

CASE NO. 23331

**APPLICATION OF E.G.L RESOURCES, INC.  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavit of Mailing
5. Affidavit of Publication
6. Pooling Checklist
7. Certified Notice Spreadsheet

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.  
FOR COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.**

Case No. 23331

**APPLICATION**

E.G.L. Resources, Inc. applies for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

1. Applicant is an operator in the W/2W/2 of Section 13 and the W/2W/2 of Section 24 (containing 320 acres), and has the right to drill a well or wells thereon.

2. Applicant proposes to drill the Millie Mile 13-24 Fed. Com. Well No. 401H to a depth sufficient to test the Wolfcamp formation, and to dedicate the W/2W2 of Section 13 and the W/2W/2 of Section 24 to the well. The well has a first take point in the NW/4NW/4 of Section 13 and a last take point in the SW/4SW/4 of Section 24.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W/2W/2 of Section 13 and the W/2W/2 of Section 24 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain mineral interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in

EXHIBIT )

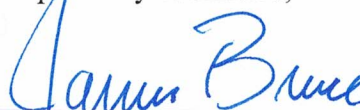
the Wolfcamp formation underlying the W/2W/2 of Section 13 and the W/2W/2 of Section 24, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all uncommitted mineral interest owners in the Wolfcamp formation underlying the W/2W/2 of Section 13 and the W/2W/2 of Section 24 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Wolfcamp formation (Tonto; Wolfcamp Pool/Pool Code 59500) underlying the W/2W/2 of Section 13 and the W/2W/2 of Section 24;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, testing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



---

James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for E.G.L. Resources, Inc.

***Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.***

E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 401H, with a first take point in the NW/4NW/4 of Section 13 and a last take point in the SW/4SW/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 7 miles east-northeast of Halfway, New Mexico.

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:

APPLICATIONS OF E.G.L. RESOURCES, INC.  
FOR COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.

Case Nos. 23329 - 23332

SELF-AFFIRMED STATEMENT OF MATTHEW LANGHOFF

Matthew Langhoff deposes and states:

1. I am a landman for E.G.L. Resources, Inc. ("E.G.L."), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. E.G.L. submits the following information in support of the compulsory pooling applications filed herein:

3. The purpose of these applications to force pool working interest owners into the Bone Spring and Wolfcamp horizontal spacing units described below, and in the wells to be drilled in the units:

(a) Case No. 23329: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 101H and 201H, with first take points in the NW/4NW/4 of Section 13 and last take points in the SW/4SW/4 of Section 24.

(b) Case No. 23330: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 102H and 202H, with first take points in the NE/4NW/4 of Section 13 and last take points in the SE/4SW/4 of Section 24.

(c) Case No. 23331: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19

EXHIBIT 2

South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 401H, with a first take point in the NW/4NW/4 of Section 13 and a last take point in the SW/4SW/4 of Section 24.

(d) Case No. 23332: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 402H, with a first take point in the NE/4NW/4 of Section 13 and a last take point in the SE/4SW/4 of Section 24.

5. A plat outlining the unit being pooled, and the working interest owners and percentage interests in each tract in a well unit, is submitted as Attachment A. A Form C-102 for the well is also part of Attachment A.

6. There is no depth severance in the Bone Spring or Wolfcamp formations.

7. Attachment B contains a detailed summary of contacts with the pooled parties, as well as a sample copy of the proposal letter. A short summary of those contacts is as follows: E.G.L. proposed the wells in August 2022. E.G.L. has had follow-up phone calls and e-mails with the parties. In addition, E.G.L. has a BLM-approved Development Area for its prospect.

E.G.L. has made a good faith effort to obtain voluntary joinder of the interest owners in the proposed wells.

8. Attachment C contains an Authorization for Expenditure for each of the proposed wells. The estimated cost of the well set forth therein is fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Lea County.

9. E.G.L. requests overhead and administrative rates of \$8500/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Lea County. They are also the rates set forth in the Joint Operating Agreement prepared by E.G.L. for the well units. E.G.L. requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

10. E.G.L. requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

11. E.G.L. requests that it be designated operator of the wells.

12. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

13. E.G.L. provided the names and addresses of the pooled parties to its attorney, James Bruce. The addresses are the correct and current addresses for the interest owners.

14. The granting of E.G.L.'s applications is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

---

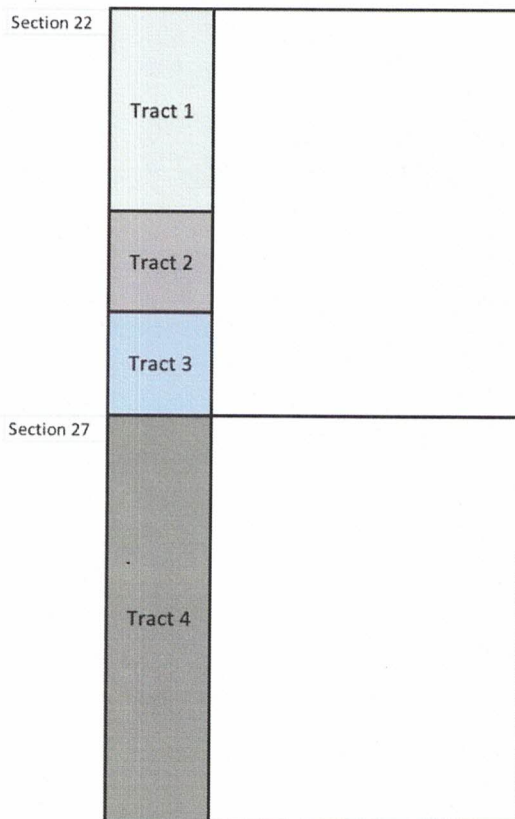
Date: May 25, 2023

  
\_\_\_\_\_  
Matthew Langhoff

ATTACHMENT **A**

**Section Plat**

Millie Mile 13-24 Fed Com Unit  
W2W2 Sections 13 & 24  
T19S-33E, Lea Count, NM  
Wolfcamp Formation



Tract 1: W2NW4 of Section 13

PBEX, LLC -71.76%	Earthstone Permian, LLC-22.00 %	The DJS Trust-2.82%	COG Operating-1.05%
DSD Energy-1.76%	Williamson ENT.-0.44%	Stephen Mitchell-0.71%	
Nuevo Seis, LLC-0.14%	Timothy R. McDonald-0.002%		

Tract 2: NW4SW4 of Section 13

PBEX, LLC-71.76%	Earthstone Permian, LLC-16.79%	COG Operating-3.48%	DJS Trust-2.82%
DSD Energy-1.76%	SITL Energy, LLC-0.88%	Western Oil-1.41%	Williamson ENT.-0.44%
Stephen Mitchell-0.42%	Nuevo Seis, LLC-0.24%	Timothy R. McDonald-0.004%	

Tract 3: SW4SW4 of Section 13

Earthstone Permian, LLC-100.00%

Tract 5: W2W2 of Section 24

Coterra Operating-100.00%



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <i>Pending</i>		2 Pool Code 59500		3 Pool Name Tonto; Wolfcamp	
4 Property Code		5 Property Name MILLIE MILE 13-24 FED COM		6 Well Number 401H	
7 OGRID No. 192373		8 Operator Name EGL RESOURCES INC.		9 Elevation 3716'	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	19-S	33-E		230'	SOUTH	1891'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	19-S	33-E		100'	SOUTH	660'	WEST	LEA

