

**CASE NO. 23332**

**APPLICATION OF E.G.L RESOURCES, INC.  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

**EXHIBIT LIST**

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavit of Mailing
5. Affidavit of Publication
6. Pooling Checklist
7. Certified Notice Spreadsheet

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF E.G.L. RESOURCES, INC.  
FOR COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.**

Case No. 23332

**APPLICATION**

E.G.L. Resources, Inc. applies for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

1. Applicant is an operator in the E/2W/2 of Section 13 and the E/2W/2 of Section 24 (containing 320 acres), and has the right to drill a well or wells thereon.

2. Applicant proposes to drill the Millie Mile 13-24 Fed. Com. Well No. 402H to a depth sufficient to test the Wolfcamp formation, and to dedicate the E/2W/2 of Section 13 and the E/2W/2 of Section 24 to the well. The well has a first take point in the NE/4NW/4 of Section 13 and a last take point in the SE/4SW/4 of Section 24.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the E/2W/2 of Section 13 and the E/2W/2 of Section 24 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain mineral interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in

EXHIBIT {



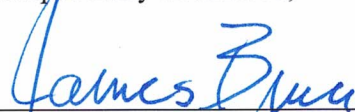
the Wolfcamp formation underlying the E/2W/2 of Section 13 and the E/2W/2 of Section 24, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all uncommitted mineral interest owners in the Wolfcamp formation underlying the E/2W/2 of Section 13 and the E/2W/2 of Section 24 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Wolfcamp formation (Tonto;Wolfcamp Pool/Pool Code 59500) underlying the E/2W/2 of Section 13 and the E/2W/2 of Section 24;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, testing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for E.G.L. Resources, Inc.

***Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.***  
E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 402H, with a first take point in the NE/4NW/4 of Section 13 and a last take point in the SE/4SW/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 7 miles east-northeast of Halfway, New Mexico.



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**APPLICATIONS OF E.G.L. RESOURCES, INC.  
FOR COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.**

Case Nos. 23329 - 23332

**SELF-AFFIRMED STATEMENT OF MATTHEW LANGHOFF**

Matthew Langhoff deposes and states:

1. I am a landman for E.G.L. Resources, Inc. ("E.G.L."), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. E.G.L. submits the following information in support of the compulsory pooling applications filed herein:

3. The purpose of these applications to force pool working interest owners into the Bone Spring and Wolfcamp horizontal spacing units described below, and in the wells to be drilled in the units:

(a) Case No. 23329: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 101H and 201H, with first take points in the NW/4NW/4 of Section 13 and last take points in the SW/4SW/4 of Section 24.

(b) Case No. 23330: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 102H and 202H, with first take points in the NE/4NW/4 of Section 13 and last take points in the SE/4SW/4 of Section 24.

(c) Case No. 23331: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19

EXHIBIT 2

South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 401H, with a first take point in the NW/4NW/4 of Section 13 and a last take point in the SW/4SW/4 of Section 24.

(d) Case No. 23332: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 402H, with a first take point in the NE/4NW/4 of Section 13 and a last take point in the SE/4SW/4 of Section 24.

5. A plat outlining the unit being pooled, and the working interest owners and percentage interests in each tract in a well unit, is submitted as Attachment A. A Form C-102 for the well is also part of Attachment A.

6. There is no depth severance in the Bone Spring or Wolfcamp formations.

7. Attachment B contains a detailed summary of contacts with the pooled parties, as well as a sample copy of the proposal letter. A short summary of those contacts is as follows: E.G.L. proposed the wells in August 2022. E.G.L. has had follow-up phone calls and e-mails with the parties. In addition, E.G.L. has a BLM-approved Development Area for its prospect.

E.G.L. has made a good faith effort to obtain voluntary joinder of the interest owners in the proposed wells.

8. Attachment C contains an Authorization for Expenditure for each of the proposed wells. The estimated cost of the well set forth therein is fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Lea County.

9. E.G.L. requests overhead and administrative rates of \$8500/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Lea County. They are also the rates set forth in the Joint Operating Agreement prepared by E.G.L. for the well units. E.G.L. requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

10. E.G.L. requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

11. E.G.L. requests that it be designated operator of the wells.

12. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

13. E.G.L. provided the names and addresses of the pooled parties to its attorney, James Bruce. The addresses are the correct and current addresses for the interest owners.

14. The granting of E.G.L.'s applications is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

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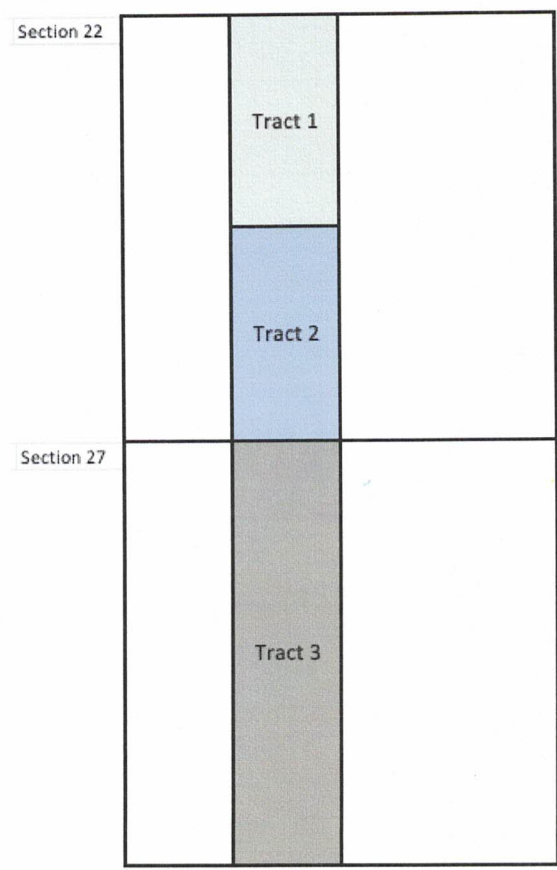
Date: May 25, 2023

  
Matthew Langhoff



ATTACHMENT **A**

**Section Plat**  
Millie Mile 13-24 Fed Com Unit  
E2W2 Sections 13 & 24  
T19S-33E, Lea Count, NM  
Wolfcamp Formation



Tract 1: E2NW4 of Section 13

PBEX, LLC -71.76%	Earthstone Permian, LLC-22.00 %	The DJS Trust-2.82%	COG Operating-1.05%
DSD Energy-1.76%	Williamson ENT.-0.44%	Stephen Mitchell-0.71%	
Nuevo Seis, LLC-0.14%	Timothy R. McDonald-0.002%		

Tract 2: E2SW4 of Section 13

PBEX, LLC-71.76%	Earthstone Permian, LLC-18.56%	COG Operating-2.82%	DJS Trust-1.72%
DSD Energy-1.76%	SITL Energy, LLC-0.88%	Western Oil-0.84%	Williamson ENT.-0.74%
Stephen Mitchell-0.71%	Nuevo Seis, LLC-0.24%	Timothy R. McDonald-0.004%	

