LAT.: N 32.4529069 LONG.: W 104.1560265	<u>BLM PERF. POINT (BPP2)</u> 1986' FNL - SEC. 26 1339' FWL - SEC. 26 X=593351 Y=528522 LAT.: N 32.4528583 LONG.: W 104.1647072	<u>LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL)</u> 1989' FNL - SEC. 26 110' FWL - SEC. 26 X=592122 Y=528512 LAT.: N 32.4528357 LONG.: W 104.1686923

NEW MEXICO EAST NAD 1927	
<u>SURFACE LOCATION (SHL)</u> X=560867 Y=529407 LAT.: N 32.4552975 LONG.: W 104.1360033	<u>KICK OFF POINT (KOP)</u> X=561492 Y=528538 LAT.: N 32.4529060 LONG.: W 104.1338834
<u>FIRST PERF. POINT (FPP)</u> X=561442 Y=528538 LAT.: N 32.4529052 LONG.: W 104.1341455	<u>BLM PERF. POINT (BPP1)</u> X=554848 Y=528484 LAT.: N 32.4527882 LONG.: W 104.1552937
<u>BLM PERF. POINT (BPP2)</u> X=552170 Y=528402 LAT.: N 32.4527397 LONG.: W 104.1542041	<u>LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL)</u> X=550941 Y=528451 LAT.: N 32.4527172 LONG.: W 104.1561891

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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
	74160	Carlsbad; Wolfcamp, East (Gas)
<sup>4</sup> Property Code	<sup>5</sup> Property Name	
	WHITBY 2526 FED COM	
<sup>6</sup> OGRID No.	<sup>7</sup> Operator Name	<sup>8</sup> Elevation
228937	MATADOR PRODUCTION COMPANY	3139'

<sup>10</sup>Surface Location

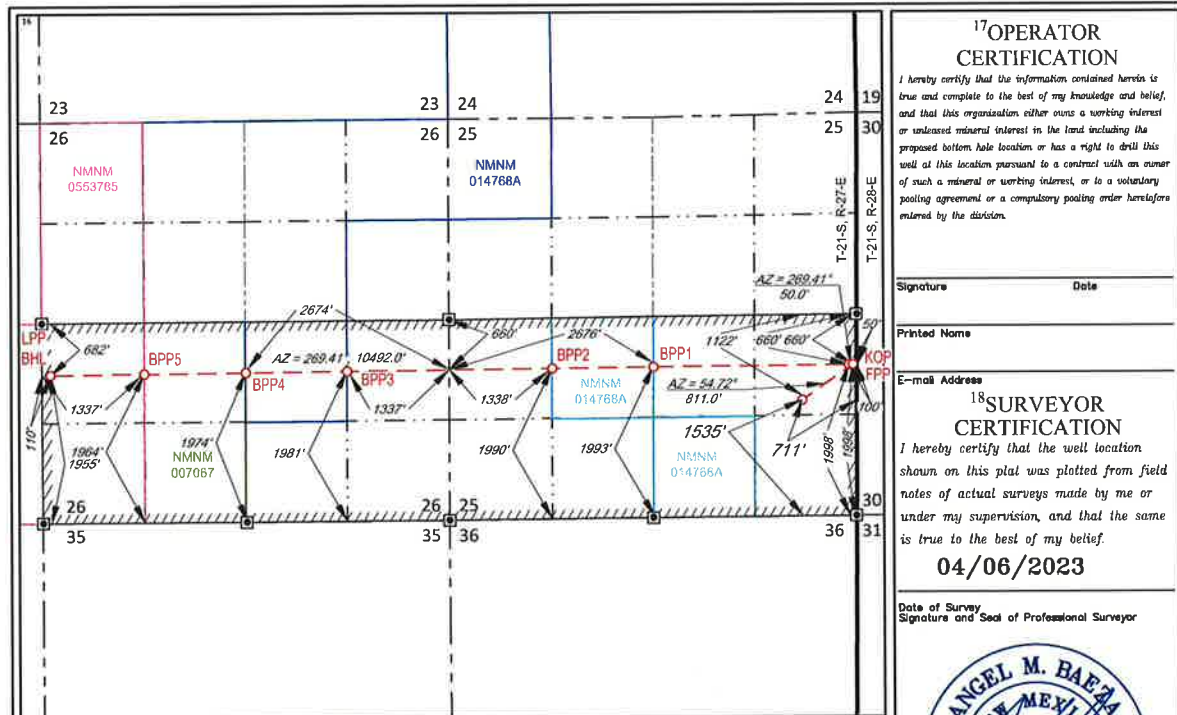
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	25	21-S	27-E	-	1535'	SOUTH	711'	EAST	EDDY

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	26	21-S	27-E	-	1955'	SOUTH	110'	WEST	EDDY

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/06/2023

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number \_\_\_\_\_

NEW MEXICO EAST  
NAD 1927

<u>SURFACE LOCATION (SHL)</u>	<u>KICK OFF POINT (KOP)</u>	<u>FIRST PERF. POINT (FPP)</u>
1535' FSL - SEC. 25 711' FEL - SEC. 25 X=602006 Y=526810 LAT.: N 32.4481120 LONG.: W 104.1366571	1998' FSL - SEC. 25 50' FEL - SEC. 25 X=602669 Y=527278 LAT.: N 32.4493963 LONG.: W 104.1345079	1998' FSL - SEC. 25 100' FEL - SEC. 25 X=602619 Y=527278 LAT.: N 32.4493951 LONG.: W 104.1346700
<u>BLM PERF. POINT (BPP1)</u>	<u>BLM PERF. POINT (BPP2)</u>	<u>BLM PERF. POINT (BPP3)</u>
1993' FSL - SEC. 25 2676' FWL - SEC. 25 X=600042 Y=527251 LAT.: N 32.4493348 LONG.: W 104.1430225	1990' FSL - SEC. 25 1338' FWL - SEC. 25 X=598704 Y=527236 LAT.: N 32.4493032 LONG.: W 104.1473601	1981' FSL - SEC. 26 1337' FEL - SEC. 26 X=596029 Y=527210 LAT.: N 32.4492397 LONG.: W 104.1560328
<u>BLM PERF. POINT (BPP4)</u>	<u>BLM PERF. POINT (BPP5)</u>	<u>LAST PERF. POINT (LPP)</u>
1974' FSL - SEC. 26 2674' FEL - SEC. 26 X=594692 Y=527196 LAT.: N 32.4492077 LONG.: W 104.1603679	1964' FSL - SEC. 26 1337' FWL - SEC. 26 X=593354 Y=527182 LAT.: N 32.4491756 LONG.: W 104.1647033	1955' FSL - SEC. 26 110' FWL - SEC. 26 X=592127 Y=527169 LAT.: N 32.4491459 LONG.: W 104.1686821
<u>BOTTOM HOLE LOCATION (BHL)</u>		
1955' FSL - SEC. 26 110' FWL - SEC. 26 X=592127 Y=527169 LAT.: N 32.4491459 LONG.: W 104.1686821		

<u>SURFACE LOCATION (SHL)</u> X=60625 Y=528750 LAT.: N 32.4478930 LONG.: W 104.1361650	<u>KICK OFF POINT (KOP)</u> X=561487 Y=527218 LAT.: N 32.4492773 LONG.: W 104.1340059
<u>FIRST PERF. POINT (FPP)</u> X=561487 Y=527218 LAT.: N 32.4492773 LONG.: W 104.1340059	<u>BLM PERF. POINT (BPP1)</u> X=558861 Y=527191 LAT.: N 32.4492158 LONG.: W 104.1425202
<u>BLM PERF. POINT (BPP2)</u> X=557523 Y=527177 LAT.: N 32.4491844 LONG.: W 104.1468876	<u>BLM PERF. POINT (BPP3)</u> X=554848 Y=527149 LAT.: N 32.4491710 LONG.: W 104.1535300
<u>BLM PERF. POINT (BPP4)</u> X=553511 Y=527136 LAT.: N 32.4490990 LONG.: W 104.1596950	<u>BLM PERF. POINT (BPP5)</u> X=552173 Y=527122 LAT.: N 32.4490570 LONG.: W 104.1642003
<u>LAST PERF. POINT (LPP)</u> X=550346 Y=527109 LAT.: N 32.4490274 LONG.: W 104.1681789	

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 74160	<sup>3</sup> Pool Name Carlsbad; Wolfcamp, East (Gas)
<sup>4</sup> Property Code	<sup>5</sup> Property Name WHITBY 2526 FED COM	<sup>6</sup> Well Number 204H
<sup>7</sup> OGRID No. 228937	<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY	<sup>9</sup> Elevation 3140'

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	25	21-S	27-E	-	1535'	SOUTH	681'	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	21-S	27-E	-	660'	SOUTH	110'	WEST	EDDY

