

CASE NO. 23542

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

EXHIBITS

1. Application and Proposed Notice
2. Landman's Affidavit

3. Geologist's Affidavit
4. Affidavit of Notice
5. Affidavit of Publication
6. Pooling Checklist
7. Certified Notice Spreadsheet

PART I

PART II

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 23542

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the N $\frac{1}{2}$ of Section 21 and the N $\frac{1}{2}$ of Section 20, Township 20 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the N $\frac{1}{2}$ of Section 21 and the N $\frac{1}{2}$ of Section 20, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill (a) the Wine Mixer 21/20 B3AD Fed. Com. Well No. 1H, with a first take point in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 21 and a last take point in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 20, and (b) the Wine Mixer 21/20 B3HE Fed. Com. Well No. 1H, with a first take point in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 21 and a last take point in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 20.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N $\frac{1}{2}$ of Section 21 and the N $\frac{1}{2}$ of Section 20 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone

EXHIBIT 1

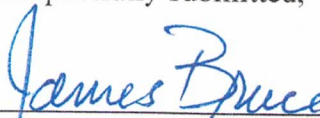
Spring formation underlying N½ of Section 21 and the N½ of Section 20, pursuant to NMSA 1978 §70-2-17.

6. The pooling of all mineral interest owners in the Bone Spring formation underlying the N½ of Section 21 and the N½ of Section 20 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Bone Spring formation underlying the N½ of Section 21 and the N½ of Section 20;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.
Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the N/2 of Section 21 and the N/2 of Section 20, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to (a) the Wine Mixer 21/20 B3AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 21 and a last take point in the NW/4NW/4 of Section 20, and (b) the Wine Mixer 21/20 B3HE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 21 and a last take point in the SW/4NW/4 of Section 20. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles southeast of Lakewood, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 23542
& 23543

SELF-AFFIRMED STATEMENT OF BRAXTON BLANDFORD

Braxton Blandford deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and I have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to Division Rules, the following information is submitted in support of this application.

3. The purpose of this application is to pool working interest owners into the Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interests to the well.

4. In this case Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the N/2 of Section 21 and the N/2 of Section 20, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to (a) the Wine Mixer 21/20 B3AD Fed. Com. No. 1H Well, with a first take point in the NE/4NE/4 of Section 21 and a last take point in the NW/4NW/4 of Section 20, and (b) the Wine Mixer 21/20 B3HE Fed. Com. No. 1H Well, with a first take point in the SE/4NE/4 of Section 21 and a last take point in the SW/4NW/4 of Section 20.

Mewbourne has filed an administrative application for approval of the non-standard unit, which was approved on April 30, 2023.

5. There is no depth severance in the Bone Spring formation.

6. A plat outlining the unit being pooled is submitted as Attachment A. Form C-102s for the wells are part of Attachment A.

EXHIBIT 2

7. The parties being pooled, and their interests, are set forth in Attachment B. Attachment C is a summary of communications and a sample copy of the proposal letters sent to the uncommitted working interest owners.

8. Some interest owners may be unlocatable. In order to locate the interest owners Mewbourne examined the records of Eddy County, State Land Office records, and the Bureau of Land Management records. In addition, we conducted internet searches using Drilling Info, Accurant, and generic name searches on Google. The names and addresses were supplied to Mewbourne's attorney for notice purposes.

Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the working interest owners in the proposed well.

10. Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Eddy County.

11. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the proposed Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

12. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.

