STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23637

HEARING EXHIBITS

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Brad Dunn
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Pooled Parties, Unit Recapitulation
A-4	Sample Well Proposal Letter and AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Jordan Carrell
B-1	Location Map of the Beefalo 7/6 State Com #401H, #404H, and #408H wells
B-2	Bone Spring Subsea Structure Map
B-3	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for June 13, 2023

COMPULSORY POOLING APPLICATION CHECKLIST

Case: 23637	APPLICANT'S RESPONSE
Date	July 6, 2023
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 14744
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Beefalo 7/6 State Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Scharb; Bone Spring Pool (Code 55610)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,271.48-acres
Building Blocks:	quarter-quarter
Orientation:	South/North
Description: TRS/County	All of Sections 6 and 7, Township 19 South, Range 35 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. The non-standard well spacing has been approved administratively for this Unit by the OCD.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Beefalo 7/6 State Com #401H (API #) SHL: 420' FNL & 2390' FEL (Unit B), Section 18, T19S, R35E BHL: 100' FNL & 330' FWL (Lot 4), Section 6, T19S, R35E Completion Target: Bone Spring (Approx. 9,631' TVD)
Well #2	Beefalo 7/6 State Com #404H (API #) SHL: 420' FNL & 2350' FEL (Unit B), Section 18, T19S, R35E BHL: 100' FNL & 2500' FWL (Lot 3), Section 6, T19S, R35E Completion Target: Bone Spring (Approx. 9,616' TVD)

Received by OCD: 6/30/2023 4:27:43 PM		Page 4 of 143
Well Bore Location Map	Exhibit B-2	
Structure Contour Map - Subsea Depth	Exhibit B-2	
Cross Section Location Map (including wells)	Exhibit B-3	
Cross Section (including Landing Zone)	Exhibit B-3	
Additional Information		
Special Provisions/Stipulations	N/A	
CERTIFICATION: I hereby certify that the information provide	led in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy	
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy	
Date:		6/30/2023

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23637

SELF-AFFIRMED STATEMENT OF BRAD DUNN

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"). I am over 18 years of age, have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne's Application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. Mewbourne applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 1,271.48-acre, more or less, non-standard horizontal spacing unit comprised of Sections 6 and 7, Township 19 South, Range 35 East in Lea County, New Mexico ("Unit").
- 5. Mewbourne seeks to dedicate the Unit to the following wells ("Wells"), which will be completed in the Scharb; Bone Spring Pool (Code 55610):
 - a. Beefalo 7/6 State Com #401H to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 6;

Mewbourne Oil Company Case No. 23637 - Exhibit A

- b. Beefalo 7/6 State Com #404H to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6; and
- c. Beefalo 7/6 State Com #408H to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 6.
- 6. The completed intervals of the Wells will be orthodox.
- 7. **Exhibit A-2** contains the C-102 for the Wells.
- 8. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow.
- 9. **Exhibit A-4** contains a sample well proposal letter and AFE sent to the working interest owners for the Wells. The estimated costs reflected on the AFE is a fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 10. Mewbourne has conducted a diligent search of all county public records including phone directories and computer databases. I also used the Accurint subscription service to locate interest owners.
- 11. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

- 12. Mewbourne requests overhead and administrative rates of \$10,000.00 per month while the Wells are being drilled and \$1,000.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.
- 13. Mewbourne has submitted an administrative request for approval of a non-standard spacing unit and no objections have been filed. As a result, Mewbourne expects the request will be granted.
- 14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 15. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 16. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Brad Dunn

Date 2023

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23637

APPLICATION

Pursuant to NMSA 1978, § 70-2-17, Mewbourne Oil Company ("Mewbourne" or "Applicant") (OGRID No. 14744) files this application with the Oil Conservation Division ("Division") seeking an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 1,271.48-acre, more or less, non-standard horizontal spacing unit comprised of Sections 6 and 7, Township 19 South, Range 35 East in Lea County, New Mexico ("Unit"). In support of its application, Mewbourne states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"):
 - a. Beefalo 7/6 State Com #401H to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 6;
 - Beefalo 7/6 State Com #404H to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6; and
 - c. Beefalo 7/6 State Com #408H to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 6.
 - 3. The completed intervals of the Wells will be orthodox.

Mewbourne Oil Company Case No. 23637 - Exhibit A-1

- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. Applicant has submitted an administrative request for approval of a non-standard horizontal spacing unit.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal Wells and the Unit.

WHEREFORE, Applicant requests this application be set for hearing before an Examiner of the Oil Conservation Division on July 6, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the initial Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the
 Wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Yarithza Peña

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com ypena@hinklelawfirm.com

Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 1,271.48-acre, more or less, non-standard horizontal spacing unit comprised of Sections 6 and 7, Township 19 South, Range 35 East in Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed wells ("Wells"): the Beefalo 7/6 State Com #401H, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 6; the Beefalo 7/6 State Com #404H, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6; and the Beefalo 7/6 State Com #408H, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 6. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles west of Hobbs, New Mexico.

Mewbourne Oil Compa*Ryge 12 of 143* Case No. 23637 - Exhibit A-2

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

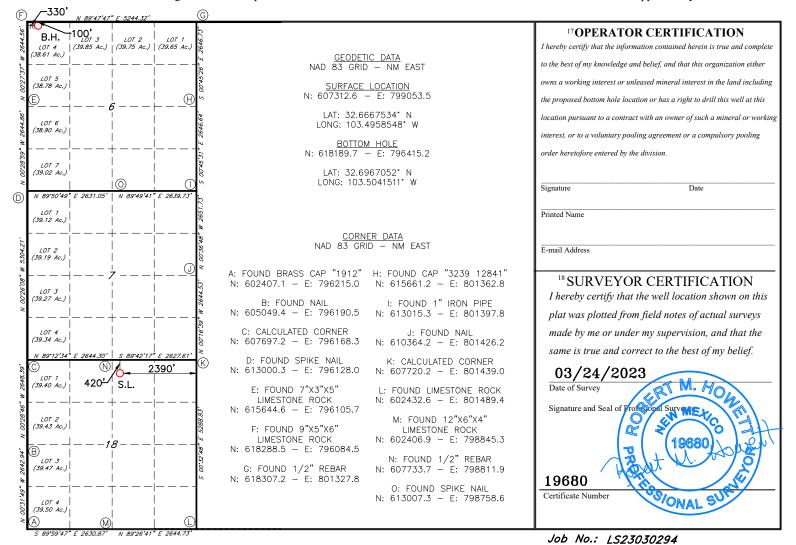
¹ API Number		² Pool Code 55610	³ Pool Name Scharb; Bone Spring Pool			
⁴ Property Code		S Property Name BEEFALO 7/6 STATE COM 6 We				
⁷ OGRID NO. 14744		-	erator Name E OIL COMPANY	⁹ Elevation 3883		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
В	18	19S	35E		420	NORTH	2390	EAST	LEA
11 Bottom Hole Location If Different From Surface									
***	~ .		,			3.7 1.70 1.11		TO 0777 11	~

OL of lot no.	Section	TOWNSH	пр Ка	ge LC	t Idn	reet from the	North/South line	reet from the	East/ West line	County
4	6	19S	35	E		100	NORTH	330	WEST	LEA
12 Dedicated Acres	13 Joint	or Infill	14 Consolidation Code		15	Order No.				
1271.48										

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



1 A DI NI

District I
1625 N. French Dr., Hobbs, NM 88240
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1271.48

State of New Mexico
Energy, Minerals & Natural Resources Department
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1220 South St. Francis Dr.
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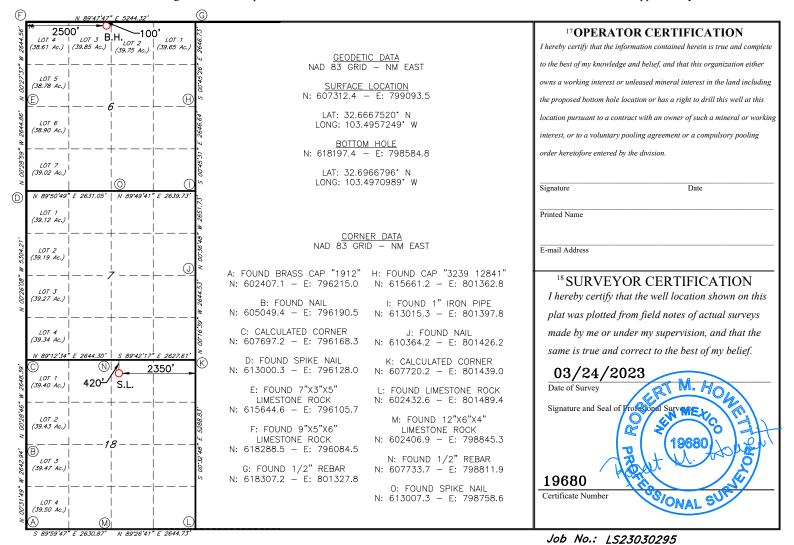
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

I	API Number	r		² Pool Code 55610		Scharb; Bone Spring Pool				
⁴ Property Co	de		5 Property Name BEEFALO 7/6 STATE COM 6 Well Number 404H							
⁷ OGRID 1 1474 4			**SOperator Name							
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	est line	County
В	18	19S	35E		420	NORTH	2350	EAS	ST	LEA
			11 I	Bottom F	Iole Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
3	6	19S	35E		100	NORTH	2500	WE	ST	LEA
12 Dedicated Acres	s 13 Joint or Infill 14 Consolidation Code 15 Order No.									

