

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

Case No. 23300
Order No. R-22610

MOTION TO CORRECT ORDER *NUNC PRO TUNC*

Mewbourne Oil Company (“Mewbourne”) moves the Division to correct Order No. R-22610, and in support thereof, states:

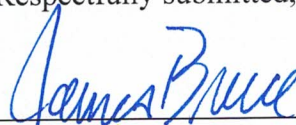
1. Order No. R-22610, issued in Case No. 22330, pooled the W/2E/2 of Section 1 and the W/2E/2 of Section 12, Township 19 South, Range 32 East, NMPM, in Lea County, for the purpose of drilling the Bondurant 1/12 B2AP Fed. Com. Well No. 1H. The order is dated March 30, 2023.

2. The pooling checklist attached to the order (Exhibit 6 at the hearing) contains incorrect information on the well involved: On page 2 of the checklist, the well information lists the well pooled in companion Case No. 23301. In looking at the exhibits filed in the two cases, it seems clear that the undersigned, in preparing exhibit packages, used page 2 of the pooling checklist for Case No. 23301 for page 2 of the checklist for Case No. 22330.

3. The correct copy of the pooling checklist is attached hereto. This is the checklist that was prepared on January 29, 2023, but was messed up in assembling exhibits.

WHEREFORE, Mewbourne requests that Order No. R-22610 be corrected *nunc pro tunc* to include the corrected Exhibit 6.

Respectfully submitted,



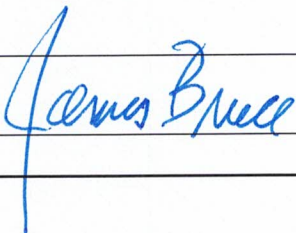
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Attorney for Mewbourne Oil Company

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23300	APPLICANT'S RESPONSE
Date: February 2, 2023	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	COG Operating LLC/Ocean Munds-Dry, Beth Ryan, and Joby Rittenhouse
Well Family	Bondurant Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Tonto Bone Spring, West/Pool Code 59477
Well Location Setback Rules:	Standard Rules for horizontal wells – 330' and 100' setbacks
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2E/2 §1 and W/2E/2 §12, Township 19 South, Range 32 East, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes EXHIBIT 6 (Corrected)
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N
Proximity Defining Well: if yes,	

description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Bondurant 1/12 B2BO Fed. Com. Well No. 1H API No. 30-025-Pending SHL: 100 FNL & 1350 FEL §1 BHL: 100 FSL & 2100 FEL §12 FTP: 100 FNL & 2100 FEL §1 LTP: 100 FSL & 2100 FEL §12 Second Bone Spring/TVD 9860 feet/MD 19849 feet
Well #2	
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10000
Production Supervision/Month \$	\$1000
Justification for Supervision Costs	Exhibit 2, page2
Requested Risk Charge	
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-
Tract List (including lease numbers and owners)	Exhibit 2-
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A

Pooled Parties (including ownership type)	Exhibit 2-B; Working Interest Owners
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	No Depth Severance
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B
Well Orientation (with rationale)	North-South; Exhibits 3 and 3-C
Target Formation	Second Bone Spring Sand
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B
General Location Map (including basin)	Exhibit 2-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-A

Cross Section (including Landing Zone)	Exhibit 3-B
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	January 29, 2023

effective