13. Mewbourne requests that it be designated operator of the wells.

14. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

15. Granting this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 5/25/2023

Braxton Blandford
Braxton Blandford

Wine Mixer 21/20
N/2 Spacing Unit & Wells Within



ATTACHMENT A

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
96381		Avalon; Bone Spring, North							
4 Property Code		5 Property Name		6 Well Number					
14744		WINE MIXER 21/20 B3AD FED COM		1H					
7 Operator Name		8 Elevation							
MEWBOURNE OIL COMPANY		3290'							
10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	21	20S	27E		1715	NORTH	205	EAST	EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	20S	27E		400	NORTH	100	WEST	EDDY
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			
640									

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942"
N: 564526.0 - E: 547939.6

B: FOUND BRASS CAP "1942"
N: 567179.5 - E: 547933.9

C: FOUND BRASS CAP "1942"
N: 569832.3 - E: 547927.8

D: FOUND BRASS CAP "1942"
N: 569836.4 - E: 550580.5

E: FOUND BRASS CAP "1942"
N: 569847.4 - E: 553234.1

F: FOUND BRASS CAP "1942"
N: 569783.6 - E: 555882.0

G: FOUND BRASS CAP "1942"
N: 569772.8 - E: 558534.1

H: FOUND BRASS CAP "1942"
N: 567122.1 - E: 558516.4

I: FOUND BRASS CAP "1942"
N: 564470.0 - E: 558504.7

J: FOUND BRASS CAP "1942"
N: 564496.2 - E: 555846.6

K: CALCULATED CORNER
N: 564525.5 - E: 553189.8

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/08/2022
Date of Survey

Signature and Seal of Professional Surveyor

19680
Certificate Number

REV: NAME CHANGE 1/16/2023

16

19680
Job No: LS22091060R

District I
1625 N. French Dr. Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

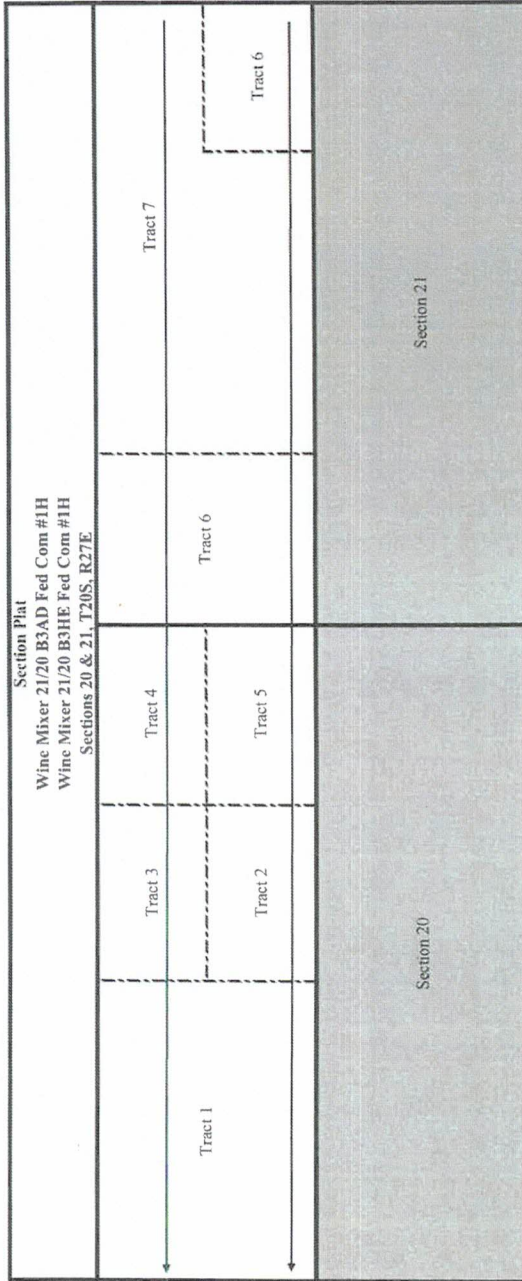
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 96381		3 Pool Name Avalan; Bone Spring, North	
4 Property Code		5 Property Name WINE MIXER 21/20 B3HE FED COM		6 Well Number 1H	
7 GRID NO 19744		8 Operator Name MEWBOURNE OIL COMPANY		9 Elevation 3289'	
10 Surface Location					
UL or lot no. H	Section 21	Township 20S	Range 27E	Lot Idn	Feet from the 1735
				North/South line NORTH	Feet From the 205
				East/West line EAST	County EDDY
11 Bottom Hole Location If Different From Surface					
UL or lot no. E	Section 20	Township 20S	Range 27E	Lot Idn	Feet from the 1850
				North/South line NORTH	Feet from the 100
				East/West line WEST	County EDDY
12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.		

