

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.

Case No. 22161

NOTICE OF FILING ADDITIONAL EXHIBITS

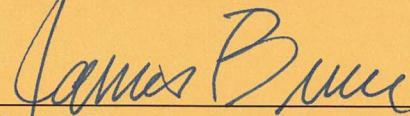
Mewbourne Oil Company submits for filing the following:

Exhibit 1, the application with the case number denoted in the heading.

Exhibit 2-A, amended C-102s for the subject wells.

Exhibit 6, the Pooling Checklist, correcting typos.

Respectfully submitted,



James Bruce  
Post Office Box 1056  
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(505) 982-2043  
*jamesbruc@aol.com*

Attorney for Mewbourne Oil Company

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, LEA COUNTY,  
NEW MEXICO.**

Case No. 22161

**APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 1-4 (the W/2W/2) of Section 18 and Lots 1-4 (the W/2W/2) of Section 19, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the W/2W/2 of Section 18 and the W/2W/2 of Section 19 (containing 331.96 acres), and has the right to drill a well or wells thereon.
2. Applicant proposes to drill (a) the Spanish Bay 18/19 B1DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of Section 19, and (b) the Spanish Bay 18/19 B2DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of Section 19.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W/2W/2 of Section 18 and the W/2W/2 of Section 19 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring

EXHIBIT /

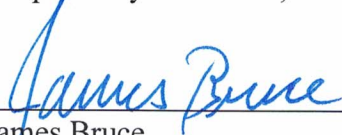
formation underlying the W/2W/2 of Section 18 and the W/2W/2 of Section 19, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interests in the Bone Spring formation underlying the W/2W/2 of Section 18 and the W/2W/2 of Section 19 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Bone Spring formation (Tonto; Bone Spring, South/Pool Code 59476) underlying the W/2W/2 of Section 18 and the W/2W/2 of Section 19;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, and equipping the wells, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

  
\_\_\_\_\_  
James Bruce  
Post Office Box 1056  
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(505) 982-2043

Attorney for Mewbourne Oil Company

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1625 N French Dr., Hobbs, NM 88240  
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District II  
811 S First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
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District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-10  
Revised August 1, 20  
Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49415</b>		<sup>2</sup> Pool Code <b>59476</b>		<sup>3</sup> Pool Name <b>TONTO;BONE SPRING, SOUTH</b>	
<sup>4</sup> Property Code <b>331604</b>		<sup>5</sup> Property Name <b>SPANISH BAY 18/19 B1DM FED COM</b>			<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> OGRID NO. <b>14744</b>		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>			<sup>9</sup> Elevation <b>3645'</b>

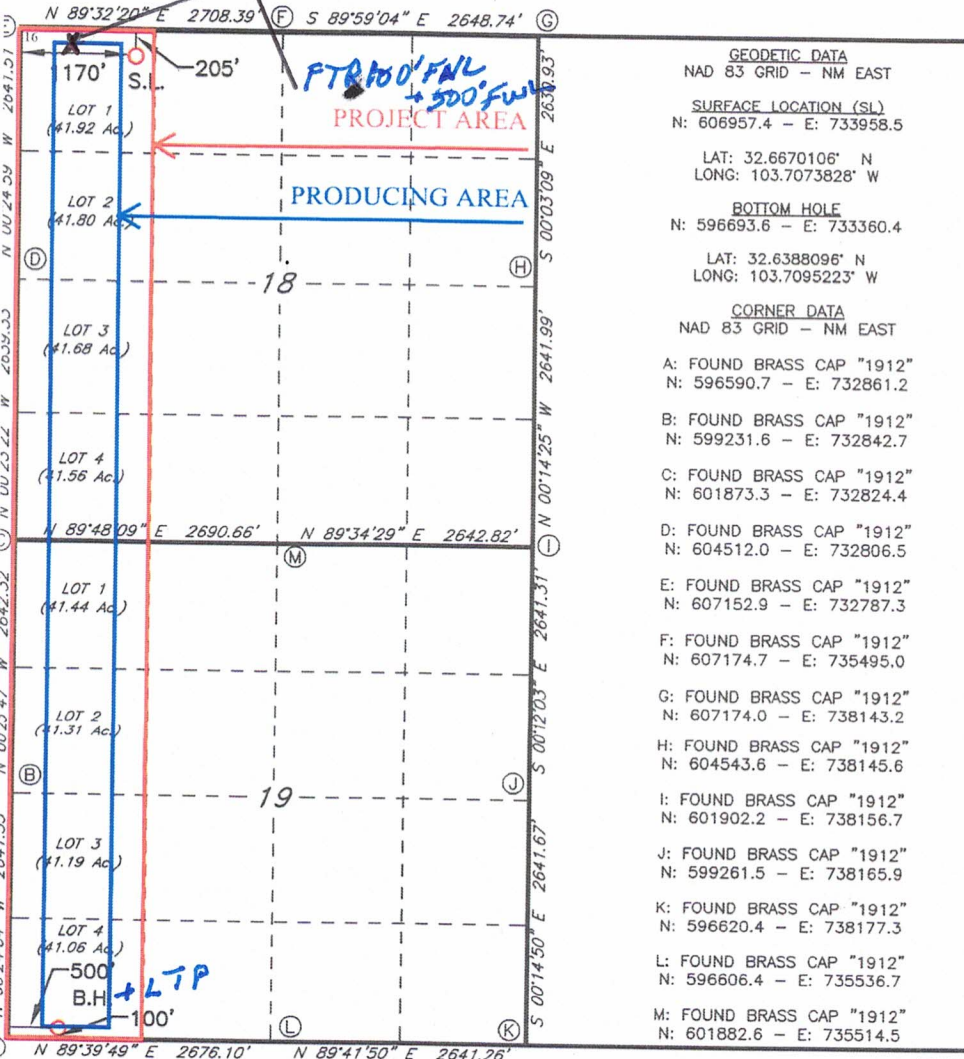
<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>1</b>	<b>18</b>	<b>19S</b>	<b>33E</b>		<b>205</b>	<b>NORTH</b>	<b>1170</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>19</b>	<b>19S</b>	<b>33E</b>		<b>100</b>	<b>SOUTH</b>	<b>500</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>331.96</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or