Tract 3: E2W2 of Section 24

Coterra Operating-100.00%

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <i>Pending</i>	2 Pool Code 59500	3 Pool Name Tonto; Wolfcamp
4 Property Code	5 Property Name MILLIE MILE 13-24 FED COM	6 Well Number 402H
7 OGRID No. 192373	8 Operator Name EGL RESOURCES INC.	9 Elevation 3716'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	19-S	33-E		230'	SOUTH	1921'	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	19-S	33-E		100'	SOUTH	1980'	WEST	LEA

12 Dedicated Acres <i>3.70</i>	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**SURFACE HOLE LOCATION (SHL)**  
NEW MEXICO EAST - NAD 83  
X=761183.74 LAT.= 32.66809179° N  
Y=607522.71 LONG.= 103.61890347° W  
NEW MEXICO EAST - NAD 27  
X=720003.95 LAT.= 32.66796923° N  
Y=607459.24 LONG.= 103.61840748° W  
230' FSL, 1921' FWL - SECTION 12

**FIRST TAKE POINT (FTP)**  
NEW MEXICO EAST - NAD 83  
X=761243.99 LAT.= 32.66718509° N  
Y=607193.23 LONG.= 103.61871488° W  
NEW MEXICO EAST - NAD 27  
X=720064.19 LAT.= 32.66706252° N  
Y=607129.77 LONG.= 103.61821894° W  
100' FNL, 1980' FWL - SECTION 13

**LAST TAKE POINT (LTP)**  
BOTTOM HOLE LOCATION (BHL)  
NEW MEXICO EAST - NAD 83  
X=761289.36 LAT.= 32.63869787° N  
Y=596828.91 LONG.= 103.61879407° W  
NEW MEXICO EAST - NAD 27  
X=720109.27 LAT.= 32.63857526° N  
Y=596765.75 LONG.= 103.61829922° W  
100' FSL, 1980' FWL - SECTION 24

**PENETRATION POINT 2 (PP2)**  
NEW MEXICO EAST - NAD 83  
X=761266.64 LAT.= 32.65294140° N  
Y=602011.03 LONG.= 103.61875463° W  
NEW MEXICO EAST - NAD 27  
X=720086.69 LAT.= 32.65281881° N  
Y=601947.72 LONG.= 103.61825923° W  
0' FSL, 1983' FWL - SECTION 13

**CORNER DATA**  
NEW MEXICO EAST - NAD 83

A - FOUND 2" IRON PIPE N:607285.43' E:759263.64'	H - FOUND 5/8" IRON ROD N:596732.12' E:761931.04'
B - FOUND 1/2" IRON ROD N:607295.81' E:761899.55'	I - FOUND 1-1/2" IRON PIPE N:596719.02' E:759309.88'
C - FOUND 1/2" IRON ROD N:607303.13' E:764529.73'	J - CALCULATED CORNER N:599361.78' E:759296.87'
D - FOUND 1/2" IRON ROD N:604661.08' E:764540.62'	K - FOUND 1/2" IRON ROD DISTURBED N:602004.53' E:759283.87'
E - FOUND 1/2" IRON ROD N:602023.73' E:764553.26'	L - FOUND BENT 1/2" IRON ROD N:604644.26' E:759273.25'
F - FOUND DISTURBED 5/8" IRON ROD N:599383.40' E:764568.05'	M - FOUND 1/2" IRON ROD N:602013.17' E:761918.66'
G - FOUND 5/8" IRON ROD N:596745.81' E:764581.39'	

**17 OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Date of Survey \_\_\_\_\_  
Signature and Seal of Professional Surveyor: *Charles L. Jurica* 05/19/2023  
Certificate Number \_\_\_\_\_

Company	Email Contact	Phone Contact
Estate of David Sorenson	8/25/2022	
	9/7/2022	
	9/8/2022	
Stephen Mitchell	11/2/2022	
	11/3/2022	
	11/7/2022	
	11/8/2022	
Earthstone Energy, Inc.	2/17/2023	
	2/20/2022	
	3/2/2023	
	3/3/2023	
	4/6/2023	
	5/12/2023	3/2/23
Coterra Energy	4/12/2023	
	4/13/2023	
	4/17/2023	
	4/24/2023	
	4/26/2023	
	5/4/2023	
	5/16/2023	
	5/17/2023	
Timothy MacDonald	5/22/2023	5/12/23
		8/23/22
ConocoPhillips	3/2/2023	
	3/6/2023	
SITL Energy, LLC (successor to Clara Louise Ritch)	3/21/23	

ATTACHMENT B



August 11, 2022



# E. G. L. Resources, Inc.

Re: Millie Mile 13-24 Fed Com #101H, #102H, #201H, #202H, #401H, and #402H  
W2 of Sections 13 and 24, Township 19 South, Range 33 East  
Lea County, New Mexico

Dear Coterra Energy,

EGL Resources, INC ("EGL") on behalf of PBEX, LLC ("PBEX") hereby proposes the drilling of the Millie Mile 13-24 Fed Com #101H, Millie Mile 13-24 Fed Com #102H, Millie Mile 13-24 Fed Com #201H, and Millie Mile 13-24 Fed Com #202H, Millie Mile 13-24 Fed Com #401H, Millie Mile 13-24 Fed Com #402H wells in Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico. These wells will have target zone(s) within the Bone Spring and Wolfcamp Formations. Please review the attached Authority for Expenditure ("AFE") with the gross estimated total cost to drill and complete each of the referenced wells.

- **Millie Mile 13-24 Fed Com #101H:** To be drilled from a proposed surface hole location in the SW4SW4 of Section 12-19S-33E and a proposed bottom hole location in the SW4SW4 of Section 24-19S-33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~9,350' to a Measured Depth of approximately ~20,400'.
- **Millie Mile 13-24 Fed Com #102H:** To be drilled from a proposed surface hole location in the SW4SW4 of Section 12-19S-33E and a proposed bottom hole location in the SE4SW4 of Section 24-19S-33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~9,350' to a Measured Depth of approximately ~20,400'.
- **Millie Mile 13-24 Fed Com #201H:** To be drilled from a proposed surface hole location in the SW4SW4 of Section 12-19S-33E and a proposed bottom hole location in the SW4SW4 of Section 24-19S-33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~10,150' to a Measured Depth of approximately ~21,200'.
- **Millie Mile 13-24 Fed Com #202H:** To be drilled from a proposed surface hole location in the SW4SW4 of Section 12-19S-33E and a proposed bottom hole location in the SE4SW4 of Section 24-19S-33E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~10,150' to a Measured Depth of approximately ~21,200'.
- **Millie Mile 13-24 Fed Com #401H:** To be drilled from a proposed surface hole location in the SW4SW4 of Section 12-19S-33E and a proposed bottom hole location in the SW4SW4 of Section 24-19S-33E. The well will have a target interval within the Wolfcamp formation, drilled horizontally with a Total Vertical Depth of ~10,750' to a Measured Depth of approximately ~21,800'.
- **Millie Mile 13-24 Fed Com #402H:** To be drilled from a proposed surface hole location in the SW4SW4 of Section 12-19S-33E and a proposed bottom hole location in the SE4SW4 of Section 24-19S-33E. The well will have a target interval within the Wolfcamp formation, drilled horizontally with a Total Vertical Depth of ~10,750' to a Measured Depth of approximately ~21,800'.