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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1271.48

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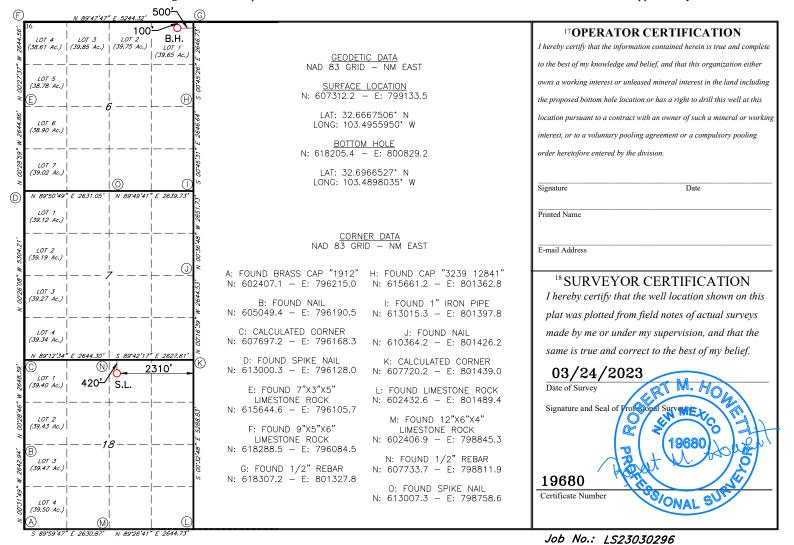
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

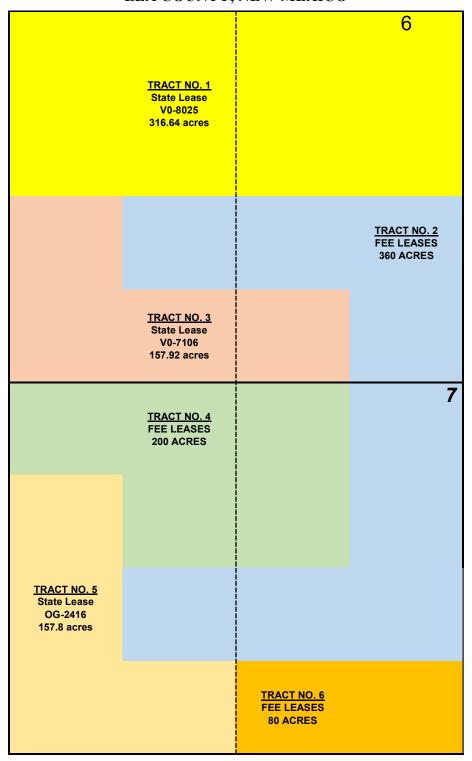
I	API Number	Scharb; Bone Spring Pool						ool		
⁴ Property Co	de		5 Property Name BEEFALO 7/6 STATE COM 408H							
⁷ OGRID 1 1474			*Operator Name 9 Elevation MEWBOURNE OIL COMPANY 3883'							
	¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	est line	County
В	18	19S	35E		420	NORTH	2310	EAS	ST	LEA
			11 I	Bottom F	Iole Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
1	6	19S	35E		100	NORTH	500	EAS	ST	LEA
12 Dedicated Acres	ed Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Section Plat

BEEFALO 7/6 STATE COM #408H BEEFALO 7/6 STATE COM #401H BEEFALO 7/6 STATE COM #404H All OF SECTIONS 6 & 7, T19S, R35E LEA COUNTY, NEW MEXICO



Mewbourne Oil Company Case No. 23637 - Exhibit A-3

Tract No. 1: N2 Sec. 6— STATE LEASE V0-8025

Mewbourne Oil Company, et al

<u>Tract No. 2:</u> NE4SW4, N2SE4, & SE4SE4 Sec. 6 and E2NE4, NE4SE4, & NW4SE4 Sec. 7— MULTIPLE FEE LEASES

Mewbourne Oil Company, et al

Estate of Edgar A. Smith

Neuhoff Oil and Gas Corporation

Compound Properties, LLC

J. Phelps White IV

Cactus Resources, Inc.

Myrta Persons Management Trust U/A dated July 21, 1992 NationsBank Texas, N.A.

Michael L. Klein

Baltic Properties, Ltd.

S.D.H. Production Company, Ltd.

ABC Rental Tool Company

DASCO Energy Corporation

BP America Production Company

Hugh T. Echols Estate

Jan Stockard

Sue Stockard Schaefer

W. A. Stockard, Jr.

Bert Harrop

Frank D. Brown, Jr., H. Barksdale Brown, John B. Rich, and Mercantile-Safe Deposit and Trust Company, Trustees under Trust Agreement dated March 25, 1965

Chevron USA, Inc., successor to Tenneco Oil Company

Chester B. Benge, Jr. Estate

Mary Ann Echols, Trustee

Duane Pittman and Yvonne Pittman

Gary W. Wolf 2007 Revocable Trust U/D/D 10/26/2007

Gaynelle P. Riffe

Fonay Oil & Gas LLC

Lowell B. Deckert

Calco, LLC

Kimbrough Working Interests, LLC

Aston Partnership

Rowena Maree Reynolds

Shirley Ann Walsh

Mary Malavansos

Nan Malavansos Bradthauer

Charles B. Read Trust "A"

Mary Patricia Moore

Ronnie H. Westbrook

Mary Ann Echols

WPX Energy Permian, LLC

The heirs of devisees of William Covert Anderson

Virginia Ruth Bing

O. Sterling Gillis, Jr.

Nan Malavansos Bradthauer

Mary Malavansos

Chris Malavansos

Edmon D. Marcontell

Marion J. Filippone

Tract 3: W2SW4 & SE4SW4 Sec. 6— STATE LEASE VO-7106

Mewbourne Oil Company, et al

<u>Tract 4:</u> NW4NW4, E2NW4, & W2NE4 Sec. 7— MULTIPLE FEE LEASES

Mewbourne Oil Company, et al

<u>Tract 5:</u> S2SE4 Sec. 7— MULTIPLE FEE LEASES

Mewbourne Oil Company, et al

Estate of Edgar A. Smith

Neuhoff Oil and Gas Corporation

Compound Properties, LLC

J. Phelps White IV

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Michael L. Klein

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ABC Rental Tool Company

DASCO Energy Corporation

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Jan Stockard

Sue Stockard Schaefer

W. A. Stockard, Jr.

Bert Harrop

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Chevron USA, Inc., successor to Tenneco Oil Company Chester B. Benge, Jr. Estate

Mary Ann Echols, Trustee

Duane Pittman and Yvonne Pittman

Gary W. Wolf 2007 Revocable Trust U/D/D 10/26/2007

Gaynelle P. Riffe

Fonay Oil & Gas LLC

Lowell B. Deckert

Calco, LLC

Kimbrough Working Interests, LLC

Aston Partnership

Rowena Maree Reynolds

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Mary Patricia Moore

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The heirs of devisees of William Covert Anderson

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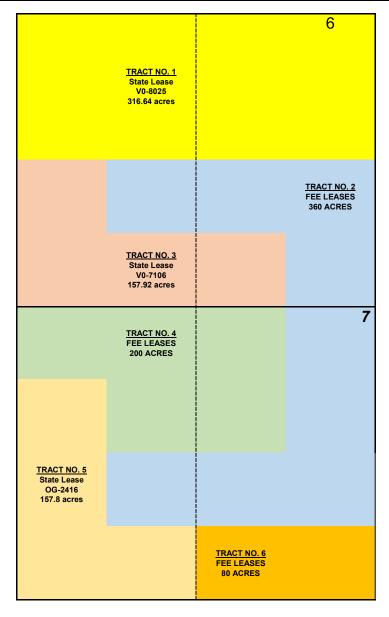
Mary Malavansos Chris Malavansos

Edmon D. Marcontell

Marion J. Filippone

RECAPITUALTION BEEFALO 7/6 STATE COM #408H BEEFALO 7/6 STATE COM #401H BEEFALO 7/6 STATE COM #404H

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	316.64	24.886039%
2	360.00	28.293879%
3	157.92	12.411582%
4	200.00	15.718822%
5	157.80	12.402150%
6	80.00	6.287529
TOTAL	1272.36	100.000000%



