

CASE NO. 23329

**APPLICATION OF E.G.L RESOURCES, INC.
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavit of Mailing
5. Affidavit of Publication
6. Pooling Checklist
7. Certified Notice Spreadsheet

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

Case No. 23329

APPLICATION

E.G.L. Resources, Inc. applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

1. Applicant is an operator in the W/2W/2 of Section 13 and the W/2W/2 of Section 24 (containing 320 acres), and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the Millie Mile 13-24 Fed. Com. Well Nos. 101H and 201H to depths sufficient to test the Bone Spring formation, and to dedicate the W/2W2 of Section 13 and the W/2W/2 of Section 24 to the wells. The wells have first take points in the NW/4NW/4 of Section 13 and last take points in the SW/4SW/4 of Section 24.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W/2W/2 of Section 13 and the W/2W/2 of Section 24 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain mineral interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in

EXHIBIT /

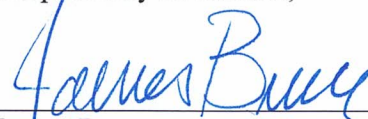
the Bone Spring formation underlying the W/2W/2 of Section 13 and the W/2W/2 of Section 24, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying the W/2W/2 of Section 13 and the W/2W/2 of Section 24 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation (Gem; Bone Spring, East Pool/Pool Code 27230) underlying the W/2W/2 of Section 13 and the W/2W/2 of Section 24;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, resting, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for E.G.L. Resources, Inc.

Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.

E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 101H and 201H, with first take points in the NW/4NW/4 of Section 13 and last take points in the SW/4SW/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 7 miles east-northeast of Halfway, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATIONS OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

Case Nos. 23329 - 23332

SELF-AFFIRMED STATEMENT OF MATTHEW LANGHOFF

Matthew Langhoff deposes and states:

1. I am a landman for E.G.L. Resources, Inc. ("E.G.L."), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. E.G.L. submits the following information in support of the compulsory pooling applications filed herein:

3. The purpose of these applications to force pool working interest owners into the Bone Spring and Wolfcamp horizontal spacing units described below, and in the wells to be drilled in the units:

(a) Case No. 23329: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 101H and 201H, with first take points in the NW/4NW/4 of Section 13 and last take points in the SW/4SW/4 of Section 24.

(b) Case No. 23330: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 102H and 202H, with first take points in the NE/4NW/4 of Section 13 and last take points in the SE/4SW/4 of Section 24.

(c) Case No. 23331: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19

EXHIBIT 2

South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 401H, with a first take point in the NW/4NW/4 of Section 13 and a last take point in the SW/4SW/4 of Section 24.

(d) Case No. 23332: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 402H, with a first take point in the NE/4NW/4 of Section 13 and a last take point in the SE/4SW/4 of Section 24.

5. A plat outlining the unit being pooled, and the working interest owners and percentage interests in each tract in a well unit, is submitted as Attachment A. A Form C-102 for the well is also part of Attachment A.

6. There is no depth severance in the Bone Spring or Wolfcamp formations.

7. Attachment B contains a detailed summary of contacts with the pooled parties, as well as a sample copy of the proposal letter. A short summary of those contacts is as follows: E.G.L. proposed the wells in August 2022. E.G.L. has had follow-up phone calls and e-mails with the parties. In addition, E.G.L. has a BLM-approved Development Area for its prospect.

E.G.L. has made a good faith effort to obtain voluntary joinder of the interest owners in the proposed wells.

8. Attachment C contains an Authorization for Expenditure for each of the proposed wells. The estimated cost of the well set forth therein is fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Lea County.

9. E.G.L. requests overhead and administrative rates of \$8500/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Lea County. They are also the rates set forth in the Joint Operating Agreement prepared by E.G.L. for the well units. E.G.L. requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

10. E.G.L. requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

11. E.G.L. requests that it be designated operator of the wells.

12. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

13. E.G.L. provided the names and addresses of the pooled parties to its attorney, James Bruce. The addresses are the correct and current addresses for the interest owners.

14. The granting of E.G.L.'s applications is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

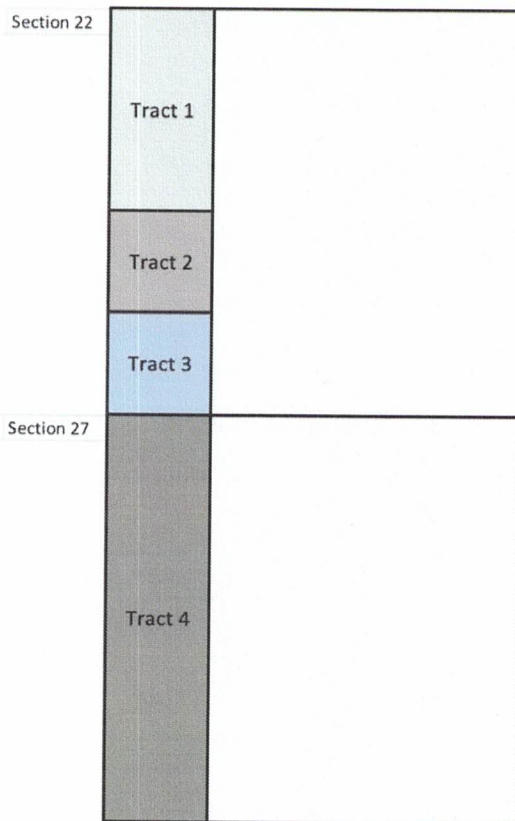
Date: May 25, 2023


Matthew Langhoff

ATTACHMENT **A**

Section Plat

Millie Mile 13-24 Fed Com Unit
W2W2 Sections 13 & 24
T19S-33E, Lea Count, NM
Bone Spring Formation



Tract 1: W2NW4 of Section 13

PBEX, LLC -71.76%	Earthstone Permian, LLC-20.24%	The DJS Trust-2.82%	COG Operating-2.41%
DSD Energy-1.76%	Williamson ENT.-0.44%	Stephen Mitchell-0.42%	
Nuevo Seis, LLC-0.14%	Timothy R. McDonald-0.002%		

Tract 2: NW4SW4 of Section 13

PBEX, LLC-71.76%	Earthstone Permian, LLC-16.79%	COG Operating-3.48%	DJS Trust-2.82%
DSD Energy-1.76%	SITL Energy, LLC-0.88%	Western Oil-1.41%	Williamson ENT.-0.44%
Stephen Mitchell-0.42%	Nuevo Seis, LLC-0.24%	Timothy R. McDonald-0.004%	

Tract 3: SW4SW4 of Section 13

Earthstone Permian, LLC-100.00%

Tract 4: W2W2 of Section 24

Coterra Operating-100.00%

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <i>Pending</i>		2 Pool Code 27230		3 Pool Name GEM; BONE SPRING, EAST	
4 Property Code		5 Property Name MILLIE MILE 13-24 FED COM		6 Well Number 101H	
7 OGRID No. 192373		8 Operator Name EGL RESOURCES INC.		9 Elevation 3716'	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	19-S	33-E		230'	SOUTH	1771'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	19-S	33-E		100'	SOUTH	660'	WEST	LEA

12 Dedicated Acres <i>320</i>	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor: *Charles L. Jurica* 05/19/2023
Certificate Number: *25490*

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=761033.64 LAT.= 32.66809321° N
Y=607522.22 LONG.= 103.61939120° W
NEW MEXICO EAST - NAD 27
X=719853.85 LAT.= 32.66797065° N
Y=607458.75 LONG.= 103.61889520° W
230' FSL, 1771' FWL - SECTION 12