EGL and PBEX reserve the right to modify the locations and drilling plans described above in order to address topography, environmental concerns, regulatory conflicts, technical advantages, among other reasons. EGL and/or PBEX shall, however, advise of such modifications. EGL has proposed these wells under the terms of a new modified

August 3, 2022

2015 AAPL form of Operating Agreement, dated May 27, 2021, by and between EGL Resources, Inc, as Operator and PBEX, LLC, et al as Non-Operators which will follow this letter in a separate packet. The following provisions will be included:

- 100/300 Non-consent Penalty
- \$8,000/\$800 Overhead Rates
- EGL Resources, INC named as Operator
- Initial Well Millie Mile 13-24 Fed Com #101H

According to a cursory title review, you could be the owner of a certain working interest in the wells, the amount of which will be subject to title verification. Please indicate your election in the area marked below, sign and return one (1) copy of this letter, along with one (1) signed copy of the enclosed AFE and a copy of your geological well requirements, to my attention at the letterhead address above. If your election is to participate in the drilling and completion of the wells referenced above, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. As an alternative to participation, EGL would be open to discussing Sale/Assignment options, subject to mutually agreeable terms, execution of a mutually acceptable form of Assignment and verification of your interest.

If a sale/assignment is the preferred choice, please contact us to discuss the details of this option at your earliest convenience. If you prefer to email, feel free to do so to [mlanghoff@pbex.com](mailto:mlanghoff@pbex.com), or feel free to call me with any questions you may have at (432) 894-0967. However, if we do not reach an agreement within thirty (30) days from the date of this letter, EGL/PBEX will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

We look forward to working with you,

EGL Resources, INC



Matthew Langhoff  
Landman III

August 3, 2022

\_\_\_\_\_ I/We hereby elect to participate in the Millie Mile 13-24 Fed Com #101H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect NOT to participate in the Millie Mile 13-24 Fed Com #101H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect to participate in the Millie Mile 13-24 Fed Com #102H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect NOT to participate in the Millie Mile 13-24 Fed Com #102H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect to participate in the Millie Mile 13-24 Fed Com #201H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect NOT to participate in the Millie Mile 13-24 Fed Com #201H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect to participate in the Millie Mile 13-24 Fed Com #202H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect NOT to participate in the Millie Mile 13-24 Fed Com #202H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect to participate in the Millie Mile 13-24 Fed Com #401H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect NOT to participate in the Millie Mile 13-24 Fed Com #401H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect to participate in the Millie Mile 13-24 Fed Com #402H for its proportionate share of the costs

\_\_\_\_\_ I/We hereby elect NOT to participate in the Millie Mile 13-24 Fed Com #402H for its proportionate share of the costs

By: \_\_\_\_\_

Name: \_\_\_\_\_

Date: \_\_\_\_\_



Project: MILLIE MILE  
 Field: WC, Wolfcamp  
 Well: Millie Mile 13-24 Fed Com #402H  
 Location: SHL SW/4 SW/4 of Section 12 T19S-R33E (±500' off-lease)  
 BHL SE/4 SW/4 of Section 24 T19S-R33E  
 Lea County, New Mexico

Surface location is approximate and may be moved to find a suitable legal location free of terrain/obstacles/habitat/cultural/regulatory or any other surface use constraint.

Prognosis: 2 mi lateral. Completion: 10,360' perf interval x 2500 lb/ft (25.9MM lb), 2000 gal/ft (493kk bb), 80 bpm. 203' stages = 51 stages, plug & perf frac. Rigless prep w/ acid crew. ESP for artificial lift.				Code	Drilling Intangibles	Code	Completion Intangibles	Code	Production Intangibles	Code	Facilities Intangibles	Total Cost
Permits/ Well Signs					15,000						15,000	
Damages/ Right of Way											0	
Title & Abstracts, Drilling Title Opinion											0	
Survey and Stake Location					10,000						10,000	
Locations and Roads - shared with 6 wells					33,333						33,333	
Frac Pit Shared w/ 6 wells							50,000				50,000	
Conductor (drilled & set)					20,000						20,000	
Mobilization / Demobilization 7 days pre-spud + trucks & cranes / shared w/ 6 wells					50,000						50,000	
Drilling (Day Work) 18 days spud - RR \$27,000 per day					486,000						486,000	
Bits					75,000		3,000				78,000	
Downhole drilling tools & stabilization, survey tool					50,000						50,000	
Mud Logging 13 days \$1,500 per day					19,500						19,500	
Open Hole Surveys/ Gyro											0	
Water well, pump & line, water transfer					5,000		100,000				105,000	
Water/Brine/Mud Hauling					10,000		20,000				30,000	
Fresh Water \$ 1.50 10,000 bbl drilling 264,000 bbl comp'n (20% excess)					15,000		396,000				411,000	
Brine Water					10,000						10,000	
Fuel \$ 4.50 2,200 gal/day					178,200		500,000				678,200	
Mud & Chemicals Water based mud in lateral.					250,000		25,000				275,000	
Tubular Inspection DP: Cat IV on 1 strings, repairs. Casing: clean, drift, visual 3 strings.					25,000						25,000	
Drill string rental											0	
Casing Crew & LD Machine, CRT					50,000						50,000	
Welding					1,500						1,500	
Cementing					225,000						225,000	
Directional Drilling 18 days spud - RR \$15,000 per day					270,000						270,000	
Wellsite Supervisor					45,000		40,000				85,000	
JOA Overhead 8500/mo					8,500		8,500				17,000	
Open Hole Logs											0	
Solids Control Equipment \$4,000 per day					72,000						72,000	
Cuttings Haul-off & Disposal					80,000						80,000	
Surface Rental Equipment \$10,000 /d Drilling. Frac stack, light towers, generators, housing.					180,000		280,000				460,000	
BOP Rental, stripper head											0	
Pulling Unit 5 days, 4000/d								20,000			20,000	
Acidizing Acid crew to prep toe.							20,000				20,000	
Frac Frac: see Prognosis above.							2,500,000				2,500,000	
Water Transfer							45,000				45,000	
Completion Tools 50 frac plugs							75,000				75,000	
Cased Hole Wireline & Perforating 51 stages, 10k lube.							377,000	15,000			392,000	
Frac Plug drill-out							250,000				250,000	
Flowback & Well Testing								75,000			75,000	
Trucking					30,000		30,000				60,000	
Environmental							10,000				10,000	
Materials & Supplies					5,000						5,000	
Contract Labor, Roustabouts Wellhead field service, NU crews, pit cleaning, battery construction					30,000		30,000			66,667	126,667	
Insurance: Control of Well					25,000						25,000	
Contingencies 10%					227,403		475,950		11,000	6,667	721,020	
<b>TOTAL INTANGIBLES</b>					<b>2,501,437</b>		<b>5,235,450</b>		<b>121,000</b>	<b>73,333</b>	<b>7,931,220</b>	