TRACT OWNERSHIP BEEFALO 7/6 STATE COM #408H BEEFALO 7/6 STATE COM #401H BEEFALO 7/6 STATE COM #404H ALL of Sections 6 & 7, T19S, R35E Lea COUNTY, NM

ALL of Sections 6 & 7, T19S, R35E: Bone Spring formation:

% Leasehold Interest

Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	95.472151%
Estate of Edgar A. Smith *	Part of 4.527849%
Neuhoff Oil and Gas Corporation *	Part of 4.527849%
Compound Properties, LLC *	Part of 4.527849%
J. Phelps White IV *	Part of 4.527849%
Cactus Resources, Inc. *	Part of 4.527849%
Myrta Persons Management Trust U/A dated July 21, 1992 *	Part of 4.527849%
Michael L. Klein *	Part of 4.527849%
Baltic Properties, Ltd.*	Part of 4.527849%
S.D.H. Production Company, Ltd.*	Part of 4.527849%
ABC Rental Tool Company *	Part of 4.527849%
DASCO Energy Corporation*	Part of 4.527849%
BP America Production Company*	Part of 4.527849%
Hugh T. Echols Estate*	Part of 4.527849%
Jan Stockard *	Part of 4.527849%
Sue Stockard Schaefer *	Part of 4.527849%
W. A. Stockard, Jr. *	Part of 4.527849%

Bert Harrop *	Part of 4.527849%
Frank D. Brown, Jr., H. Barksdale Brown, John B. Rich, and Mercantile-Safe Deposit and Trust Company, Trustees under Trust Agreement dated March 25, 1965 *	Part of 4.527849%
Chevron USA, Inc., successor to Tenneco Oil Company*	Part of 4.527849%
Chester B. Benge, Jr. Estate*	Part of 4.527849%
Mary Ann Echols, Trustee*	Part of 4.527849%
Duane Pittman and Yvonne Pittman*	Part of 4.527849%
Gary W. Wolf 2007 Revocable Trust U/D/D 10/26/ 2007 *	Part of 4.527849%
Gaynelle P. Riffe *	Part of 4.527849%
Fonay Oil & Gas LLC *	Part of 4.527849%
Lowell B. Deckert *	Part of 4.527849%
Calco, LLC *	Part of 4.527849%
Kimbrough Working Interests, LLC*	Part of 4.527849%
Aston Partnership *	Part of 4.527849%
Rowena Maree Reynolds *	Part of 4.527849%
Shirley Ann Walsh*	Part of 4.527849%
Mary Malavansos*	Part of 4.527849%
Nan Malavansos Bradthauer*	Part of 4.527849%
Charles B. Read Trust "A" *	Part of 4.527849%
Mary Patricia Moore *	Part of 4.527849%
Ronnie H. Westbrook*	Part of 4.527849%
Mary Ann Echols*	Part of 4.527849%
WPX Energy Permian, LLC*	Part of 4.527849%

The heirs of devisees of William Covert Anderson*	Part of 4.527849%
Virginia Ruth Bing*	Part of 4.527849%
O. Sterling Gillis, Jr.*	Part of 4.527849%
Nan Malavansos Bradthauer*	Part of 4.527849%
Mary Malavansos*	Part of 4.527849%
Chris Malavansos*	Part of 4.527849%
Edmon D. Marcontell*	Part of 4.527849%
Marion J. Filippone*	Part of 4.527849%

^{*} Total interest being pooled: 4.527849%

^{*}Parties to be pooled are highlighted in yellow.

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

April 12, 2023

Via Certified Mail

DASCO Energy Corporation P.O. Box 1401 Lubbbock, TX 79408-1401 Attn: Permian Land Manager

Re:

- 1. BEEFALO 7/6 STATE COM #401H AFE
- 2. BEEFALO 7/6 STATE COM #404H AFE
- 3. BEEFALO 7/6 STATE COM #408H AFE
- 4. Beefalo 7/6 Joint Operating Agreement dated April 6, 2023 All of Sections 6 & 7, T19S, R35E Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1271.48 acre Working Interest Unit ("WIU") covering all of the above captioned Sections 6 and 7 for oil and gas production. The targeted interval for the proposed unit is the Bone Spring formation. Mewbourne as Operator hereby proposes to drill the following horizontal Bone Spring wells:

- 1. BEEFALO 7/6 STATE COM #401H will have a surface location 420' FNL & 2390' FEL of Section 18 (T19S-R35E) and a bottom hole location approximately 100' FNL & 330' FWL of the above captioned Section 6. We anticipate drilling to an approximate total vertical depth of 9,631' and an approximate total measured depth of 20,200'. All of Sections 6 & 7 will be dedicated to the well as the proration unit.
- 2. BEEFALO 7/6 STATE COM #404H will have a surface location 420' FNL & 2350' FEL of Section 18 (T19S-R35E) and a bottom hole location approximately 100' FNL & 2500' FWL of the above captioned Section 6. We anticipate drilling to an approximate total vertical depth of 9,616' and an approximate total measured depth of 20,200'. All of Sections 6 & 7 will be dedicated to the well as the proration unit.
- 3. BEEFALO 7/6 STATE COM #408H will have a surface location 420' FNL & 2310' FEL of Section 18 (T19S-R35E) and a bottom hole location approximately 100' FNL & 500' FEL of the above captioned Section 6. We anticipate drilling to an approximate total vertical depth of 9,671' and an approximate total measured depth of 20,200'. All of Sections 6 & 7 will be dedicated to the well as the proration unit.

Mewbourne Oil Company Case No. 23637 - Exhibit A-4 Regarding the above, enclosed for your further handling are our AFEs dated April 3, 2023, for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$10,000/month while drilling, \$1000/month for a producing well and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at bdunn@mewbourne.com and I will promptly email you a copy of the Beefalo 7/6 Operating Agreement dated April 6, 2023, for your review.

Should you have any questions regarding the above, please email me at <u>bdunn@mewbourne.com</u> or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY

Brad Dunn

Petroleum Landman

AUTHORIZATION FOR EXPENDITURE

AUTHORIZATION FOR EX					
Well Name: BEEFALO 7/6 STATE COM #401H (B1MD)			ITA VACA 19/1	8	
Location: SL: 420 FNL & 2390 FEL (18); BHL: 100 FNL & 330 FWL (6)	_	ounty: Lea	_		ST: NM
Sec. 7 Blk: Survey: TWP	198	RNG: 3	5E Prop. TVD	D: <u>9631</u>	TMD: 20200
INTANGIBLE COSTS 0180		CODE	TCP	CODE	СС
Regulatory Permits & Surveys Location / Road / Site / Preparation		0180-0100 0180-0105		0180-0200 0180-0205	\$35,000
Location / Restoration		0180-0105		0180-0205	\$35,000
Daywork / Turnkey / Footage Drilling 26 days drlg / 3 days comp @ \$30000	/d	0180-0110		0180-0210	\$96,100
Fuel 1700 gal/day @ \$3.9/gal		0180-0114	\$184,100	0180-0214	\$319,000
Alternate Fuels		0180-0115	£40,000	0180-0215	\$97,000
Mud, Chemical & Additives Mud - Specialized		0180-0120 0180-0121		0180-0220 0180-0221	
Horizontal Drillout Services		0100 0121	\$220,000	0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125		0180-0225	\$55,000
Logging & Wireline Services Casing / Tubing / Snubbing Services		0180-0130 0180-0134		0180-0230 0180-0234	\$375,000 \$15,000
Mud Logging		0180-0137	\$15,000	0100-0234	\$13,000
Stimulation 51 Stg 20.2 MM gal / 25.3 MM lb			* * * * * * * * * * * * * * * * * * * *	0180-0241	\$2,947,000
Stimulation Rentals & Other				0180-0242	\$264,000
Water & Other 100% FW @ \$1.00/bbl		0180-0145		0180-0245	\$511,000
Bits Inspection & Repair Services		0180-0148 0180-0150		0180-0248 0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154	\$30,000	0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		***
Transportation Welding, Construction & Maint. Services		0180-0165 0180-0168		0180-0265 0180-0268	\$25,000 \$16,500
Contract Services & Supervision		0180-0170		0180-0270	\$60,000
Directional Services Includes Vertical Control		0180-0175	\$391,000		, ,
Equipment Rental		0180-0180		0180-0280	\$20,000
Well / Lease Legal		0180-0184		0180-0284	
Well / Lease Insurance Intangible Supplies		0180-0185 0180-0188		0180-0285 0180-0288	\$1,000
Damages		0180-0190		0180-0280	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195		0180-0295	\$32,400
Overhead Fixed Rate		0180-0196		0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	TOTAL	0180-0199		0180-0299	\$261,400
	TOTAL	l	\$3,184,100		\$5,489,900
TANCIDI E COSTS 0494					
TANGIBLE COSTS 0181 Casing (19.1" – 30")		0181-0793			
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft		0181-0793 0181-0794	\$150,800		
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft		0181-0794 0181-0795	\$233,900		
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft		0181-0794			
Casing (19.1" – 30") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (10.1" – 19.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.	47/ft	0181-0794 0181-0795	\$233,900	0181-0797	
Casing (19.1" – 30") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft	47/ft	0181-0794 0181-0795 0181-0796	\$233,900 \$600,600	0181-0797 0181-0798	
Casing (19.1" – 30") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (10.1" – 19.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.	47/ft	0181-0794 0181-0795	\$233,900		\$167,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger	47/ft	0181-0794 0181-0795 0181-0796	\$233,900 \$600,600	0181-0798 0181-0870 0181-0871	\$167,000 \$30,000 \$75,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift	47/ft	0181-0794 0181-0795 0181-0796	\$233,900 \$600,600	0181-0798 0181-0870 0181-0871 0181-0880	\$167,000 \$30,000 \$75,000 \$25,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump	47/ft	0181-0794 0181-0795 0181-0796	\$233,900 \$600,600	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB	47/ft	0181-0794 0181-0795 0181-0796	\$233,900 \$600,600	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump		0181-0794 0181-0795 0181-0796	\$233,900 \$600,600	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks Emissions Control Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/14 Automation Metering Equipment		0181-0794 0181-0795 0181-0796	\$233,900 \$600,600	0181-0798 0181-0870 0181-0871 0181-0880 0181-0896 0181-0892 0181-0895 0181-0898	\$167,000 \$30,000 \$75,000 \$25,000 \$82,000 \$81,000 \$52,000 \$44,000
Casing (19.1" – 30") Casing (10.1" – 19.0") Casing (8.1" – 10.0") Casing (8.1" – 10.0") Casing (8.1" – 8.0") Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks Emissions Control Equipment Cyling (19.0") Casing (4.1" – 6.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft 1850' - 19 5/8" 40# HCL80 LT&C @ \$60.83/ft 1850' - 2 7/8" 40# HPCL80 LT&C @ \$59.83/ft 1950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. 19200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft 1910iling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection		0181-0794 0181-0795 0181-0796	\$233,900 \$600,600	0181-0798 0181-0870 0181-0871 0181-0880 0181-0896 0181-0892 0181-0895 0181-0898 0181-0900	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc		0181-0794 0181-0795 0181-0796	\$233,900 \$600,600	0181-0798 0181-0870 0181-0871 0181-0880 0181-0896 0181-0899 0181-0895 0181-0898 0181-0900 0181-0900	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$524,000 \$44,000 \$11,000
Casing (19.1" – 30") Casing (10.1" – 19.0") Casing (8.1" – 10.0") Casing (8.1" – 10.0") Casing (8.1" – 10.0") Casing (6.1" – 8.0") 9400 - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing Particle (19.1" – 8.0") Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks Emissions Control Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection		0181-0794 0181-0795 0181-0796	\$233,900 \$600,600	0181-0798 0181-0870 0181-0871 0181-0880 0181-0896 0181-0892 0181-0895 0181-0898 0181-0900	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000 \$11,000 \$1125,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves& Misc On-site Valves/Fittings/Lines&Misc		0181-0794 0181-0795 0181-0796	\$233,900 \$600,600	0181-0798 0181-0870 0181-0871 0181-0880 0181-0896 0181-0899 0181-0895 0181-0898 0181-0900 0181-0900 0181-0901	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$44,000 \$11,000 \$1125,000
Casing (19.1" – 30") Casing (10.1" – 19.0") Casing (8.1" – 10.0") Casing (6.1" – 8.0") Casing (6.1" – 8.0") Secondary (4.1" – 6.0") Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Carry (1/5) f OT/5 WT/GB Emissions Control Equipment Automation Metering Equipment Oil/Gas Pipeline-Piper/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Casing (4.1" – 6.0") 10950' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft 10950' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Completion Liner Hanger Completion Liner Hanger (1/5) TP/CP/Circ pump (1/5) TP/CP/Circ pump (1/5) 4 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Oil/Gas Pipeline-Piper/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Electrical Installation		0181-0794 0181-0795 0181-0796	\$233,900 \$600,600	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0895 0181-0900 0181-0901 0181-0901 0181-0901 0181-0908	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$11,000 \$11,000 \$125,000 \$144,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation		0181-0794 0181-0795 0181-0796	\$233,900 \$600,600	0181-0798 0181-0870 0181-0870 0181-0886 0181-0890 0181-0895 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000 \$11,000 \$11,000 \$125,000 \$114,000 \$70,000