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=759924.00 LAT.= 32.66719515° N
Y=607188.03 LONG.= 103.62300421° W
NEW MEXICO EAST - NAD 27
X=718744.22 LAT.= 32.66707264° N
Y=607124.58 LONG.= 103.62250812° W
100' FNL, 660' FWL - SECTION 13

LAST TAKE POINT (LTP)
BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=759969.38 LAT.= 32.63870408° N
Y=596822.32 LONG.= 103.62308205° W
NEW MEXICO EAST - NAD 27
X=718789.30 LAT.= 32.63858151° N
Y=596759.17 LONG.= 103.62258706° W
100' FSL, 660' FWL - SECTION 24

PENETRATION POINT 2 (PP2)
NEW MEXICO EAST - NAD 83
X=759938.80 LAT.= 32.65658187° N
Y=603326.65 LONG.= 103.62304008° W
NEW MEXICO EAST - NAD 27
X=718758.90 LAT.= 32.65645934° N
Y=603263.32 LONG.= 103.62254440° W
1320' FSL, 660' FWL - SECTION 13

PENETRATION POINT PP3 (PP3)
NEW MEXICO EAST - NAD 83
X=759943.86 LAT.= 32.65295387° N
Y=602006.70 LONG.= 103.62305231° W
NEW MEXICO EAST - NAD 27
X=718763.93 LAT.= 32.65283134° N
Y=601943.40 LONG.= 103.62255677° W
0' FSL, 660' FWL - SECTION 13

CORNER DATA
NEW MEXICO EAST - NAD 83
A - FOUND 2" IRON PIPE
N:607285.43' E:759263.64'
B - FOUND 1/2" IRON ROD
N:607295.81' E:761899.55'
C - FOUND 1/2" IRON ROD
N:607303.13' E:764529.73'
D - FOUND 1/2" IRON ROD
N:604661.08' E:764540.62'
E - FOUND 1/2" IRON ROD
N:602023.73' E:764553.26'
F - FOUND DISTURBED
5/8" IRON ROD
N:599383.40' E:764568.05'
G - FOUND 5/8" IRON ROD
N:596745.81' E:764581.39'
H - FOUND 5/8" IRON ROD
N:596732.12' E:761931.04'
I - FOUND 1-1/2" IRON PIPE
N:598719.02' E:759309.88'
J - CALCULATED CORNER
N:599361.78' E:759296.87'
K - FOUND 1/2" IRON ROD
DISTURBED
N:602004.53' E:759283.87'
L - FOUND BENT 1/2" IRON ROD
N:604644.26' E:759273.25'
M - FOUND 1/2" IRON ROD
N:602013.17' E:761918.66'

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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres <i>3.20</i>	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: _____
Signature and Seal of Professional Surveyor: _____
Certificate Number: _____

CORNER DATA
NEW MEXICO EAST - NAD 83

A - FOUND 2" IRON PIPE N:607285.43' E:759263.64'	H - FOUND 5/8" IRON ROD N:596732.12' E:761931.04'
B - FOUND 1/2" IRON ROD N:607295.81' E:761899.55'	I - FOUND 1-1/2" IRON PIPE N:596719.02' E:759309.88'
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G - FOUND 5/8" IRON ROD N:596745.81' E:764581.39'	

Company	Email Contact	Phone Contact
Estate of David Sorenson	8/25/2022	
	9/7/2022	
	9/8/2022	
Stephen Mitchell	11/2/2022	
	11/3/2022	
	11/7/2022	
	11/8/2022	
Earthstone Energy, Inc.	2/17/2023	
	2/20/2022	
	3/2/2023	
	3/3/2023	
	4/6/2023	
	5/12/2023	3/2/23
Coterra Energy	4/12/2023	
	4/13/2023	
	4/17/2023	
	4/24/2023	
	4/26/2023	
	5/4/2023	
	5/16/2023	
	5/17/2023	
5/22/2023	5/12/23	
Timothy MacDonald		8/23/22
ConocoPhillips	3/2/2023	
	3/6/2023	
SITL Energy, LLC	3/21/23	

*(successor to
Clara Louise Ritch)*

ATTACHMENT **B**

August 11, 2022



E. G. L. Resources, Inc.

Re: Millie Mile 13-24 Fed Com #101H, #102H, #201H, #202H, #401H, and #402H
W2 of Sections 13 and 24, Township 19 South, Range 33 East
Lea County, New Mexico

Dear Coterra Energy,

EGL Resources, INC ("EGL") on behalf of PBEX, LLC ("PBEX") hereby proposes the drilling of the Millie Mile 13-24 Fed Com #101H, Millie Mile 13-24 Fed Com #102H, Millie Mile 13-24 Fed Com #201H, and Millie Mile 13-24 Fed Com #202H, Millie Mile 13-24 Fed Com #401H, Millie Mile 13-24 Fed Com #402H wells in Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico. These wells will have target zone(s) within the Bone Spring and Wolfcamp Formations. Please review the attached Authority for Expenditure ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

- **Millie Mile 13-24 Fed Com #101H:** To be drilled from a proposed surface hole location in the SW4SW4 of Section 12-19S-33E and a proposed bottom hole location in the SW4SW4 of Section 24-19S-33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~9,350' to a Measured Depth of approximately ~20,400'.
- **Millie Mile 13-24 Fed Com #102H:** To be drilled from a proposed surface hole location in the SW4SW4 of Section 12-19S-33E and a proposed bottom hole location in the SE4SW4 of Section 24-19S-33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~9,350' to a Measured Depth of approximately ~20,400'.
- **Millie Mile 13-24 Fed Com #201H:** To be drilled from a proposed surface hole location in the SW4SW4 of Section 12-19S-33E and a proposed bottom hole location in the SW4SW4 of Section 24-19S-33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~10,150' to a Measured Depth of approximately ~21,200'.
- **Millie Mile 13-24 Fed Com #202H:** To be drilled from a proposed surface hole location in the SW4SW4 of Section 12-19S-33E and a proposed bottom hole location in the SE4SW4 of Section 24-19S-33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~10,150' to a Measured Depth of approximately ~21,200'.
- **Millie Mile 13-24 Fed Com #401H:** To be drilled from a proposed surface hole location in the SW4SW4 of Section 12-19S-33E and a proposed bottom hole location in the SW4SW4 of Section 24-19S-33E. The well will have a target interval within the Wolfcamp formation, drilled horizontally with a Total Vertical Depth of ~10,750' to a Measured Depth of approximately ~21,800'.
- **Millie Mile 13-24 Fed Com #402H:** To be drilled from a proposed surface hole location in the SW4SW4 of Section 12-19S-33E and a proposed bottom hole location in the SE4SW4 of Section 24-19S-33E. The well will have a target interval within the Wolfcamp formation, drilled horizontally with a Total Vertical Depth of ~10,750' to a Measured Depth of approximately ~21,800'.

EGL and PBEX reserve the right to modify the locations and drilling plans described above in order to address topography, environmental concerns, regulatory conflicts, technical advantages, among other reasons. EGL and/or PBEX shall, however, advise of such modifications. EGL has proposed these wells under the terms of a new modified

August 3, 2022

2015 AAPL form of Operating Agreement, dated May 27, 2021, by and between EGL Resources, Inc, as Operator and PBEX, LLC, et al as Non-Operators which will follow this letter in a separate packet. The following provisions will be included:

- 100/300 Non-consent Penalty
- \$8,000/\$800 Overhead Rates
- EGL Resources, INC named as Operator
- Initial Well Millie Mile 13-24 Fed Com #101H

According to a cursory title review, you could be the owner of a certain working interest in the wells, the amount of which will be subject to title verification. Please indicate your election in the area marked below, sign and return one (1) copy of this letter, along with one (1) signed copy of the enclosed AFE and a copy of your geological well requirements, to my attention at the letterhead address above. If your election is to participate in the drilling and completion of the wells referenced above, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. As an alternative to participation, EGL would be open to discussing Sale/Assignment options, subject to mutually agreeable terms, execution of a mutually acceptable form of Assignment and verification of your interest.

