

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

Case No. 23546

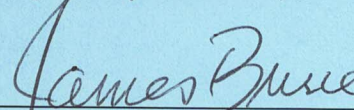
NOTICE OF FILING ADDITIONAL EXHIBITS

Mewbourne submits for filing the following:

Replacement Exhibit 6, the pooling checklist. It has been corrected to show, on page 2, that the proposed wells are Second and Third Bone Spring wells

Exhibit 7, the certified notice spreadsheet.

Respectfully submitted,



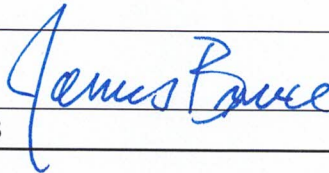
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Attorney for Mewbourne Oil Company

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23546	APPLICANT'S RESPONSE
Date: June 1, 2023	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Deep Ellum Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Tonto; Bone Spring, North/Pool Code 58040
Well Location Setback Rules:	Statewide Rules for horizontal wells – 330' and 100' setbacks
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N/S/2 §25 and N/2SE/4 §26, Township 18 South, Range 31 East, NMPM, EDDY County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes EXHIBIT 6 <i>Replacement</i>
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N

Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Deep Ellum 25/26 Federal Com. Well No. 516H API No. 30-025-Pending SHL: 1460 FSL & 205 FEL §25 BHL: 1900 FSL & 2540 FEL §26 FTP: 1900 FSL & 100 FEL §25 LTP: 1900 FSL & 2540 FEL §26 Second Bone Spring/TVD 8953.5 feet/MD 16490 feet
Well #2	Deep Ellum 25/26 Federal Com. Well No. 616H API No. 30-025-Pending SHL: 1440 FNL & 205 FEL §25 BHL: 1900 FNL & 2540 FEL §26 FTP: 1900 FNL & 100 FEL §25 LTP: 1900 FNL & 2540 FEL §26 Third Bone Spring/TVD 9668.5 feet/MD 17214 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$9000
Production Supervision/Month \$	\$900
Justification for Supervision Costs	Exhibit 2, page 2 and Exhibit 2-C
Requested Risk Charge	Cost plus 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of	Exhibit 2-A

the Spacing Unit	
Tract List (including lease numbers and owners)	Exhibit 2-B
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	
Pooled Parties (including ownership type)	Exhibit 2-B; Working Interest Owners
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	No Depth Severance
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B
Well Orientation (with rationale)	East-West; Exhibits 3 and 3-A
Target Formation	Second and Third Bone Spring Sands
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit	Exhibits 2-B

Recapitulation (Tracts)	
General Location Map (including basin)	Exhibit 3-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	May 30, 2023

CASE NOS. 23544 - 23547

STATUS OF CERTIFIED NOTICE

<u>INTEREST OWNER</u>	<u>MAILING DATE</u>	<u>RECEIPT DATE</u>	<u>CARD RETURNED</u>
Occidental Permian Limited Partnership	5/9/23	5/15/23	Yes
Chevron U.S.A. Inc.	5/9/23	Unknown	Yes

Other entities notified of the hearing but not listed herein are not being pooled.

EXHIBIT

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