Casing (19.1" – 30") Casing (10.1" – 19.0") Casing (8.1" – 10.0") Casing (6.1" – 10.0") Casing (6.1" – 10.0") Casing (6.1" – 10.0") Casing (6.1" – 8.0") Pador - 7" 29# HPP110 BT&C @ \$50.83/ft Casing (4.1" – 6.0") Tubing Pador - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Prilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Carriage Tanks Carriage Tank		0181-0794 0181-0795 0181-0796	\$233,900 \$600,600	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0895 0181-0990 0181-0901 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0910 0181-0910	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$81,000 \$11,000 \$11,000 \$125,000 \$114,000 \$114,000 \$115,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation	ННТ	0181-0794 0181-0795 0181-0796	\$233,900 \$600,600 \$50,000	0181-0798 0181-0870 0181-0870 0181-0886 0181-0890 0181-0895 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$16,000 \$11,000 \$125,000 \$144,000 \$155,000 \$155,000 \$155,000 \$110,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Oil/Gas Pipeline-Pipe/Valves& Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Electrical Installation Equipment Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction United States of the Wester of the States of the State	HHT	0181-0794 0181-0795 0181-0796	\$233,900 \$600,600 \$50,000 \$1,035,300	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0990 0181-0900 0181-0900 0181-0901 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$11,000 \$125,000 \$11,000 \$125,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000
Casing (19.1" – 30") Casing (10.1" – 19.0") Casing (8.1" – 10.0") Casing (6.1" – 8.0") Casing (6.1" – 8.0") Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing Patient (19.1" – 10.0 PC + 1	HHT TOTAL BTOTAL	0181-0794 0181-0795 0181-0796	\$233,900 \$600,600 \$50,000 \$1,035,300 \$4,219,400	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0892 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901 0181-0901	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$11,000 \$125,000 \$11,000 \$125,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000
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Casing (19.1" – 30") Casing (10.1" – 19.0") Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves& Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Gil/Gas Pipeline - Construction Water Pipeline - Construction	TOTAL BTOTAL COST	0181-0794 0181-0795 0181-0796 0181-0860	\$233,900 \$600,600 \$50,000 \$1,035,300 \$4,219,400	0181-0798 0181-0870 0181-0870 0181-0880 0181-0892 0181-0895 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$11,000 \$125,000 \$11,000 \$125,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 Automation Metering Equipment (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Gui/Gas Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction Ui/Gas Pipeline - Construction Lectrical Installation Gui/Gas Pipeline - Construction Vater Pipeline - Construction Lectrical Installation Gui/Gas Pipeline - Construction Vater Pipeline - Construction Lectrical Installation Gui/Gas Pipeline - Construction Vater Pipeline - Construction Lectrical Installation Gui/Gas Pipeline - Construction Lectrical Installation Gui/Gas Pipeline - Construction Vater Pipeline - Construction	TOTAL BTOTAL COST	0181-0794 0181-0796 0181-0796 0181-0860	\$233,900 \$600,600 \$50,000 \$50,000 \$1,035,300 \$4,219,400 \$11,0	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0992 0181-0900 0181-0900 0181-0901 0181-0900 0181-0910 0181-0921 0181-0921	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$11,000 \$125,000 \$11,000 \$125,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Equipment Installation Equipment Installation Uil/Gas Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction Uil/Gas Pipeline - Construction Electrical Installation Equipment Installation Equipment Installation Equipment Secured Extra Expense Insurance and pay Operator has secured Extra Expense Insurance covering costs of well control, clear Lelect to purchase my own well control insurance policy.	TOTAL BTOTAL COST	0181-0794 0181-0795 0181-0796 0181-0860	\$233,900 \$600,600 \$50,000 \$50,000 \$1,035,300 \$4,219,400 \$11,0	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0992 0181-0900 0181-0900 0181-0901 0181-0900 0181-0910 0181-0921 0181-0921	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$11,000 \$11,000 \$144,000 \$152,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000
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Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Automation Metering Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction Uniff as Variable, at the specified of Conditions.	TOTAL BTOTAL COST my proport up and redri	0181-0794 0181-0796 0181-0860 0181-0860 0181-0860 ctionate share ling as estimate serves the riceserves the ri	\$233,900 \$600,600 \$50,000 \$50,000 \$1,035,300 \$4,219,400 \$11,0 \$11,0 \$11,0 \$11,0 \$11,0	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0992 0181-0900 0181-0900 0181-0900 0181-0901 0181-0900 0181-0901 0181-0900 0181-0910 0181-0921 0181-0921	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$11,000 \$11,000 \$125,000 \$114,000 \$150,000 \$11,000 \$13,000 \$13,000 \$13,000 \$13,000 \$1,368,400
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 Automation Metering Equipment (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction User I select to be covered by Operator's Extra Expense Insurance and pay Operator has secured Extra Expense Insurance overing costs of well control, clear I elect to purchase my own well control insurance policy. I neither box is checked above, non-operating working interest owner elects to be conditions. Prepared by: Andy Taylor	TOTAL BTOTAL COST my propor up and redri	0181-0794 0181-0796 0181-0860 0181-0860 0181-0860 ctionate share ling as estimate serves the ri	\$233,900 \$600,600 \$50,000 \$50,000 \$1,035,300 \$4,219,400 \$11,0 \$11,0 \$11,0 \$11,0 \$11,0	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0992 0181-0900 0181-0900 0181-0900 0181-0901 0181-0900 0181-0901 0181-0900 0181-0910 0181-0921 0181-0921	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$11,000 \$11,000 \$125,000 \$114,000 \$154,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000
Casing (19.1" – 30") Casing (10.1" – 19.0") Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Gui/Gas Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction Ui/Gas Pipeline - Construction	TOTAL BTOTAL COST my proport up and redri	0181-0794 0181-0796 0181-0796 0181-0860 0181-0860 clionate share	\$233,900 \$600,600 \$50,000 \$50,000 \$1,035,300 \$4,219,400 \$11,0 \$0 of the premium ed in Line Item 0180 control insurance.	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0992 0181-0900 0181-0900 0181-0900 0181-0901 0181-0900 0181-0901 0181-0900 0181-0910 0181-0921 0181-0921	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$11,000 \$11,000 \$125,000 \$114,000 \$154,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Oil/Gas Pipeline-Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Equipment Installation Equipment Installation Uil/Gas Pipeline - Construction Water Pipeline - Construction Uil/Gas Pipeline - Construction	TOTAL BTOTAL COST my propor up and redri overed by Optate. Operator	0181-0794 0181-0796 0181-0796 0181-0860 0181-0860 contact share sh	\$233,900 \$600,600 \$50,000 \$50,000 \$1,035,300 \$4,219,400 \$11,0 \$0 of the premium ed in Line Item 0180 control insurance.	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0992 0181-0900 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901 0181-0900 0181-0910 0181-0921	\$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$11,000 \$11,000 \$125,000 \$114,000 \$150,000 \$11,000 \$13,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$1,
Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33. Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17.00/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Electrical Installation Equipment Installation Equipment Installation Equipment Installation Qil/Gas Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction UlfGas Pipeline - Construction Flectrical Installation Flectr	TOTAL BTOTAL COST my propor up and redri overed by Optate. Operator	0181-0794 0181-0796 0181-0796 0181-0860 0181-0860 contact share sh	\$233,900 \$600,600 \$50,000 \$50,000 \$1,035,300 \$4,219,400 \$11,0 \$0 of the premium ed in Line Item 0180 control insurance.	0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0992 0181-0900 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901 0181-0900 0181-0910 0181-0921	\$391,400 \$167,000 \$30,000 \$75,000 \$75,000 \$82,000 \$81,000 \$11,000 \$11,000 \$125,000 \$11,4000 \$15,000 \$11,4000 \$70,000 \$15,000 \$1,368,400