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1942" N: 564526.0 - E: 547939.6</p> <p>B: FOUND BRASS CAP "1942" N: 567179.5 - E: 547933.9</p> <p>C: FOUND BRASS CAP "1942" N: 569832.3 - E: 547927.8</p> <p>D: FOUND BRASS CAP "1942" N: 569836.4 - E: 550580.5</p> <p>E: FOUND BRASS CAP "1942" N: 569847.4 - E: 553234.1</p> <p>F: FOUND BRASS CAP "1942" N: 569783.6 - E: 555882.0</p> <p>G: FOUND BRASS CAP "1942" N: 569772.8 - E: 558534.1</p> <p>H: FOUND BRASS CAP "1942" N: 567122.1 - E: 558516.4</p> <p>I: FOUND BRASS CAP "1942" N: 564470.0 - E: 558504.7</p> <p>J: FOUND BRASS CAP "1942" N: 564496.2 - E: 555846.6</p> <p>K: CALCULATED CORNER N: 564525.5 - E: 553189.8</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: _____ Date: _____</p> <p>Printed Name: _____</p> <p>E-mail Address: _____</p>
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>09/08/2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>19680 Certificate Number</p> <p>REV; NAME CHANGE 01/16/2023</p>		
<p>19</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>BOTTOM HOLE N: 567982.9 - E: 549032.0</p> <p>LAT: 32.5614392° N LONG: 104.3116038° W</p> <p>SURFACE LOCATION N: 568039.1 - E: 558317.6</p> <p>LAT: 32.5615834° N LONG: 104.2782181° W</p>		<p>Job No: LS22091059R</p>



Tract 1: NW/4 of Section 20- Fed Lease NMNM 019598

Mewbourne Oil Company, et al.
Abo Petroleum, LLC
Vladin, LLC
Timian Oil & Gas, Inc

Tract 2: SW/4NE/4 of Section 20 -Fee Leases

Chief Capital (O&G) II, LLC
Jalapeño Corporation
Harvey Y Rascoe
C.S. Harris
Antonio P. Zamberlan
W.C. Shaw
Frank J. Miller
D.G. Janssen
B.L. Young
Mildred Jane Timberman
Celia D. Krough
Mrs. C.S. Harris
A. Susan Martin
R.C. Anspach
Charles C. Palmer
Lillie G. Amundson
Bertha J. Mitchell
Edna Henjes

Tract 3: NW/4NE/4 of Section 20-Fee Lease

Mewbourne Oil Company

Tract 4: NE/4 NE/4 of Section 20-Fee Leases

Jalapeño Corporation
Chief Capital (O&G) II, LLC
Harvey Y Rascoe
Anna Schilling

Tract 5: SE/4NE/4 of Section 20-Fed Lease NMNM 0455265

Mewbourne Oil Company, et al.
Fasken Land & Minerals, Ltd.
OXY USA WTP Limited Partnership

Tract 6: W/2NW/4 and SE/4NE/4 of Section 21-State Lease VC 1080

Pride Energy Company

ATTACHMENT B

Tract 7: NE/4NE/4, W/2NE/4, and E/2NW/4 of Section 21-Fed Lease NMNM 0455265

Mewbourne Oil Company, et al.
 Fasken Land & Minerals, Ltd
 OXY USA WTP Limited Partnership
 Cactus Energy, Inc
 Frank Suttles
 Jane B. Ramsland Oil & Gas Partnership, Ltd
 Dinero Energy Corporation
 KCK Energy, LLC
 Bahnhof Holdings, LP
 Burch576, LLC
 Escondido6154, LLC