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

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NEW MEXICO EAST  
NAD 1983

<u>SURFACE LOCATION (SHL)</u>	<u>KICK OFF POINT (KOP)</u>	<u>FIRST PERF. POINT (FPP)</u>
1535' FSL - SEC. 25 681' FEL - SEC. 25 X=602036 Y=526810 LAT.: N 32.4481117 LONG.: W 104.1365598	660' FSL - SEC. 25 50' FEL - SEC. 25 X=602664 Y=525941 LAT.: N 32.4457189 LONG.: W 104.1345304	660' FSL - SEC. 25 100' FEL - SEC. 25 X=602614 Y=525940 LAT.: N 32.4457183 LONG.: W 104.1346925
<u>BLM PERF. POINT (BPP1)</u>	<u>BLM PERF. POINT (BPP2)</u>	<u>BLM PERF. POINT (BPP3)</u>
663' FSL - SEC. 25 1337' FEL - SEC. 25 X=601377 Y=525933 LAT.: N 32.4457031 LONG.: W 104.1387029	668' FSL - SEC. 25 2674' FEL - SEC. 25 X=600040 Y=525924 LAT.: N 32.4456866 LONG.: W 104.1430376	668' FSL - SEC. 26 2671' FEL - SEC. 26 X=594693 Y=525890 LAT.: N 32.4456189 LONG.: W 104.1603701
<u>BLM PERF. POINT (BPP4)</u>	<u>LAST PERF. POINT (LPP)</u>	<u>BOTTOM HOLE LOCATION (BHL)</u>
664' FSL - SEC. 26 1335' FWL - SEC. 26 X=593358 Y=525882 LAT.: N 32.4456017 LONG.: W 104.1646987	660' FSL - SEC. 26 110' FWL - SEC. 26 X=592133 Y=525874 LAT.: N 32.4455857 LONG.: W 104.1686707	

**<sup>17</sup>OPERATOR  
CERTIFICATION**

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Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**<sup>18</sup>SURVEYOR  
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*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.*

04/06/2023

Date of Survey \_\_\_\_\_  
Signature and Seal of Professional Surveyor

Certificate Number \_\_\_\_\_

NEW MEXICO EAST  
NAD 1927

<u>SURFACE LOCATION (SHL)</u>	<u>KICK OFF POINT (KOP)</u>
X=602036 Y=526810 LAT.: N 32.4481117 LONG.: W 104.1365598	X=602664 Y=525941 LAT.: N 32.4457189 LONG.: W 104.1345304
<u>FIRST PERF. POINT (FPP)</u>	<u>BLM PERF. POINT (BPP1)</u>
X=602614 Y=525940 LAT.: N 32.4457183 LONG.: W 104.1346925	X=601377 Y=525933 LAT.: N 32.4457031 LONG.: W 104.1387029
<u>BLM PERF. POINT (BPP2)</u>	<u>BLM PERF. POINT (BPP3)</u>
X=594693 Y=525890 LAT.: N 32.4456189 LONG.: W 104.1603701	X=592133 Y=525874 LAT.: N 32.4455857 LONG.: W 104.1686707
<u>BLM PERF. POINT (BPP4)</u>	<u>BOTTOM HOLE LOCATION (BHL)</u>
X=593358 Y=525882 LAT.: N 32.4456017 LONG.: W 104.1646987	X=592133 Y=525874 LAT.: N 32.4455857 LONG.: W 104.1686707

# Exhibit C-5

**Whitby 2526 Fed Com Wolfcamp Tract Map**

**Section 26**

**Section 25**

<b>8 - FED NMNM 553785</b>	<b>9 - FED NMNM 14768A</b>	<b>11 - FED NMNM 14768A</b>	<b>11 - FED NMNM 14768A</b>	<b>1 - FED NMNM 14768A</b>	<b>2 - FEE</b>	<b>3 - FEE</b>	<b>4 - FEE</b>
			<b>12, 13 - FEE</b>				
	<b>10 - FED NMNM 7067</b>	<b>14(A, B, C, D) - FEE</b>	<b>14(A, B, C, D) - FEE</b>	<b>5 - FEE</b>	<b>1 - FED NMNM 14768A</b>	<b>4 - FEE</b>	
					<b>5 - FEE</b>	<b>6 - FED NMNM 14768A</b>	<b>7 - FEE</b>

**Wolfcamp N/2 Unit**

**Wolfcamp S/2 Unit**

# Exhibit C-6



**Whitby 2526 Fed Com Wolfcamp Tract Map**

**Section 26**

**Section 25**

<b>8 - FED NMNM 553785</b>	<b>9 - FED NMNM 14768A</b>	<b>11 - FED NMNM 14768A</b>	<b>11 - FED NMNM 14768A</b>	<b>1 - FED NMNM 14768A</b>	<b>2 - FEE</b>	<b>3 - FEE</b>	<b>4 - FEE</b>
			<b>12, 13 - FEE</b>				
	<b>10 - FED NMNM 7067</b>	<b>14(A, B, C, D) - FEE</b>	<b>14(A, B, C, D) - FEE</b>	<b>5 - FEE</b>	<b>1 - FED NMNM 14768A</b>	<b>4 - FEE</b>	
	<b>14(A, B, C, D) - FEE</b>				<b>5 - FEE</b>	<b>6 - FED NMNM 14768A</b>	<b>7 - FEE</b>

**Wolfcamp N/2 Unit**

**Wolfcamp S/2 Unit**

## Summary of Interests Case No. 23493

<b>MRC Permian Company:</b>			<b>33.169720%</b>
<b>Voluntary Joinder:</b>			12.720750%
<b>Compulsory Pool:</b>			<b>54.109530%</b>
<b>Compulsory Pool Interest Owner:</b>	<b>Description:</b>	<b>Tract:</b>	<b>Interest:</b>
EOG Resources, Inc.	Working Interest	1, 2, 3, 4, 9, 11, 12, 13	17.775840%
Oxy Y-1 Company	Working Interest	1, 2, 3, 4, 9, 11, 12, 13	13.088340%
Occidental Permian Ltd.	Working Interest	8	12.500000%
Magnum Hunter Production, Inc.	Working Interest	2	6.250000%
Jasha Cultrerri and wife, Susan Cultrerri	Working Interest	11, 12, 13	1.858631%
Ross Duncan Properties LLC	Working Interest	11, 12, 13	0.501302%
Brian C. Reid and wife, Katherine C. Reid	Working Interest	11, 12, 13	0.572917%
Norma G. Barton	Unleased Working Interest	3	1.562500%



## Summary of Interests

Interest Owner:	Description:
WilderPan LLC	Overriding Royalty
Carrie McVay, Trustee of the Carrie McVay Trust	Overriding Royalty
Llano Natural Resources, LLC	Overriding Royalty
CRM 2018, L.P.	Overriding Royalty
Bernard Lee House, Jr.	Overriding Royalty
Casa Grande Royalty Co., Inc.	Overriding Royalty
BWAB Limited Liability Company	Overriding Royalty
Delia C. Parker	Overriding Royalty
Penasco Petroleum LLC	Overriding Royalty
Rolla R. Hinkle, III	Overriding Royalty
Ronald L. Marcum and wife, Sylvia G. Marcum	Overriding Royalty
Ter-mack, LP	Overriding Royalty
William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	Overriding Royalty
Nuevo Seis, Limited Partnership	Overriding Royalty
Robert H. Hannifin and Maxine B. Hannifin, Trustees of the Robert and Maxine Hannifin Trust dated March 1, 2005	Overriding Royalty

## Summary of Interests

Interest Owner:	Description:
Quanah Exploration, LLC	Overriding Royalty
Wallace H. Scott, III	Overriding Royalty
William Winfield Scott	Overriding Royalty
McElroy Minerals, LLC	Overriding Royalty
James D. Finley	Overriding Royalty
Matthew E. Cooper	Overriding Royalty
Brent D. Talbot	Overriding Royalty
Stephen M. Clark	Overriding Royalty
AmeriPermian Holdings, LLC	Overriding Royalty
Guest Petroleum, Inc.	Overriding Royalty
Westway Petro	Overriding Royalty
Ronald T. May	Overriding Royalty
Bryant E. Kirk	Overriding Royalty

## Summary of Interests Case No. 23494

<b>MRC Permian Company:</b>			<b>38.600493%</b>
<b>Voluntary Joinder:</b>			11.366583%
<b>Compulsory Pool:</b>			<b>50.032924%</b>
<b>Compulsory Pool Interest Owner:</b>	<b>Description:</b>	<b>Tract:</b>	<b>Interest:</b>
EOG Resources, Inc.	Working Interest	1, 4, 5, 6, 7, 10, 11, 14(A, B, C, D)	20.779855%
Oxy Y-1 Company	Working Interest	1, 4, 5, 6, 7, 10, 11, 14(A, B, C, D)	13.088340%
Occidental Permian Ltd.	Working Interest	8	12.500000%
Jasha Cultrerri and wife, Susan Cultrerri	Working Interest	11, 14(A, B, C, D)	1.858631%
Ross Duncan Properties LLC	Working Interest	11, 14(A, B, C, D)	0.501302%
Brian C. Reid and wife, Katherine C. Reid	Working Interest	11, 14(A, B, C, D)	0.572917%



## Summary of Interests

Interest Owner:	Description:
WilderPan LLC	Overriding Royalty
Carrie McVay, Trustee of the Carrie McVay Trust	Overriding Royalty
Llano Natural Resources, LLC	Overriding Royalty
CRM 2018, L.P.	Overriding Royalty
Bernard Lee House, Jr.	Overriding Royalty
Casa Grande Royalty Co., Inc.	Overriding Royalty
BWAB Limited Liability Company	Overriding Royalty
Delia C. Parker	Overriding Royalty
Penasco Petroleum LLC	Overriding Royalty
Rolla R. Hinkle, III	Overriding Royalty
Ronald L. Marcum and wife, Sylvia G. Marcum	Overriding Royalty
Ter-mack, LP	Overriding Royalty
William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	Overriding Royalty
James D. Finley	Overriding Royalty