Prognosis: 3 string casing program. Tank battery allocated for 6 wells.				Code	Drilling Tangibles	Code	Completion Tangibles	Code	Production Tangibles	Code	Facilities Tangibles	Total Cost
Tubulars Length Size Description Price/ft FOB Loc												
Surface 1,700 13 3/8 54.5# J55 BTC \$78.86						134,062						134,062
1st Intermediate 7,000 9 5/8 40# HCL80 BTC \$77.54						542,780						542,780
2nd Intermediate 3,075 9 5/8 43.5# HCL80 BTC \$92.55						284,591						284,591
Production												0
Production 21,800 5 1/2 20# P110 Semi-Prem \$49.50						1,079,100						1,079,100
Tubing 10,150 2 7/8 6.5# L80 EUE \$12.00								121,800				121,800
Wellhead Equipment						35,000		30,000				65,000
Float Equipment & Centralizers, Wet Shoe.						75,000						75,000
Liner hanger, Packer, TAC, other Tools								20,000				20,000
Flowlines, Valves, Fittings, pipeline								20,000		16,667		36,667
Tanks 4 oil, 4 water (750 bbl)										66,667		66,667
Battery: Pumps /Valves/Connections										91,667		91,667
Battery: Meters, Automation										41,667		41,667
Separation Equipment: Tester, (2) 8x20' Hz HT's.								130,000		25,000		155,000
Compressors/Dehydrators										0		0
Gas Meter Run, flare, VRU, Combustor								20,000		33,333		53,333
LACT Pipeline LACT supplied by oil buyer.										0		0
Spill Containment										8,333		8,333
Artificial Lift ESP purchase, rental drive.								250,000		0		250,000
Electrical Installation								16,667		16,667		33,333
Contingencies, taxes 10%						215,053		3,000		57,847	30,000	305,900
<b>TOTAL TANGIBLES</b>						<b>2,365,587</b>		<b>33,000</b>		<b>636,313</b>	<b>330,000</b>	<b>3,364,900</b>
<b>TOTAL WELL COST</b>						<b>4,867,023</b>		<b>5,268,450</b>		<b>757,313</b>	<b>403,333</b>	<b>11,296,120</b>

Prepared By: Kelvin Fisher Date: 8/2/2022 Drill & Complete 10,135,473

Approval: Kelvin Fisher Date:

Partner Approval Amount: \_\_\_\_\_  
 Joint Owner: \_\_\_\_\_  
 Working Interest: \_\_\_\_\_ Joint Owner Approval: \_\_\_\_\_

By execution of this AFE, the above signee is agreeing to be covered by the Operator's well control insurance and agreeing to the limits within and carrier of such insurance, neither of which is guaranteed as sufficient by Operator. In order to decline coverage by Operator's well control insurance, you must sign below and provide a Certificate of Insurance with waiver of subrogation prior to spud date and agree to hold Operator harmless for any loss to your interest not covered by your insurance or as otherwise set forth in Exhibit D of the Joint Operating Agreement.

Agree to decline coverage, provide proof, and hold harmless:

By: \_\_\_\_\_ Date: \_\_\_\_\_

ATTACHMENT

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF E.G.L. RESOURCES, INC.  
FOR COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.**

Case Nos. 23329 - 23332

**SELF-AFFIRMED STATEMENT OF MATTHEW PARDEE**

Matthew Pardee deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for E.G.L. Resources, Inc. ("E.G.L."), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum geologist.
3. The following Bone Spring geological plats are attached hereto:
  - (a) Attachment A is an area base map of the top of the Second Bone Spring Sand in around Sections 13 and 24, Township 19 South, Range 33 East, N.M.P.M, which also identifies the Millie Mile area of interest. It shows that structure dips to the South.
  - (b) Attachment B is a Second Bone Spring Sand net pay map. The target zone is continuous and uniformly thick across the well units.
4. The following Wolfcamp geological plats are attached hereto:
  - (a) Attachment C is a structure map on the top of Wolfcamp formation in the area around Sections 13 and 24, Township 19 South, Range 33 East, N.M.P.M. It shows that structure dips to the South.
  - (b) Attachment D is a Wolfcamp XY net pay map. The target zone is continuous and uniformly thick across the well units.
5. I conclude from the maps that, in both the Bone Spring and Wolfcamp:
  - (a) The horizontal spacing units are justified from a geologic standpoint.

EXHIBIT

3



(b) The target zones are continuous and of relatively uniform thickness across the well units.

(c) Each quarter-quarter section in the well units will contribute more or less equally to production from the Bone Spring or Wolfcamp formations.

(d) There is no faulting or other geologic impediment in this area which will affect the drilling of the subject wells.

6. There are both standup and laydown Bone Spring and Wolfcamp wells in this area, but with a preference for standup wells.

7. Attachment D contains Horizontal Planning Reports for the proposed wells. The producing intervals of the wells will be orthodox.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 7 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

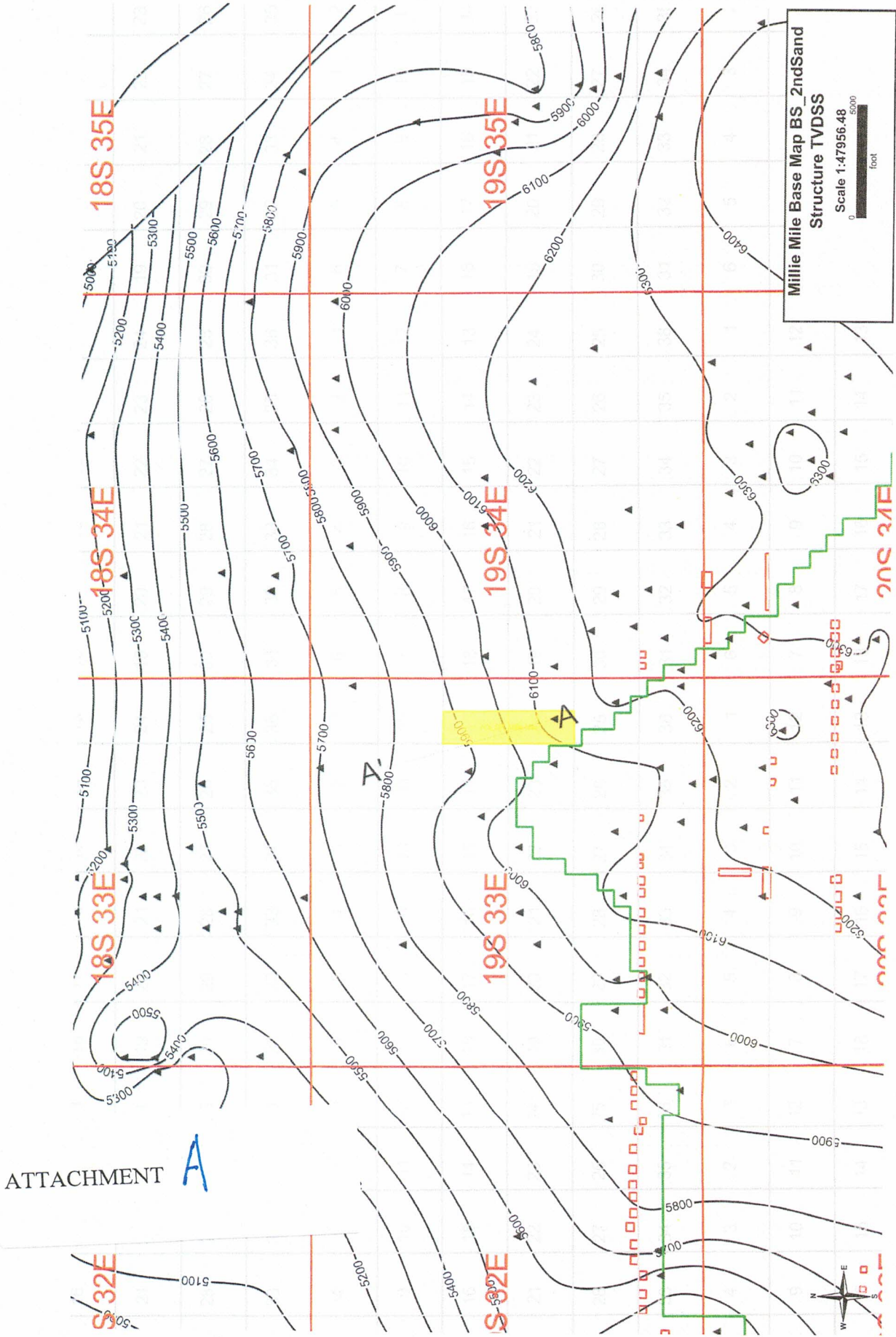
Date:

