

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

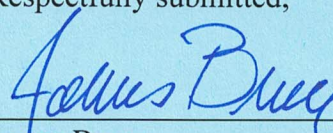
APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
ETC., EDDY COUNTY, NEW MEXICO.

Case No. 23445

NOTICE OF FILING ADDITIONAL EXHIBIT

Mewbourne Oil company submits for filing Exhibit 6, the pooling checklist.

Respectfully submitted,



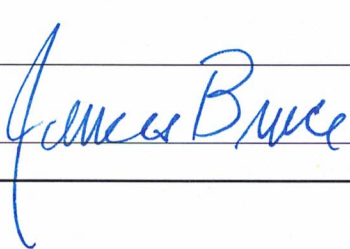
James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043
jamesbruc@aol.com

Attorney for Mewbourne Oil Company

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23445	APPLICANT'S RESPONSE
Date: June 15, 2023	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce, Attorney at Law
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Unorthodox Well Locations, Eddy County, New Mexico
Entries of Appearance/Intervenors:	N/A
Well Family	Fuller Wolfcamp wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp, Gas (pool Code 98220)
Well Location Setback Rules:	Purple Sage Special Rules, Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	1600 acres
Orientation:	South - North
Description: TRS/County	NW/4 §14 and W/2 §11, Township 26 South, Range 29 East, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes EXHIBIT 6
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes,	

description	
Applicant's Ownership in Each Tract	Exhibit 2B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	<p>Fuller 14/11 W1ED Fed. Com. Well No. 1H API No. 30-015-53452 SHL: 2560 FNL & 710 FWL §14 BHL: 100 FNL & 890 FWL §11 FTP: 2540 FNL & 890 FWL §14 LTP: 100 FNL & 890 FWL §11</p> <p>Target formation: Wolfcamp; South - North orientation TVD 10188 feet, MD 17910 feet Not drilled</p>
Well #2	<p>Fuller 14/11 W1ED Fed. Com. Well No. 2H API No. 30-015-53451 SHL: 2500 FNL & 710 FWL §14 BHL: 100 FNL & 330 FWL §11 FTP: 2540 FSL & 330 FWL §14 LTP: 100 FNL & 330 FWL §11</p> <p>Target formation: Wolfcamp; South - North orientation TVD 10378 feet, MD 18123 feet Not drilled</p>
Well #3	<p>Fuller 14/11 W1FC Fed. Com. Well No. 1H API No. 30-015-53453 SHL: 2580 FNL & 710 FWL §14 BHL: 100 FNL & 1450 FWL §11 FTP: 2540 FSL & 1450 FWL §14 LTP: 100 FNL & 1450 FWL §11</p> <p>Target formation: Wolfcamp; South - North orientation TVD 10398 feet, MD 18161 feet Not drilled</p>
Well #4	<p>Fuller 14/11 W1FC Fed. Com. Well No. 1H API No. 30-015-53453 SHL: 2600 FNL & 540 FWL §14 BHL: 100 FNL & 2010 FWL §11 FTP: 2540 FSL & 2010 FWL §14 LTP: 100 FNL & 2010 FWL §11</p> <p>Target formation: Wolfcamp; South - North orientation TVD 10205 feet, MD 18128 feet Not drilled</p>

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2B
Tract List (including lease numbers and owners)	Exhibit 2B
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit 2B (Working Interest Owners)
Unlocatable Parties to be Pooled	Yes
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit 2C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2B
Chronology of Contact with Non-Joined Working Interests	
Overhead Rates In Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	Exhibit 2D
Cost Estimate to Equip Well	Exhibit 2D
Cost Estimate for Production Facilities	Exhibit 2D

Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3B
Well Orientation (with rationale)	Exhibits 3, 3A, and 3C
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3B
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102s	Exhibit 2A
Tracts	Exhibit 2B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2B
General Location Map (including basin)	Exhibit 2A
Well Bore Location Map	Exhibit 2A
Structure Contour Map - Subsea Depth	Exhibit 3A
Cross Section Location Map (including wells)	Exhibit 3A
Cross Section (including Landing Zone)	Exhibit 3B
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	June 13, 2023