#### APPLICATION OF COLGATE OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23538 ORDER NO. R-22246

#### EXHIBIT INDEX

Exhibit A	Self-Affirmed Statement of Mark Hajdik
A-1	Application & Proposed Notice of Hearing
A-2	Order No. R-22246
Exhibit B	Self-Affirmed Statement of Dana S. Hardy
B-1	Sample Notice Letter to All Interested Parties
B-2	Chart of Notice to All Interested Parties
В-3	Copies of Certified Mail Receipts and Returns
B-4	Affidavit of Publication from May 14, 2023

#### APPLICATION OF COLGATE OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATING, EDDY COUNTY, NEW MEXICO.

#### CASE NO. 23538 ORDER NO. R-22246

#### SELF-AFFIRMED STATEMENT OF MARK HAJDIK

1. I am a Senior Staff Landman with Permian Resources. Prior to the merger of Centennial Resource Development and Colgate Energy in September 2022, I was a Landman with Colgate Operating, LLC ("Colgate"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum land matters were accepted. I am familiar with the above-referenced application and the matters involved.

2. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.

3. The Division entered Order No. R-22246 ("Order") in Case No. 22798 on August 29, 2022. The Order pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit") and dedicated the Unit to the Bondi 24 Fed Com 123H well ("Well") and designated Colgate as operator of the unit and the well. A copy of the Order is attached as **Exhibit A-2**.

4. Paragraph 19 of the Order requires Colgate to commence drilling the Well within one (1) year of the date of the Order unless Colgate obtains a time extension from the Division Director for good cause shown.

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5. Good cause exists for an extension to commence drilling the Well due to delays resulting from limited rig availability, supply chain delays, and delays due to the merger of Colgate and Centennial Resources.

6. Accordingly, Colgate requests that the Division extend the deadline to commence drilling the Bondi 24 Fed Com 123H well until August 29, 2024.

7. Colgate further requests the other provisions of the Order remain in force and effect.

8. Colgate is in good standing under the statewide rules and regulations.

9. In my opinion, the granting of Colgate's application would best serve the interests of conservations, the protection of correlative rights, and the prevention of waste.

10. The exhibits in my Self-Affirmed Statement were either prepared by me or under my supervision or were compiled from company business records.

11. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Mark Hajdik

5/25/23

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#### APPLICATION OF COLGATE OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

CASE NO. 23538 ORDER NO. R-22246

#### **APPLICATION**

Colgate Operating, LLC ("Applicant") (OGRID No. 371449) files this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling the well authorized by Order No. R-22246 ("Order"). In support of its application, Applicant states the following.

1. The Division entered the Order in Case No. 22798 on August 29, 2022.

2. The Order pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit") and dedicated the Unit to the Bondi 24 Fed Com 123H well ("Well").

3. The Order designated Applicant as operator of the Unit and Well.

4. Paragraph 19 of the Order requires Applicant to commence drilling the Well within one (1) year of the date of the Order unless Applicant obtains a time extension from the Division Director for good cause shown.

5. Applicant's ability to commence drilling the Well has been impacted by limited rig availability, supply chain delays, and delays due to the merger of Colgate and Centennial Resources.

> Colgate Operating, LLC Case No. 23538 Exhibit A-1

6. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Well until August 29, 2024.

7. Good cause exists for the requested extension.

WHEREFORE, Applicant requests this application be set for hearing on June 1, 2023, and after notice and hearing, the Division extend the deadline to commence drilling the Well under the Order until August 29, 2024.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Yarithza Peña P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com ypena@hinklelawfirm.com *Attorneys for Colgate Operating, LLC*  Application of Colgate Operating, LLC, to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Colgate Operating, LLC ("Applicant") seeks an order extending the deadline to commence drilling operations under Order No. R-22246 ("Order") until August 29, 2024. The Division entered the Order in Case No. 22798 on August 29, 2022. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Bondi 24 Fed Com 123H well ("Unit"); and designated Applicant as operator of the Unit and Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Well until August 29, 2024. The Well is located approximately 11.12 miles northeast of Carlsbad, New Mexico.

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY COLGATE OPERATING, LLC

CASE NO. 22798 ORDER NO. R-22246

#### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on June 2, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

#### FINDINGS OF FACT

- 1. Colgate Operating, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

#### CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the

Colgate Operating, LLC Case No. 23538 Exhibit A-2 depth(s) and location(s) in the Unit described in Exhibit A.

- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

#### <u>ORDER</u>

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22798 ORDER NO. R-22246 well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs that exceed the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

CASE NO. 22798 ORDER NO. R-22246 of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.