02/23/2023

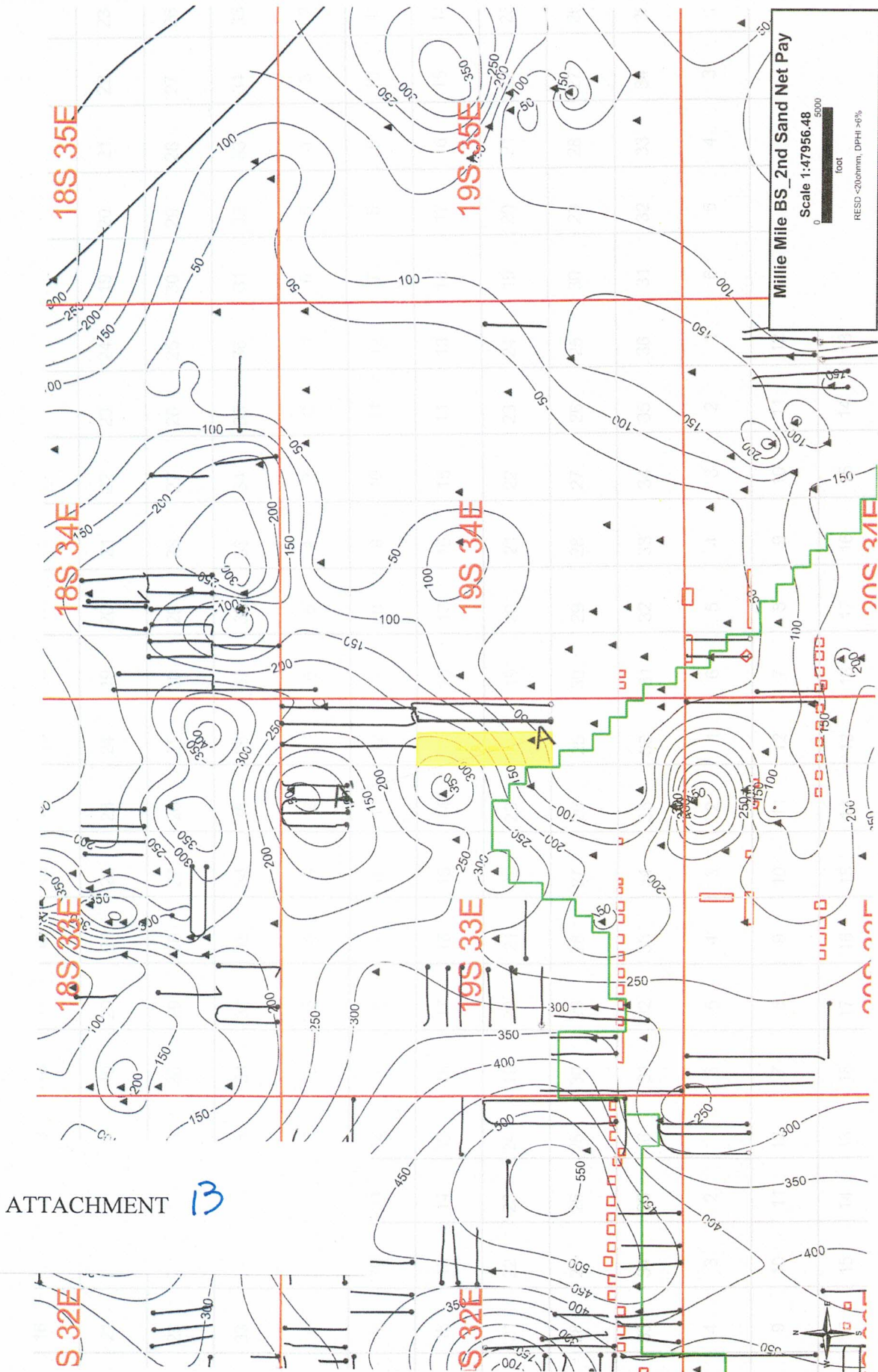


Matthew Pardee



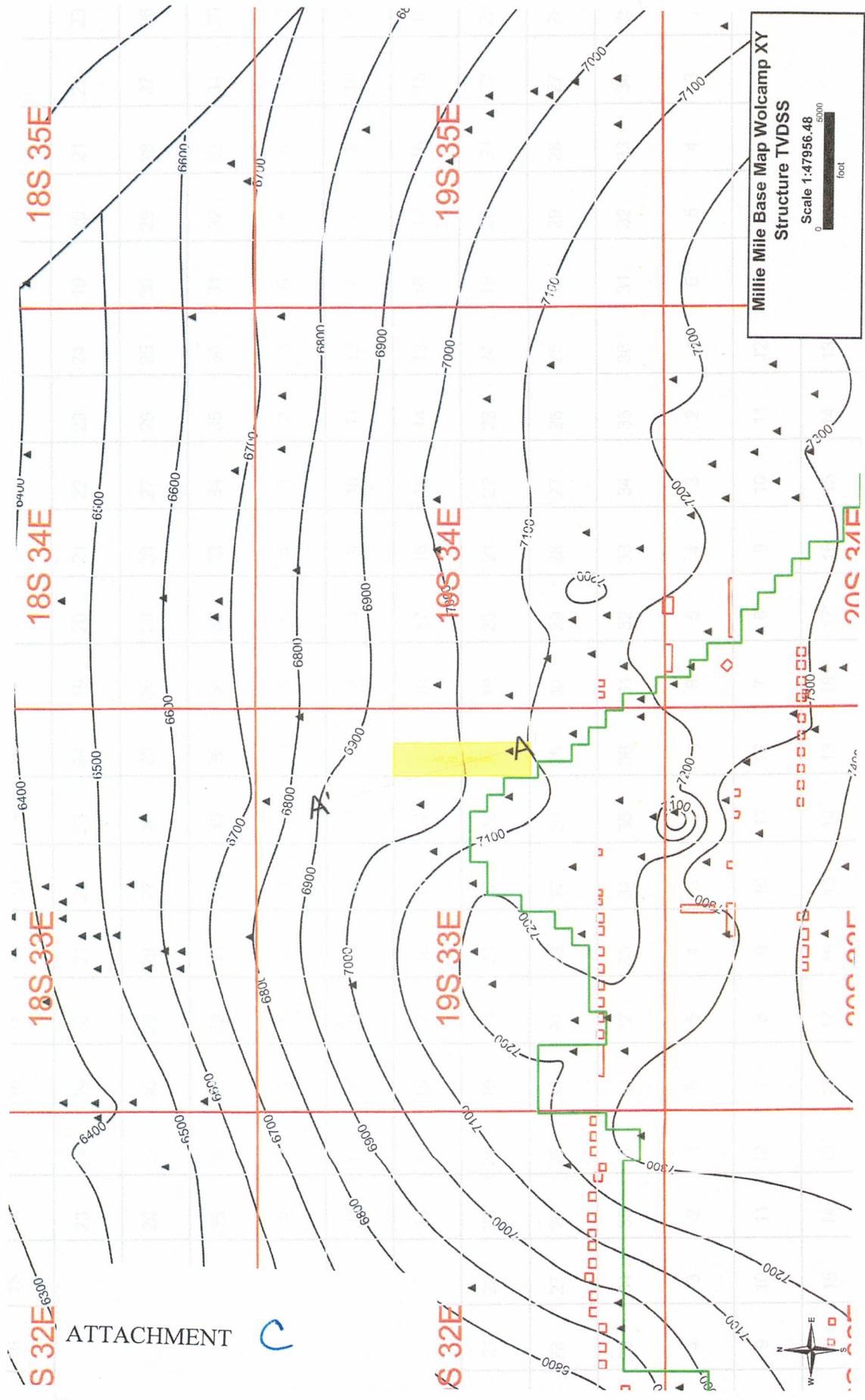


ATTACHMENT **A**

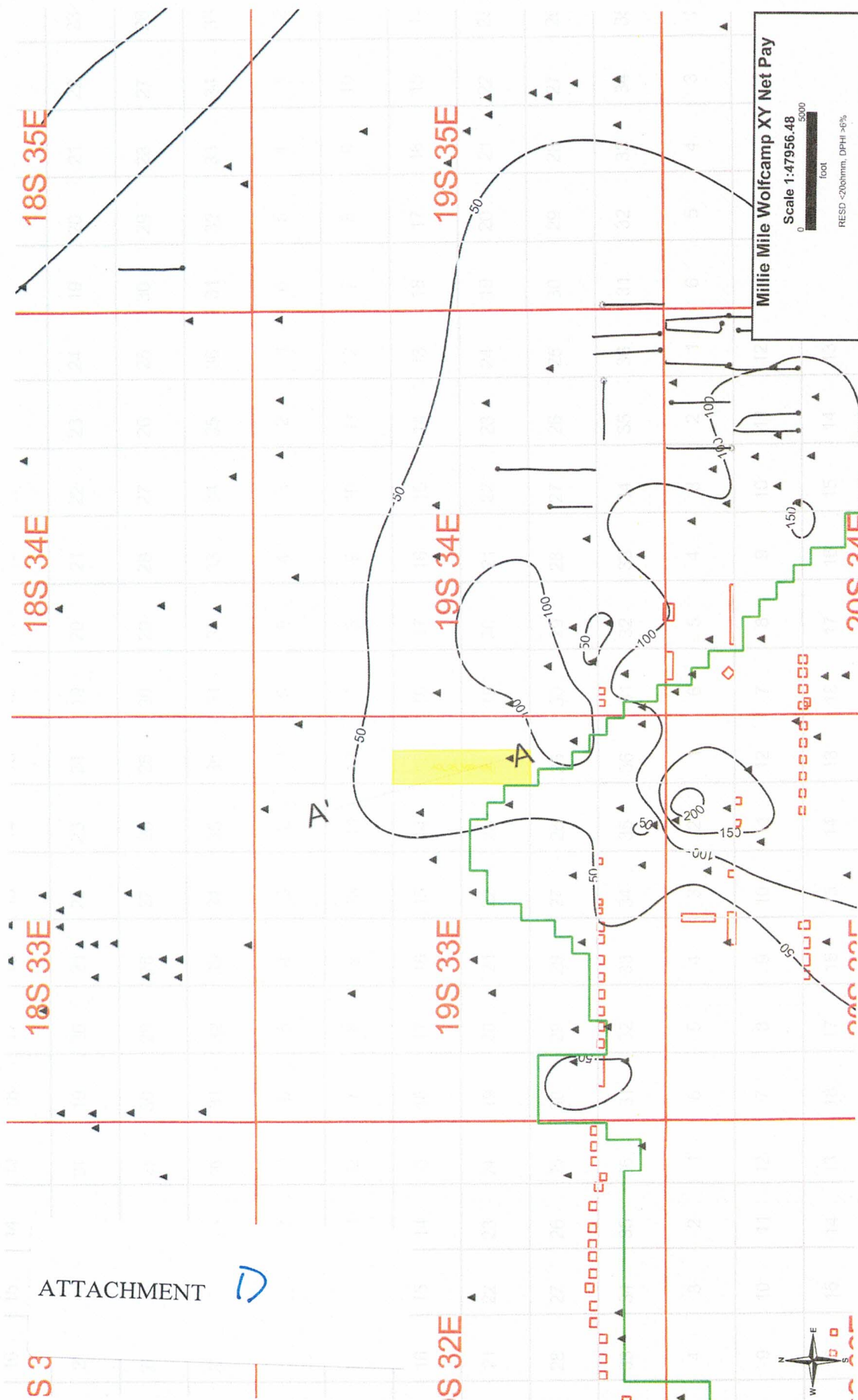


ATTACHMENT **B**









ATTACHMENT

D

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATIONS OF E.G.L. RESOURCES, INC.  
FOR COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.

Case Nos. 23329 - 23332

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE    )  
  ) ss.  
STATE OF NEW MEXICO    )

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for E.G.L. Resources, Inc.
3. E.G.L. Resources, Inc. has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 6/12/23

  
\_\_\_\_\_  
James Bruce

EXHIBIT 4

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

February 8, 2023

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons listed on Exhibit A

Ladies and gentlemen:

Enclosed are copies of the following applications for compulsory pooling of the Bone Spring and Wolfcamp formations, filed with the New Mexico Oil Conservation Division by E.G.L. Resources, Inc.:

(a) Case No. 23329: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 101H and 201H, with first take points in the NW/4NW/4 of Section 13 and last take points in the SW/4SW/4 of Section 24.

(b) Case No. 23330: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 102H and 202H, with first take points in the NE/4NW/4 of Section 13 and last take points in the SE/4SW/4 of Section 24.