## Summary of Interests

Interest Owner:	Description:
Matthew E. Cooper	Overriding Royalty
Brent D. Talbot	Overriding Royalty
Stephen M. Clark	Overriding Royalty
AmeriPermian Holdings, LLC	Overriding Royalty
AllIrish Company	Overriding Royalty
Barbara A. McClellan	Overriding Royalty
EOG Resources, Inc.	Overriding Royalty
Oxy Y-1 Company	Overriding Royalty
Abo Petroleum, LLC	Overriding Royalty
Prospector, LLC	Overriding Royalty
Jasha Cultreri and wife, Susan Cultreri	Overriding Royalty
Ross Duncan Properties LLC	Overriding Royalty
Big Three Energy Group, LLC	Overriding Royalty
Parrot Head Properties, LLC	Overriding Royalty
Brian C. Reid and wife, Katherine Reid	Overriding Royalty

# Exhibit C-7



# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Cell 806.282.6846 • Office 972.619.4336 • Fax 214.866.4946  
[hawks.holder@matadorresources.com](mailto:hawks.holder@matadorresources.com)

Hawks Holder  
Landman

August 23, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Oxy Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046

Re: Whitby 2526 Fed Com #121H, #122H, #123H, #124H, #201H, #202H, #203H & #204H (the "Wells")  
Participation Proposal  
Section 25&26, Township 21 South, Range 27 East  
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Whitby 2526 Fed Com #121H, Whitby 2526 Fed Com #122H, Whitby 2526 Fed Com #123H, Whitby 2526 Fed Com #124H, Whitby 2526 Fed Com #201H, Whitby 2526 Fed Com #202H, Whitby 2526 Fed Com #203H & Whitby 2526 Fed Com #204H wells, located in Sections 25 & 26, Township 21 South, Range 27 East, Eddy County, New Mexico.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the eight (8) enclosed Authority for Expenditures ("AFE") dated June 23, 2022.
- **Whitby 2526 Fed Com #121H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE/4 of Section 25-21S-27E and a proposed bottom hole location in the NW/4NW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,800' TVD) to a Measured Depth of approximately 18,300'.
- **Whitby 2526 Fed Com #122H:** to be drilled from a legal location with a proposed surface hole location in the SE/4NE/4 of Section 25-21S-27E and a proposed bottom hole location in the SW/4NW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,800' TVD) to a Measured Depth of approximately 18,300'.
- **Whitby 2526 Fed Com #123H:** to be drilled from a legal location with a proposed surface hole location in the NE/4SE4 of Section 25-21S-27E and a proposed bottom hole location in the NW/4SW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,800' TVD) to a Measured Depth of approximately 18,300'.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C7  
Submitted by: MRC Permian Company  
Hearing Date: May 4, 2023  
Case No. 23493 & 23494

- **Whitby 2526 Fed Com #124H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE4 of Section 25-21S-27E and a proposed bottom hole location in the SW/4SW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,800' TVD) to a Measured Depth of approximately 18,300'.
- **Whitby 2526 Fed Com #201H:** to be drilled from a legal location with a proposed surface hole location in the NE/4NE4 of Section 25-21S-27E and a proposed bottom hole location in the NW/4NW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,750' TVD) to a Measured Depth of approximately 19,800'.
- **Whitby 2526 Fed Com #202H:** to be drilled from a legal location with a proposed surface hole location in the SE/4NE4 of Section 25-21S-27E and a proposed bottom hole location in the SW/4NW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,750' TVD) to a Measured Depth of approximately 19,800'.
- **Whitby 2526 Fed Com #203H:** to be drilled from a legal location with a proposed surface hole location in the NE/4SE4 of Section 25-21S-27E and a proposed bottom hole location in the NW/4SW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,750' TVD) to a Measured Depth of approximately 19,800'.
- **Whitby 2526 Fed Com #204H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE4 of Section 25-21S-27E and a proposed bottom hole location in the SW/4SW/4 of Section 26-21S-27E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,750' TVD) to a Measured Depth of approximately 19,800'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which is enclosed for your review. The proposed Operating Agreement dated July 1, 2022 by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators, covers certain depths in all of Sections 25 & 26, Township 21 South, Range 27 East, Eddy County, New Mexico, being 1,280.00 acres, more or less, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Hawks Holder

**Oxy Y-1 Company hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #121H** well.  
\_\_\_\_\_ Not to participate in the **Whitby 2526 Fed Com #121H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #122H** well.  
\_\_\_\_\_ Not to participate in the **Whitby 2526 Fed Com #122H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #123H** well.  
\_\_\_\_\_ Not to participate in the **Whitby 2526 Fed Com #123H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #124H** well.  
\_\_\_\_\_ Not to participate in the **Whitby 2526 Fed Com #124H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #201H** well.  
\_\_\_\_\_ Not to participate in the **Whitby 2526 Fed Com #201H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #202H** well.  
\_\_\_\_\_ Not to participate in the **Whitby 2526 Fed Com #202H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #203H** well.  
\_\_\_\_\_ Not to participate in the **Whitby 2526 Fed Com #203H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Whitby 2526 Fed Com #204H** well.  
\_\_\_\_\_ Not to participate in the **Whitby 2526 Fed Com #204H**

**Oxy Y-1 Company**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

### MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

#### ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	July 18, 2022	AFE NO.:	
WELL NAME:	Whitby 2526 Fed Com 201H	FIELD:	
LOCATION:	N/2N/2 Sections 25 & 26 - 21S - 27E	MD/TVD:	19800/9750'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill and complete a horizontal two mile long lateral targeting the Wolfcamp A		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 56,000		\$ 10,000	\$ 10,000	\$ 76,000
Location, Surveys & Damages	168,000	13,000	15,000	12,500	208,500
Drilling	935,484				935,484
Cementing & Float Equip	284,000				284,000
Logging / Formation Evaluation		3,780	3,000		6,780
Flowback - Labor			16,160		16,160
Flowback - Surface Rentals			127,850		127,850
Flowback - Rental Living Quarters					
Mud Logging	22,500				22,500
Mud Circulation System	63,300				63,300
Mud & Chemicals	300,000	53,900	21,500		375,400
Mud / Wastewater Disposal	180,000		2,000	1,000	183,000
Freight / Transportation	12,750	40,150	3,000		55,900
Rig Supervision / Engineering	130,500	94,380	10,000	1,600	236,480
Drill Bits	149,400				149,400
Fuel & Power	202,500	475,588	2,000		680,088
Water	35,000	787,500	2,000	1,000	825,500
Drig & Completion Overhead	10,000				10,000
Plugging & Abandonment					
Directional Drilling, Surveys	250,621				250,621
Completion Unit, Swab, CTU		154,000	9,000		163,000
Perforating, Wireline, Silckline		169,219			169,219
High Pressure Pump Truck		92,400	5,000		97,400
Stimulation		2,567,713			2,567,713
Stimulation Flowback & Disp		17,050	112,500		129,550
Insurance	12,474				12,474
Labor	201,500	65,450	15,000	5,000	286,950
Rental - Surface Equipment	111,310	296,452	10,000	20,000	437,762
Rental - Downhole Equipment	186,875	94,600			281,475
Rental - Living Quarters	47,400	42,394		5,000	94,794
Contingency	169,288	248,229	36,601	5,630	459,748
Operations Center	24,150				24,150
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,555,052</b>	<b>5,217,806</b>	<b>402,611</b>	<b>61,930</b>	<b>9,237,399</b>

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 61,694				\$ 61,694
Intermediate Casing	142,966				142,966
Drilling Liner	261,030				261,030
Production Casing	726,208				726,208
Production Liner					
Tubing			57,000		57,000
Wellhead	123,000		45,000		168,000
Packers, Liner Hangers		63,405			63,405
Tanks				64,375	64,375
Production Vessels				148,125	148,125
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			56,000		56,000
Compressor				18,525	18,525
Installation Costs				120,000	120,000
Surface Pumps			5,000	27,000	32,000
Non-controllable Surface			10,000	2,000	12,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			11,000	100,500	111,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				87,500	87,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers			2,000		2,000
Tank / Facility Containment				10,000	10,000
Flare Stack				26,250	26,250
Electrical / Grounding			2,000	70,550	72,550
Communications / SCADA			5,000	10,000	15,000
Instrumentation / Safety				33,250	33,250
<b>TOTAL TANGIBLES &gt;</b>	<b>1,315,799</b>	<b>63,405</b>	<b>193,000</b>	<b>838,075</b>	<b>2,410,279</b>
<b>TOTAL COSTS &gt;</b>	<b>4,870,851</b>	<b>5,281,211</b>	<b>595,611</b>	<b>900,005</b>	<b>11,647,678</b>

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hermes	Team Lead - WTX/NM	<u>WB</u>
Completions Engineer:	Garrett Hunt		WHB
Production Engineer:	Josh Bryant		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asset	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	BG		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The inclusion on this AFE of an estimate and any other data is not to be construed as a representation or warranty of any kind by the Operator. The Operator's liability for the accuracy of the information provided in this AFE is limited to the information provided in this AFE. The Operator's liability for the accuracy of the information provided in this AFE is limited to the information provided in this AFE. The Operator's liability for the accuracy of the information provided in this AFE is limited to the information provided in this AFE.