RECAPITULATION FOR WINE MIXER 21/20 B3AD FED COM #1H & WINE MIXER 21/20 B3HE FED COM #1H

	Number of Acres Committed	Percentage of Interest in Communitized Area
1	160	25.000000%
2	40	6.250000%
3	40	6.250000%
4	40	6.250000%
5	40	6.250000%
6	120	18.750000%
7	200	31.250000%
TOTAL	640	100.000000%

N/2 of Section 20 & N/2 of Section 21

Bone Spring Formation:

	% of Leasehold Interest
* Owner	74.472623%
* Mewbourne Oil Company, et al.	18.750000%
* Pride Energy Company	3.125000%
* Anna Schilling	1.110099%
* A. Susan Martin	0.676201%
* Mildred Jane Timberman	0.649406%
* Harvey Y Rascoe	0.266335%
* Edna Henjes	0.148355%
* Celia D. Krough	0.118371%
* Frank J. Miller	0.103575%
* Charles C. Palmer	0.088778%
* Antonio P. Zamberlan	0.073982%
* C.S. Harris	0.073982%
* Mrs. C.S. Harris	0.067852%
* D.G. Janssen	0.067852%
* W. C. Shaw	0.059186%

* Lillie G. Amundson 0.0591866%
 * Bertha J. Mitchell 0.0591866%
 * B.L. Young 0.0534944%
 * R.C. Anspach 0.0443899%
TOTAL 100.0000000%

Total Interest Being Pooled: 25.527377%

OWNERSHIP BY TRACT
NW/4 of Section 20

Owner
 Mewbourne Oil Company, et al
TOTAL 100.0000000%

SW/4NE/4 of Section 20

Owner
 Mewbourne Oil Company, et al 41.561968%
 A. Susan Martin 17.761590%
 Mildred Jane Timberman 10.819223%
 Harvey Y Rascoe 10.390492%
 Edna Henjes 4.261364%
 Celia D. Krough 2.373674%
 Frank J. Miller 1.893939%
 Charles C. Palmer 1.657197%
 Antonio P. Zamberlan 1.420455%
 C.S. Harris 1.183712%
 Mrs. C.S. Harris 1.183712%
 D.G. Janssen 1.085628%
 W.C. Shaw 0.946970%
 Lillie G. Amundson 0.946970%
 Bertha J. Mitchell 0.946970%
 B.L. Young 0.855908%
 R.C. Anspach 0.710227%
TOTAL 100.0000000%

NW/4 NE/4 of Section 20

Owner
 Mewbourne Oil Company, et al 100.0000000%
TOTAL 100.0000000%

<u>NE/4NE/4 of Section 20</u>	
Owner	
Mewbourne Oil Company, et al	40.0000000%
Anna Schilling	50.0000000%
Harvey Y Rascoe	10.0000000%
TOTAL	100.0000000%
<u>SE/4NE/4 of Section 20</u>	
Owner	
Mewbourne Oil Company, et al	100.0000000%
TOTAL	100.0000000%
<u>W/2NW/4 and SE/4NE/4 of Section 21</u>	
Pride Energy Company	100.0000000%
TOTAL	100.0000000%
<u>NE/4NE/4, W/2NE/4, and E/2NW/4 of Section 21</u>	
Mewbourne Oil Company, et al	100.0000000%
TOTAL	100.0000000%

Summary of Communications
Wine Mixer 21/20 B3AD Fed Com #1H
Wine Mixer 21/20 B3HE Fed Com #1H
N/2 of Section 21, N/2 of Section 20
T20S, R27E
Eddy County, New Mexico

- Pride Energy Company

1/4/2023: Email correspondence with the above listed party regarding the Working interest unit.

1/10/2023: Email and Phone correspondence with the above listed party regarding the Well Proposal and Working interest unit. Sent a digital copy of the Operating Agreement.

1/16/2023: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1/17/2023: Phone correspondence, left a voicemail.

1/20/2023: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1/23/2023: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

2/14/2023: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

2/16/2023: Mailed a Working Interest Unit and Well Proposal to the above listed party. Delivery receipts is attached in the pooling exhibits.