12 Dedicated Acres <i>320</i>	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

CHARLES L. JURICA  
NEW MEXICO  
Professional Surveyor  
25490  
05/19/2023  
Certificate Number \_\_\_\_\_

**17 OPERATOR CERTIFICATION**

**18 SURVEYOR CERTIFICATION**

**CORNER DATA**  
NEW MEXICO EAST - NAD 83

A - FOUND 2" IRON PIPE N:607285.43' E:759263.64'	H - FOUND 5/8" IRON ROD N:596732.12' E:761931.04'
B - FOUND 1/2" IRON ROD N:607295.81' E:761899.55'	I - FOUND 1-1/2" IRON PIPE N:596719.02' E:759309.88'
C - FOUND 1/2" IRON ROD N:607303.13' E:764529.73'	J - CALCULATED CORNER N:599361.78' E:759296.87'
D - FOUND 1/2" IRON ROD N:604661.08' E:764540.62'	K - FOUND 1/2" IRON ROD DISTURBED N:602004.53' E:759283.87'
E - FOUND 1/2" IRON ROD N:602023.73' E:764553.26'	L - FOUND BENT 1/2" IRON ROD N:604644.28' E:759273.25'
F - FOUND DISTURBED 5/8" IRON ROD N:599383.40' E:764568.05'	M - FOUND 1/2" IRON ROD N:602013.17' E:761918.66'
G - FOUND 5/8" IRON ROD N:596745.81' E:764581.39'	

Company	Email Contact	Phone Contact
Estate of David Sorenson	8/25/2022	
	9/7/2022	
	9/8/2022	
Stephen Mitchell	11/2/2022	
	11/3/2022	
	11/7/2022	
	11/8/2022	
Earthstone Energy, Inc.	2/17/2023	
	2/20/2022	
	3/2/2023	
	3/3/2023	
	4/6/2023	
	5/12/2023	3/2/23
Coterra Energy	4/12/2023	
	4/13/2023	
	4/17/2023	
	4/24/2023	
	4/26/2023	
	5/4/2023	
	5/16/2023	
	5/17/2023	
	5/22/2023	5/12/23
Timothy MacDonald		8/23/22
ConocoPhillips	3/2/2023	
	3/6/2023	
SITL Energy, LLC (successor to Clara Louise Ritch)	3/21/23	

ATTACHMENT **B**

August 11, 2022



# E. G. L. Resources, Inc.

Re: Millie Mile 13-24 Fed Com #101H, #102H, #201H, #202H, #401H, and #402H  
W2 of Sections 13 and 24, Township 19 South, Range 33 East  
Lea County, New Mexico

Dear Coterra Energy,

EGL Resources, INC ("EGL") on behalf of PBEX, LLC ("PBEX") hereby proposes the drilling of the Millie Mile 13-24 Fed Com #101H, Millie Mile 13-24 Fed Com #102H, Millie Mile 13-24 Fed Com #201H, and Millie Mile 13-24 Fed Com #202H, Millie Mile 13-24 Fed Com #401H, Millie Mile 13-24 Fed Com #402H wells in Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico. These wells will have target zone(s) within the Bone Spring and Wolfcamp Formations. Please review the attached Authority for Expenditure ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

- **Millie Mile 13-24 Fed Com #101H:** To be drilled from a proposed surface hole location in the SW4SW4 of Section 12-19S-33E and a proposed bottom hole location in the SW4SW4 of Section 24-19S-33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~9,350' to a Measured Depth of approximately ~20,400'.
- **Millie Mile 13-24 Fed Com #102H:** To be drilled from a proposed surface hole location in the SW4SW4 of Section 12-19S-33E and a proposed bottom hole location in the SE4SW4 of Section 24-19S-33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~9,350' to a Measured Depth of approximately ~20,400'.
- **Millie Mile 13-24 Fed Com #201H:** To be drilled from a proposed surface hole location in the SW4SW4 of Section 12-19S-33E and a proposed bottom hole location in the SW4SW4 of Section 24-19S-33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~10,150' to a Measured Depth of approximately ~21,200'.
- **Millie Mile 13-24 Fed Com #202H:** To be drilled from a proposed surface hole location in the SW4SW4 of Section 12-19S-33E and a proposed bottom hole location in the SE4SW4 of Section 24-19S-33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~10,150' to a Measured Depth of approximately ~21,200'.
- **Millie Mile 13-24 Fed Com #401H:** To be drilled from a proposed surface hole location in the SW4SW4 of Section 12-19S-33E and a proposed bottom hole location in the SW4SW4 of Section 24-19S-33E. The well will have a target interval within the Wolfcamp formation, drilled horizontally with a Total Vertical Depth of ~10,750' to a Measured Depth of approximately ~21,800'.
- **Millie Mile 13-24 Fed Com #402H:** To be drilled from a proposed surface hole location in the SW4SW4 of Section 12-19S-33E and a proposed bottom hole location in the SE4SW4 of Section 24-19S-33E. The well will have a target interval within the Wolfcamp formation, drilled horizontally with a Total Vertical Depth of ~10,750' to a Measured Depth of approximately ~21,800'.

EGL and PBEX reserve the right to modify the locations and drilling plans described above in order to address topography, environmental concerns, regulatory conflicts, technical advantages, among other reasons. EGL and/or PBEX shall, however, advise of such modifications. EGL has proposed these wells under the terms of a new modified

August 3, 2022

2015 AAPL form of Operating Agreement, dated May 27, 2021, by and between EGL Resources, Inc, as Operator and PBEX, LLC, et al as Non-Operators which will follow this letter in a separate packet. The following provisions will be included:

- 100/300 Non-consent Penalty
- \$8,000/\$800 Overhead Rates
- EGL Resources, INC named as Operator
- Initial Well Millie Mile 13-24 Fed Com #101H

According to a cursory title review, you could be the owner of a certain working interest in the wells, the amount of which will be subject to title verification. Please indicate your election in the area marked below, sign and return one (1) copy of this letter, along with one (1) signed copy of the enclosed AFE and a copy of your geological well requirements, to my attention at the letterhead address above. If your election is to participate in the drilling and completion of the wells referenced above, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. As an alternative to participation, EGL would be open to discussing Sale/Assignment options, subject to mutually agreeable terms, execution of a mutually acceptable form of Assignment and verification of your interest.