**MATADOR PRODUCTION COMPANY**

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Phone (972) 371-6200 • Fax (972) 371-6201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	June 23, 2022	AFE NO.:	
WELL NAME:	Whitby 2526 Fed Corn 202H	FIELD:	
LOCATION:	S/2N/2 Sections 25 & 26 - 21S - 27E	MD/TVD:	19800/9750'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill and complete a horizontal two mile long lateral targeting the Wolfcamp A		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 10,000	\$ 10,000	\$ 78,000
Location, Surveys & Damages	168,000	13,000	15,000	12,500	208,500
Drilling	935,484	-	-	-	935,484
Cementing & Float Equip	284,000	-	-	-	284,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	18,180	-	18,180
Flowback - Surface Rentals	-	-	127,850	-	127,850
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	22,500	-	-	-	22,500
Mud Circulation System	63,300	-	-	-	63,300
Mud & Chemicals	300,000	53,900	21,500	-	375,400
Mud / Wastewater Disposal	180,000	-	2,000	1,000	183,000
Freight / Transportation	12,750	40,150	3,000	-	55,900
Rig Supervision / Engineering	130,500	94,380	10,000	1,800	236,680
Drill Bits	149,400	-	-	-	149,400
Fuel & Power	202,500	475,588	2,000	-	680,088
Water	35,000	787,500	2,000	1,000	825,500
Drig & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	250,621	-	-	-	250,621
Completion Unit, Swab, CTU	-	154,000	9,000	-	163,000
Perforating, Wireline, Silckline	-	169,219	-	-	169,219
High Pressure Pump Truck	-	92,400	5,000	-	97,400
Stimulation	-	2,567,713	-	-	2,567,713
Stimulation Flowback & Disp	-	17,050	112,500	-	129,550
Insurance	12,474	-	-	-	12,474
Labor	201,500	65,450	15,000	5,000	286,950
Rental - Surface Equipment	111,310	298,452	10,000	20,000	439,762
Rental - Downhole Equipment	186,875	94,600	-	-	281,475
Rental - Living Quarters	47,400	42,394	-	5,000	94,794
Contingency	169,288	248,229	36,801	5,630	459,748
Operations Center	24,150	-	-	-	24,150
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,555,052</b>	<b>5,217,806</b>	<b>402,611</b>	<b>61,930</b>	<b>9,237,399</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 61,694	\$ -	\$ -	\$ -	\$ 61,694
Intermediate Casing	142,866	-	-	-	142,866
Drilling Liner	281,930	-	-	-	281,930
Production Casing	726,208	-	-	-	726,208
Production Liner	-	-	-	-	-
Tubing	-	-	67,000	-	67,000
Wellhead	123,000	-	45,000	-	168,000
Packers, Liner Hangers	-	63,405	-	-	63,405
Tanks	-	-	-	64,375	64,375
Production Vessels	-	-	-	148,125	148,125
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	56,000	-	56,000
Compressor	-	-	-	18,525	18,525
Installation Costs	-	-	-	120,000	120,000
Surface Pumps	-	-	5,000	27,000	32,000
Non-controllable Surface	-	-	10,000	2,000	12,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	100,500	111,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	87,500	87,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	26,250	26,250
Electrical / Grounding	-	-	2,000	70,550	72,550
Communications / SCADA	-	-	5,000	10,000	15,000
Instrumentation / Safety	-	-	-	33,250	33,250
<b>TOTAL TANGIBLES &gt;</b>	<b>1,315,789</b>	<b>63,405</b>	<b>193,000</b>	<b>838,076</b>	<b>2,410,270</b>
<b>TOTAL COSTS &gt;</b>	<b>4,870,851</b>	<b>5,281,211</b>	<b>695,611</b>	<b>900,006</b>	<b>11,647,878</b>

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Hemmes	Team Lead - WTX/NM	<u>WB</u>
Completions Engineer:	Garrett Hunt		WHB
Production Engineer:	Josh Bryant		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asset	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	GG		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be considered an estimate or any specific item on the final cost of the project. Taking operational approval under the AFE may be required as to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including casing, tubing, completion, logging and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering the well. Participants shall be deemed to have accepted responsibility for Operator's well cost and general liability to the extent of their proportionate share of actual costs incurred by the Operator by the date of this AFE.

**MATADOR PRODUCTION COMPANY**

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Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	June 23, 2022	AFE NO.:	
WELL NAME:	Whitby 2526 Fed Com 203H	FIELD:	
LOCATION:	N/2S/2 Sections 25 & 26 - 21S - 27E	MD/TVD:	19800/9750'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill and complete a horizontal two mile long lateral targeting the Wolfcamp A		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 10,000	\$ 10,000	\$ 78,000
Location, Surveys & Damages	168,000	13,000	15,000	12,500	208,500
Drilling	935,484	-	-	-	935,484
Cementing & Float Equip	284,000	-	-	-	284,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	18,180	-	18,180
Flowback - Surface Rentals	-	-	127,850	-	127,850
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	22,500	-	-	-	22,500
Mud Circulation System	63,300	-	-	-	63,300
Mud & Chemicals	300,000	53,900	21,500	-	375,400
Mud / Wastewater Disposal	180,000	-	2,000	1,000	183,000
Freight / Transportation	12,750	40,150	3,000	-	55,900
Rig Supervision / Engineering	130,500	94,380	10,000	1,800	236,680
Drill Bits	149,400	-	-	-	149,400
Fuel & Power	202,500	475,588	2,000	-	680,088
Water	35,000	787,500	2,000	1,000	825,500
Drig & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	250,621	-	-	-	250,621
Completion Unit, Swab, CTU	-	154,000	9,000	-	163,000
Perforating, Wireline, Slickline	-	169,219	-	-	169,219
High Pressure Pump Truck	-	92,400	5,000	-	97,400
Stimulation	-	2,567,713	-	-	2,567,713
Stimulation Flowback & Disp	-	17,050	112,500	-	129,550
Insurance	12,474	-	-	-	12,474
Labor	201,500	65,450	15,000	5,000	286,950
Rental - Surface Equipment	111,310	298,452	10,000	20,000	439,762
Rental - Downhole Equipment	186,875	94,600	-	-	281,475
Rental - Living Quarters	47,400	42,384	-	5,000	94,784
Contingency	169,288	246,229	36,601	5,630	459,748
Operations Center	24,150	-	-	-	24,150
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,555,052</b>	<b>5,217,806</b>	<b>402,611</b>	<b>61,930</b>	<b>9,237,399</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 61,694	\$ -	\$ -	\$ -	\$ 61,694
Intermediate Casing	142,966	-	-	-	142,966
Drilling Liner	261,930	-	-	-	261,930
Production Casing	726,208	-	-	-	726,208
Production Liner	-	-	-	-	-
Tubing	-	-	57,000	-	57,000
Wellhead	123,000	-	45,000	-	168,000
Packers, Liner Hangers	-	63,405	-	-	63,405
Tanks	-	-	-	64,375	64,375
Production Vessels	-	-	-	148,125	148,125
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	56,000	-	56,000
Compressor	-	-	-	18,525	18,525
Installation Costs	-	-	-	120,000	120,000
Surface Pumps	-	-	5,000	27,000	32,000
Non-controllable Surface	-	-	10,000	2,000	12,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	100,500	111,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	87,500	87,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	28,250	28,250
Electrical / Grounding	-	-	2,000	70,550	72,550
Communications / SCADA	-	-	5,000	10,000	15,000
Instrumentation / Safety	-	-	-	33,250	33,250
<b>TOTAL TANGIBLES &gt;</b>	<b>1,315,799</b>	<b>63,405</b>	<b>193,000</b>	<b>838,075</b>	<b>2,410,279</b>
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**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Blake Hermes	Team Lead - WTX/NM	<u>WB</u>
Completions Engineer:	Garrett Hunt		WHB
Production Engineer:	Josh Bryant		

**MATADOR RESOURCES COMPANY APPROVAL:**

Executive VP, Reservoir/Assel	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	BO		

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be considered as a binding contract for the full cost of the project. Taking into account the fact that the AFE may be adjusted at any time after the well has been completed in accordance with this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, auditing, engineering, and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering the well. Participant shall be deemed to have agreed to the Operator's well control and general liability insurance unless Participant provides a certificate of insurance to the Operator in an amount acceptable to the Operator by the date of input.