If a sale/assignment is the preferred choice, please contact us to discuss the details of this option at your earliest convenience. If you prefer to email, feel free to do so to mlanghoff@pbex.com, or feel free to call me with any questions you may have at (432) 894-0967. However, if we do not reach an agreement within thirty (30) days from the date of this letter, EGL/PBEX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

We look forward to working with you,

EGL Resources, INC



Matthew Langhoff
Landman III

August 3, 2022

_____ I/We hereby elect to participate in the Millie Mile 13-24 Fed Com #101H for its proportionate share of the costs

_____ I/We hereby elect NOT to participate in the Millie Mile 13-24 Fed Com #101H for its proportionate share of the costs

_____ I/We hereby elect to participate in the Millie Mile 13-24 Fed Com #102H for its proportionate share of the costs

_____ I/We hereby elect NOT to participate in the Millie Mile 13-24 Fed Com #102H for its proportionate share of the costs

_____ I/We hereby elect to participate in the Millie Mile 13-24 Fed Com #201H for its proportionate share of the costs

_____ I/We hereby elect NOT to participate in the Millie Mile 13-24 Fed Com #201H for its proportionate share of the costs

_____ I/We hereby elect to participate in the Millie Mile 13-24 Fed Com #202H for its proportionate share of the costs

_____ I/We hereby elect NOT to participate in the Millie Mile 13-24 Fed Com #202H for its proportionate share of the costs

_____ I/We hereby elect to participate in the Millie Mile 13-24 Fed Com #401H for its proportionate share of the costs

_____ I/We hereby elect NOT to participate in the Millie Mile 13-24 Fed Com #401H for its proportionate share of the costs

_____ I/We hereby elect to participate in the Millie Mile 13-24 Fed Com #402H for its proportionate share of the costs

_____ I/We hereby elect NOT to participate in the Millie Mile 13-24 Fed Com #402H for its proportionate share of the costs

By: _____

Name: _____

Date: _____

Field: [27230] GEM, BONE SPRING; EAST
 Well: Millie Mile 13-24 Fed Com #101H
 Location: SHL SW/4 SW/4 of Section 12 T19S-R33E (±500' off-lease)
 BHL SW/4 SW/4 of Section 24 T19S-R33E
 Lea County, New Mexico

AFE #
 TD (MD): 20,400 ft MD
 TVD: 9,350 ft
 Drilled Lateral Length: 10,960 ft VS
 Completed Lateral Length: 10,360 ft
 Target: 1st Bone Spring

Surface location is approximate and may be moved to find a suitable legal location free of terrain/obstacles/habitat/cultural/regulatory or any other surface use constraint.

Prognosis: 2 mi lateral. Completion: 10,360' perf interval x 2500 lb/ft (25.9MM lb), 2000 gal/ft (493kk bbl), 80 bpm. 203' stages = 51 stages, plug & perf frac. Rigless prep w/ acid crew. ESP for artificial lift.	Code	Drilling Intangibles	Code	Completion Intangibles	Code	Production Intangibles	Code	Facilities Intangibles	Total Cost
Permits/ Well Signs		15,000							15,000
Damages/ Right of Way									0
Title & Abstracts, Drilling Title Opinion									0
Survey and Stake Location		10,000							10,000
Locations and Roads - shared w/ 6 wells		33,333							33,333
Frac Pit Shared w/ 6 wells				50,000					50,000
Conductor (drilled & set)		20,000							20,000
Mobilization / Demobilization 7 days pre-spud + trucks & cranes / shared w/ 6 wells		50,000							50,000
Drilling (Day Work) 16 days spud - RR \$27,000 per day		432,000							432,000
Bits		75,000		3,000					78,000
Downhole drilling tools & stabilization, survey tool		50,000							50,000
Mud Logging 11 days \$1,500 per day		16,500							16,500
Open Hole Surveys/ Gyro									0
Water well, pump & line, water transfer		5,000		100,000					105,000
Water/Brine/Mud Hauling		10,000		20,000					30,000
Fresh Water \$ 1.50 10,000 bbl drilling 264,000 bbl comp'n (20% excess)		15,000		396,000					411,000
Brine Water		10,000							10,000
Fuel \$ 4.50 2,200 gal/day		158,400		500,000					658,400
Mud & Chemicals Water based mud in lateral.		250,000		25,000					275,000
Tubular Inspection DP: Cat IV on 1 strings, repairs. Casing: clean, drift, visual 3 strings.		25,000							25,000
Drill string rental									0
Casing Crew & LD Machine, CRT		50,000							50,000
Welding		1,500							1,500
Cementing		225,000							225,000
Directional Drilling 16 days spud - RR \$15,000 per day		240,000							240,000
Wellsite Supervisor		40,000		40,000					80,000
JOA Overhead 8500/mo		8,500		8,500					17,000
Open Hole Logs									0
Solids Control Equipment \$4,000 per day		64,000							64,000
Cuttings Haul-off & Disposal		80,000							80,000
Surface Rental Equipment \$10,000 /d Drilling. Frac stack, light towers, generators, housing.		160,000		280,000					440,000
BOP Rental, stripper head									0
Pulling Unit 5 days, 4000/d						20,000			20,000
Acidizing Acid crew to prep toe.				20,000					20,000
Frac Frac: see Prognosis above.				2,500,000					2,500,000
Water Transfer				45,000					45,000
Completion Tools 50 frac plugs				75,000					75,000
Cased Hole Wireline & Perforating 51 stages, 10k lube.				377,000		15,000			392,000
Frac Plug drill-out				250,000					250,000
Flowback & Well Testing						75,000			75,000
Trucking		30,000		30,000					60,000
Environmental				10,000					10,000
Materials & Supplies		5,000							5,000
Contract Labor, Roustabouts Wellhead field service, NU crews, pit cleaning, battery construction		30,000		30,000				66,667	126,667
Insurance: Control of Well		25,000							25,000
Contingencies 10%		213,423		475,950		11,000		6,667	707,040
TOTAL INTANGIBLES		2,347,657		5,235,450		121,000		73,333	7,777,440

Prognosis: 3 string casing program. Tank battery allocated for 6 wells.	Code	Drilling Tangibles	Code	Completion Tangibles	Code	Production Tangibles	Code	Facilities Tangibles	Total Cost
Tubulars	Length	Size	Description	Price/ft FOB Loc					
Surface	1,700	13 3/8	54.5# J55 BTC	\$78.86		134,062			134,062
1st Intermediate	5,700	9 5/8	40# L80 BTC	\$77.54		441,978			441,978
2nd Intermediate									0
Production									0
Production	20,400	5 1/2	20# P110 Semi-Prem	\$49.50		1,009,800			1,009,800
Tubing	8,750	2 7/8	6.5# L80 EUE	\$12.00			105,000		105,000
Wellhead Equipment					35,000		30,000		65,000
Float Equipment & Centralizers, Wet Shoe.					75,000				75,000
Liner hanger, Packer, TAC, other Tools							20,000		20,000
Flowlines, Valves, Fittings, pipeline							20,000	16,667	36,667
Tanks 4 oil, 4 water (750 bbl)								0	0
Battery: Pumps /Valves/Connections								66,667	66,667
Battery: Meters, Automation								91,667	91,667
Separation Equipment: Tester, (2) 8x20' Hz HT's.								41,667	41,667
Compressors/Dehydrators						130,000		25,000	155,000
Gas Meter Run, flare, VRU, Combustor							20,000	33,333	53,333
LACT Pipeline LACT supplied by oil buyer.								0	0
Spill Containment								8,333	8,333
Artificial Lift ESP purchase, rental drive.						250,000		0	250,000
Electrical Installation						16,667		16,667	33,333
Contingencies, taxes 10%					169,584		3,000	56,167	258,751
TOTAL TANGIBLES		1,865,424		33,000		617,833		30,000	2,846,257
TOTAL WELL COST		4,213,081		5,268,450		738,833		403,333	10,623,697