(c) Case No. 23331: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 401H, with a first take point in the NW/4NW/4 of Section 13 and a last take point in the SW/4SW/4 of Section 24.

ATTACHMENT

A



(d) Case No. 23332: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 402H, with a first take point in the NE/4NW/4 of Section 13 and a last take point in the SE/4SW/4 of Section 24.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, March 2, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

  
James Bruce

Attorney for E.G.L Resources, Inc.

EXHIBIT A

**Linda Sue Henry  
Dallas County, Texas**

**Earthstone Permian LLC  
1400 Woodloch Forest Drive  
Suite 300  
The Woodlands, Texas 77380**

**COG Operating LLC  
600 West Illinois  
Midland, Texas 79701**

**DSD Energy Resources, LLC  
1150 N. Kimball Ave., Suite 100  
Southlake, Texas 76092**

**Western Oil Producers  
P.O. Box 1498  
Roswell, New Mexico 88202-1498**

**Williamson Enterprises  
P.O. Box 32570  
Santa Fe, New Mexico 87594**

**Stephen Mitchell  
P.O. Box 2415  
Midland, Texas 79702-2415**

**Nuevo Seis Limited Partnership  
P.O. Box 2588  
Roswell, New Mexico 88202-2588**

---

**Timothy R. MacDonald**  
**3017 Avenue O**  
**Galveston, Texas 77550-6847**

**Clara Louise Ritch**  
**2715 North Kentucky Ave., Unit 24**  
**Roswell, New Mexico 88201**

---

**The DJS Trust, by Gregory J. Nibert**  
**and Carolyn S. Nibert, Co-Trustees**

---

**P.O. Box 1453**  
**Roswell, New Mexico 88202-1453**

---

**Coterra Energy Inc.**  
**Attn: Land Department**  
**600 N. Marienfield St., Suite 600**  
**Midland, TX 79701**

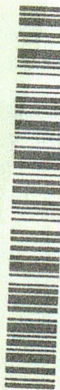


SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, & 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**The DJS Trust, by Gregory J. Nibert  
and Carolyn S. Nibert, Co-Trustees**  
P.O. Box 1453  
Roswell, New Mexico 88202-1453



9590 9402 7543 2098 9621 75

2. Article Number (Transfer from envelope label)

7022 1670 0002 1183 0855

(over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

- A. Signature  *Wesley Mitchell*
- B. Received by (Printed Name) *Wesley Mitchell*
- C. Date of Delivery *2-14-23*

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

- 3. Service Type
  - Priority Mail Express®
  - Registered Mail™
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery
  - Collect on Delivery
  - Collect on Delivery Restricted Delivery

ad Delivery

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**OFFICIAL USE**

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
  - Return Receipt (hardcopy) \$
  - Return Receipt (electronic) \$
  - Certified Mail Restricted Delivery \$
  - Adult Signature Required \$
  - Adult Signature Restricted Delivery \$

Postmark Here

**The DJS Trust, by Gregory J. Nibert  
and Carolyn S. Nibert, Co-Trustees**  
P.O. Box 1453  
Roswell, New Mexico 88202-1453

Sent To

Street and Apt. No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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- Complete items 1, 2, & 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Stephen Mitchell**  
P.O. Box 2415  
Midland, Texas 79702-2415



9590 9402 7543 2098 9622 12

2.

7020 0090 0000 0867 2373

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature  *Wesley Mitchell*  Agent
- B. Received by (Printed Name) *Wesley Mitchell*  Addressee
- C. Date of Delivery *2-14-23*

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

*P.O. Box 2415*

- 3. Service Type
  - Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Collect on Delivery Restricted Delivery
  - Restricted Delivery
  - Restricted Delivery
  - Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

restricted Delivery

(over \$500)

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Certified Mail Fee

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  - Return Receipt (hardcopy) \$
  - Return Receipt (electronic) \$
  - Certified Mail Restricted Delivery \$
  - Adult Signature Required \$
  - Adult Signature Restricted Delivery \$

Postmark Here

Total Postage and Fees

Sent To **Stephen Mitchell**  
P.O. Box 2415  
Street and Apt. No. **Midland, Texas 79702-2415**

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage \$ \_\_\_\_\_

Sent To **Clara Louise Ritch**  
**2715 North Kentucky Ave., Unit 24**  
**Roswell, New Mexico 88201**

Street and Apt. \_\_\_\_\_

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0867 2366

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Print your name and address on the reverse so that we can return the card to you.  
Attach this card to the back of the mailpiece, or on the front, if space permits.

1. Article Addressed to:

**Nuevo Seis Limited Partnership**  
**P.O. Box 2588**  
**Roswell, New Mexico 88202-2588**

2. A. Signature \_\_\_\_\_

B. Received by (Printed Name) \_\_\_\_\_

C. Date of Delivery \_\_\_\_\_

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To **Nuevo Seis Limited Partnership**  
**P.O. Box 2588**  
**Roswell, New Mexico 88202-2588**

Street and Apt. No., or PO Box No. \_\_\_\_\_

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0867 2366

**SENDER: COMPLETE THIS SECTION**

1. Article Addressed to:

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Print your name and address on the reverse so that we can return the card to you.  
Attach this card to the back of the mailpiece, or on the front, if space permits.

1. Article Addressed to:

**Clara Louise Ritch**  
**2715 North Kentucky Ave., Unit 24**  
**Roswell, New Mexico 88201**

2. Article Addressed to:

7022 1670 0002 1183 0862 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature \_\_\_\_\_

Agent

B. Received by (Printed Name) \_\_\_\_\_

C. Date of Delivery \_\_\_\_\_

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

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7022 1670 0002 1183 0862 (over \$500)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and **Earthstone Permian LLC**  
**1400 Woodloch Forest Drive**  
**Suite 300**  
**The Woodlands, Texas 77380**

Sent To \_\_\_\_\_

Street and Apt. No. \_\_\_\_\_

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0900 0000 0867 2427

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1. Article Addressed to:

**COG Operating LLC**  
**600 West Illinois**  
**Midland, Texas 79701**

2. Article Number (Transfer from service label)

9590 9402 7635 2122 8610 92

7020 0090 0000 0867 2410

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent

B. Received by (Printed Name) \_\_\_\_\_ C. Date of Delivery \_\_\_\_\_

D. Is delivery address different from item 1?  Yes  No  
if YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Adult Signature

Registered Mail™

Certified Mail®

Collect on Delivery

Delivery Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To \_\_\_\_\_

Street and Apt. No. \_\_\_\_\_

City, State, ZIP+4® \_\_\_\_\_

**COG Operating LLC**  
**600 West Illinois**  
**Midland, Texas 79701**

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0900 0000 0867 2427

**SENDER: COMPLETE THIS SECTION**

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Earthstone Permian LLC**  
**1400 Woodloch Forest Drive**  
**Suite 300**  
**The Woodlands, Texas 77380**

2. Article Number (Transfer from service label)

9590 9402 7635 2122 8611 08

7020 0090 0000 0867 2427

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent

B. Received by (Printed Name) **Robert Morgan** C. Date of Delivery **06/15/2023**

D. Is delivery address different from item 1?  Yes  No  
if YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Adult Signature