If a sale/assignment is the preferred choice, please contact us to discuss the details of this option at your earliest convenience. If you prefer to email, feel free to do so to [mlanghoff@pbex.com](mailto:mlanghoff@pbex.com), or feel free to call me with any questions you may have at (432) 894-0967. However, if we do not reach an agreement within thirty (30) days from the date of this letter, EGL/PBEX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

We look forward to working with you,

**EGL Resources, INC**



Matthew Langhoff  
Landman III

August 3, 2022

\_\_\_\_\_ I/We hereby elect to participate in the Millie Mile 13-24 Fed Com #101H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect NOT to participate in the Millie Mile 13-24 Fed Com #101H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect to participate in the Millie Mile 13-24 Fed Com #102H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect NOT to participate in the Millie Mile 13-24 Fed Com #102H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect to participate in the Millie Mile 13-24 Fed Com #201H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect NOT to participate in the Millie Mile 13-24 Fed Com #201H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect to participate in the Millie Mile 13-24 Fed Com #202H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect NOT to participate in the Millie Mile 13-24 Fed Com #202H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect to participate in the Millie Mile 13-24 Fed Com #401H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect NOT to participate in the Millie Mile 13-24 Fed Com #401H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect to participate in the Millie Mile 13-24 Fed Com #402H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect NOT to participate in the Millie Mile 13-24 Fed Com #402H for its proportionate share of the costs

By: \_\_\_\_\_

Name: \_\_\_\_\_

Date: \_\_\_\_\_

Field: WC, Wolfcamp  
 Well: Millie Mile 13-24 Fed Com #401H  
 Location: SHL SW/4 SW/4 of Section 12 T19S-R33E (±500' off-lease)  
 BHL SW/4 SW/4 of Section 24 T19S-R33E  
 Lea County, New Mexico

Surface location is approximate and may be moved to find a suitable legal location free of terrain/obstacles/habitat/cultural/regulatory or any other surface use constraint.

Code	Drilling Intangibles	Code	Completion Intangibles	Code	Production Intangibles	Code	Facilities Intangibles	Total Cost
Prognosis: 2 mi lateral. Completion: 10,360' perf interval x 2500 lb/ft (25.9MM lb), 2000 gal/ft (493kk bbl), 80 bpm. 203' stages = 51 stages, plug & perf frac. Rigless prep w/ acid crew. ESP for artificial lift.								
Permits/ Well Signs	15,000							15,000
Damages/ Right of Way								0
Title & Abstracts, Drilling Title Opinion								0
Survey and Stake Location	10,000							10,000
Locations and Roads - shared with 6 wells	33,333							33,333
Frac Pit Shared w/ 6 wells			50,000					50,000
Conductor (drilled & set)	20,000							20,000
Mobilization / Demobilization 7 days pre-spud + trucks & cranes / shared w/ 6 wells	50,000							50,000
Drilling (Day Work) 18 days spud - RR \$27,000 per day	486,000							486,000
Bits	75,000		3,000					78,000
Downhole drilling tools & stabilization, survey tool	50,000							50,000
Mud Logging 13 days \$1,500 per day	19,500							19,500
Open Hole Surveys/ Gyro								0
Water well, pump & line, water transfer	5,000		100,000					105,000
Water/Brine/Mud Hauling	10,000		20,000					30,000
Fresh Water \$ 1.50 10,000 bbl drilling 264,000 bbl comp'n (20% excess)	15,000		396,000					411,000
Brine Water	10,000							10,000
Fuel \$ 4.50 2,200 gal/day	178,200		500,000					678,200
Mud & Chemicals Water based mud in lateral.	250,000		25,000					275,000
Tubular Inspection DP: Cat IV on 1 strings, repairs. Casing: clean, drift, visual 3 strings.	25,000							25,000
Drill string rental								0
Casing Crew & LD Machine, CRT	50,000							50,000
Welding	1,500							1,500
Cementing	225,000							225,000
Directional Drilling 18 days spud - RR \$15,000 per day	270,000							270,000
Wellsite Supervisor	45,000		40,000					85,000
JOA Overhead 8500/mo	8,500		8,500					17,000
Open Hole Logs								0
Solids Control Equipment \$4,000 per day	72,000							72,000
Cuttings Haul-off & Disposal	80,000							80,000
Surface Rental Equipment \$10,000 /d Drilling. Frac stack, light towers, generators, housing.	180,000		280,000					460,000
BOP Rental, stripper head								0
Pulling Unit 5 days, 4000/d					20,000			20,000
Acidizing Acid crew to prep toe.			20,000					20,000
Frac Frac: see Prognosis above.			2,500,000					2,500,000
Water Transfer			45,000					45,000
Completion Tools 50 frac plugs			75,000					75,000
Cased Hole Wireline & Perforating 51 stages, 10k lube.			377,000		15,000			392,000
Frac Plug drill-out			250,000					250,000
Flowback & Well Testing					75,000			75,000
Trucking	30,000		30,000					60,000
Environmental			10,000					10,000
Materials & Supplies	5,000							5,000
Contract Labor, Roustabouts Wellhead field service, NU crews, pit cleaning, battery construction	30,000		30,000				66,667	126,667
Insurance: Control of Well	25,000							25,000
Contingencies 10%	227,403		475,950		11,000		6,667	721,020
<b>TOTAL INTANGIBLES</b>	<b>2,501,437</b>		<b>5,235,450</b>		<b>121,000</b>		<b>73,333</b>	<b>7,931,220</b>

Code	Drilling Tangibles	Code	Completion Tangibles	Code	Production Tangibles	Code	Facilities Tangibles	Total Cost
Prognosis: 3 string casing program. Tank battery allocated for 6 wells.								
Tubulars	Length	Size	Description	Price/ft FOB Loc				
Surface	1,700	13 3/8	54.5# J55 BTC	\$78.66				134,062
1st Intermediate	7,000	9 5/8	40# HCL80 BTC	\$77.54				542,780
2nd Intermediate	3,075	9 5/8	43.5# HCL80 BTC	\$92.55				284,591
Production								0
Production	21,800	5 1/2	20# P110 Semi-Prem	\$49.50				1,079,100
Tubing	10,150	2 7/8	6.5# L80 EUE	\$12.00		121,800		121,800
Wellhead Equipment						30,000		65,000
Float Equipment & Centralizers, Wet Shoe.						75,000		75,000
Liner hanger, Packer, TAC, other Tools						20,000		20,000
Flowlines, Valves, Fittings, pipeline						20,000	16,667	36,667
Tanks 4 oil, 4 water (750 bbl)							0	0
Battery: Pumps /Valves/Connections							66,667	66,667
Battery: Meters, Automation							91,667	91,667
Separation Equipment: Tester, (2) 8x20' Hz HT's.						130,000	25,000	155,000
Compressors/Dehydrators							0	0
Gas Meter Run, flare, VRU, Combustor						20,000	33,333	53,333
LACT Pipeline LACT supplied by oil buyer.							0	0
Spill Containment							8,333	8,333
Artificial Lift ESP purchase, rental drive.						250,000	0	250,000
Electrical Installation						16,667	16,667	33,333
Contingencies, taxes 10%						215,053	3,000	305,900
<b>TOTAL TANGIBLES</b>	<b>2,365,587</b>		<b>33,000</b>		<b>57,847</b>	<b>330,000</b>	<b>330,000</b>	<b>3,364,900</b>
<b>TOTAL WELL COST</b>	<b>Drilling 4,867,023</b>		<b>Completion 5,268,450</b>		<b>Production 757,313</b>		<b>Facilities 403,333</b>	<b>Total 11,296,120</b>

Prepared By: Kelvin Fisher Date: 8/2/2022 Drill & Complete 10,135,473

Approval: Kelvin Fisher Date:

Partner Approval Amount:  
 Joint Owner:  
 Working Interest: Joint Owner Approval:

By execution of this AFE, the above signee is agreeing to be covered by the Operator's well control insurance and agreeing to the limits within and carrier of such insurance, neither of which is guaranteed as sufficient by Operator. In order to decline coverage by Operator's well control insurance, you must sign below and provide a Certificate of Insurance with waiver of subrogation prior to spud date and agree to hold Operator harmless for any loss to your interest not covered by your insurance or as otherwise set forth in Exhibit D of the Joint Operating Agreement.