Prepared By: Kelvin Fisher Date: 8/2/2022 Drill & Complete 9,481,531

Approval: Kelvin Fisher Date:

Partner Approval
 Joint Owner:
 Working Interest:

Amount:

Joint Owner Approval:

By execution of this AFE, the above signee is agreeing to be covered by the Operator's well control insurance and agreeing to the limits within and carrier of such insurance, neither of which is guaranteed as sufficient by Operator. In order to decline coverage by Operator's well control insurance, you must sign below and provide a Certificate of Insurance with waiver of subrogation prior to spud date and agree to hold Operator harmless for any loss to your interest not covered by your insurance or as otherwise set forth in Exhibit D of the Joint Operating Agreement.

Agree to decline coverage, provide proof, and hold harmless:

By:

Date:

ATTACHMENT

Field: [27230] GEM, BONE SPRING; EAST
 Well: Millie Mile 13-24 Fed Com #201H
 Location: SHL SW/4 SW/4 of Section 12 T19S-R33E (±500' off-lease)
 BHL SW/4 SW/4 of Section 24 T19S-R33E
 Lea County, New Mexico

Surface location is approximate and may be moved to find a suitable legal location free of terrain/obstacles/habitat/cultural/regulatory or any other surface use constraint.

Prognosis: 2 mi lateral. Completion: 10,360' perf interval x 2500 lb/ft (25.9MM lb), 2000 gal/ft (493kk bbl), 80 bpm. 203' stages = 51 stages, plug & perf frac. Rigless prep w/ acid crew. ESP for artificial lift.	Code	Drilling Intangibles	Code	Completion Intangibles	Code	Production Intangibles	Code	Facilities Intangibles	Total Cost
Permits/ Well Signs		15,000							15,000
Damages/ Right of Way									0
Title & Abstracts, Drilling Title Opinion									0
Survey and Stake Location		10,000							10,000
Locations and Roads - shared with 6 wells		33,333							33,333
Frac Pit Shared w/ 6 wells				50,000					50,000
Conductor (drilled & set)		20,000							20,000
Mobilization / Demobilization 7 days pre-spud + trucks & cranes / shared w/ 6 wells		50,000							50,000
Drilling (Day Work) 17 days spud - RR \$27,000 per day		459,000							459,000
Bits		75,000		3,000					78,000
Downhole drilling tools & stabilization, survey tool		50,000							50,000
Mud Logging 12 days \$1,500 per day		18,000							18,000
Open Hole Surveys/ Gyro									0
Water well, pump & line, water transfer		5,000		100,000					105,000
Water/Brine/Mud Hauling		10,000		20,000					30,000
Fresh Water \$ 1.50 10,000 bbl drilling 264,000 bbl comp'n (20% excess)		15,000		396,000					411,000
Brine Water		10,000							10,000
Fuel \$ 4.50 2,200 gal/day		168,300		500,000					668,300
Mud & Chemicals Water based mud in lateral.		250,000		25,000					275,000
Tubular Inspection DP: Cat IV on 1 strings, repairs. Casing: clean, drift, visual 3 strings.		25,000							25,000
Drill string rental									0
Casing Crew & LD Machine, CRT		50,000							50,000
Welding		1,500							1,500
Cementing		225,000							225,000
Directional Drilling 17 days spud - RR \$15,000 per day		255,000							255,000
Wellsite Supervisor		42,500		40,000					82,500
JOA Overhead 8500/mo		8,500		8,500					17,000
Open Hole Logs									0
Solids Control Equipment \$4,000 per day		68,000							68,000
Cuttings Haul-off & Disposal		80,000							80,000
Surface Rental Equipment \$10,000 /d Drilling. Frac stack, light towers, generators, housing.		170,000		280,000					450,000
BOP Rental, stripper head									0
Pulling Unit 5 days, 4000/d						20,000			20,000
Acidizing Acid crew to prep toe.				20,000					20,000
Frac Frac: see Prognosis above.				2,500,000					2,500,000
Water Transfer				45,000					45,000
Completion Tools 50 frac plugs				75,000					75,000
Cased Hole Wireline & Perforating 51 stages, 10k lube.				377,000		15,000			392,000
Frac Plug drill-out				250,000					250,000
Flowback & Well Testing						75,000			75,000
Trucking		30,000		30,000					60,000
Environmental				10,000					10,000
Materials & Supplies		5,000							5,000
Contract Labor, Roustabouts Wellhead field service, NU crews, pit cleaning, battery construction		30,000		30,000				66,667	126,667
Insurance: Control of Well		25,000							25,000
Contingencies 10%		220,413		475,950		11,000		720,697	1,428,060
TOTAL INTANGIBLES		2,424,547		5,235,450		121,000		787,363	8,568,360

Prognosis: 3 string casing program. Tank battery allocated for 6 wells.	Code	Drilling Tangibles	Code	Completion Tangibles	Code	Production Tangibles	Code	Facilities Tangibles	Total Cost
Tubulars Length Size Description Price/ft FOB Loc									
Surface 1,700 13 3/8 54.5# J55 BTC \$78.86		134,062							134,062
1st Intermediate 5,700 9 5/8 40# L80 BTC \$77.54		441,978							441,978
2nd Intermediate									0
Production									0
Production 21,200 5 1/2 20# P110 Semi-Prem \$49.50		1,049,400							1,049,400
Tubing 9,550 2 7/8 6.5# L80 EUE \$12.00						114,600			114,600
Wellhead Equipment		35,000		30,000					65,000
Float Equipment & Centralizers, Wet Shoe.		75,000							75,000
Liner hanger, Packer, TAC, other Tools						20,000			20,000
Flowlines, Valves, Fittings, pipeline						20,000		16,667	36,667
Tanks 4 oil, 4 water (750 bbl)								0	0
Battery: Pumps /Valves/Connections								66,667	66,667
Battery: Meters, Automation								91,667	91,667
Separation Equipment: Tester, (2) 8x20' Hz HT's.						130,000		25,000	155,000
Compressors/Dehydrators								0	0
Gas Meter Run, flare, VRU, Combustor						20,000		33,333	53,333
LACT Pipeline LACT supplied by oil buyer.								0	0
Spill Containment								8,333	8,333
Artificial Lift ESP purchase, rental drive.						250,000		0	250,000
Electrical Installation						16,667		16,667	33,333
Contingencies, taxes 10%		173,544		3,000		57,127		30,000	263,671
TOTAL TANGIBLES		1,908,984		33,000		628,393		330,000	2,900,377
TOTAL WELL COST		4,333,531		5,268,450		749,393		1,117,363	11,468,737

Prepared By: Kelvin Fisher Date: 8/2/2022 Drill & Complete 9,601,981

Approval: Kelvin Fisher Date:

Partner Approval
 Joint Owner:
 Working Interest:

Amount:
 Joint Owner Approval:

By execution of this AFE, the above signee is agreeing to be covered by the Operator's well control insurance and agreeing to the limits within and carrier of such insurance, neither of which is guaranteed as sufficient by Operator. In order to decline coverage by Operator's well control insurance, you must sign below and provide a Certificate of Insurance with waiver of subrogation prior to spud date and agree to hold Operator harmless for any loss to your interest not covered by your insurance or as otherwise set forth in Exhibit D of the Joint Operating Agreement.