Registered Mail™

Certified Mail®

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery

Postmark Here

PS Form 3811, July 2020 PSN 7530-02-000-9053



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CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To **DSD Energy Resources, LLC**  
**1150 N. Kimball Ave., Suite 100**  
**Southlake, Texas 76092**

Street and Apt. No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0900 0000 0867 2403

**SENDER: COMPLETE THIS SECTION**

1. Article Addressed to:

Complete items 1, 2, and 3.  
Print your name and address on the reverse so that we can return the card to you.  
Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:  
**Coterra Energy Inc.**  
**Attn: Land Department**  
**600 N. Maricfield St., Suite 600**  
**Midland, TX 79701**

9590 9402 7543 2098 9621 68

7022 1670 0002 1183 0848 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery  
**AMEA WADSWORTH** **2-13-2023**

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

Adult Signature  Priority Mail Express®

Adult Signature Restricted Delivery  Registered Mail™

Certified Mail®  Registered Mail Restricted Delivery

Collect on Delivery  Signature Confirmation™

Restricted Delivery  Signature Confirmation Restricted Delivery

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
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**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To **Coterra Energy Inc.**  
**Attn: Land Department**  
**600 N. Maricfield St., Suite 600**  
**Midland, TX 79701**

Street and Apt. No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

8480 1287 0000 1183 0848

**SENDER: COMPLETE THIS SECTION**

1. Article Addressed to:

Complete items 1, 2, and 3.  
Print your name and address on the reverse so that we can return the card to you.  
Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:  
**DSD Energy Resources, LLC**  
**1150 N. Kimball Ave., Suite 100**  
**Southlake, Texas 76092**

9590 9402 7635 2122 8610 85

7020 0090 0000 0867 2403

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) C. Date of Delivery  
**J. Blevins** **2-23-2023**

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

Adult Signature  Priority Mail Express®

Adult Signature Restricted Delivery  Registered Mail™

Certified Mail®  Registered Mail Restricted Delivery

Collect on Delivery  Signature Confirmation™

Restricted Delivery  Signature Confirmation Restricted Delivery

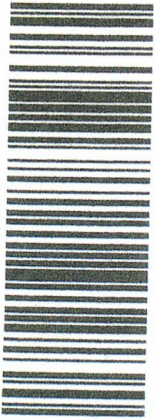
EGE



Bruce James  
P.O. Box 1056  
Santa Fe, New Mexico 87504

02/27/2023

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.  
**CERTIFIED MAIL®**



7020 0090 0000 0867 2397



**Western Oil Producers  
P.O. Box 1498  
Roswell, New Mexico 88202-1498**



9314189861325573

UN

87504

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

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**OFFICIAL USE**

Certified Mail Fee		
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage		
Total Postage and Fees		
Sent To		<b>Western Oil Producers</b>
Street and Apt.		<b>P.O. Box 1498</b>
City, State, ZIP+4®		<b>Roswell, New Mexico 88202-1498</b>

7020 0090 0000 0867 2397

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

City, State, ZIP+4<sup>®</sup>

Street and Apt. No. Santa Fe, New Mexico 87594

Sent To P.O. Box 32570  
Williamson Enterprises

Total Postage and Fees \$

Postage \$

Extra Services & Fees (check box, add fee as appropriate) \$

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Certified Mail Fee \$

Postmark Here

OFFICIAL USE

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

U.S. Postal Service<sup>™</sup>  
CERTIFIED MAIL<sup>®</sup> RECEIPT  
Domestic Mail Only

7020 0090 0000 0867 2380

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

City, State, ZIP+4<sup>®</sup>

Street and Apt. No. Galveston, Texas 77550-6847

Sent To 3017 Avenue O  
Timothy R. Macdonald

Total Postage and Fees \$

Postage \$

Extra Services & Fees (check box, add fee as appropriate) \$

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Certified Mail Fee \$

Postmark Here

OFFICIAL USE

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

U.S. Postal Service<sup>™</sup>  
CERTIFIED MAIL<sup>®</sup> RECEIPT  
Domestic Mail Only

7020 0090 0000 0867 2359




# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
February 09, 2023  
and ending with the issue dated  
February 09, 2023.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
9th day of February 2023.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2027  
(Seal)

STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

## LEGAL NOTICE February 9, 2023

To: Linda Sue Henry, Earthstone Permian LLC, COG Operating LLC, DSD Energy Resources, LLC Western Oil Producers, Williamson Enterprises, Stephen Mitchell, Nuevo Seis Limited Partnership, Timothy R. MacDonald, Clara Louise Ritch, Gregory J. Nibert and Carolyn S. Nibert as Trustees of The DJS Trust, and Coterra Energy Inc., or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed the following four applications with the New Mexico Oil Conservation Division, seeking orders pooling the following horizontal spacing units:

(a) Case No. 23329: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 101H and 201H, with first take points in the NW/4NW/4 of Section 13 and last take points in the SW/4SW/4 of Section 24.

(b) Case No. 23330: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 102H and 202H, with first take points in the NE/4NW/4 of Section 13 and last take points in the SE/4SW/4 of Section 24.

(c) Case No. 23331: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 401H, with a first take point in the NW/4NW/4 of Section 13 and a last take point in the SW/4SW/4 of Section 24.

(d) Case No. 23332: E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 402H, with a first take point in the NE/4NW/4 of Section 13 and a last take point in the SE/4SW/4 of Section 24.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. These matters are scheduled for hearing on March 2, 2023 at 8:15 a.m. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P. O. Box 1056, Santa Fe, New Mexico 87504, [jamesbruc@aol.com](mailto:jamesbruc@aol.com). The units are located approximately 7 miles east-northeast of Halfway, New Mexico.  
#00275626

01101711

00275626

JAMES BRUCE  
JAMES BRUCE, ATTORNEY AT LAW  
P.O. BOX 1056  
SANTA FE, NM 87504

EXHIBIT 5

## CASE NOS. 23329 - 23332

STATUS OF CERTIFIED NOTICE

<u>INTEREST OWNER</u>	<u>MAILING DATE</u>	<u>RECEIPT DATE</u>	<u>CARD RETURNED</u>
Earthstone Permian LLC	2/8/23	2/15/23	Yes
ConocoPhillips Company COG Operating LLC	“	Unknown	Yes
DSD Energy Resources, LLC	“	2/23/23	Yes
Western Oil Producers	“	Unclaimed	No
Williamson Enterprises	“	Not Returned	No
Stephen Mitchell	“	Unknown	Yes
Nuevo Seis Limited Partnership	“	2/13/23	Yes
Timothy R. MacDonald	“	Not Returned	No
Clara Louise Ritch	“	2/22/23	Yes
Gregory J. Nibert and Carolyn S. Nibert as Trustees of The DJS Trust	“	2/14/23	Yes
Coterra Energy Inc.	“	2/13/23	Yes
Linda Sue Henry (Unlocatable)			

Other entities notified of the hearing but not listed herein are not being pooled.

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 EXHIBIT

7