5/2/2023: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

- Anna Schilling
- A. Susan Martin
- Mildred Jane
Timberman
- Harvey Y
Rascoe
- Edna Henjes
- Celia D. Krough



- Frank J. Miller
- Charles C.
Palmer
- Antonio P.
Zamberlan
- C.S. Harris
- Mrs. C.S. Harris
- D.G. Janssen
- W.C. Shaw
- Lillie G.
Amundson
- Bertha J.
Mitchell
- B.L. Young
- R.C. Anspach

2/16/2023: Mailed a Working Interest Unit and Well Proposal to the above listed parties. Utilized Accurint, Enverus/Drilling Info, in house files, and Google searches in an effort to locate the ~~below~~ *above* mentioned parties. Delivery receipts are attached in the pooling exhibits.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

February 16, 2023

Certified Mail

A. Susan Martin
2201 Baylor Ave.
Roswell, New Mexico 88203-2429

Re: Wine Mixer 21/20 B3AD Fed Com #1H
1715' FNL & 205' FEL (Section 21)
400' FNL & 100' FWL (Section 20)

Wine Mixer 21/20 B3HE Fed Com #1H
1735' FNL & 205' FEL (Section 21)
1850' FNL & 100' FWL (Section 20)

Sections 20 and 21, T20S, R27E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne"), as Operator, proposes to form a 1280.0 acre Working Interest Unit ("WIU") covering all of the captioned Sections 20 and 21 for oil and gas production. The targeted interval is the Bone Spring formation.

Mewbourne as Operator hereby proposes to drill the captioned Wine Mixer 21/20 B3AD Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,203 feet subsurface to evaluate the Third Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 18,329 feet. The N/2 N/2 of Section 20 and the N/2 N/2 of Section 21 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Wine Mixer 21/20 B3HE Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,217 feet subsurface to evaluate the Third Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 18,255 feet. The S/2 N/2 of Section 20 and the S/2 N/2 of Section 21 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling our AFEs dated February 1, 2023, for the captioned proposed wells. Please sign and return said AFEs and extra set of signature pages if you elect to participate.

Should you elect to participate, I will send a copy of our Joint Operating Agreement ("JOA") under a separate cover letter. Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well.

Feel free to contact me at (432) 682-3715 or via email at bblandford@mewbourne.com if you have any questions.

Very truly yours,

MEWBOURNE OIL COMPANY



Braxton Blandford
Landman



February 21, 2023

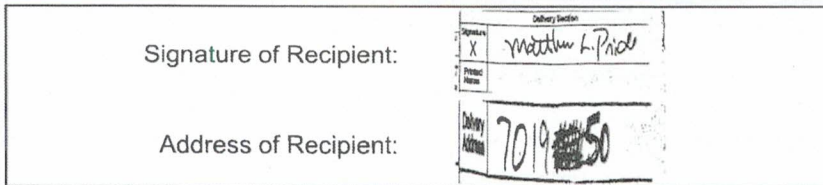
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8361 0426 2451 5054 62.**

Item Details

Status:	Delivered
Status Date / Time:	February 21, 2023, 9:58 am
Location:	TULSA, OK 74136
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Matthew Pride

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Matthew Pride Pride Energy Co. P.O. Box 701950 Tulsa, OK 74170 Reference #: Wine Mixer
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February 21, 2023

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8361 0426 2456 0517 04.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 21, 2023, 2:43 pm
Location:	ALBUQUERQUE, NM 87123
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Anna Schilling

Recipient Signature

Signature of Recipient:	<i>AS</i> <i>AS</i>
Address of Recipient:	<i>238</i> <i>Monte Alto</i>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Anna Schilling 238 Monte Alto PI NE Albuquerque, NM 87123 Reference #: Wine Mixer
--



**Proof of Acceptance
(Electronic)**

Date: 5/25/2023

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836104262456059106,
addressed to Mildred Jane Timberman