Agree to decline coverage, provide proof, and hold harmless:

By: \_\_\_\_\_ Date: \_\_\_\_\_

ATTACHMENT

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:

APPLICATION OF E.G.L. RESOURCES, INC.  
FOR COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.

Case Nos. 23329 - 23332

SELF-AFFIRMED STATEMENT OF MATTHEW PARDEE

Matthew Pardee deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for E.G.L. Resources, Inc. ("E.G.L."), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum geologist.
3. The following Bone Spring geological plats are attached hereto:
  - (a) Attachment A is an area base map of the top of the Second Bone Spring Sand in around Sections 13 and 24, Township 19 South, Range 33 East, N.M.P.M, which also identifies the Millie Mile area of interest. It shows that structure dips to the South.
  - (b) Attachment B is a Second Bone Spring Sand net pay map. The target zone is continuous and uniformly thick across the well units.
4. The following Wolfcamp geological plats are attached hereto:
  - (a) Attachment C is a structure map on the top of Wolfcamp formation in the area around Sections 13 and 24, Township 19 South, Range 33 East, N.M.P.M. It shows that structure dips to the South.
  - (b) Attachment D is a Wolfcamp XY net pay map. The target zone is continuous and uniformly thick across the well units.
5. I conclude from the maps that, in both the Bone Spring and Wolfcamp:
  - (a) The horizontal spacing units are justified from a geologic standpoint.


EXHIBIT

3

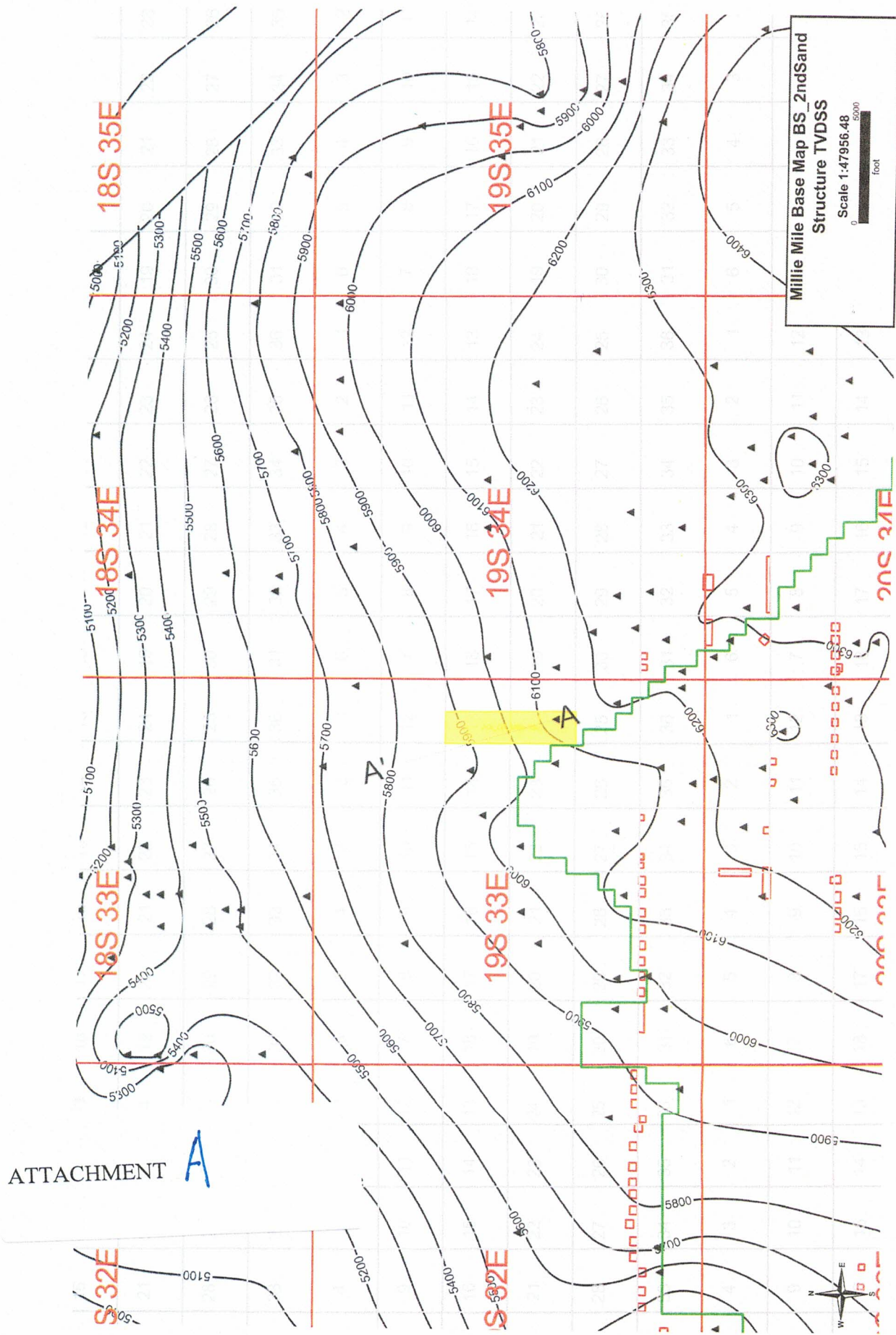
- (b) The target zones are continuous and of relatively uniform thickness across the well units.
  - (c) Each quarter-quarter section in the well units will contribute more or less equally to production from the Bone Spring or Wolfcamp formations.
  - (d) There is no faulting or other geologic impediment in this area which will affect the drilling of the subject wells.
6. There are both standup and laydown Bone Spring and Wolfcamp wells in this area, but with a preference for standup wells.
7. Attachment D contains Horizontal Planning Reports for the proposed wells. The producing intervals of the wells will be orthodox.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 7 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