EXHIBIT 2-A



**GEODETIC DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION (SL)**  
N: 606957.4 - E: 733958.5  
LAT: 32.6670106° N  
LONG: 103.7073828° W

**BOTTOM HOLE**  
N: 596693.6 - E: 733360.4  
LAT: 32.6388096° N  
LONG: 103.7095223° W

**CORNER DATA**  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1912"  
N: 596590.7 - E: 732861.2

B: FOUND BRASS CAP "1912"  
N: 599231.6 - E: 732842.7

C: FOUND BRASS CAP "1912"  
N: 601873.3 - E: 732824.4

D: FOUND BRASS CAP "1912"  
N: 604512.0 - E: 732806.5

E: FOUND BRASS CAP "1912"  
N: 607152.9 - E: 732787.3

F: FOUND BRASS CAP "1912"  
N: 607174.7 - E: 735495.0

G: FOUND BRASS CAP "1912"  
N: 607174.0 - E: 738143.2

H: FOUND BRASS CAP "1912"  
N: 604543.6 - E: 738145.6

I: FOUND BRASS CAP "1912"  
N: 601902.2 - E: 738156.7

J: FOUND BRASS CAP "1912"  
N: 599261.5 - E: 738165.9

K: FOUND BRASS CAP "1912"  
N: 596620.4 - E: 738177.3

L: FOUND BRASS CAP "1912"  
N: 596606.4 - E: 735536.7

M: FOUND BRASS CAP "1912"  
N: 601882.6 - E: 735514.5

I complete

to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Bradley Bishop Date: 6-3-20

Printed Name: BRADLEY BISHOP

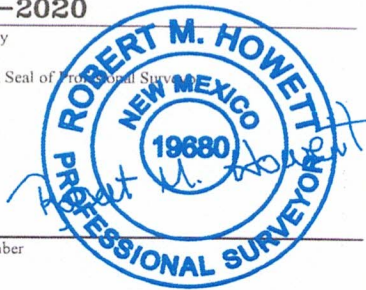
E-mail Address: BBISHOP@MEWBOURNE.COM

<sup>18</sup> SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**04-1-2020**  
Date of Survey

Signature and Seal of Professional Surveyor

**19680**  
Certificate Number



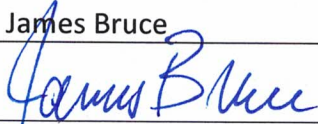


<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 22161</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: April 20, 2023</b>	
Applicant	<b>Mewbourne Oil Company</b>
Designated Operator & OGRID (affiliation if applicable)	<b>Mewbourne Oil Company/OGRID 14744</b>
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Spanish Bay Bone Spring wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Tonto; Bone Spring, South/Pool Code 59476
Well Location Setback Rules:	Statewide Rules for horizontal wells – 330' and 100' setbacks
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	331.96 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2W/2 §18 and W/2W/2 §19, Township 19 South, Range 33 East, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Y  EXHIBIT 6
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N  See above description

Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Spanish Bay 18/19 B1DM Federal Com. Well No. 1H API No. 30-025-49415 SHL: 205 FNL & 1170 FWL §18 BHL: 100 FSL & 500 FWL §19 FTP: 100 FNL & 500 FWL §18 LTP: 100 FSL & 500 FWL §19 First Bone Spring/TVD 9123 feet/MD 18972 feet
Well #2	Spanish Bay 18/19 B2DM Federal Com. Well No. 1H API No. 30-025-49416 SHL: 205 FNL & 1200 FWL §18 BHL: 100 FSL & 500 FWL §19 FTP: 100 FNL & 500 FWL §18 LTP: 100 FSL & 500 FWL §19 Second Bone Spring/TVD 9943 feet/MD 19839 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost plus 200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
<b>Ownership Determination</b>	
Land Ownership Schematic of	Exhibit 2-A-1

the Spacing Unit	
Tract List (including lease numbers and owners)	Exhibit 2-A-1
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	
Pooled Parties (including ownership type)	Exhibit 2-B; Working Interest Owners
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	No Depth Severance
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D-1
Cost Estimate to Equip Well	Exhibit 2-D-1
Cost Estimate for Production Facilities	Exhibit 2-D-1
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B
Well Orientation (with rationale)	North-South Exhibits 3 and 3-A
Target Formation	First and Second Bone Spring Sands
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2-A-1
Tracts	Exhibit 2-A
Summary of Interests, Unit	Exhibits 2-B



Recapitulation (Tracts)	
General Location Map (including basin)	Exhibit 3-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibit 3-B
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	April 19, 2023