Date: <u>8/29/2022</u>

#### Exhibit A

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case No.:	22798	
Hearing Date:	6/2/2022	
Applicant	Colgate Operating, LLC	
Designated Operator & OGRID	371449	
Applicant's Counsel	Hinkle Shanor LLP	
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy	
	County, New Mexico	
Entries of Appearance/Intervenors	MRC Permian Company; Sabinal Energy Operating, LLC	
Well Family	Bondi 24 Fed Com	
Formation/Pool		
Formation Name(s) or Vertical Extent	Bone Spring Formation	
Primary Product (Oil or Gas)	Oil	
Pooling this vertical extent	top of the Bone Spring Formation to base of Second Bone Spring	
	Formation	
Pool Name and Pool Code	Avalon; Bone Spring, East Pool (Code 3713)	
Well Location Setback Rules	Standard	
Spacing Unit Size	320	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	320	
Building Blocks	guarter-guarter	
Orientation	East/West	
Description: TRS/County	N/2 S/2 of Sections 23 and 24, Township 20 South, Range 28 East,	
	Eddy County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	Yes 5,250' to 7,624'	
Proximity Tracts: If yes, description	No	
Proximity Defining Well: if yes, description	N/A	
Well(s)		
Name & API (if assigned), surface and bottom hole location,	Add wells as needed	
footages, completion target, orientation, completion status		
(standard or non-standard)		
Well #1	Bondi 24 Fed Com 123H (API # pending)	
	SHL: 1,325' FSL & 378' FEL, Unit I, Section 24, T20S-R28E	
	BHL: 1980' FSL & 10' FWL, Unit L, Section 23, T205-R28E	
	Completion Target: 2nd Bone Spring (Approx. 7,740' TVD)	
	Well Orientation: Fast to West	
	Standard Spacing	
Uniterated Wall First and Last Take Deficit		
Horizontal Well First and Last Take Points	Exhibit A-2	
Completion Target (Formation, TVD and MD)	Exhibit A-4	
AFE Capex and Operating Costs	ta 000 00	
Drilling Supervision/Month \$	\$8,000.00	
Production Supervision/Month \$	\$800.00	
Justification for Supervision Costs	Exhibit A	
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit A-1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2	
Peleased Hablingangsts/2 b/2422rills (15045a/1 Mefore hearing)	Exhibit C-3	

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Received by OCD: 5/31/2022 8:15:10 AM	Page 4 of
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above &	
below)	Exhibit A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gross Isopach	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibits B-4, B-5
Depth Severance Discussion	Exhibit A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibits B-4, B-5
Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/31/2022

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#### CASE NO. 22798 ORDER NO. R-22246

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#### APPLICATION OF COLGATE OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATING, EDDY COUNTY, NEW MEXICO.

#### CASE NO. 23538 ORDER NO. R-22246

#### SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Colgate Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit B-1** and caused the Notice Letter to be sent to the parties identified in the chart attached as **Exhibit B-2**.

3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit B-2.

4. Exhibit B-2 also provides the date each Notice Letter was sent and the date each return was received.

5. Copies of the certified mail green cards and white slips are attached as Exhibit B-3 as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

6. On May 14, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit B-4**.

7. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>/s/ Dana S. Hardy</u> Dana S. Hardy <u>May 30, 2023</u> Date

> Colgate Operating, LLC Case No. 23538 Exhibit B



#### HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

hinklelawfirm.com

May 12, 2023

#### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 23536, 23537, 23538, and 23539 – Applications of Colgate Operating, LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 1, 2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Mark Hajdik, Senior Staff Landman, at 432-257-3886, if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Colgate Operating, LLC Case No. 23538 Exhibit B-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

#### APPLICATIONS OF COLGATE OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

#### CASE NO. 23536 ORDER NO. R-22244 & CASE NO. 23537 ORDER NO. R-22245 & CASE NO. 23538 ORDER NO. R-22246 & CASE NO. 23539 ORDER NO. R-22247

#### NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	<b>RETURN RECEIVED</b>
Ard Energy Partners, Ltd.	05/12/23	Per USPS Tracking
PO Box 101027		(Last Checked 05/23/23):
Fort Worth, TX 76185		
		05/21/23 – Delivery
		attempted.
Davoil, Inc.	05/12/23	05/22/23
P.O. Box 122269		
Fort Worth, TX 76121		
Delmar Hudson Lewis Living Trust	05/12/23	05/22/23
P.O. Box 830308		
Dallas, TX 75283		
Great Western Drilling Ltd.	05/12/23	05/17/23
P.O. Box 1659		
Midland, TX 79702		
Javelina Partners	05/12/23	05/22/23
616 Texas Street		
Fort Worth, TX 76102		
Josephine T. Hudson Testamentary	05/12/23	Per USPS Tracking
Trust FBO J. Terrell Ard Frost Bank,		(Last Checked 05/23/23):
Trustee		
PO Box 1600		05/18/23 – Item in transit
San Antonio, Texas 78296		to next facility.
Lindy's Living Trust	05/12/23	05/24/23
6300 Ridglea Place, Suite 1005A		
Fort Worth, TX 76116		Return to sender.
LLJ Ventures, LLC	05/12/23	05/17/23
P.O. Box 3188		
Roswell, NM 88202		
Attn: Larry Marker		

Colgate Operating, LLC Case No. 23538 Exhibit B-2

#### APPLICATIONS OF COLGATE OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, EDDY COUNTY, NEW MEXICO.

CASE NO. 23536 ORDER NO. R-22244 & CASE NO. 23537 ORDER NO. R-22245 & CASE NO. 23538 ORDER NO. R-22246 & CASE NO. 23539 ORDER NO. R-22247

#### NOTICE LETTER CHART

MRC Permian Company	05/12/23	05/22/23
5400 LBJ Fwy, Suite 1500		
Dallas, TX 75240		
Mewbourne Oil Company	05/12/23	05/18/23
500 West Texas, Suite 1020		
Midland, Texas 79701		
Oxy USA WTP, LP	05/12/23	05/22/23
5 Greenway Plaza, Suite 110		
Houston, TX 77046		
Pony Oil Capital	05/12/23	Per USPS Tracking
3100 Monticello Ave., Suite 500		(Last Checked 05/23/23):
Dallas, TX 75205		
		05/15/23 – Delivered to
		front desk, mail room, or
		reception area.
Sabinal Energy Operating, LLC	05/12/23	05/22/23
1780 Hughes Landing Blvd, Suite 1200		
The Woodlands, TX 77380		
Tanos Energy Holdings II LLC	05/12/23	05/19/23
821 E Southeast Loop 323, Suite 400		
Tyler, TX 75701		
Zorro Partners, Ltd.	05/12/23	05/22/23
616 Texas Street		
Fort Worth, TX 76102		



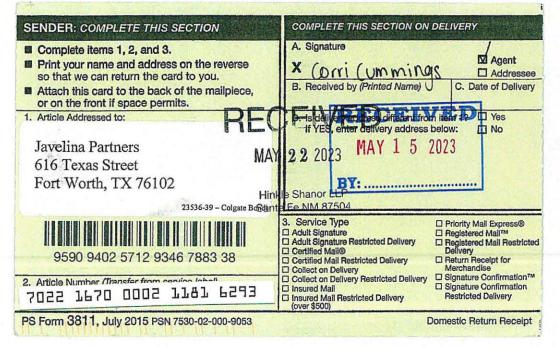
Colgate Operating, LLC Case No. 23538 Exhibit B-3