Agree to decline coverage, provide proof, and hold harmless:

By: _____ Date: _____

ATTACHMENT C

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

Case Nos. 23329 - 23332

SELF-AFFIRMED STATEMENT OF MATTHEW PARDEE

Matthew Pardee deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for E.G.L. Resources, Inc. ("E.G.L."), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum geologist.
3. The following Bone Spring geological plats are attached hereto:
 - (a) Attachment A is an area base map of the top of the Second Bone Spring Sand in around Sections 13 and 24, Township 19 South, Range 33 East, N.M.P.M, which also identifies the Millie Mile area of interest. It shows that structure dips to the South.
 - (b) Attachment B is a Second Bone Spring Sand net pay map. The target zone is continuous and uniformly thick across the well units.
4. The following Wolfcamp geological plats are attached hereto:
 - (a) Attachment C is a structure map on the top of Wolfcamp formation in the area around Sections 13 and 24, Township 19 South, Range 33 East, N.M.P.M. It shows that structure dips to the South.
 - (b) Attachment D is a Wolfcamp XY net pay map. The target zone is continuous and uniformly thick across the well units.
5. I conclude from the maps that, in both the Bone Spring and Wolfcamp:
 - (a) The horizontal spacing units are justified from a geologic standpoint.


EXHIBIT

3

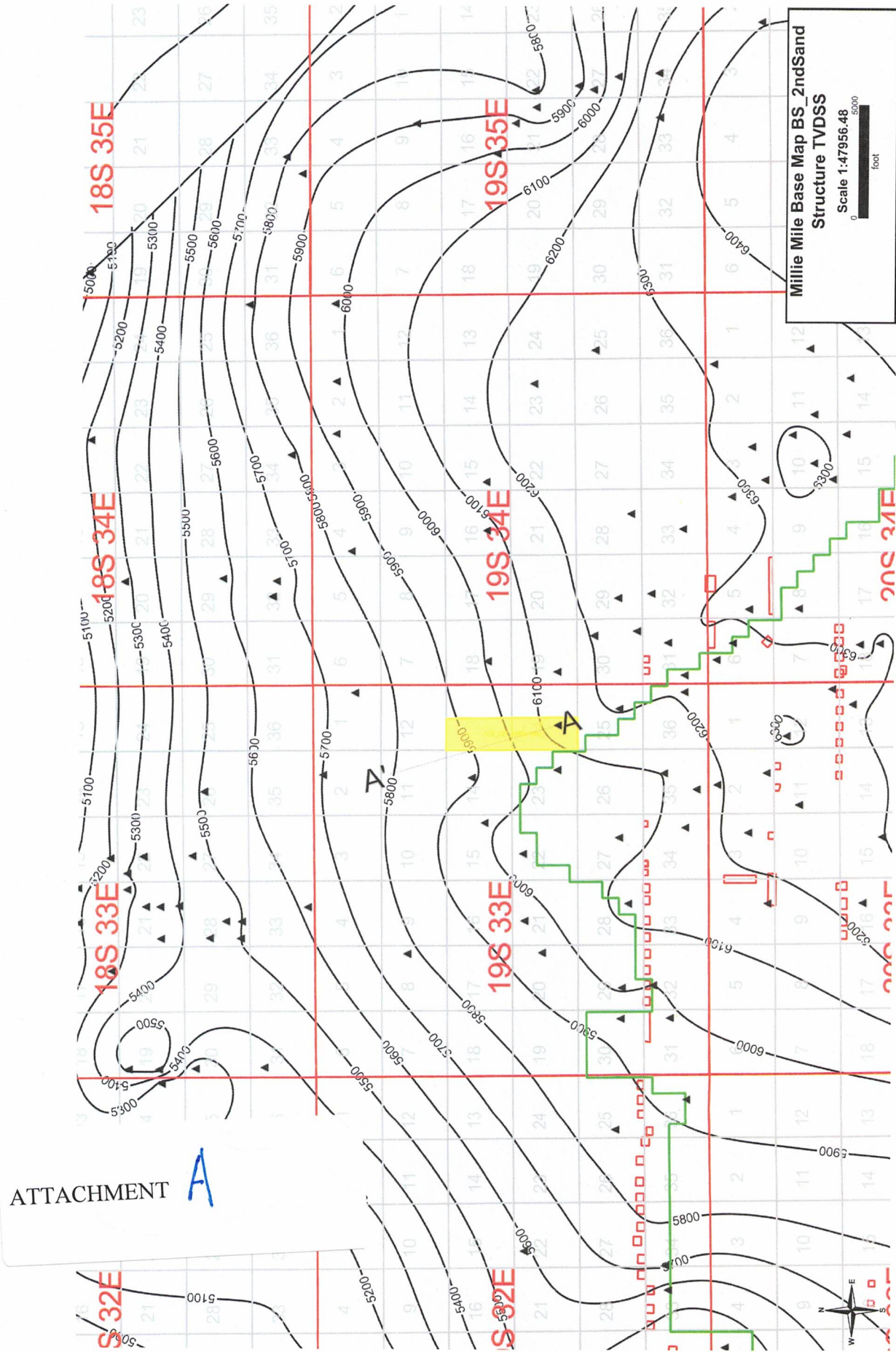
- (b) The target zones are continuous and of relatively uniform thickness across the well units.
 - (c) Each quarter-quarter section in the well units will contribute more or less equally to production from the Bone Spring or Wolfcamp formations.
 - (d) There is no faulting or other geologic impediment in this area which will affect the drilling of the subject wells.
6. There are both standup and laydown Bone Spring and Wolfcamp wells in this area, but with a preference for standup wells.
7. Attachment D contains Horizontal Planning Reports for the proposed wells. The producing intervals of the wells will be orthodox.