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LEJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	June 23, 2022	AFE NO.:	
WELL NAME:	Whitby 2526 Fed Com 204H	FIELD:	
LOCATION:	S/2S/2 Sections 25 & 26 - 21S - 27E	MD/TVD:	19800/9750'
COUNTY/STATE:	Eddy, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill and complete a horizontal two mile long lateral targeting the Wolfcamp A.		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 58,000	\$ -	\$ 10,000	\$ 10,000	\$ 78,000
Location, Surveys & Damages	168,000	13,000	15,000	12,500	208,500
Drilling	935,484	-	-	-	935,484
Cementing & Float Equip	284,000	-	-	-	284,000
Logging / Formation Evaluation	-	3,780	3,000	-	6,780
Flowback - Labor	-	-	18,160	-	18,160
Flowback - Surface Rentals	-	-	127,850	-	127,850
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	22,500	-	-	-	22,500
Mud Circulation System	63,300	-	-	-	63,300
Mud & Chemicals	300,000	53,900	21,500	-	375,400
Mud / Wastewater Disposal	180,000	-	2,000	1,000	183,000
Freight / Transportation	12,750	40,150	3,000	-	55,900
Rig Supervision / Engineering	130,500	94,380	10,000	1,800	236,680
Drill Bits	149,400	-	-	-	149,400
Fuel & Power	202,500	475,588	2,000	-	680,088
Water	35,000	787,500	2,000	1,000	825,500
Drig & Completion Overhead	10,000	-	-	-	10,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	250,621	-	-	-	250,621
Completion Unit, Swab, CTU	-	154,000	9,000	-	163,000
Perforating, Wireline, Slickline	-	169,219	-	-	169,219
High Pressure Pump Truck	-	92,400	5,000	-	97,400
Stimulation	-	2,567,713	-	-	2,567,713
Stimulation Flowback & Disp.	-	17,050	112,500	-	129,550
Insurance	12,474	-	-	-	12,474
Labor	201,500	65,450	15,000	5,000	286,950
Rental - Surface Equipment	111,310	299,452	10,000	20,000	439,762
Rental - Downhole Equipment	186,875	94,600	-	-	281,475
Rental - Living Quarters	47,400	42,394	-	5,000	94,794
Contingency	169,288	248,229	36,601	5,630	459,748
Operations Center	24,150	-	-	-	24,150
<b>TOTAL INTANGIBLES &gt;</b>	<b>3,555,052</b>	<b>5,217,806</b>	<b>402,611</b>	<b>61,930</b>	<b>9,237,399</b>

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 61,694	\$ -	\$ -	\$ -	\$ 61,694
Intermediate Casing	142,966	-	-	-	142,966
Drilling Liner	261,930	-	-	-	261,930
Production Casing	726,208	-	-	-	726,208
Production Liner	-	-	-	-	-
Tubing	-	-	57,000	-	57,000
Wellhead	123,000	-	45,000	-	168,000
Packers, Liner Hangers	-	83,405	-	-	83,405
Tanks	-	-	-	64,375	64,375
Production Vessels	-	-	-	148,125	148,125
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	58,000	-	58,000
Compressor	-	-	-	18,525	18,525
Installation Costs	-	-	-	120,000	120,000
Surface Pumps	-	-	5,000	27,000	32,000
Non-controllable Surface	-	-	10,000	2,000	12,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	11,000	100,500	111,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	87,500	87,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	26,250	26,250
Electrical / Grounding	-	-	2,000	70,550	72,550
Communications / SCADA	-	-	5,000	10,000	15,000
Instrumentation / Safety	-	-	-	33,250	33,250
<b>TOTAL TANGIBLES &gt;</b>	<b>1,315,799</b>	<b>63,405</b>	<b>193,000</b>	<b>838,075</b>	<b>2,410,279</b>
<b>TOTAL COSTS &gt;</b>	<b>4,870,851</b>	<b>5,281,211</b>	<b>595,611</b>	<b>900,005</b>	<b>11,647,878</b>

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blaka Hermes	Team Lead - WTX/NM	<u>UB</u>
Completions Engineer:	Garrett Hunt		WHB
Production Engineer:	Josh Bryant		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asset	<u>TE</u>	SVP - Operations	<u>CC</u>
Executive VP, Legal	<u>CA</u>	SVP Geoscience	<u>NLF</u>
President	<u>BG</u>		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	Yes _____ No (mark one)		

The costs on this AFE are estimates only and may not be considered as setting of any specific item as the total cost of the project. Taking operations approval under the AFE may be required up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, regulatory, regulatory, insurance and other costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be required to fund their proportionate share of the well's estimated and actual costs in accordance with the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be required to fund their proportionate share of the well's estimated and actual costs in accordance with the applicable joint operating agreement, regulatory order or other agreement covering this well.

# Exhibit C-8



## Summary of Communications

### EOG Resources, Inc.

- In addition to sending well proposals, Matador has contacted and had discussions with discussions with EOG regarding its potential participation in the wells.

### Oxy Y-1 Company

- In addition to sending well proposals, Matador has contacted and had discussions with discussions with OXY Y-1 regarding its potential participation in the wells.

### Occidental Permian, Ltd.

- In addition to sending well proposals, Matador has contacted and had discussions with discussions with Occidental Permian, Ltd. regarding its potential participation in the wells.

### Jasha Cultrerri and wife, Susan Cultrerri

- In addition to sending well proposals, Matador has contacted and had discussions with discussions Mr. Cultrerri regarding his potential participation in the wells.

### Ross Duncan Properties, LLC

- In addition to sending well proposals, Matador has contacted and had discussions with discussions with Ross Duncan Properties, LLC regarding its potential participation in the wells.

### Brian C. Reid and wife, Katherine C. Reid

- 8/23/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/29/2022: Proposals delivered. (Received signed return receipt)
- We have since tried to reach out multiple times via phone but have been unsuccessful in reaching Mr. Reid.

### Magnum Hunter Production, Inc.

- In addition to sending well proposals, Matador has contacted and had discussions with Magnum Hunter regarding its potential participation in the wells.

### Norma G. Barton

- 8/23/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/26/2022: Proposals delivered. (Received signed return receipt)
- We have since tried to reach out multiple times via phone but have been unsuccessful in reaching Ms. Barton.

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATIONS OF MRC PERMIAN  
COMPANY FOR APPROVAL OF AN  
OVERLAPPING HORIZONTAL WELL SPACING  
UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NOS. 23493 & 23494

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Vice President of Geoscience.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Matador in these cases, and I have conducted a geologic study of the lands in the subject area.
4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
5. In these cases, Matador intends to develop the Wolfcamp A of the Wolfcamp formation.
6. **Matador Exhibit D-2** is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation gently dipping to the east. The structure appears consistent across the proposed wellbore

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: MRC Permian Company  
Hearing Date: May 4, 2023  
Case No. 23493 & 23494

paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

7. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

8. **Matador Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Wolfcamp formation from the five representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, porosity, and resistivity, where available. The proposed target interval for the proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp formation, is consistent in thickness, across the entirety of the proposed spacing units.

9. In my opinion, the laydown orientation is the preferred orientation for development in this area for Wolfcamp wells based on the orientation of maximum horizontal stress in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from these horizontal spacing units.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

14. **Matador Exhibits D-1 through D-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

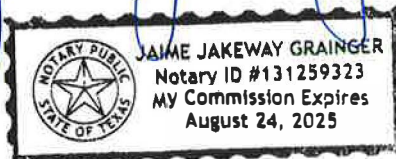
*Andrew Parker*  
ANDREW PARKER

STATE OF TEXAS            )  
  )  
COUNTY OF DALLAS        )

SUBSCRIBED and SWORN to before me this *21<sup>st</sup>* day of April 2023 by  
Andrew Parker.