AUTHORIZATION FOR EXPENDITURE

AUTHORIZATION FO					
Well Name: BEEFALO 7/6 STATE COM #404H (B1NC)		=	TA VACA 19/1	8	
Location: SL: 420 FNL & 2350 FEL (18); BHL: 100 FNL & 2500 FWL (6		ounty: Lea	_		ST: NM
Sec. 7 Blk: Survey:	TWP: 19S	RNG: 3	5E Prop. TVD	9616	TMD: 20200
INTANGIBLE COSTS 0180		CODE	ТСР	CODE	сс
Regulatory Permits & Surveys		0180-0100		0180-0200	#2F 000
Location / Road / Site / Preparation Location / Restoration		0180-0105 0180-0106		0180-0205 0180-0206	\$35,000 \$35,000
Daywork / Turnkey / Footage Drilling 26 days drlg / 3 days comp @ \$3	30000/d	0180-0110		0180-0210	\$96,100
Fuel 1700 gal/day @ \$3.9/gal		0180-0114		0180-0214	\$319,000
Alternate Fuels		0180-0115		0180-0215	\$97,000
Mud, Chemical & Additives Mud - Specialized		0180-0120 0180-0121		0180-0220 0180-0221	
Horizontal Drillout Services		0100-0121	\$225,000	0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125		0180-0225	\$55,000
Logging & Wireline Services Casing / Tubing / Snubbing Services		0180-0130 0180-0134		0180-0230 0180-0234	\$375,000 \$15,000
Mud Logging		0180-0134	\$15,000	0100-0234	\$15,000
Stimulation 51 Stg 20.2 MM gal / 25.3 MM II	b		, , , , , , , ,	0180-0241	\$2,947,000
Stimulation Rentals & Other				0180-0242	\$264,000
Water & Other 100% FW @ \$1.00/bbl		0180-0145		0180-0245	\$511,000
Bits Inspection & Repair Services		0180-0148 0180-0150		0180-0248 0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154	ψ50,000	0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		***
Transportation Welding, Construction & Maint. Services		0180-0165 0180-0168		0180-0265 0180-0268	\$25,000 \$16,500
Contract Services & Supervision		0180-0170		0180-0200	\$60,000
Directional Services Includes Vertical Control		0180-0175	\$391,000		, , , , ,
Equipment Rental		0180-0180		0180-0280	\$20,000
Well / Lease Legal		0180-0184		0180-0284	
Well / Lease Insurance Intangible Supplies		0180-0185 0180-0188		0180-0285 0180-0288	\$1,000
Damages		0180-0190		0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195		0180-0295	\$32,400
Overhead Fixed Rate		0180-0196		0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	TOTAL	0180-0199	\$151,600	0180-0299	\$261,400
	TOTAL	0180-0199	\$151,600 \$3,184,100	0180-0299	
TANGIBLE COSTS 0181	TOTAL			0180-0299	
TANGIBLE COSTS 0181 Casing (19.1" – 30")		0181-0793		0180-0299	
TANGIBLE COSTS 0181 Casing (19.1" – 30")			\$3,184,100	0180-0299	
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") Casing (8.1" – 10.0") Casing (8.1" – 10.0") Casing (6.1" – 8.0") Casing (6.1" – 8.0") Casing (6.1" – 8.0") TANGIBLE COSTS 0181 Casing (8.1" – 10.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft	i	0181-0793 0181-0794	\$3,184,100 \$150,800		\$5,489,900
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") Casing (8.1" – 10.0") Casing (8.1" – 10.0") Casing (6.1" – 8.0") Casing (6.1" – 8.0") Casing (4.1" – 6.0") TANGIBLE COSTS 0181 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft 2850' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @	i	0181-0793 0181-0794 0181-0795	\$3,184,100 \$150,800 \$233,900	0181-0797	\$5,489,900 \$391,400
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft	i	0181-0793 0181-0794 0181-0795 0181-0796	\$3,184,100 \$150,800 \$233,900 \$600,600		\$5,489,900 \$391,400
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head	i	0181-0793 0181-0794 0181-0795	\$3,184,100 \$150,800 \$233,900	0181-0797	\$5,489,900 \$391,400 \$167,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft	i	0181-0793 0181-0794 0181-0795 0181-0796	\$3,184,100 \$150,800 \$233,900 \$600,600	0181-0797 0181-0798	\$5,489,900 \$391,400 \$167,000 \$30,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") Casing (8.1" – 10.0") Casing (8.1" – 10.0") Casing (6.1" – 8.0") Casing (6.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift	i	0181-0793 0181-0794 0181-0795 0181-0796	\$3,184,100 \$150,800 \$233,900 \$600,600	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880	\$5,489,900 \$391,400 \$167,000 \$30,000 \$75,000 \$25,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump	i	0181-0793 0181-0794 0181-0795 0181-0796	\$3,184,100 \$150,800 \$233,900 \$600,600	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886	\$5,489,900 \$391,400 \$167,000 \$30,000 \$75,000 \$25,000 \$7,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB	i	0181-0793 0181-0794 0181-0795 0181-0796	\$3,184,100 \$150,800 \$233,900 \$600,600	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0886 0181-0890	\$5,489,900 \$391,400 \$167,000 \$30,000 \$75,000 \$25,000 \$7,000 \$82,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump	\$ \$33.47/ft	0181-0793 0181-0794 0181-0795 0181-0796	\$3,184,100 \$150,800 \$233,900 \$600,600	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886	\$5,489,900 \$391,400 \$167,000 \$30,000 \$75,000 \$25,000 \$82,000 \$81,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Automation Metering Equipment	\$ \$33.47/ft	0181-0793 0181-0794 0181-0795 0181-0796	\$3,184,100 \$150,800 \$233,900 \$600,600	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0890	\$5,489,900 \$391,400 \$167,000 \$75,000 \$25,000 \$7,000 \$82,000 \$81,000 \$52,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") Casing (8.1" – 10.0") Casing (8.1" – 10.0") Casing (8.1" – 10.0") Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$60.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection	\$ \$33.47/ft	0181-0793 0181-0794 0181-0795 0181-0796	\$3,184,100 \$150,800 \$233,900 \$600,600	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0898 0181-0990	\$5,489,900 \$391,400 \$167,000 \$75,000 \$25,000 \$82,000 \$81,000 \$52,000 \$44,000 \$16,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 V Automation Metering Equipment (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc	\$ \$33.47/ft	0181-0793 0181-0794 0181-0795 0181-0796	\$3,184,100 \$150,800 \$233,900 \$600,600	0181-0797 0181-0870 0181-0870 0181-0880 0181-0880 0181-0890 0181-0892 0181-0990 0181-0900 0181-0900	\$5,489,900 \$391,400 \$167,000 \$75,000 \$25,000 \$82,000 \$81,000 \$44,000 \$11,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 V Automation Metering Equipment (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc	\$ \$33.47/ft	0181-0793 0181-0794 0181-0795 0181-0796	\$3,184,100 \$150,800 \$233,900 \$600,600	0181-0797 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0990 0181-0900 0181-0900	\$5,489,900 \$391,400 \$167,000 \$30,000 \$75,000 \$7,000 \$82,000 \$81,000 \$52,000 \$11,000 \$11,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 V Automation Metering Equipment (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc	\$ \$33.47/ft	0181-0793 0181-0794 0181-0795 0181-0796	\$3,184,100 \$150,800 \$233,900 \$600,600	0181-0797 0181-0870 0181-0870 0181-0880 0181-0880 0181-0890 0181-0892 0181-0990 0181-0900 0181-0900	\$5,489,900 \$391,400 \$167,000 \$30,000 \$75,000 \$82,000 \$81,000 \$52,000 \$11,000 \$1125,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") Casing (8.1" – 10.0") Casing (6.1" – 8.0") Casing (6.1" – 8.0") Casing (4.1" – 6.0") 19400' - 7" 29# HPP110 BT&C @ \$50.83/ft Casing (4.1" – 6.0") 1950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ 1950' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction	\$ \$33.47/ft	0181-0793 0181-0794 0181-0795 0181-0796	\$3,184,100 \$150,800 \$233,900 \$600,600	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0892 0181-0895 0181-0990 0181-0900 0181-0900 0181-0900	\$5,489,900 \$391,400 \$167,000 \$75,000 \$7,000 \$82,000 \$81,000 \$11,000 \$11,000 \$14,000 \$14,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 18 Bulk H Sep/2 Test H Sep/1 V Sep/2 V Automation Metering Equipment (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation	\$ \$33.47/ft	0181-0793 0181-0794 0181-0795 0181-0796	\$3,184,100 \$150,800 \$233,900 \$600,600	0181-0797 0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0990 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$5,489,900 \$391,400 \$167,000 \$75,000 \$75,000 \$82,000 \$81,000 \$44,000 \$11,000 \$11,000 \$14,000 \$14,000 \$114,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Automation