Accepted at USPS Origin Facility-February 17, 2023, 8:33 pm,
MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Mildred Jane Timberman
72 Timber ridge Dr.
Westminister, MD 21157
Reference #: Wine Mixer
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 5/25/2023

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836104262456063592,
addressed to Celia D. Krough

Accepted at USPS Origin Facility-February 17, 2023, 8:25 pm,
MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Celia D. Krough
20 Bayon Dr. Apt 303
South Hadley, MA 01075
Reference #: Wine Mixer
Group Name: MIDLAND OFFICE

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clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 5/25/2023

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836104262456068764,
addressed to C.S. Harris

Accepted at USPS Origin Facility-February 17, 2023, 8:25 pm,
MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

C.S. Harris
2333 E. 17th St.
Farmington, NM 87401
Reference #: Wine Mixer
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 5/25/2023

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836104262456072426,
addressed to Mrs. C.S. Harris

Accepted at USPS Origin Facility-February 17, 2023, 8:25 pm,
MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Mrs. C.S. Harris
2333 E. 17th St.
Farmington, NM 87401
Reference #: Wine Mixer
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 5/25/2023

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836104262456077049,
addressed to W. C. Shaw

Accepted at USPS Origin Facility-February 17, 2023, 8:25 pm,
MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

W. C. Shaw
P.O. Box 1067
Tatum, TX 75691
Reference #: Wine Mixer
Group Name: MIDLAND OFFICE

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clients and represents information provided by the United States Postal
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**Proof of Acceptance
(Electronic)**

Date: 5/25/2023

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836104262456081428,
addressed to Antonio P. Zamberlan

Accepted at USPS Origin Facility-February 17, 2023, 8:25 pm,
MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Antonio P. Zamberlan
1925 Boulder Dr.
Ann Arbor, MI 48104
Reference #: Wine Mixer
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 5/25/2023

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836104262456092264,
addressed to Frank J. Miller

Accepted at USPS Origin Facility-February 17, 2023, 8:25 pm,
MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Frank J. Miller
11 Old Oaks Ln
Los Lunas, NM 87031
Reference #: Wine Mixer
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 5/25/2023

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836104262456095760,
addressed to D.G. Janssen

Accepted at USPS Origin Facility-February 17, 2023, 8:25 pm,
MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

D.G. Janssen
403 Sunset
Carroll, NE 68723
Reference #: Wine Mixer
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 5/25/2023

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836104262456099225,
addressed to Edna Henjes

Accepted at USPS Origin Facility-February 17, 2023, 8:25 pm,
MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Edna Henjes
1100 Linneman Rd.
Mount Prospect, IL 60056
Reference #: Wine Mixer
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 5/25/2023

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836104262456102666,
addressed to Bertha J. Mitchell

Accepted at USPS Origin Facility-February 17, 2023, 8:25 pm,
MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Bertha J. Mitchell
1000 E. 9th St.
Austin, TX 78702
Reference #: Wine Mixer
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 5/25/2023

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836104262456115833,
addressed to R.c. ansbach

Accepted at USPS Origin Facility-February 17, 2023, 8:25 pm,
MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

R.c. ansbach
5071 Mays Ave.
Moraine, OH 45439
Reference #: Wine Mixer
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 5/25/2023

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836104262456112566,
addressed to Lillie G. Amundson

Accepted at USPS Origin Facility-February 17, 2023, 8:25 pm,
MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Lillie G. Amundson
4006 24th Ave S Apt 203
Grand Fork, ND 58201
Reference #: Wine Mixer
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 5/25/2023

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836104262456108286,
addressed to Charles C. Palmer

Accepted at USPS Origin Facility-February 17, 2023, 8:25 pm,
MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Charles C. Palmer
RR 1 Box 266
Artesia, NM 88210
Reference #: Wine Mixer
Group Name: MIDLAND OFFICE

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clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 5/25/2023

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836104262456540000,
addressed to A. Susan Martin