*Jaime Jakeway Grainger*  
NOTARY PUBLIC

My Commission Expires:  
*8/24/2025*



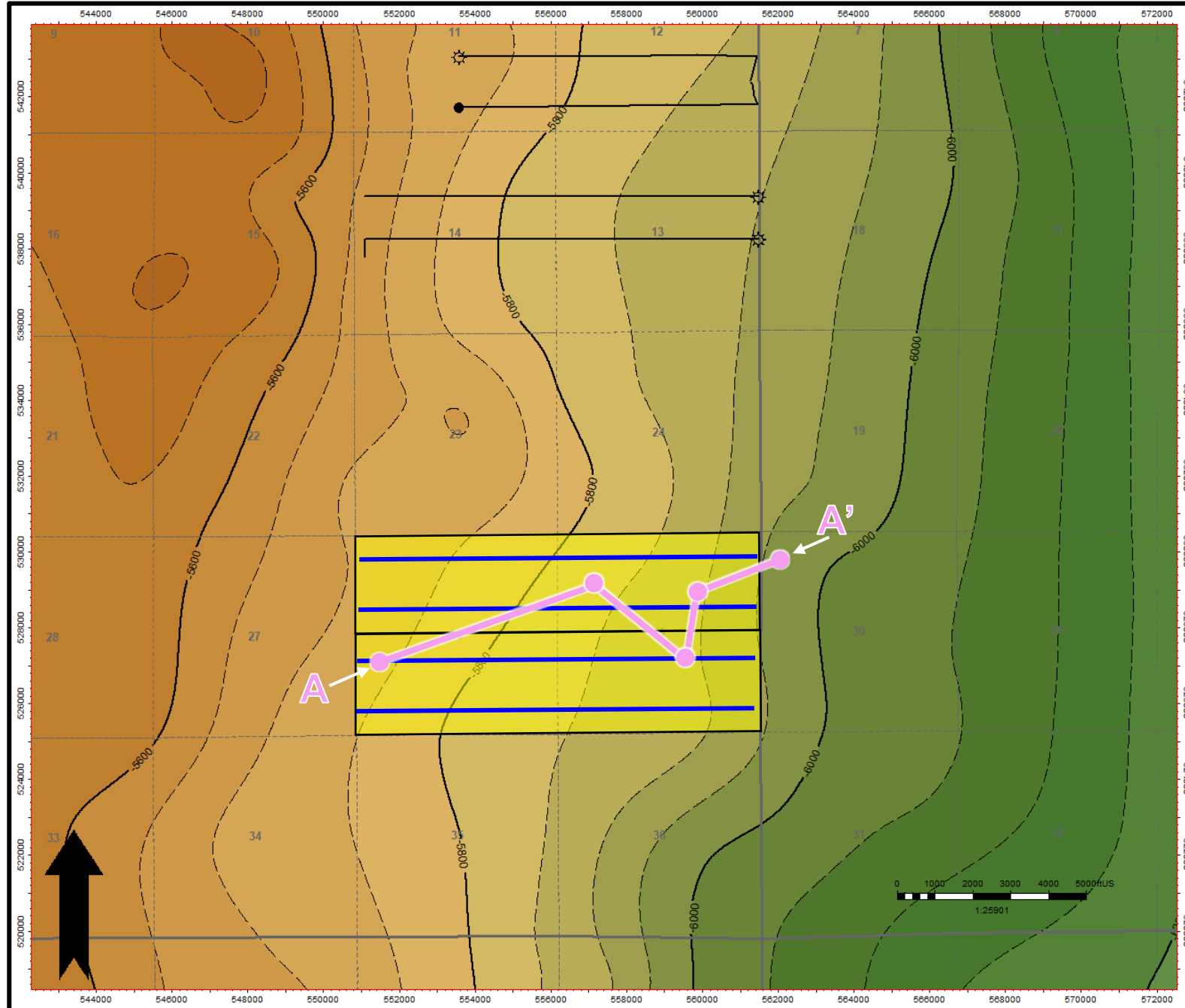
# Locator Map



# Carlsbad; Wolfcamp, East (Gas) [74160]

## Lone Tree Draw; Wolfcamp [97208]

### Structure Map (Wolfcamp Subsea) A – A' Reference Line



### Map Legend

**Whitby 2526 Fed Com  
 #201H, #202H, #203H &  
 #204H**



### Wolfcamp Lateral Wells



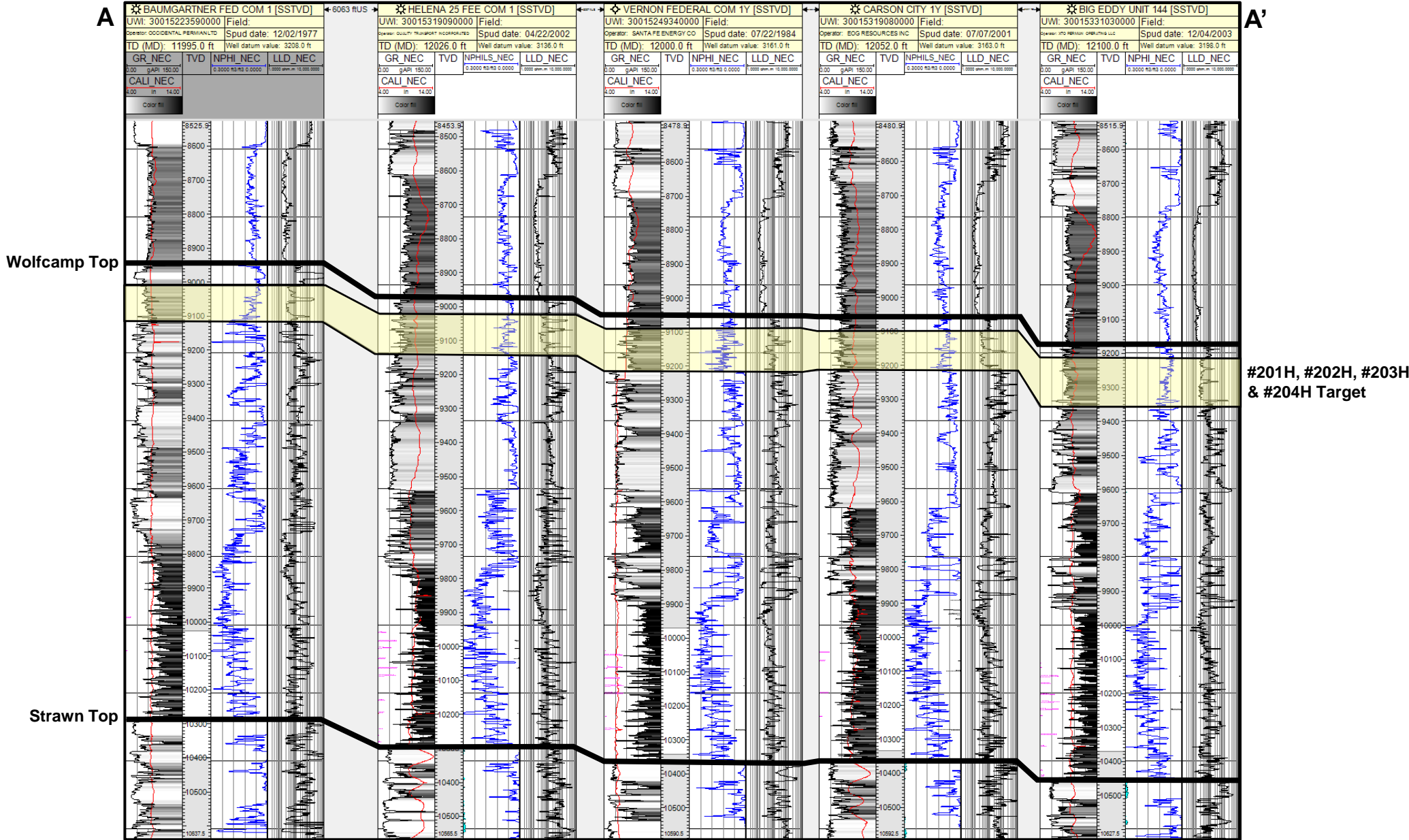
### Project Area



**C. I. = 50'**



# Carlsbad; Wolfcamp, East (Gas) [74160] Lone Tree Draw; Wolfcamp [97208] Structural Cross-Section A - A'



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MRC PERMIAN  
COMPANY FOR APPROVAL OF AN  
OVERLAPPING HORIZONTAL WELL SPACING  
UNIT AND COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NOS. 23493–23494**

**SELF-AFFIRMED STATEMENT OF  
PAULA M. VANCE**

1. I am attorney in fact and authorized representative of MRC Permian Company (“MRC”), the Applicant herein. I have personal knowledge of the matters addressed herein and am competent to provide this self-affirmed statement.

2. The above-referenced applications and notice of the hearing on these applications was sent by certified mail to the locatable affected parties on the date set forth in the letters attached hereto.

3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of May 01, 2023.

5. I caused a notice to be published to all parties subject to these compulsory pooling proceedings. An affidavit of publication from the publication’s legal clerk with a copy of the notice publication is attached as Exhibit F.

6. I affirm under penalty of perjury under the laws of the State of New Mexico that

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E  
Submitted by: MRC Permian Company  
Hearing Date: May 4, 2023  
Case No. 23493 & 23494**



the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in these cases. This statement is made on the date next to my signature below.



\_\_\_\_\_  
Paula M. Vance

5/2/23

\_\_\_\_\_  
Date



**Paula M. Vance**  
**Associate**  
Phone (505) 988-4421  
Email pmvance@hollandhart.com

April 14, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND ALL WORKING INTEREST OWNERS AFFECTED BY THE PROPOSED OVERLAPPING SPACING UNIT**

**Re: Application of MRC Permian Company for Approval of an Overlapping Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico: *Whitby 2526 Fed Com #201H & #202H wells***

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 4, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

**The hearing will be conducted on May 4, 2023, beginning at 8:15 a.m. Due to ongoing construction and associated space limitations at the Wendell Chino Building, Parties, Counsel for Parties, and the public are encouraged to attend/participate via the Webex Meeting platform. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or [hawks.holder@matadorresources.com](mailto:hawks.holder@matadorresources.com).

Sincerely,

Paula M. Vance  
**ATTORNEY FOR MRC PERMIAN COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Email** pmvance@hollandhart.com

April 14, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS AND ALL WORKING INTEREST OWNERS AFFECTED BY THE PROPOSED OVERLAPPING SPACING UNIT**

**Re: Application of MRC Permian Company for Approval of an Overlapping Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico: *Whitby 2526 Fed Com #203H & #204H wells***

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on May 4, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

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If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or [hawks.holder@matadorresources.com](mailto:hawks.holder@matadorresources.com).