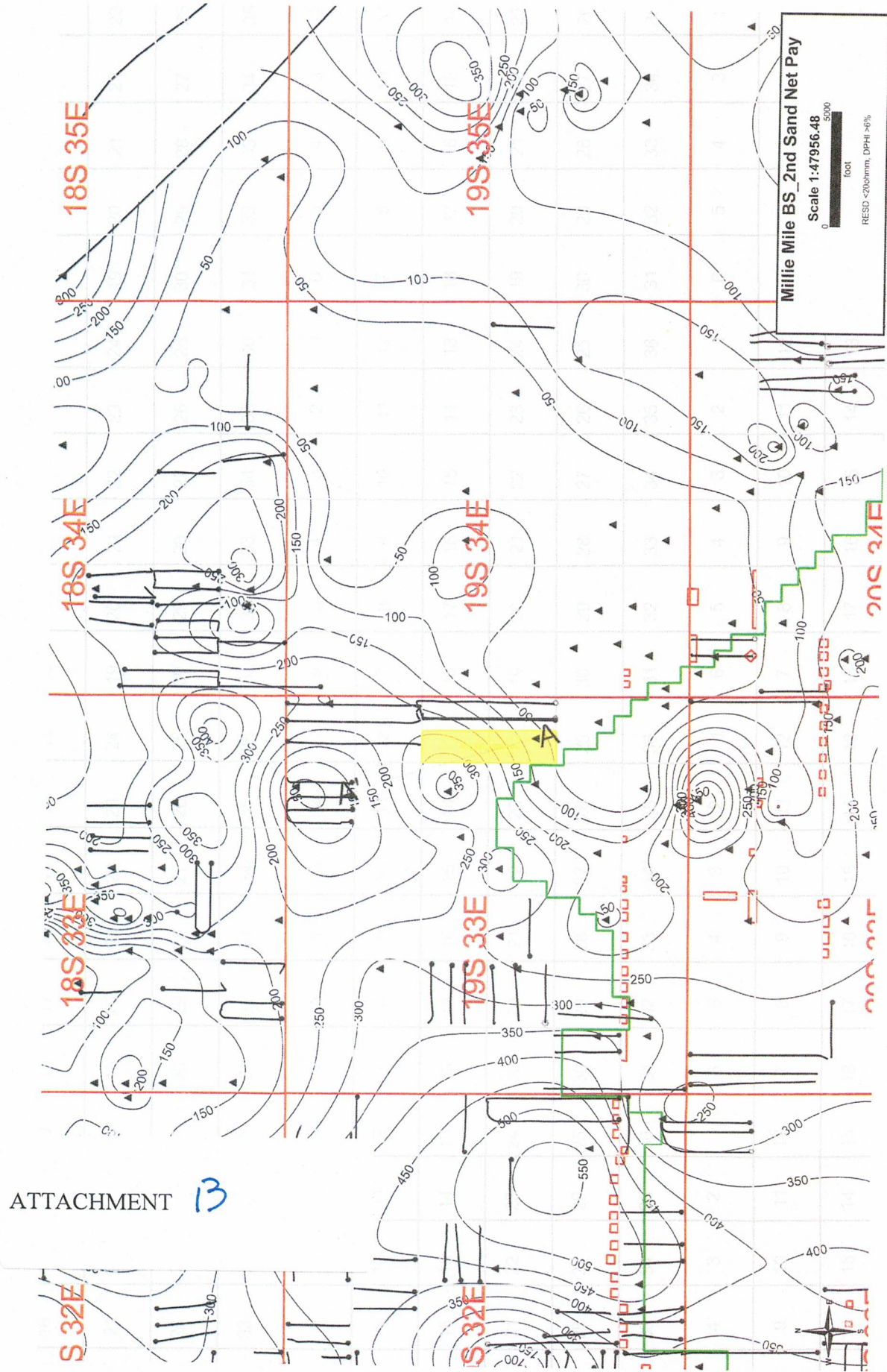
Date: 02/23/2023

  
\_\_\_\_\_  
Matthew Pardee

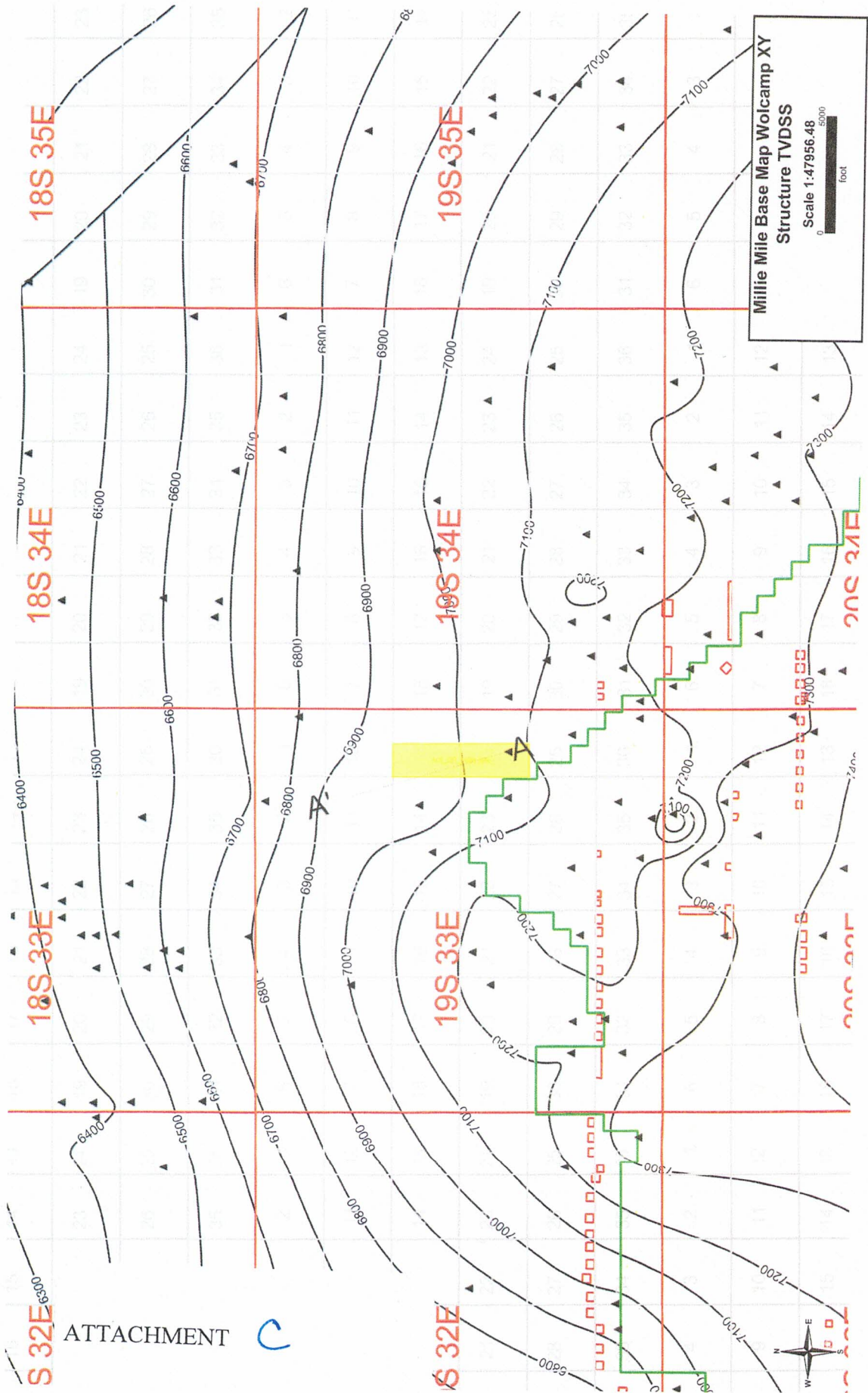


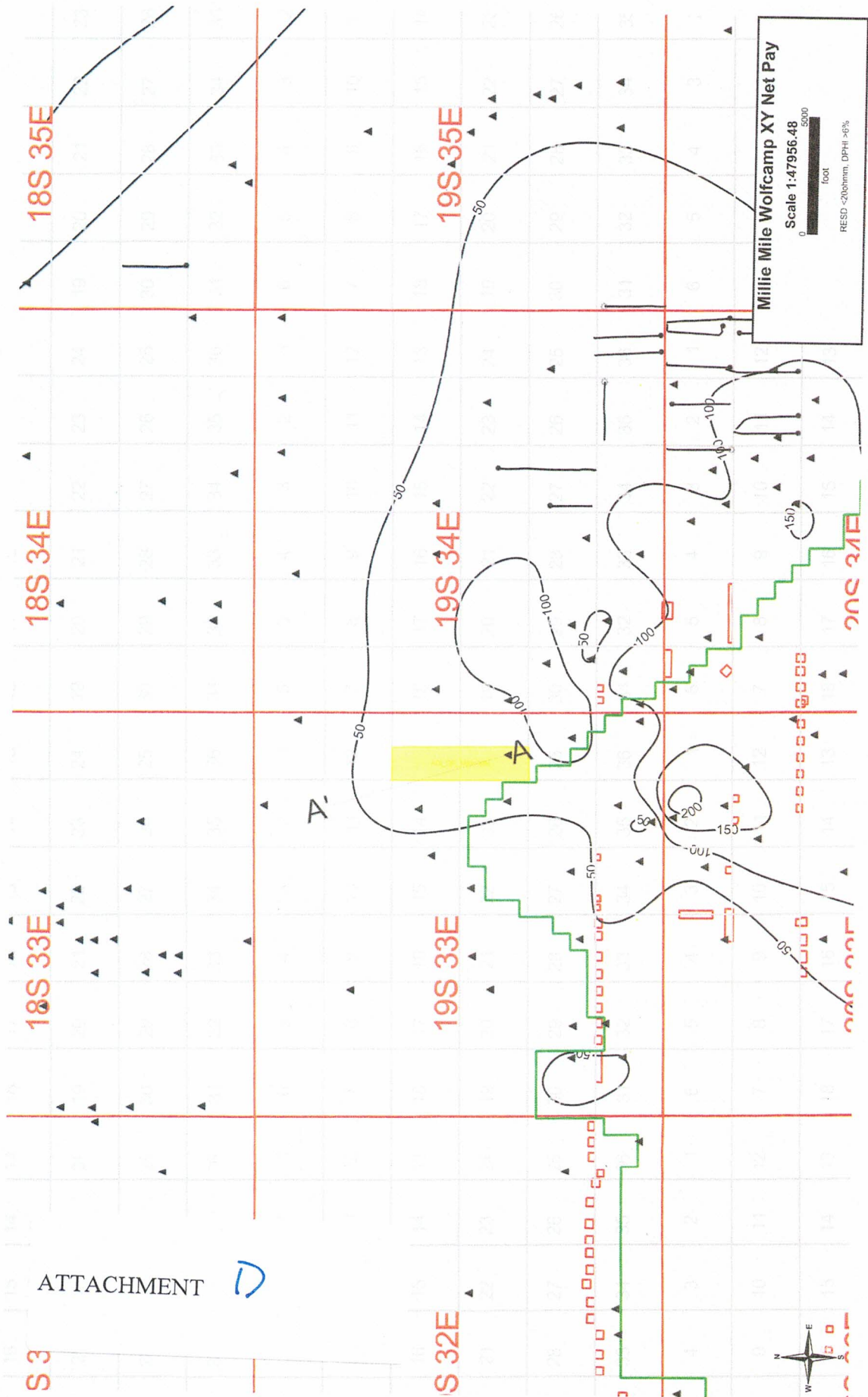


ATTACHMENT A



ATTACHMENT 13





STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATIONS OF E.G.L. RESOURCES, INC.  
FOR COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.

Case Nos. 23329 - 23332

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE    )  
  ) ss.  
STATE OF NEW MEXICO )

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for E.G.L. Resources, Inc.
3. E.G.L. Resources, Inc. has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 6/12/23

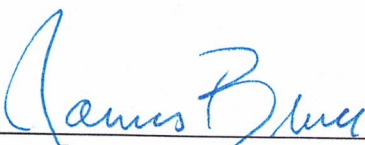
  
\_\_\_\_\_  
James Bruce

EXHIBIT 4

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

February 8, 2023

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons listed on Exhibit A

Ladies and gentlemen:

Enclosed are copies of the following applications for compulsory pooling of the Bone Spring and Wolfcamp formations, filed with the New Mexico Oil Conservation Division by E.G.L. Resources, Inc.:

(a) Case No. 23329: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 101H and 201H, with first take points in the NW/4NW/4 of Section 13 and last take points in the SW/4SW/4 of Section 24.

(b) Case No. 23330: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 102H and 202H, with first take points in the NE/4NW/4 of Section 13 and last take points in the SE/4SW/4 of Section 24.

(c) Case No. 23331: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 401H, with a first take point in the NW/4NW/4 of Section 13 and a last take point in the SW/4SW/4 of Section 24.