Accepted at USPS Origin Facility-February 17, 2023, 8:28 pm,
MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

A. Susan Martin
2201 Baylor Ave.
Roswell, NM 88203
Reference #: Wine Mixer
Group Name: MIDLAND OFFICE

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clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 5/25/2023

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836104262456555394,
addressed to Harvey Y. Rascoe

Accepted at USPS Origin Facility-February 17, 2023, 8:32 pm,
MIDLAND, TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Harvey Y. Rascoe
1159 W. Ivesbrook St.
Lancaster, CA 93534
Reference #: wine mixer
Group Name: MIDLAND OFFICE

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clients and represents information provided by the United States Postal
Service.



February 21, 2023


Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8361 0426 2456 5490 96.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	February 21, 2023, 1:25 pm
Location:	LAS CRUCES, NM 88001
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	B L Young

Recipient Signature

Signature of Recipient:	 1816 CALLE DE SUENOS LAS CRUCES, NM 88001
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

B.L. Young 1816 Calle De Suenos Las Cruces, NM 88001 Reference #: Wine Mixer

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: WINE MIXER 21/20 B3AD FED COM #1H Prospect: 3BSS (2.0 Mile Lateral)
 Location: SL: 1715 FNL & 205 FEL (21); BHL: 400 FNL & 100 FWL (20) County: Eddy ST: NM
 Sec. 21/20 Blk: Survey: TWP: 20S RNG: 27E Prop. TVD: 8203 TMD: 18329

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$70,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$50,000
Daywork / Turnkey / Footage Drilling	20 days drlg / 3 days comp @ \$30000/d	0180-0110	\$640,800	0180-0210	\$96,100
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$141,600	0180-0214	\$193,050
Alternate Fuels		0180-0115		0180-0215	\$80,250
Mud, Chemical & Additives		0180-0120	\$30,000	0180-0220	
Mud - Specialized		0180-0121	\$180,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$150,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$150,000	0180-0225	\$50,000
Logging & Wireline Services		0180-0130	\$30,000	0180-0230	\$375,000
Casing / Tubing / Snubbing Services		0180-0134	\$30,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation	51 Stg 20.2 MM gallons/25.3 MM lb			0180-0241	\$2,946,800
Stimulation Rentals & Other				0180-0242	\$264,000
Water & Other		0180-0145	\$35,000	0180-0245	\$445,000
Bits		0180-0148	\$87,500	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$60,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$30,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$141,800	0180-0270	\$60,000
Directional Services	Includes Vertical Control	0180-0175	\$297,500		
Equipment Rental		0180-0180	\$145,000	0180-0280	\$25,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,700	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$30,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$84,000	0180-0295	\$36,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$130,545	0180-0299	\$249,835
TOTAL			\$2,741,445		\$5,246,535
TANGIBLE COSTS 0181					
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	600' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft	0181-0794	\$48,900		
Casing (8.1" - 10.0")	2250' - 9 5/8" 40# HCL80 LT&C @ \$55.54/ft	0181-0795	\$133,500		
Casing (6.1" - 8.0")	7600' - 7" 29# HPP110 BT&C @ \$59.83/ft	0181-0796	\$485,600		
Casing (4.1" - 6.0")	10900' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft			0181-0797	\$389,600
Tubing	7350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$19.89/ft			0181-0798	\$156,100
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift	ESP			0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/2) TP/CP/Circ pump			0181-0886	\$13,000
Storage Tanks	(1/2) 6 OT/5 WT/GB			0181-0890	\$195,000
Emissions Control Equipment	(1/2) VRT's/VRU/Flare/KO's			0181-0892	\$150,000
Separation / Treating Equipment	(1/2) H sep/V sep/HT			0181-0895	\$90,000
Automation Metering Equipment				0181-0898	\$75,000
Line Pipe & Valves - Gathering	(1/2) Facility work			0181-0900	\$113,000
Fittings / Valves & Accessories				0181-0905	\$210,000
Wellhead Flowlines - Construction				0181-0908	\$30,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$120,000
Equipment Installation				0181-0910	\$110,000
Oil/Gas Pipeline - Construction	(1/2) Gas Line			0181-0920	\$17,500
Water Pipeline - Construction	(1/2) SWDL			0181-0921	\$32,500
TOTAL			\$703,000		\$1,831,700
SUBTOTAL			\$3,444,445		\$7,078,235
TOTAL WELL COST			\$10,522,680		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Midland Date: 2/1/2023
 Company Approval: _____ Date: _____
 Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