Sincerely,

  
Paula M. Vance  
**ATTORNEY FOR MRC PERMIAN COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC\_Whitby 201H-202H  
Case No. 23493 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765425929329	Occidental Permian, Ltd	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.
9414811898765425929459	WilderPan LLC	PO Box 50088	Midland	TX	79710-0088	Your item was delivered to the front desk, reception area, or mail room at 10:02 am on April 19, 2023 in MIDLAND, TX 79710.
9414811898765425929428	Carrie McVay, Trustee of The Carrie McVay Trust	3225 Willard St	San Diego	CA	92122-2920	Your item was delivered to an individual at the address at 11:09 am on April 19, 2023 in SAN DIEGO, CA 92122.
9414811898765425929442	Llano Natural Resources, LLC	PO Box 65318	Lubbock	TX	79464-5318	Your item was picked up at the post office at 4:05 pm on April 18, 2023 in LUBBOCK, TX 79464.
9414811898765425929435	CRM 2018, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item was delivered to the front desk, reception area, or mail room at 11:17 am on April 19, 2023 in MIDLAND, TX 79710.
9414811898765425929565	Bernard Lee House, Jr.	PO Box 51707	Midland	TX	79710-1707	Your item was picked up at the post office at 8:34 am on April 24, 2023 in MIDLAND, TX 79705.
9414811898765425929503	Casa Grande Royalty Co., Inc.	PO Box 818	Kemah	TX	77565-0818	Your item was picked up at the post office at 10:00 am on April 24, 2023 in KEMAH, TX 77565.
9414811898765425929541	Delia C. Parker	1421 W Carrizo Springs Ln	Pueblo We	CO	81007-2006	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425929534	Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202-4168	Your item was picked up at the post office at 12:08 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425923211	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 1:57 pm on April 19, 2023 in ROSWELL, NM 88201.
9414811898765425923266	Ronald L. Marcum and wife, Sylvia G. Marcum	4574 Weeping Willow Dr	El Paso	TX	79922-2219	Your item has been delivered to an agent for final delivery in EL PASO, TX 79912 on April 20, 2023 at 12:31 pm.
9414811898765425929398	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at 1:03 pm.
9414811898765425923204	Ter-mack, LP	124 Larkspur Loop	Alto	NM	88312-8019	Your item was delivered to an individual at the address at 9:37 am on April 17, 2023 in ALTO, NM 88312.
9414811898765425923280	William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	146 Flute Player Way	Alto	NM	88312-8015	Your item was picked up at the post office at 1:10 pm on April 18, 2023 in ALTO, NM 88312.
9414811898765425923273	Nuevo Seis, Limited Partnership	PO Box 2588	Roswell	NM	88202-2588	Your item was picked up at the post office at 12:37 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425923860	Robert H. Hannifin and Maxine B. Hannifin, Trustees Of The Robert And Maxine Hannifin Trust Dated March 1,	PO Box 218	Midland	TX	79702-0218	Your item was picked up at the post office at 10:35 am on April 21, 2023 in MIDLAND, TX 79701.
9414811898765425923808	Quanah Exploration, LLC	515 Tradewinds Blvd	Midland	TX	79706-2968	Your item was delivered to an individual at the address at 9:07 am on April 18, 2023 in MIDLAND, TX 79706.
9414811898765425923846	Wallace H. Scott, III	2901 Oakhurst Ave	Austin	TX	78703-1951	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425923839	William Winfield Scott	3000 Willowood Cir	Austin	TX	78703-1056	Your item was delivered to an individual at the address at 11:25 am on April 19, 2023 in AUSTIN, TX 78703.
9414811898765425923716	McElroy Minerals, LLC	4210 S Bellaire Cir	Englewood	CO	80113-5052	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425923723	James D. Finley	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.

MRC\_Whitby 201H-202H  
Case No. 23493 Postal Delivery Report

9414811898765425923778	Matthew E. Cooper	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425929381	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.
9414811898765425923952	Brent D. Talbot	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425923921	Stephen M. Clark	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425923990	AmeriPermian Holdings, LLC	1733 Woodstead Ct Ste 206	The Wood	TX	77380-3401	Your item was delivered to an individual at the address at 11:13 am on April 18, 2023 in SPRING, TX 77380.
9414811898765425923938	Ridge Runner Resources Agent, Inc.	1004 N Big Spring St Ste 325	Midland	TX	79701-3370	Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425923617	Chevron USA Inc	1400 Smith St	Houston	TX	77002-7327	Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in HOUSTON, TX 77202.
9414811898765425923624	RKC, Inc	7500 E Arapahoe Rd Ste 380	Centennial	CO	80112-6116	Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in ENGLEWOOD, CO 80112.
9414811898765425923693	Chevron U.S.A. Inc., Attn Land Department	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in MIDLAND, TX 79706.
9414811898765425929374	Jasha Cultrerri and wife, Susan Cultrerri	1206 Neely Ave	Midland	TX	79705-7529	Your item was delivered to an individual at the address at 8:57 am on April 18, 2023 in MIDLAND, TX 79705.
9414811898765425929053	Ross Duncan Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 2:13 pm on April 17, 2023 in ARTESIA, NM 88210.
9414811898765425929022	Brian C. Reid and wife, Katherine C. Reid	10 Desta Dr	Midland	TX	79705-4515	Your item was returned to the Post Office for address verification on April 17, 2023 at 11:12 am in MIDLAND, TX 79705 because of an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified.
9414811898765425929091	BWAB Limited Liability Company	100 Saint Paul St Ste 305	Denver	CO	80206-5136	Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on April 17, 2023 in DENVER, CO 80206.
9414811898765425929084	Magnum Hunter Production, Inc.	600 W. Marienfeld Street, Suite 600	Midland	TX	79701	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425929077	Norma J. Barton	407 E Arriba Dr	Hobbs	NM	88240-3432	Your item was delivered to an individual at the address at 4:47 pm on April 17, 2023 in HOBBS, NM 88240.

MRC\_Whitby 203H-204H  
Case No. 23494 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765425925161	Occidental Permian, Ltd	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:57 pm.
9414811898765425925055	Carrie McVay, Trustee of The Carrie McVay Trust	3225 Willard St	San Diego	CA	92122-2920	Your item was delivered to an individual at the address at 11:08 am on April 19, 2023 in SAN DIEGO, CA 92122.
9414811898765425925024	Llano Natural Resources, LLC	PO Box 65318	Lubbock	TX	79464-5318	Your item was picked up at the post office at 4:05 pm on April 18, 2023 in LUBBOCK, TX 79464.
9414811898765425925000	CRM 2018, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item was delivered to the front desk, reception area, or mail room at 11:17 am on April 19, 2023 in MIDLAND, TX 79710.
9414811898765425925093	Bernard Lee House, Jr.	PO Box 51707	Midland	TX	79710-1707	Your item was picked up at the post office at 8:34 am on April 24, 2023 in MIDLAND, TX 79705.
9414811898765425925048	Casa Grande Royalty Co., Inc.	PO Box 818	Kemah	TX	77565-0818	Your item was picked up at the post office at 10:00 am on April 24, 2023 in KEMAH, TX 77565.
9414811898765425925031	Delia C. Parker	1421 W Carrizo Springs Ln	Pueblo West	CO	81007-2006	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425925079	Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202-4168	Your item was picked up at the post office at 12:08 pm on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425925413	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 1:57 pm on April 19, 2023 in ROSWELL, NM 88201.
9414811898765425925468	Ronald L. Marcum and wife, Sylvia G. Marcum	4574 Weeping Willow Dr	El Paso	TX	79922-2219	Your item has been delivered to an agent for final delivery in EL PASO, TX 79912 on April 20, 2023 at 12:31 pm.
9414811898765425925420	Ter-mack, LP	124 Larkspur Loop	Alto	NM	88312-8019	Your item was delivered to an individual at the address at 9:37 am on April 17, 2023 in ALTO, NM 88312.
9414811898765425925109	EOG Resources, Inc.	1111 Bagby St Lbby 2	Houston	TX	77002-2589	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77202 on April 21, 2023 at 1:03 pm.
9414811898765425925499	William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants	146 Flute Player Way	Alto	NM	88312-8015	Your item was picked up at the post office at 1:10 pm on April 18, 2023 in ALTO, NM 88312.
9414811898765425925482	James D. Finley	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425925475	Matthew E. Cooper	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425925512	Brent D. Talbot	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:55 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425925550	Stephen M. Clark	1308 Lake St Ste 200	Fort Worth	TX	76102-4505	Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on April 18, 2023 in FORT WORTH, TX 76102.
9414811898765425925567	AmeriPermian Holdings, LLC	1733 Woodstead Ct., Suite 206	Woodlands	TX	79702	Your item departed our USPS facility in MIDLAND, TX 79701 on April 24, 2023 at 3:37 pm. The item is currently in transit to the destination.
9414811898765425925529	AllIrish Company	34 Quail Rock Pl	Spring	TX	77381-5214	Your item was delivered to an individual at the address at 1:34 pm on April 17, 2023 in SPRING, TX 77381.
9414811898765425925505	Barbara A. McClellan	PO Box 730	Roswell	NM	88202-0730	Your item was picked up at the post office at 10:32 am on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425925598	Abo Petroleum, LLC	PO Box 900	Artesia	NM	88211-0900	Your item was picked up at the post office at 12:45 pm on April 18, 2023 in ARTESIA, NM 88210.
9414811898765425925543	Prospector, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.
9414811898765425925147	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on April 17, 2023 at 12:58 pm.
9414811898765425925581	Big Three Energy Group, LLC	PO Box 429ROSWELL Nm 88202	Roswell	NM	88202	Your item was picked up at a postal facility at 10:53 am on April 17, 2023 in ROSWELL, NM 88201.
9414811898765425925536	Parrot Head Properties, LLC	PO Box 429	Roswell	NM	88202-0429	Your item was picked up at the post office at 10:27 am on April 18, 2023 in ROSWELL, NM 88201.
9414811898765425925574	Ridge Runner Resources Agent, Inc.	1004 N Big Spring St Ste 325	Midland	TX	79701-3370	Your item was picked up at the post office at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425922214	Chevron USA Inc	1400 Smith St	Houston	TX	77002-7327	Your item was delivered to the front desk, reception area, or mail room at 11:00 am on April 20, 2023 in HOUSTON, TX 77202.