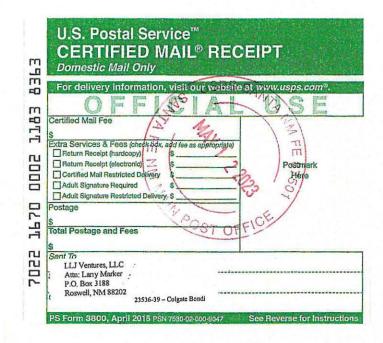






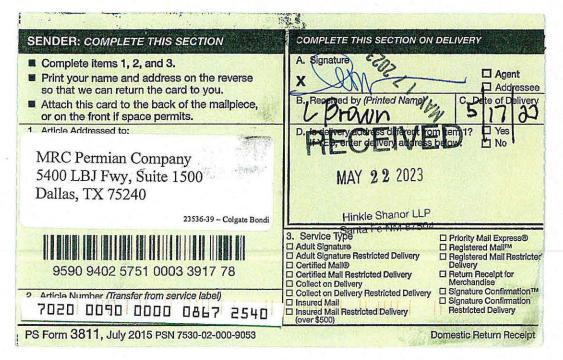












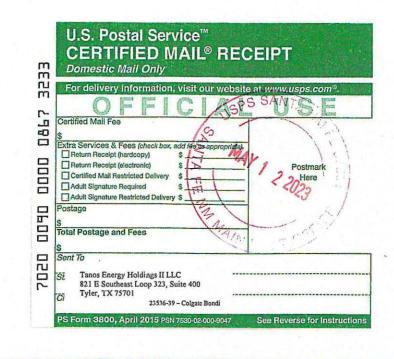


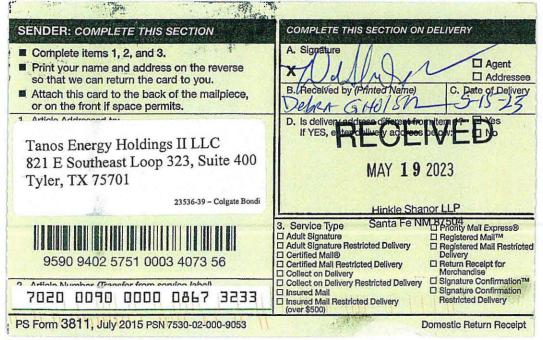


PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt



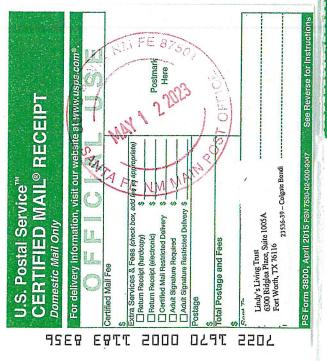




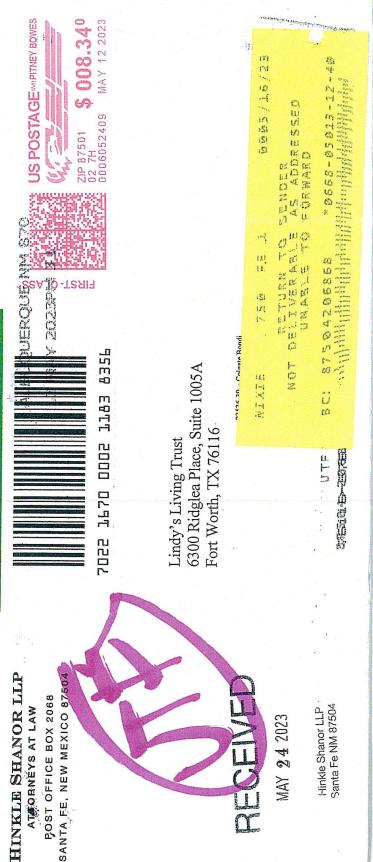












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**USPS Tracking**<sup>®</sup>

FAQs >

#### **Tracking Number:**

Remove X

eedback

## 70221670000211816255

Сору

Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

#### Latest Update

This is a reminder to arrange for redelivery of your item before May 30, 2023 or your item will be returned on May 31, 2023. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

#### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

Delivery Attempt: Action Needed Reminder to Schedule Redelivery of your item before May 30, 2023 May 21, 2023

**Available for Pickup** TRINITY RIVER 4450 OAK PARK LN FORT WORTH TX 76109-9998 M-F 0630-1800; SAT 0730-1430 May 16, 2023, 10:12 am

#### Out for Delivery

FORT WORTH, TX 76109 May 16, 2023, 10:01 am

#### Arrived at Post Office FORT WORTH, TX 76109 May 16, 2023, 9:50 am

Roltins / 1995 Hintering / 9/50/2029 fig. 25:199 / 199 = fullpage&tLc=2&text28777=&tLabels=70221670000211816255%2C

Hide Tracking History

Text & Email Updates	$\checkmark$
Schedule Redelivery	$\checkmark$
USPS Tracking Plus®	$\checkmark$
Product Information	$\checkmark$
See Less 🔨	

Enter tracking or barcode numbers

### **Need More Help?**

Contact USPS Tracking support for further assistance.

FAQs

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#### Received by OCD: 5/30/2023 4:17:03 PM