Metering Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Equipment Installation Equipment Installation Equipment Installation Equipment Installation Equipment Installation Oil/Gas Pipeline - Construction	\$ \$33.47/ft	0181-0793 0181-0794 0181-0795 0181-0796	\$3,184,100 \$150,800 \$233,900 \$600,600	0181-0797 0181-0870 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$5,489,900 \$391,400 \$167,000 \$30,000 \$75,000 \$82,000 \$81,000 \$11,000 \$11,000 \$144,000 \$144,000 \$144,000 \$144,000 \$144,000 \$144,000 \$144,000 \$144,000 \$144,000 \$144,000 \$144,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 18 Bulk H Sep/2 Test H Sep/1 V Sep/2 V Automation Metering Equipment (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation	\$ \$33.47/ft VHT/1 HHT	0181-0793 0181-0794 0181-0795 0181-0796	\$3,184,100 \$150,800 \$233,900 \$600,600 \$50,000	0181-0797 0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0990 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$5,489,900 \$391,400 \$167,000 \$75,000 \$25,000 \$82,000 \$81,000 \$11,000 \$11,000 \$144,000 \$11,000 \$144,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000 \$11,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 V Automation Metering Equipment (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction	\$33.47/ft VHT/1 HHT	0181-0793 0181-0794 0181-0795 0181-0796	\$3,184,100 \$150,800 \$233,900 \$600,600 \$50,000 \$1,035,300	0181-0797 0181-0870 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$5,489,900 \$391,400 \$167,000 \$30,000 \$75,000 \$7,000 \$82,000 \$81,000 \$11,000 \$11,000 \$114,000 \$70,000 \$15,000 \$15,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Automation Metering Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Equipment Installation Equipment Installation Equipment Installation Equipment Installation Equipment Installation Oil/Gas Pipeline - Construction	\$ \$33.47/ft VHT/1 HHT	0181-0793 0181-0794 0181-0795 0181-0796	\$3,184,100 \$150,800 \$233,900 \$600,600 \$50,000	0181-0797 0181-0870 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$5,489,900 \$391,400 \$167,000 \$30,000 \$75,000 \$7,000 \$82,000 \$81,000 \$11,000 \$11,000 \$114,000 \$70,000 \$15,000 \$15,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Gil/Gas Pipeline - Construction Water Pipeline - Construction	\$33.47/ft VHT/1 HHT TOTAL SUBTOTAL	0181-0793 0181-0794 0181-0795 0181-0796	\$3,184,100 \$150,800 \$233,900 \$600,600 \$50,000 \$1,035,300 \$4,219,400	0181-0797 0181-0870 0181-0870 0181-0880 0181-0880 0181-0890 0181-0895 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900	\$5,489,900 \$391,400 \$167,000 \$30,000 \$75,000 \$7,000 \$82,000 \$81,000 \$11,000 \$11,000 \$114,000 \$70,000 \$15,000 \$15,000
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3800' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head Tubing Head & Upper Section Horizontal Completion Tools Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Extra Expense Insurance	SUBTOTAL ELL COST	0181-0793 0181-0794 0181-0795 0181-0796 0181-0860	\$3,184,100 \$150,800 \$233,900 \$600,600 \$50,000 \$1,035,300 \$4,219,400 \$11,0	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0892 0181-0892 0181-0993 0181-0990 0181-0900 0181-0900 0181-0900 0181-0910 0181-0910 0181-0920	\$5,489,900 \$391,400 \$167,000 \$75,000 \$7,000 \$82,000 \$81,000 \$11,000 \$11,000 \$114,000 \$70,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000
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TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 that Description Pipel/valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Electrical Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction User A Separation of Treating Equipment of Cathodic Protection Electrical Installation Electrical Installation Electrical Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction Jelect to be covered by Operator's Extra Expense Insurance and Operator has secured Extra Expense Insurance covering costs of well control I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects I Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the spec	TOTAL SUBTOTAL ELL COST d pay my proport, clean up and redritted to be covered by Open	0181-0793 0181-0794 0181-0795 0181-0796 0181-0860 0181-0860	\$3,184,100 \$150,800 \$233,900 \$600,600 \$50,000 \$51,035,300 \$4,219,400 \$11,0 of the premium ed in Line Item 018 ontrol insurance. ght to adjust the rate	0181-0797 0181-0870 0181-0870 0181-0871 0181-0880 0181-0890 0181-0995 0181-0995 0181-0906 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901 0181-0921	\$5,489,900 \$391,400 \$167,000 \$75,000 \$75,000 \$82,000 \$81,000 \$11,000 \$11,000 \$114,000 \$114,000 \$152,000 \$13,
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 Y Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Electrical Installation Oil/Gas Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction Water Pipeline - Construction J elect to purchase my own well control insurance policy. In either box is checked above, non-operating working interest owner elects I Joint owner agrees that Item 0180-0245 will be provided by operator, if available, at the speconditions.	TOTAL SUBTOTAL SUBTOTAL ELL COST d pay my proport, clean up and redril to be covered by Operator	0181-0793 0181-0794 0181-0795 0181-0796 0181-0860 0181-0860 0181-0860	\$3,184,100 \$150,800 \$233,900 \$600,600 \$50,000 \$11,035,300 \$4,219,400 \$11,0 \$11	0181-0797 0181-0870 0181-0870 0181-0871 0181-0880 0181-0890 0181-0995 0181-0995 0181-0906 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901 0181-0921	\$5,489,900 \$391,400 \$167,000 \$75,000 \$75,000 \$82,000 \$81,000 \$11,000 \$11,000 \$114,000 \$114,000 \$152,000 \$13,
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") 1850' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 3800' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment Oil/Gas Pipeline-Pipe/Valves&Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Qil/Gas Pipeline - Construction Water Pipeline - Construction Cathodic Protection Electrical Installation J elect to be covered by Operator's Extra Expense Insurance and Operator has secured Extra Expense Insurance overing costs of well control	TOTAL SUBTOTAL SUBTOTAL ELL COST d pay my proport, clean up and redril to be covered by Opcified rate. Operator Date:	0181-0793 0181-0794 0181-0795 0181-0796 0181-0860 0181-0860 0181-0860	\$3,184,100 \$150,800 \$233,900 \$600,600 \$50,000 \$11,035,300 \$4,219,400 \$11,0 \$11	0181-0797 0181-0870 0181-0870 0181-0871 0181-0880 0181-0890 0181-0995 0181-0995 0181-0906 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901 0181-0921	\$5,489,900 \$391,400 \$167,000 \$30,000 \$75,000 \$82,000 \$81,000 \$81,000 \$11,000 \$115,000 \$11,000 \$15,000 \$1,368,400
TANGIBLE COSTS 0181 Casing (19.1" – 30") Casing (10.1" – 19.0") Casing (8.1" – 10.0") Casing (6.1" – 8.0") Casing (6.1" – 8.0") Sabot' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft Casing (4.1" – 6.0") Tubing 9200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Emissions Control Equipment Automation Metering Equipment Oil/Gas Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Equipment - Construction Water Pipeline - Construction Water Pipeline - Construction Electrical Installation Equipment Installation Finelther box is checked above, non-operating working interest owner elects I Joint Owner Interest: Amount: Joint Owner Interest: Amount: Joint Owner Interest: Amount:	TOTAL SUBTOTAL SUBTOTAL ELL COST d pay my proport, clean up and redril to be covered by Opcified rate. Operator Date:	0181-0793 0181-0794 0181-0795 0181-0796 0181-0860 0181-0860 0181-0860	\$3,184,100 \$150,800 \$233,900 \$600,600 \$50,000 \$11,035,300 \$4,219,400 \$11,0 \$11	0181-0797 0181-0870 0181-0870 0181-0871 0181-0880 0181-0890 0181-0995 0181-0995 0181-0906 0181-0900 0181-0900 0181-0900 0181-0901 0181-0901 0181-0921	\$5,489,900 \$391,400 \$167,000 \$30,000 \$75,000 \$7,000 \$82,000 \$81,000 \$11,000 \$11,000 \$114,000 \$70,000 \$15,000 \$15,000 \$15,000 \$1,368,400