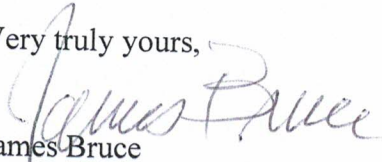
ATTACHMENT

A

(d) Case No. 23332: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 402H, with a first take point in the NE/4NW/4 of Section 13 and a last take point in the SE/4SW/4 of Section 24.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, March 2, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for E.G.L Resources, Inc.

EXHIBIT A

**Linda Sue Henry  
Dallas County, Texas**

**Earthstone Permian LLC  
1400 Woodloch Forest Drive  
Suite 300  
The Woodlands, Texas 77380**

**COG Operating LLC  
600 West Illinois  
Midland, Texas 79701**

**DSD Energy Resources, LLC  
1150 N. Kimball Ave., Suite 100  
Southlake, Texas 76092**

**Western Oil Producers  
P.O. Box 1498  
Roswell, New Mexico 88202-1498**

**Williamson Enterprises  
P.O. Box 32570  
Santa Fe, New Mexico 87594**

**Stephen Mitchell  
P.O. Box 2415  
Midland, Texas 79702-2415**

**Nuevo Seis Limited Partnership  
P.O. Box 2588  
Roswell, New Mexico 88202-2588**



**Timothy R. MacDonald**  
**3017 Avenue O**  
**Galveston, Texas 77550-6847**

**Clara Louise Ritch**  
**2715 North Kentucky Ave., Unit 24**  
**Roswell, New Mexico 88201**

---

**The DJS Trust, by Gregory J. Nibert**  
**and Carolyn S. Nibert, Co-Trustees**

---

**P.O. Box 1453**  
**Roswell, New Mexico 88202-1453**

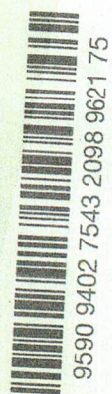
---

**Coterra Energy Inc.**  
**Attn: Land Department**  
**600 N. Marienfield St., Suite 600**  
**Midland, TX 79701**

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, & 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