ATTACHMENT D

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: WINE MIXER 21/20 B3HE FED COM #1H Prospect: 3BSS (2.0 Mile Lateral)
 Location: SL: 1735 FNL & 205 FEL (21); BHL: 1850 FNL & 100 FWL (20) County: Eddy ST: NM
 Sec. 21/20 Blk: Survey: TWP: 20S RNG: 27E Prop. TVD: 8217 TMD: 18255

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$70,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$50,000
Daywork / Turnkey / Footage Drilling	20 days drlg / 3 days comp @ \$30000/d	0180-0110	\$640,800	0180-0210	\$96,100
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$141,600	0180-0214	\$193,050
Alternate Fuels		0180-0115		0180-0215	\$80,250
Mud, Chemical & Additives		0180-0120	\$30,000	0180-0220	
Mud - Specialized		0180-0121	\$180,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$150,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$150,000	0180-0225	\$50,000
Logging & Wireline Services		0180-0130	\$30,000	0180-0230	\$375,000
Casing / Tubing / Snubbing Services		0180-0134	\$30,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation	51 Stg 20.2 MM gallons/25.3 MM lb			0180-0241	\$2,946,800
Stimulation Rentals & Other				0180-0242	\$264,000
Water & Other		0180-0145	\$35,000	0180-0245	\$445,000
Bits		0180-0148	\$87,500	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$60,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$30,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$141,800	0180-0270	\$60,000
Directional Services	Includes Vertical Control	0180-0175	\$297,500		
Equipment Rental		0180-0180	\$145,000	0180-0280	\$25,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,700	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$30,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$84,000	0180-0295	\$36,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$130,545	0180-0299	\$249,835
TOTAL			\$2,741,445		\$5,246,535

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	600' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft	0181-0794	\$48,900		
Casing (8.1" - 10.0")	2250' - 9 5/8" 40# HCL80 LT&C @ \$55.54/ft	0181-0795	\$133,500		
Casing (6.1" - 8.0")	7550' - 7" 29# HPP110 BT&C @ \$59.83/ft	0181-0796	\$482,400		
Casing (4.1" - 6.0")	10900' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft			0181-0797	\$389,600
Tubing	7300' - 2 7/8" 6.5# L-80 IPC Tbg @ \$19.89/ft			0181-0798	\$155,100
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift	ESP			0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/2) TP/CP/Circ pump			0181-0886	\$13,000
Storage Tanks	(1/2) 6 OT/5 WT/GB			0181-0890	\$195,000
Emissions Control Equipment	(1/2) VRT's/VRU/Flare/KO's			0181-0892	\$150,000
Separation / Treating Equipment	(1/2) H sep/V sep/HT			0181-0895	\$90,000
Automation Metering Equipment				0181-0898	\$75,000
Line Pipe & Valves - Gathering	(1/2) Facility work			0181-0900	\$113,000
Fittings / Valves & Accessories				0181-0906	\$210,000
Wellhead Flowlines - Construction				0181-0908	\$30,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$120,000
Equipment Installation				0181-0910	\$110,000
Oil/Gas Pipeline - Construction	(1/2) Gas Line			0181-0920	\$17,500
Water Pipeline - Construction	(1/2) SWDL			0181-0921	\$32,500
TOTAL			\$699,800		\$1,830,700
SUBTOTAL			\$3,441,245		\$7,077,235

TOTAL WELL COST \$10,518,480

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Midland Date: 2/1/2023
 Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____