MRC\_Whitby 203H-204H  
Case No. 23494 Postal Delivery Report

9414811898765425922269	RKC, Inc	7500 E Arapahoe Rd Ste 380	Centennial	CO	80112-6116	Your item was delivered to the front desk, reception area, or mail room at 12:57 pm on April 17, 2023 in ENGLEWOOD, CO 80112.
9414811898765425922221	Chevron U.S.A. Inc., Attn Land Department	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 12:03 pm on April 17, 2023 in MIDLAND, TX 79706.
9414811898765425925130	Jasha Cultrerri and wife, Susan Cultrerri	1206 Neely Ave	Midland	TX	79705-7529	Your item was delivered to an individual at the address at 8:57 am on April 18, 2023 in MIDLAND, TX 79705.
9414811898765425925352	Ross Duncan Properties LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 2:13 pm on April 17, 2023 in ARTESIA, NM 88210.
9414811898765425925321	Brian C. Reid and wife, Katherine C. Reid	10 Desta Dr	Midland	TX	79705-4515	Your item has been delivered to the original sender at 5:37 pm on April 27, 2023 in SANTA FE, NM 87501.
9414811898765425925307	BWAB Limited Liability Company	100 Saint Paul St Ste 305	Denver	CO	80206-5136	Your item was delivered to the front desk, reception area, or mail room at 12:45 pm on April 17, 2023 in DENVER, CO 80206.
9414811898765425925383	Magnum Hunter Production, Inc.	600 W. Marienfeld Street, Suite 600	Midland	TX	79701	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765425925338	WilderPan LLC	PO Box 50088	Midland	TX	79710-0088	Your item was delivered to the front desk, reception area, or mail room at 10:02 am on April 19, 2023 in MIDLAND, TX 79710.

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005666778

This is not an invoice

HOLLAND & HART  
POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/19/2023

  
\_\_\_\_\_  
Legal Clerk

Subscribed and sworn before me this April 19, 2023:

  
\_\_\_\_\_  
State of WI, County of Brown  
NOTARY PUBLIC

1-7-25  
\_\_\_\_\_  
My commission expires

**KATHLEEN ALLEN**  
Notary Public  
State of Wisconsin

Ad # 0005666778  
PO #: Case# 23493  
# of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: MRC Permian Company  
Hearing Date: May 4, 2023  
Case No. 23493 & 23494



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, **May 4, 2023**, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than **April 24, 2023**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=me869a41eb04a5ebfdcd9609414ba2334>  
Webinar number: 2488 854 4343

Join by video system: [24888544343@nmemnrd.webex.com](mailto:24888544343@nmemnrd.webex.com)  
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll  
Access code: 2488 854 4343

Panelist password: yRsMVTM76t9 (97768867 from phones and video systems)

**STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings and all working interest owners affected by the proposed overlapping spacing unit, including: Occidental Permian Ltd; EOG Resources, Inc.; Oxy Y-1 Company; Jasha Cultrerri and wife Susan Cultrerri, their heirs and devisees; Ross Duncan Properties, LLC; Brian C. Reid and wife, Katherine C. Reid, their heirs and devisees; BWAB Limited Liability Company; Magnum Hunter Production, Inc.; Norma J. Barton, her heirs and devisees; WilderPan LLC; Carrie McVay, Trustee of the Carrie McVay Trust; Llano Natural Resources, LLC; CRM 2018, L.P.; Bernard Lee House, Jr., his heirs and devisees; Casa Grande Royalty Co., Inc.; Delia C. Parker, her heirs and devisees; Penasco Petroleum LLC; Rolla R. Hinkle, III, his heirs and devisees; Ronald L. Marcum and wife, Sylvia G. Marcum, their heirs and devisees; Ter-mack, LP; William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants, their heirs and devisees; Nuevo Seis, Limited Partnership; Robert H. Hannifin and Maxine B. Hannifin, Trustees of the Robert and Maxine Hannifin Trust dated March 1, 2005; Quanah Exploration, LLC; Wallace H. Scott, III, his heirs and devisees; William Winfield Scott, his heirs and de-

visees; McElroy Minerals, LLC; James D. Finley, his heirs and devisees; Matthew E. Cooper, his heirs and devisees; Brent D. Talbot, his heirs and devisees; Stephen M. Clark, his heirs and devisees; AmeriPermian Holdings, LLC; Ridge Runner Resources Agent, Inc.; Chevron USA Inc; and RKC, Inc.

**Case No. 23493: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the N/2 of Section 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed **Whitby 2526 Fed Com #201H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 25 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and the **Whitby 2526 Fed Com #202H** well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 25 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 26. This 640-acre horizontal well spacing unit will overlap the following existing vertical well spacing units covering portions of the subject acreage:

- 320-acre, more or less, vertical well spacing unit comprised of the W/2 of Section 25, Township 21 South, Range 27 East, dedicated to the Toothman Gas Com #1 well (API: 30-015-21566);
- 320-acre, more or less, vertical well spacing unit comprised of the E/2 of Section 26, Township 21 South, Range 27 East, dedicated to the E J Garner Com #1 well (API: 30-015-22722); and
- 40-acre, more or less, vertical well spacing unit comprised of the SE/4 NW/4 (Unit F) of Section 26, Township 21 South, Range 27 East, dedicated to the Baumgartner Federal Gas Com #2Y (API: 30-015-31971).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.

o.

#5666778, Current Argus, April 19, 2023

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005666893

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**HOLLAND & HART**  
POBOX 2208

**SANTA FE, NM 87504**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

**04/19/2023**

*Nicole Jacobs*  
Legal Clerk

Subscribed and sworn before me this April 19, 2023:

*Kathleen Allen*  
State of WI, County of Brown  
NOTARY PUBLIC

1-7-25  
My commission expires

**KATHLEEN ALLEN**  
Notary Public  
State of Wisconsin

Ad # 0005666893  
PO #: Case# 23494  
# of Affidavits 1

This is not an invoice

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, May 4, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than April 24, 2023.

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You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll  
Access code: 2488 854 4343

Panelist password: yRsMVTM76t9 (97768867 from phones and video systems)

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings and all working interest owners affected by the proposed overlapping spacing unit, including: Occidental Permian Ltd; EOG Resources, Inc.; Oxy Y-1 Company; Jasha Cultrerri and wife, Susan Cultrerri, their heirs and devisees; Ross Duncan Properties LLC; Brian C. Reid and wife, Katherine C. Reid, their heirs and devisees; BWAB Limited Liability Company; Magnum Hunter Production, Inc.; WilderPan LLC; Carrie McVay, Trustee of the Carrie McVay Trust; Llano Natural Resources, LLC; CRM 2018, L.P.; Bernard Lee House, Jr., his heirs and devisees; Delia C. Parker, her heirs and devisees; Penasco Petroleum LLC; Rolla R. Hinkle, III, his heirs and devisees; Ronald L. Marcum and wife, Sylvia G. Marcum, their heirs and devisees; Ter-mack, LP; William Edward Steinmann, Jr. and Patricia Ann Steinmann, Joint Tenants, their heirs and devisees; James D. Finley, his heirs and devisees; Matthew E. Cooper, his heirs and devisees; Brent D. Talbot, his heirs and devisees; Stephen M. Clark, his heirs and devisees; AmeriPermian Holdings, LLC; AllIrish Company; Barbara A. McClellan, her heirs and devisees; Abo Petroleum, LLC; Prospector, LLC; Jasha Cultreri and wife, Susan

Cultreri, their heirs and devisees; Big Three Energy Group, LLC; Parrot Head Properties, LLC; Brian C. Reid and wife, Katherine Reid, their heirs and devisees; Ridge Runner Resources Agent, Inc.; Chevron USA Inc; and RKC, Inc.

**Case No. 23494: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 of Section 25 and 26, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed **Whitby 2526 Fed Com #203H** well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 25 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26; and the **Whitby 2526 Fed Com #204H** well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26. This 640-acre horizontal well spacing unit will overlap the following existing vertical well spacing units covering portions of the subject acreage:

- 320-acre, more or less, vertical well spacing unit comprised of the W/2 of Section 25, Township 21 South, Range 27 East, dedicated to the Toothman Gas Com #1 well (API: 30-015-21566); and
- 320-acre, more or less, vertical well spacing unit comprised of the E/2 of Section 26, Township 21 South, Range 27 East, dedicated to the E J Garner Com #1 well (API: 30-015-22722).

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 4 miles northeast of Carlsbad, New Mexico.

#5666893, Current Argus, April 19, 2023