**The DJS Trust, by Gregory J. Nibert and Carolyn S. Nibert, Co-Trustees**  
**P.O. Box 1453**  
**Roswell, New Mexico 88202-1453**



2. Article Number (Transfer from *www.usps.com*)  
**7022 1670 0002 1183 0855** (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature *Gregory J. Nibert*  Agent  Addressee  
 B. Received by (Printed Name) *Gregory J. Nibert* C. Date of Delivery *2-14-23*

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

3. Service Type  
 Adult Signature  Registered Mail<sup>®</sup>  
 Adult Signature Restricted Delivery  Registered Mail Restricted Delivery  
 Certified Mail<sup>®</sup>  Signature Confirmation<sup>™</sup>  
 Collect on Delivery  Signature Confirmation Restricted Delivery

**U.S. Postal Service<sup>™</sup>**  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)  
 Return Receipt (hardcopy) \$ \_\_\_\_\_  
 Return Receipt (electronic) \$ \_\_\_\_\_  
 Certified Mail Restricted Delivery \$ \_\_\_\_\_  
 Adult Signature Required \$ \_\_\_\_\_  
 Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To **Stephen Mitchell**  
**P.O. Box 2415**  
**Midland, Texas 79702-2415**

Street and Apt. **Midland, Texas 79702-2415**  
 City, State, Zip+4<sup>®</sup>

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0002 1183 0855

**U.S. Postal Service<sup>™</sup>**  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)  
 Return Receipt (hardcopy) \$ \_\_\_\_\_  
 Return Receipt (electronic) \$ \_\_\_\_\_  
 Certified Mail Restricted Delivery \$ \_\_\_\_\_  
 Adult Signature Required \$ \_\_\_\_\_  
 Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To **The DJS Trust, by Gregory J. Nibert and Carolyn S. Nibert, Co-Trustees**  
**P.O. Box 1453**  
**Roswell, New Mexico 88202-1453**

Street and Apt. **Roswell, New Mexico 88202-1453**  
 City, State, Zip+4<sup>®</sup>

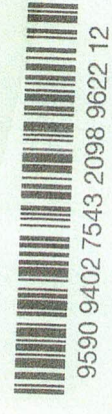
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0002 1183 0855

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, & 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

**Stephen Mitchell**  
**P.O. Box 2415**  
**Midland, Texas 79702-2415**



2. Article Addressed to:  
**7020 0090 0000 0867 2373** (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature *Stephen Mitchell*  Agent  Addressee  
 B. Received by (Printed Name) *Stephen Mitchell* C. Date of Delivery *2-14-23*

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

**P.O. Box 2415**

3. Service Type  
 Priority Mail Express<sup>®</sup>  
 Adult Signature  Registered Mail<sup>™</sup>  
 Adult Signature Restricted Delivery  Registered Mail Restricted Delivery  
 Certified Mail<sup>®</sup>  Signature Confirmation<sup>™</sup>  
 Collect on Delivery  Signature Confirmation Restricted Delivery

Domestic Return Receipt

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage Here \$ \_\_\_\_\_

**Total Postage** \$ \_\_\_\_\_

**Clara Louise Ritch**  
2715 North Kentucky Ave, Unit 24  
Roswell, New Mexico 88201

Sent To \_\_\_\_\_  
Street and Apt. \_\_\_\_\_  
City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

2980 8877 2000 0297 2202

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature [Signature]  Agent  Addressee

B. Received by (Printed Name) [Name] C. Date of Delivery 7/13/2023

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

3. Service Type  
 Priority Mail Express®  
 Registered Mail™  
 Registered Mail Restricted Delivery  
 Certified Mail®  
 Collect on Delivery \_\_\_\_\_  
Restricted Delivery

1. Article Addressed to:  
Complete items 1, 2, and 3.  
Print your name and address on the reverse so that we can return the card to you.  
Attach this card to the back of the mailpiece, or on the front if space permits.

2. Article Addressed to:  
1. Article Addressed to:  
**Clara Louise Ritch**  
2715 North Kentucky Ave., Unit 24  
Roswell, New Mexico 88201

2. Article Number (Transfer from previous label)  
7022 1670 0002 1183 0862 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

**SENDER: COMPLETE THIS SECTION**

1. Article Addressed to:  
Complete items 1, 2, and 3.  
Print your name and address on the reverse so that we can return the card to you.  
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
1. Article Addressed to:  
**Nuevo Seis Limited Partnership**  
P.O. Box 2588  
Roswell, New Mexico 88202-2588

9590 9402 7543 2098 9622 05

2. A 7020 0090 0000 0867 2366 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage Here \$ \_\_\_\_\_

**Total Postage and F** \$ \_\_\_\_\_

**Nuevo Seis Limited Partnership**  
P.O. Box 2588  
Roswell, New Mexico 88202-2588

Sent To \_\_\_\_\_  
Street and Apt. No., or PO Box No. \_\_\_\_\_  
City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0867 2366

**SENDER: COMPLETE THIS SECTION**

1. Article Addressed to:  
Complete items 1, 2, and 3.  
Print your name and address on the reverse so that we can return the card to you.  
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
1. Article Addressed to:  
**Clara Louise Ritch**  
2715 North Kentucky Ave., Unit 24  
Roswell, New Mexico 88201

2. Article Number (Transfer from previous label)  
7022 1670 0002 1183 0862 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature [Signature]  Agent  Addressee

B. Received by (Printed Name) [Name] C. Date of Delivery 7/13/2023

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

3. Service Type  
 Priority Mail Express®  
 Registered Mail™  
 Registered Mail Restricted Delivery  
 Certified Mail®  
 Certified Mail Restricted Delivery  
 Signature Confirmation™  
 Collect on Delivery \_\_\_\_\_  
Restricted Delivery

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Postmark Here

Total Postage and Fees \$ \_\_\_\_\_

Sent To **Earthstone Permian LLC**

Street and Apt. No. **1400 Woodloch Forest Drive**

City, State, ZIP+4® **Suite 300  
The Woodlands, Texas 77380**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

2242 2980 0000 0600 0202

**SENDER: COMPLETE THIS SECTION**

Complete items 1, 2, and 3.  
Print your name and address on the reverse so that we can return the card to you.  
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**COG Operating LLC**  
600 West Illinois  
Midland, Texas 79701

2. Article Number (Transfer from service label)

9590 9402 7635 2122 8610 92

7020 0090 0000 0867 2410

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature **X**

B. Received by (Printed Name) \_\_\_\_\_

C. Date of Delivery \_\_\_\_\_

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below: \_\_\_\_\_

3. Service Type

Priority Mail Express®

Adult Signature Restricted Delivery

Certified Mail®

Collect on Delivery Restricted Delivery

Signature Confirmation™ Restricted Delivery

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™ Restricted Delivery

(over \$500) **2410**

Domestic Return Receipt

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Postmark Here

Total Postage and Fees \$ \_\_\_\_\_

Sent To **COG Operating LLC**

Street and Apt. No. **600 West Illinois**

City, State, ZIP+4® **Midland, Texas 79701**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