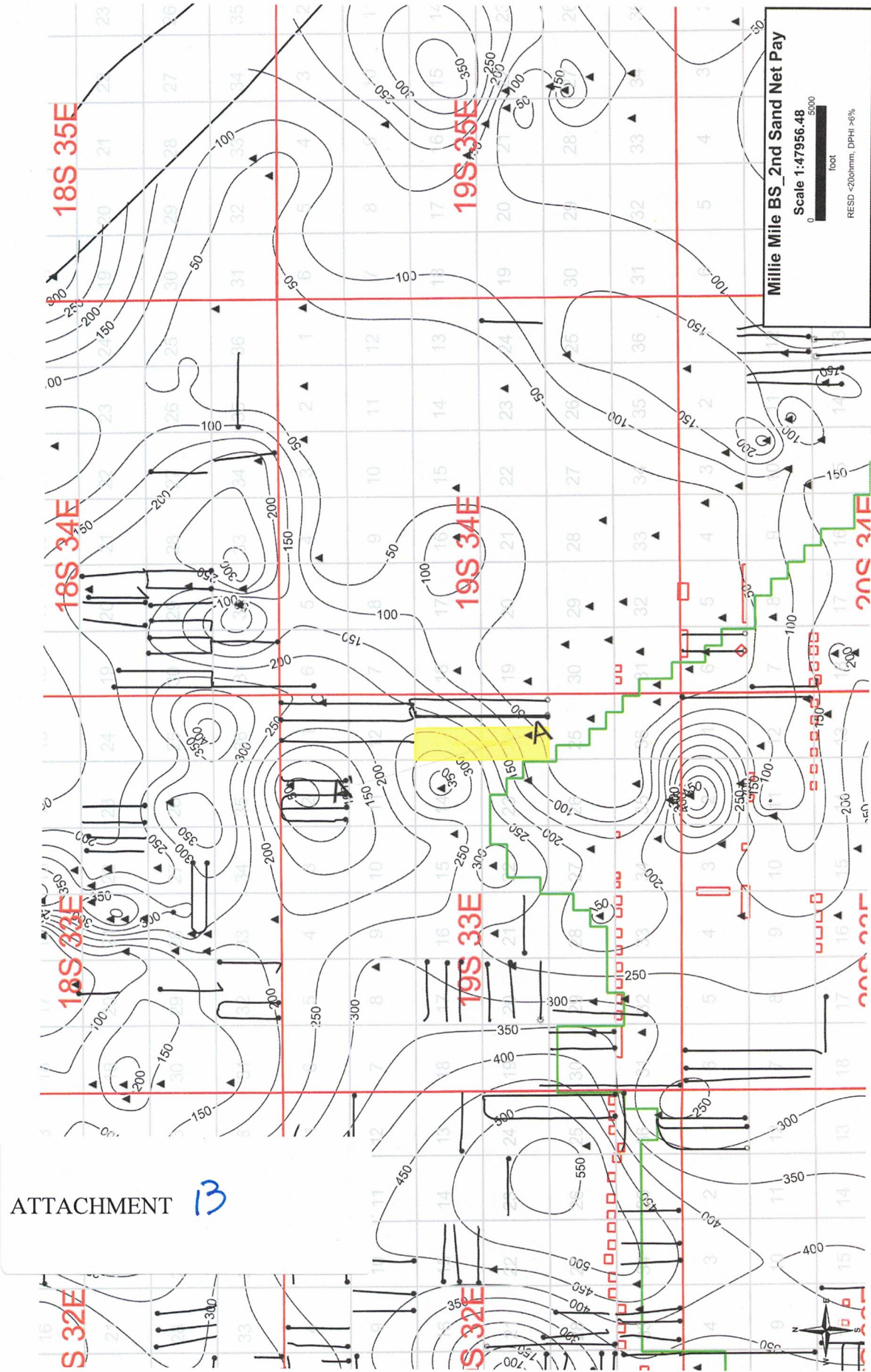
I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 7 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 02/23/2023