FAQs >

## **USPS Tracking**<sup>®</sup>

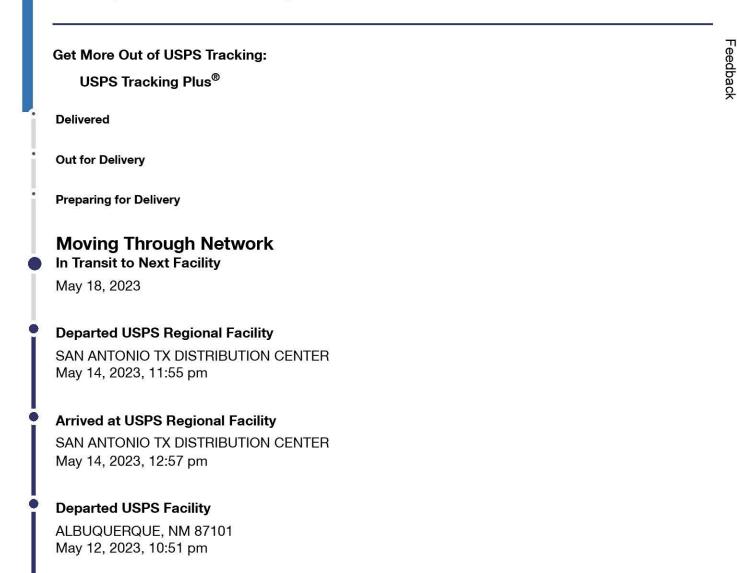
Remove X

# Tracking Number: 70221670000211838349

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)



Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.



Respined by OGD: 5/30/2023 4:17:03 PM	USPS.com® - USPS Tracking® Results	Page 34 of 38
<ul> <li>Arrived at USPS Facility</li> <li>ALBUQUERQUE, NM 87101</li> <li>May 12, 2023, 8:26 pm</li> </ul>		
Hide Tracking History		
Text & Email Updates		$\checkmark$
USPS Tracking Plus®		$\checkmark$
Product Information		$\checkmark$
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Track Another Package		
Enter tracking or barcode numbers		

### **Need More Help?**

Contact USPS Tracking support for further assistance.

FAQs



FAQs >

## USPS Tracking<sup>®</sup>

#### Remove 🗙

## 7020009000008672564

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#### Latest Update

**Tracking Number:** 

Your item was delivered to the front desk, reception area, or mail room at 12:56 pm on May 15, 2023 in DALLAS, TX 75205.

#### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

**Delivered** Delivered, Front Desk/Reception/Mail Room DALLAS, TX 75205

May 15, 2023, 12:56 pm

#### **Departed USPS Regional Facility**

DALLAS TX DISTRIBUTION CENTER May 14, 2023, 4:01 pm

#### Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER May 14, 2023, 7:44 am

In Transit to Next Facility May 13, 2023

Departed USPS Facility ALBUQUERQUE, NM 87101 May 12, 2023, 11:15 pm

Arrived at USPS Facility

USPS.com® - USPS Tracking® Results	<b>Page 37 of 38</b>
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## **Need More Help?**

Contact USPS Tracking support for further assistance.

FAQs

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### **Carlsbad Current Argus.**

#### Affidavit of Publication Ad # 0005700303 This is not an invoice

#### HINKLE SHANOR, LLP POBOX 2068

#### SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/14/2023

Legal Clerk

Subscribed and sworn before me this May 14, 2023:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005700303 PO #: R-22246 # of Affidavits 1

This is not an invoice

This is to notify all interested parties, including Ard En-ergy Partners, Ltd; Davoil, Inc.; Delmar Hudson Lewis Living Trust; Great Western Drilling Ltd.; Javelina Partners; Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard Frost Bank, Trustee; Lindy's Living Trust; LLJ Ventures, LLC; Mewbourne Oil Company; MRC Permian Company; Oxy USA WTP, LP; Pony Oil Capital; Sabinal Energy Operating, LLC; Tanos Energy Holdings II LLC; Zorro Partners, Ltd.; and their successors and assigns, that the New Mexico Oil Conser-vation Division will conduct a hearing on an application submitted by Colgate Oper-ating, LLC (Case No. 23538). The hearing will be conducted remotely on June 1, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the in-structions posted on the OCD Hearings website for that date: https://www.emnr d.nm.gov/ocd/hearing-info/. Applicant applies for an order extending the deadline der extending the deadline to commence drilling opera-tions under Order No. R-22246 ("Order") until Au-gust 29, 2024. The Division entered the Order in Case No. 22798 on August 29, 2022. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal or less, standard norizontal spacing unit comprised of the N/2 S/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedi-cated the Unit to the Bondi 24 Fed County With 24 Fed Com 123H well ("Unit"); and designated Applicant as operator of the Unit and Well. The Order requires Applicant to com-mence drilling the Well within one year of the date of the Order. Applicant re-quests the Division extend the deadline to commence drilling the Well until Au-gust 29, 2024. The Well is located approximately 11.12 miles northeast of Carlsbad, 11.12 New Mexico. #5700303, May 14, 2023 Current-Argus,

> Colgate Operating, LLC Case No. 23538 Exhibit B-4