2242 2980 0000 0600 0202

**SENDER: COMPLETE THIS SECTION**

Complete items 1, 2, and 3.  
Print your name and address on the reverse so that we can return the card to you.  
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Earthstone Permian LLC**  
1400 Woodloch Forest Drive  
Suite 300  
The Woodlands, Texas 77380

2. Article Number (Transfer from service label)

9590 9402 7635 2122 8611 08

7020 0090 0000 0867 2427

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature **X**

B. Received by (Printed Name) **Rubene Moran**

C. Date of Delivery **02/15/2023**

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below: \_\_\_\_\_

3. Service Type

Priority Mail Express®

Adult Signature Restricted Delivery

Certified Mail®

Collect on Delivery Restricted Delivery

Signature Confirmation™ Restricted Delivery

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™ Restricted Delivery

Insured Mail

Domestic Return Receipt

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

**Total Postage and Fees** \$

**Sent To** **DSD Energy Resources, LLC**  
**1150 N. Kimball Ave., Suite 100**  
**Southlake, Texas 76092**

**Street and Apt. No.**

**City, State, ZIP+4®**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0660 0202

**SENDER: COMPLETE THIS SECTION**

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Coterra Energy Inc.**  
**Attn: Land Department**  
**600 N. Martenfield St., Suite 600**  
**Midland, TX 79701**

9590 9402 7543 2098 9621 85

7022 1670 0002 1183 0848 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) **AMEA WALKER** C. Date of Delivery **2-13-2023**

D. Is delivery address different from item 1?  Yes  
if YES, enter delivery address below:  No

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Signature Confirmation™

Collect on Delivery Restricted Delivery

Domestic Return Receipt

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

**Total Postage and Fees** \$

**Sent To** **Coterra Energy Inc.**  
**Attn: Land Department**  
**600 N. Martenfield St., Suite 600**  
**Midland, TX 79701**

**Street and Apt. No.**

**City, State, ZIP+4®**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0002 1183 0848

**SENDER: COMPLETE THIS SECTION**

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**DSD Energy Resources, LLC**  
**1150 N. Kimball Ave., Suite 100**  
**Southlake, Texas 76092**

9590 9402 7635 2122 8610 85

7020 0090 0000 0867 2403

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) **J. Blevins** C. Date of Delivery **2-23-2023**

D. Is delivery address different from item 1?  Yes  
if YES, enter delivery address below:  No

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Signature Confirmation™

Collect on Delivery Restricted Delivery

Domestic Return Receipt

EGE

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE  
**CERTIFIED MAIL®**



7020 0090 0000 0867 2397

James Bruce  
P.O. Box 1056  
Santa Fe, New Mexico 87504

02/27/2023

9314189861325573



Western Oil Producers  
P.O. Box 1498  
Roswell, New Mexico 88202-1498



U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Postmark Here \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

**Sent To** Western Oil Producers

**Street and Apt.** P.O. Box 1498

**City, State, ZIP+4®** Roswell, New Mexico 88202-1498

PS Form 3800, April 2015 FSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0867 2397

7020 0090 0000 0867 2359

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT** *EGV*  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee		Postmark Here
\$		
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy) \$		
<input type="checkbox"/> Return Receipt (electronic) \$		
<input type="checkbox"/> Certified Mail Restricted Delivery \$		
<input type="checkbox"/> Adult Signature Required \$		
<input type="checkbox"/> Adult Signature Restricted Delivery \$		
Postage		
\$		
Total Postage and Fees		
\$	<b>Timothy R. MacDonald</b>	
Sent To	<b>3017 Avenue O</b>	
	<b>Galveston, Texas 77550-6847</b>	
Street and Apt. No., or P.O. Box No.		
City, State, ZIP+4®		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0867 2380

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT** *EGV*  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee		Postmark Here
\$		
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy) \$		
<input type="checkbox"/> Return Receipt (electronic) \$		
<input type="checkbox"/> Certified Mail Restricted Delivery \$		
<input type="checkbox"/> Adult Signature Required \$		
<input type="checkbox"/> Adult Signature Restricted Delivery \$		
Postage		
\$		
Total Postage and Fees		
\$	<b>Williamson Enterprises</b>	
Sent To	<b>P.O. Box 32570</b>	
	<b>Santa Fe, New Mexico 87594</b>	
Street and Apt. No.		
City, State, ZIP+4®		


PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

# Affidavit of Publication


STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
February 09, 2023  
and ending with the issue dated  
February 09, 2023.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
9th day of February 2023.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2027  
(Seal)

STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087528  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

## LEGAL NOTICE February 9, 2023

To: Linda Sue Henry, Earthstone Permian LLC, COG Operating LLC, DSD Energy Resources, LLC Western Oil Producers, Williamson Enterprises, Stephen Mitchell, Nuevo Seis Limited Partnership, Timothy R. MacDonald, Clara Louise Ritch, Gregory J. Nibert and Carolyn S. Nibert as Trustees of The DJS Trust, and Coterra Energy Inc., or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed the following four applications with the New Mexico Oil Conservation Division, seeking orders pooling the following horizontal spacing units:

(a) Case No. 23329: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 101H and 201H, with first take points in the NW/4NW/4 of Section 13 and last take points in the SW/4SW/4 of Section 24.

(b) Case No. 23330: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 102H and 202H, with first take points in the NE/4NW/4 of Section 13 and last take points in the SE/4SW/4 of Section 24.

(c) Case No. 23331: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 401H, with a first take point in the NW/4NW/4 of Section 13 and a last take point in the SW/4SW/4 of Section 24.

(d) Case No. 23332: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 402H, with a first take point in the NE/4NW/4 of Section 13 and a last take point in the SE/4SW/4 of Section 24.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. These matters are scheduled for hearing on March 2, 2023 at 8:15 a.m. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, [jamesbruc@aol.com](mailto:jamesbruc@aol.com). The units are located approximately 7 miles east-northeast of Halfway, New Mexico.  
#00275626

01101711

00275626

JAMES BRUCE  
JAMES BRUCE, ATTORNEY AT LAW  
P.O. BOX 1056  
SANTA FE, NM 87504

EXHIBIT

5



## CASE NOS. 23329 - 23332

STATUS OF CERTIFIED NOTICE

<u>INTEREST OWNER</u>	<u>MAILING DATE</u>	<u>RECEIPT DATE</u>	<u>CARD RETURNED</u>
Earthstone Permian LLC	2/8/23	2/15/23	Yes
ConocoPhillips Company COG Operating LLC	“	Unknown	Yes
DSD Energy Resources, LLC	“	2/23/23	Yes
Western Oil Producers	“	Unclaimed	No
Williamson Enterprises	“	Not Returned	No
Stephen Mitchell	“	Unknown	Yes
Nuevo Seis Limited Partnership	“	2/13/23	Yes
Timothy R. MacDonald	“	Not Returned	No
Clara Louise Ritch	“	2/22/23	Yes
Gregory J. Nibert and Carolyn S. Nibert as Trustees of The DJS Trust	“	2/14/23	Yes
Coterra Energy Inc.	“	2/13/23	Yes
Linda Sue Henry (Unlocatable)			

Other entities notified of the hearing but not listed herein are not being pooled.

---

EXHIBIT 7