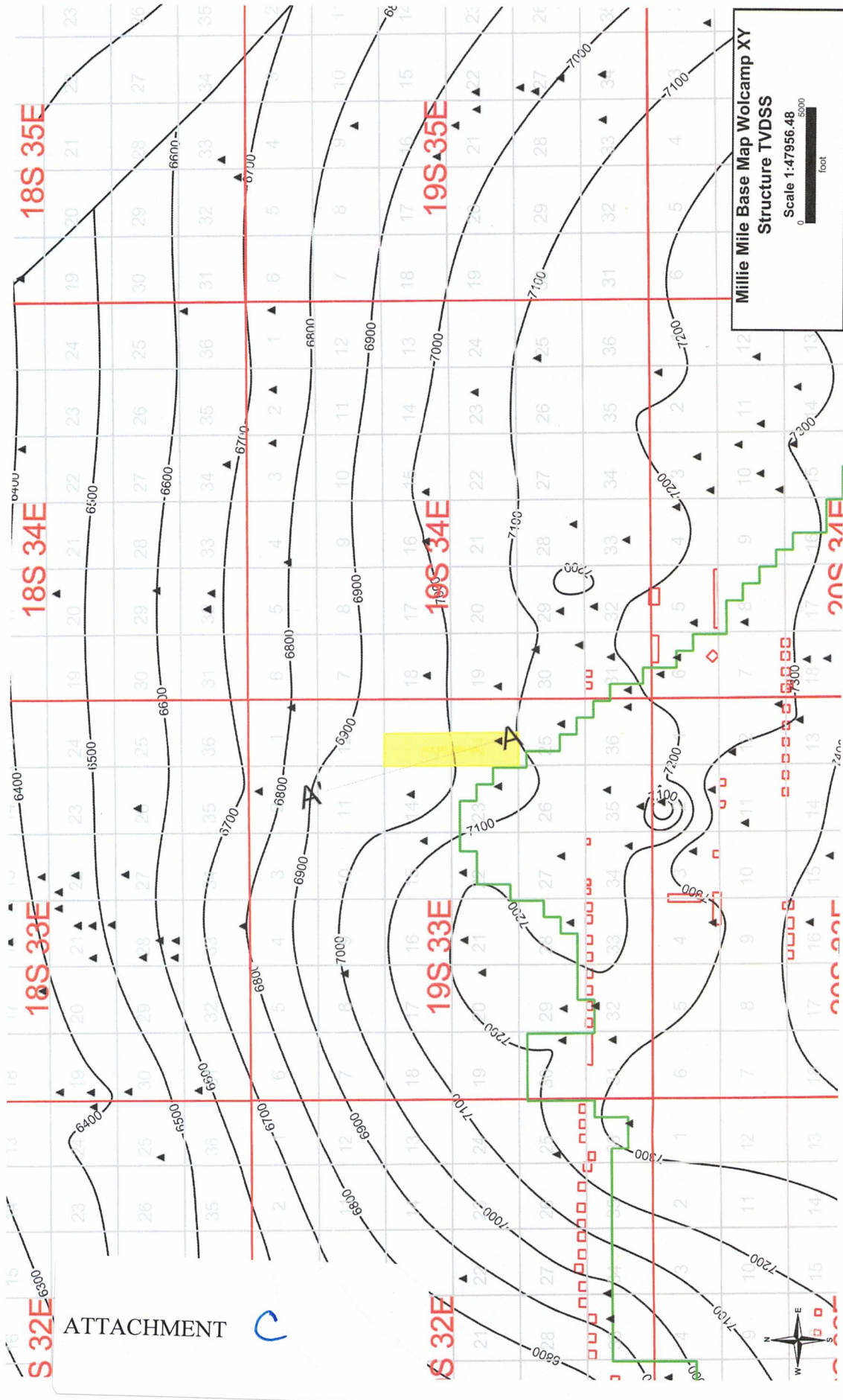


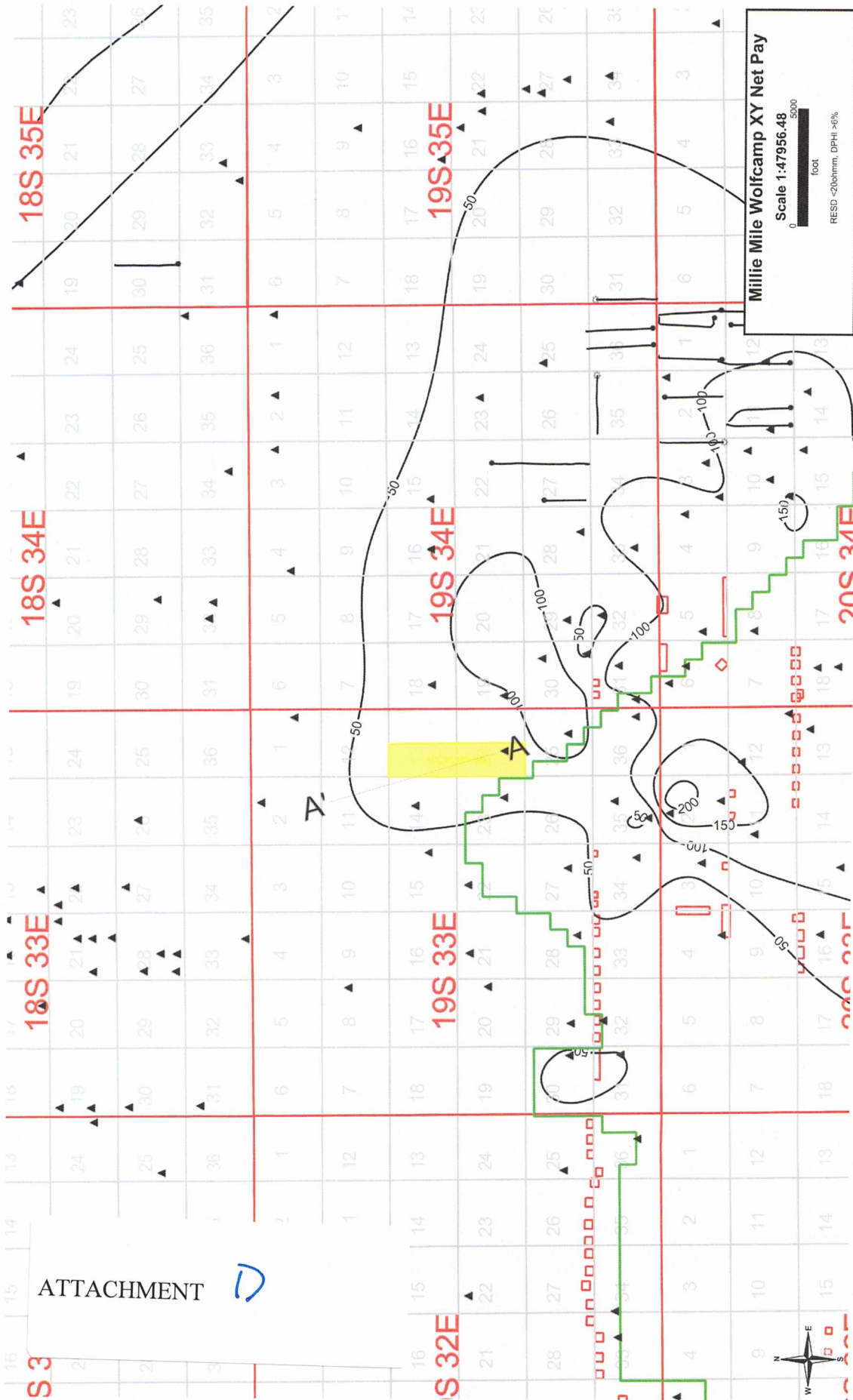
Matthew Pardee





ATTACHMENT B





STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF E.G.L. RESOURCES, INC.
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.

Case Nos. 23329 - 23332

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for E.G.L. Resources, Inc.
3. E.G.L. Resources, Inc. has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 6/12/23



James Bruce

EXHIBIT 4

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

February 8, 2023

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons listed on Exhibit A

Ladies and gentlemen:

Enclosed are copies of the following applications for compulsory pooling of the Bone Spring and Wolfcamp formations, filed with the New Mexico Oil Conservation Division by E.G.L. Resources, Inc.:

(a) Case No. 23329: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 101H and 201H, with first take points in the NW/4NW/4 of Section 13 and last take points in the SW/4SW/4 of Section 24.

(b) Case No. 23330: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 102H and 202H, with first take points in the NE/4NW/4 of Section 13 and last take points in the SE/4SW/4 of Section 24.

(c) Case No. 23331: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 401H, with a first take point in the NW/4NW/4 of Section 13 and a last take point in the SW/4SW/4 of Section 24.

ATTACHMENT

A

(d) Case No. 23332: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 402H, with a first take point in the NE/4NW/4 of Section 13 and a last take point in the SE/4SW/4 of Section 24.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, March 2, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for E.G.L Resources, Inc.

EXHIBIT A

**Linda Sue Henry
Dallas County, Texas**

**Earthstone Permian LLC
1400 Woodloch Forest Drive
Suite 300
The Woodlands, Texas 77380**

**COG Operating LLC
600 West Illinois
Midland, Texas 79701**

**DSD Energy Resources, LLC
1150 N. Kimball Ave., Suite 100
Southlake, Texas 76092**

**Western Oil Producers
P.O. Box 1498
Roswell, New Mexico 88202-1498**

**Williamson Enterprises
P.O. Box 32570
Santa Fe, New Mexico 87594**

**Stephen Mitchell
P.O. Box 2415
Midland, Texas 79702-2415**

**Nuevo Seis Limited Partnership
P.O. Box 2588
Roswell, New Mexico 88202-2588**

Timothy R. MacDonald
3017 Avenue O
Galveston, Texas 77550-6847

Clara Louise Ritch
2715 North Kentucky Ave., Unit 24
Roswell, New Mexico 88201

The DJS Trust, by Gregory J. Nibert
and Carolyn S. Nibert, Co-Trustees

P.O. Box 1453
Roswell, New Mexico 88202-1453

Coterra Energy Inc.
Attn: Land Department
600 N. Marienfield St., Suite 600
Midland, TX 79701

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**The DJS Trust, by Gregory J. Nibert
and Carolyn S. Nibert, Co-Trustees
P.O. Box 1453
Roswell, New Mexico 88202-1453**



9590 9402 7543 2098 9621 75

2. Article Number (Transfer from previous label)

7022 1670 0002 1183 0855

(over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Gregory J. Nibert* Agent Addressee
 B. Received by (Printed Name) _____ C. Date of Delivery *2-14-23*

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
- Adult Signature
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

3rd Delivery

EGG

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$ _____
 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____
 Postage \$ _____

Total Postage and Fees \$ _____
 Sent To **The DJS Trust, by Gregory J. Nibert
and Carolyn S. Nibert, Co-Trustees
P.O. Box 1453
Roswell, New Mexico 88202-1453**
 Street and Apt. No. _____
 City, State, ZIP+4® _____

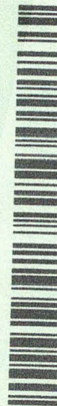
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Stephen Mitchell
P.O. Box 2415
Midland, Texas 79702-2415**



9590 9402 7543 2098 9622 12

2.

7020 0090 0000 0867 2373

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature *W. Mitchell* Agent Addressee
 B. Received by (Printed Name) *W. Mitchell* C. Date of Delivery _____

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

P.O. Box 2415

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Restricted Delivery

(over \$500)

EGG Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$ _____
 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____
 Postage \$ _____

Total Postage and Fees \$ _____
 Sent To **Stephen Mitchell
P.O. Box 2415
Midland, Texas 79702-2415**
 Street and Apt. No. _____
 City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nuevo Seis Limited Partnership
P.O. Box 2588
Roswell, New Mexico 88202-2588

9590 9402 7543 2098 9622 05

7020 0090 0000 0867 2366 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
 B. Received by (Printed Name) _____
 C. Date of Delivery _____
 D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Postmark Here

7022 1670 0002 1183 0862 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

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OFFICIAL USE

Certified Mail Fee \$ _____
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$ _____
 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____
 Postage \$ _____
 Total Postage \$ _____

Clara Louise Ritch
2715 North Kentucky Ave., Unit 24
Roswell, New Mexico 88201

Sent to _____
 Street and Apt. _____
 City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

2990 0900 0000 0867 2366

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$ _____
 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____
 Postage \$ _____
 Total Postage and F \$ _____

Nuevo Seis Limited Partnership
P.O. Box 2588
Roswell, New Mexico 88202-2588

Sent to _____
 Street and Apt. No., or PO Box No. _____
 City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

9992 2980 0000 0867 2366

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Clara Louise Ritch
2715 North Kentucky Ave., Unit 24
Roswell, New Mexico 88201

9590 9402 7543 2098 9621 82

7022 1670 0002 1183 0862 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
 B. Received by (Printed Name) _____
 C. Date of Delivery _____
 D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Postmark Here

7022 1670 0002 1183 0862 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and \$ _____

Earthstone Permian LLC
1400 Woodloch Forest Drive
Suite 300
The Woodlands, Texas 77380

Sent To _____

Street and Apt. No. _____

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7202 0090 0000 0600 0202
 2422 2980 0000 0867 2427

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Operating LLC
600 West Illinois
Midland, Texas 79701

2. Article Number (Transfer from service label)
 9590 9402 7635 2122 8610 92
 7020 0090 0000 0867 2420

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Delivery Restricted Delivery
 Restricted Delivery (over \$500)

4. Signature Type
 Priority Mail Express®
 Registered Mail™
 Certified Mail®
 Certified Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

5. Article Addressed to:
 Agent
 Addressee
 Date of Delivery

6. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

7. Article Addressed to:
 Agent
 Addressee
 Date of Delivery

8. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

9. Service Type
 Priority Mail Express®
 Adult Signature
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Insured Mail
 Registered Mail Restricted Delivery

10. Signature Confirmation™
 Signature Confirmation Restricted Delivery

11. Signature Confirmation Restricted Delivery

12. Insured Mail Restricted Delivery

13. Registered Mail Restricted Delivery

14. Signature Confirmation Restricted Delivery

15. Signature Confirmation Restricted Delivery

16. Signature Confirmation Restricted Delivery

17. Signature Confirmation Restricted Delivery

18. Signature Confirmation Restricted Delivery

19. Signature Confirmation Restricted Delivery

20. Signature Confirmation Restricted Delivery

21. Signature Confirmation Restricted Delivery

22. Signature Confirmation Restricted Delivery

23. Signature Confirmation Restricted Delivery

24. Signature Confirmation Restricted Delivery

25. Signature Confirmation Restricted Delivery

26. Signature Confirmation Restricted Delivery

27. Signature Confirmation Restricted Delivery

28. Signature Confirmation Restricted Delivery

29. Signature Confirmation Restricted Delivery

30. Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

COG Operating LLC
600 West Illinois
Midland, Texas 79701

Sent To _____

Street and Apt. No. _____

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7202 0090 0000 0600 0202
 2422 2980 0000 0867 2427

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage Here \$ _____

Total Postage and Fees \$ _____

Sent To
DSD Energy Resources, LLC
1150 N. Kimball Ave., Suite 100
Southlake, Texas 76092

Street and Apt. No. _____
City, State, Zip+4* _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

0042 2980 0000 0600 0202

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Coterra Energy Inc.
Attn: Land Department
600 N. Marienfield St., Suite 600
Midland, TX 79701

2. Article Addressed to:

7022 1670 0002 1183 0848
(over \$500)

3. Service Type

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Restricted Delivery

4. Signature

Adult Signature

Adult Signature Restricted Delivery

5. Date of Delivery

6. Is delivery address different from item 1? Yes No

7. If YES, enter delivery address below:

8. Article Addressed to:

7020 0090 0000 0867 2403

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage Here \$ _____

Total Postage and Fees \$ _____

Sent To
DSD Energy Resources, LLC
1150 N. Kimball Ave., Suite 100
Southlake, Texas 76092

Street and Apt. No. _____
City, State, Zip+4* _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

0040 0848 0000 1183 0202

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE
CERTIFIED MAIL

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

02/27/2023



7020 0090 0000 0867 2397



9314189861325573

375042

Western Oil Producers
P.O. Box 1498
Roswell, New Mexico 88202-1498

stamps.com
\$8.06
US POSTAGE
FIRST-CLASS
062S13292292
87501
000136083

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only
For delivery information, visit our website at www.usps.com.
OFFICIAL USE

7020 0090 0000 0867 2397

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here

Sent To **Western Oil Producers**

P.O. Box 1498

Street and Apt. **Roswell, New Mexico 88202-1498**

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0867 2359

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT *EGV*
Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee		Postmark Here
\$		
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy) \$		
<input type="checkbox"/> Return Receipt (electronic) \$		
<input type="checkbox"/> Certified Mail Restricted Delivery \$		
<input type="checkbox"/> Adult Signature Required \$		
<input type="checkbox"/> Adult Signature Restricted Delivery \$		
Postage		
\$		
Total Postage and Fees		
\$		
Sent To	Timothy R. MacDonald	
	3017 Avenue O	
	Galveston, Texas 77550-6847	
Street and Apt. No., or P.O. Box No.		
City, State, ZIP+4®		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0867 2360

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT *EGV*
Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee		Postmark Here
\$		
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy) \$		
<input type="checkbox"/> Return Receipt (electronic) \$		
<input type="checkbox"/> Certified Mail Restricted Delivery \$		
<input type="checkbox"/> Adult Signature Required \$		
<input type="checkbox"/> Adult Signature Restricted Delivery \$		
Postage		
\$		
Total Postage and Fees		
\$		
Sent To	Williamson Enterprises	
	P.O. Box 32570	
	Santa Fe, New Mexico 87594	
Street and Apt. No., or P.O. Box No.		
City, State, ZIP+4®		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA


I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 09, 2023
and ending with the issue dated
February 09, 2023.



Publisher

Sworn and subscribed to before me this
9th day of February 2023.



Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE February 9, 2023

To: Linda Sue Henry, Earthstone Permian LLC, COG Operating LLC, DSD Energy Resources, LLC Western Oil Producers, Williamson Enterprises, Stephen Mitchell, Nuevo Seis Limited Partnership, Timothy R. MacDonald, Clara Louise Ritch, Gregory J. Nibert and Carolyn S. Nibert as Trustees of The DJS Trust, and Coterra Energy Inc., or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed the following four applications with the New Mexico Oil Conservation Division, seeking orders pooling the following horizontal spacing units:

(a) Case No. 23329: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 101H and 201H, with first take points in the NW/4NW/4 of Section 13 and last take points in the SW/4SW/4 of Section 24.

(b) Case No. 23330: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 102H and 202H, with first take points in the NE/4NW/4 of Section 13 and last take points in the SE/4SW/4 of Section 24.

(c) Case No. 23331: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 401H, with a first take point in the NW/4NW/4 of Section 13 and a last take point in the SW/4SW/4 of Section 24.

(d) Case No. 23332: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 402H, with a first take point in the NE/4NW/4 of Section 13 and a last take point in the SE/4SW/4 of Section 24.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. These matters are scheduled for hearing on March 2, 2023 at 8:15 a.m. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The units are located approximately 7 miles east-northeast of Halfway, New Mexico.
#00275626

01101711

00275626

JAMES BRUCE
JAMES BRUCE, ATTORNEY AT LAW
P.O. BOX 1056
SANTA FE, NM 87504

EXHIBIT 5

CASE NOS. 23329 - 23332

STATUS OF CERTIFIED NOTICE

<u>INTEREST OWNER</u>	<u>MAILING DATE</u>	<u>RECEIPT DATE</u>	<u>CARD RETURNED</u>
Earthstone Permian LLC	2/8/23	2/15/23	Yes
ConocoPhillips Company COG Operating LLC	“	Unknown	Yes
DSD Energy Resources, LLC	“	2/23/23	Yes
Western Oil Producers	“	Unclaimed	No
Williamson Enterprises	“	Not Returned	No
Stephen Mitchell	“	Unknown	Yes
Nuevo Seis Limited Partnership	“	2/13/23	Yes
Timothy R. MacDonald	“	Not Returned	No
Clara Louise Ritch	“	2/22/23	Yes
Gregory J. Nibert and Carolyn S. Nibert as Trustees of The DJS Trust	“	2/14/23	Yes
Coterra Energy Inc.	“	2/13/23	Yes
Linda Sue Henry (Unlocatable)			

Other entities notified of the hearing but not listed herein are not being pooled.

EXHIBIT

7