Medit Name:	II Namo:	REFEALO 7/6 STATE SO	M #408H (P4DA)	Brace	noct. [64	NITA WACA 40/4	Ω	
Note			· ,		_		8	OT 144
National Color	-		, ,	_	, '	_		ST: NM
Regulatory Fermits & Surveys	:. <u>7</u> B	lk: Survey:	TWP:	198	RNG:	35E Prop. TVI	D: <u>9671</u>	TMD: 20200
Coestion / Resource See / Propagation 0180-0168 \$30,000 0180-0205 0280-0205		INTANGIBLE COSTS	0180		CODE	ТСР	CODE	СС
Depart Turnbey Footage Drilling 26 days drig 7 3 days comp @ \$3000001 0180-0110 \$333,000 0180-0210 1800-0116 1814-100 0180-0216 1814-100 0180-0216 1814-100 0180-0216 1814-100 0180-0216 1814-100 0180-0216 1814-100 1810-0216 1814-100 1810-0216 1814-100 1810-0216 1814-100 1810-0216 1814-100 1810-0216 1814-100 1810-0216 1814-100 1810-0216 1814-100 1810-0216 1814-100 1810-0216 1								\$35,0
Transparence 1709 galday @ \$3.90al 0180-0115 5184,100 0180-0216 0180							1———	\$35,0
Allernate Fuels								
Marc Specialized		1700 gal/d	lay @ \$3.9/gal				11	
Mult - Specialized		Additives						
							-	
Demontring						, , , , , , , , , , , , , , , , , , , ,	1	\$200,0
.ooging & Wireline Services	ulation Toe P	reparation					0180-0223	\$40,0
Descriptor Services Descriptor Descr	nenting				0180-012	5 \$120,000	0180-0225	\$55,0
Mult Logging Simulation 51 Sig 20 2 MM gal / 25 3 MM lb 1080-0137 Simulation Rentals & Other 109% FW @ \$1.00/bbl 1080-0148 \$105,700 1080-0242 Mater & Other 1090-0148 \$105,700 1080-0242 Mater & Other 1080-0148 \$105,700 1080-0242 Miss. AR Pumping Services 1080-0148 \$105,700 1080-0248 1080-0148 \$105,700 1080-0248 1080-0148 \$105,700 1080-0248 1080-0148 \$105,700 1080-0248 1080-0148 \$105,700 1080-0248 1080-0148 \$105,000 1080-0248 1080-0148 \$105,700 1080-0248 1080-0148 \$105,000 1080-0248 1080-0148 \$105,000 1080-0248 1080-0148 \$100,000 1080-0158 \$100,0								
Stimulation		Snubbing Services					11	\$15,0
Simulation Rentals & Other		F4 Ot-: 00	O MM ===1 / OF O MM III		0180-013	7 \$15,000		£0.047.0
Mater & Other			.2 MM gal / 25.3 MM lb					
### State			@ \$1.00/bbl		0180 014	5 \$35,000	11	\$264,0 \$511.0
Inspection Repair Services 0180-0150 \$59,000 0180-0250 180-0251 1		100% FW	ιαανυυ.ι ψ 🦭					1
Miles. Life & Pumping Services		air Services						
Testing & Flowback Services							l	\$10,0
Display								\$24,0
Signobilization						,	11	
Maiding Construction & Maint. Services 0180-0188 \$4,000 0180-0280 0180-0270 \$182,000 0180-0270 \$182,000 0180-0270 \$182,000 0180-0270 \$182,000 0180-0270 \$182,000 0180-0270 0180-02	Mobilization				0180-016			
Contract Services & Supervision	sportation		·				11	
Directional Services Includes Vertical Control 0180-0175 \$391,000 0180-0280 Capulpment Rental 0180-0180 \$179,400 0180-0280 Capulpment Rental 0180-0180 \$179,400 0180-0280 Capulpment Rental 0180-0185 \$5,000 0180-0280 Capulpment Rental 0180-0195 \$5,000 0180-0290 Capulpment Rental 0180-0195 \$10,000 0180-0290 Capulpment Rental 0180-0195 \$15,000 0180-0290 Capulpment Rental 0181-0290	<u> </u>							\$16,5
Sequence								\$60,0
Mell / Lease Legal			ertical Control				11	
Well / Lease Insurance								\$20,0
Discovering Company							11	
Damages Disport Disp							ı——	¢1.0
		<u> </u>						\$1,0 \$10,0
Company Supervision		nect ROW Fasements					11	\$5,0
Discription State								
TANGIBLE COSTS 0181							11	
TANGIBLE COSTS 0181 Casing (19.1" – 30") 1850' – 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft O181-0793 Casing (6.1" – 10.0") 3600' – 9 5/8" 40# HCL80 LT&C @ \$59.83/ft O181-0794 \$233,900 Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft O181-0796 S600,600 Casing (4.1" – 6.0") 10950' – 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 9200' – 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft O181-0798 O181-080 S50,000 O181-080 S50,000 O181-0879 O181-080 S50,000 O181-0879 O181-0880 S50,000 O181-0879 O181-0880 S50rvice Pumps (1/5) TP/CP/Circ pump O181-0880 Storage Tanks (1/5) 6 OT/5 WT/GB O181-0892 Storage Tanks (1/5) 6 OT/5 WT/GB O181-0892 Completion Herrical Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT O181-0892 Automation Metering Equipment O181-0898 On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction O181-0907 Water Pipeline-Pipe/Valves& Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction TOTAL SUBSUTOAL SUBSUTOAL SUBSUTOAL TOTAL S1,035,300 SH1,077,700 Extra Expense Insurance O181-0924 O181-0927 O181-0927 O181-0929 O181-0927			(CC)					\$261,4
TANGIBLE COSTS 0181 Casing (19.1" – 30") 1850' - 13 3/8" 54.5# J.55 ST&C @ \$76.3/ft 0181-0793 Casing (6.1" – 10.0") 3600' - 9 5/8" 40# HCL80 LT&C @ \$50.83/ft 0181-0795 \$233,900 Casing (6.1" – 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft 0181-0796 \$600,600 Casing (4.1" – 6.0") 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft 10181-0796 \$600,600 Casing (4.1" – 6.0") 10950' - 2 7/8" 6.5# L-80 IPC Tbg @ \$17/ft 0181-0798 Drilling Head 0181-0860 \$50,000 10181-0870 Horizontal Completion Tools Completion Liner Hanger 0181-0880 Service Pumps (1/5) TP/CP/Circ pump 0181-0880 Service Pumps (1/5) TP/CP/Circ pump 0181-0880 Storage Tanks (1/5) 6 07/5 WT/GB Chrissions Control Equipment (1/5) 1 SWK1/1 VRU/I Flare/3 KO/1 AIR 0181-0892 Christions Metering Equipment (1/5) 1 SW KH N Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT 0181-0898 Consider Flowers/Fittings/Lines&Misc 0181-0990 Cathodic Protection 0181-0990 Cathodic Protection 0181-0990 Water Pipeline-Pipe/Valves & Misc 0181-0990 Water Pipeline- Construction 0181-0990 Water Pipeline - Construction 0181-0990 TOTAL \$1,035,300 SUBTOTAL \$1,077,700 Extra Expense Insurance Clect to precase my own well control insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. Lelect to precase my own well control insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. Lelect to precase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's extra Expense Insurance be covered by Operator's extra Expense Insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Joint owner area of the premium. Operator has				TOTAL		\$3,184,100		\$5,489,9
Casing (10.1" - 19.0")		TANGIBLE COSTS	0181					
Casing (8.1" - 10.0") 3600' - 9 508' 40# HCL80 LT&C @ \$60.83/ft 0181-0795 \$233,900 Casing (6.1" - 8.0") 9400' - 7" 29# HPP110 BT&C @ \$59.83/ft 0181-0796 \$600,600 0181-0797 0181-0796 0181-0796 0181-0796 0181-0796 0181-0796 0181-0796 0181-0796 0181-0798 0181-0798 0181-0798 0181-0798 0181-0798 0181-0798 0181-0798 0181-0800 0181-0900 0181-0	ing (19.1" – 3	0")			0181-079	3		
Casing (6.1" – 8.0") 9400' – 7" 29# HPP110 BT&C @ \$59.83/ft 0181-0796 \$600,600 0181-0797 10950' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft 0181-0796 0181-0797 0181-0797 0181-0797 0181-0797 0181-0797 0181-0797 0181-0797 0181-0798 0181-0798 0181-0860 0181-0870 0181-0970								
Casing (4.1" - 6.0")								
Tubing	0 (,			0181-079	6 \$600,600	-	****
Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Tools Completion Tools Subsurface Equip. & Artificial Lift Subsurface Equip. & Artificial Lift Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump (1/5) TP/CP/Circ pump Storage Tanks (1/5) 6 OT/5 WT/GB Cmissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT 0181-0895 Automation Metering Equipment Oli/Cas Pipeline-Pipe/Valves Misc (1/5) Gas Line & GL Injection Water Pipeline-Pipe/Valves Misc 0181-0901 On-site Valves/Fittings/Lines&Misc 0181-0901 On-site Valves/Fittings/Lines&Misc 0181-0907 Cathodic Protection Electrical Installation Cli/Cas Pipeline - Construction 0181-0909 Water Pipeline - Construction 0181-0901 Unif-ose Pipeline - Construction 0181-0901 TOTAL \$1,035,300 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance overing costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a chang conditions.				/ft			11	\$391,4
Tubing Head & Upper Section O181-0870 O181-0870 O181-0870 O181-0870 O181-0870 O181-0871 O181-0871 O181-0871 O181-0880 O181-0890 O181-0895		9200" - 2 7/8" 6.5# 1	L-80 IPC 1bg @ \$17/ft		0404 000	n	II———	\$167,0
Horizontal Completion Tools Completion Liner Hanger 0181-0871 Subsurface Equip. & Artificial Lift 0181-0880 Service Pumps (1/5) TP/CP/Circ pump 0181-0880 Storage Tanks (1/5) 6 OT/5 WT/GB 0181-0880 Service Pumps (1/5) TP/CP/Circ pump 0181-0880 Storage Tanks (1/5) 6 OT/5 WT/GB 0181-0890 Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR 0181-0890 Emissions Control Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT 0181-0892 Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT 0181-0898 Dil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection 0181-0900 Water Pipeline-Pipe/Valves & Misc 0181-0900 Nater Pipeline-Pipe/Valves & Misc 0181-0900 Cathodic Protection 0181-0900 Cathodic Protection 0181-0900 Cathodic Protection 0181-0900 Cathodic Protection 0181-0900 Dil/Gas Pipeline - Construction 0181-0900 Water Pipeline - Construction 0181-0900 Water Pipeline - Construction 0181-0901 TOTAL \$1,035,300 SUBTOTAL \$4,219,400 Extra Expense Insurance 1 Lelect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance policy. Intellect to purchase my own well control insurance policy. Intellect to purchase my own well control insurance policy. Intellect to purchase my own well control insurance policy. Intellect to purchase my own well control insurance policy. Intellect to purchase that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator's well control insurance. Prepared by:		nnor Soction			0181-086	\$50,000	11	\$30,0
Subsurface Equip. & Artificial Lift Service Pumps (1/5) TP/CP/Circ pump (1/5) TP/CP/Circ	•		anger					\$75,0
Service Pumps (1/5) TP/CP/Circ pump 0181-0886 Storage Tanks (1/5) 6 OT/5 WT/CB 0181-0886 Storage Tanks (1/5) 6 OT/5 WT/CB 0181-0890 Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR 0181-0892 Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT 0181-0893 Automation Metering Equipment 0181-0898 Dil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection 0181-0990 Water Pipeline-Pipe/Valves & Misc 0181-0990 On-site Valves/Fittings/Lines&Misc 0181-0990 Wellhead Flowlines - Construction 0181-0907 Cathodic Protection 0181-0907 Cathodic Protection 0181-0908 Electrical Installation 0181-0990 Equipment Installation 0181-0990 Water Pipeline - Construction 0181-0990 Water Pipeline - Construction 0181-0921 TOTAL \$1,035,300 SUBTOTAL \$1,035,300 SUBTOTAL \$4,219,400 TOTAL \$1,035,300 SUBTOTAL \$4,219,400 TOTAL \$1,077,700 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. I elect to purchase my own well control insurance policy. If neither bots is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change conditions.			anger					\$25.0
Storage Tanks (1/5) 6 OT/5 WT/GB 0181-0890 Emissions Control Equipment (1/5) 3 WRT/1 VRU/1 Flare/3 KO/1 AIR 0181-0892 Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT 0181-0895 Automation Metering Equipment 0181-0895 Automation Metering Equipment 0181-0895 Dil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection 0181-0900 Water Pipeline-Pipe/Valves & Misc 0181-0900 Nater Pipeline-Pipe/Valves & Misc 0181-0901 On-site Valves/Fittings/Lines&Misc 0181-0906 Wellhead Flowlines - Construction 0181-0906 Wellhead Flowlines - Construction 0181-0909 Electrical Installation 0181-0909 Electrical Installation 0181-0909 Dil/Gas Pipeline - Construction 0181-0909 Water Pipeline - Construction 0181-0920 Water Pipeline - Construction 0181-0920 TOTAL \$1,035,300 SUBTOTAL \$4,219,400 TOTAL \$1,035,300 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. I elect to purchase my own well control insurance policy. If neither bots is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a chang conditions. Prepared by: Andy Taylor Date: 3/31/2023			ımp				11	\$7,0
Emissions Control Equipment (1/5) 3 VRT/1 VRU/1 Flare/3 KO/1 AIR 0181-0892 Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT 0181-0895 Automation Metering Equipment 0181-0895 Automation Metering Equipment 0181-0896 Dil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection 0181-0900 Water Pipeline-Pipe/Valves & Misc 0181-0901 Dn-site Valves/Fittings/Lines&Misc 0181-0901 Cn-site Valves/Fittings/Lines&Misc 0181-0907 Cathodic Protection 0181-0907 Cathodic Protection 0181-0909 Electrical Installation 0181-0909 Equipment Installation 0181-0909 Cil/Gas Pipeline - Construction 0181-0901 Dil/Gas Pipeline - Construction 0181-0910 TOTAL \$1,035,300 SUBTOTAL \$1,035,300 TOTAL \$1,035,300 TOTAL WELL COST \$11,077,700 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. I elect to purchase my my elicontrol insurance policy. I feelther box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a chang conditions. Prepared by: Andy Taylor Date: 3/31/2023			•				11	\$82,0
Separation / Treating Equipment (1/5) 1 Bulk H Sep/2 Test H Sep/1 V Sep/2 VHT/1 HHT 0181-0898 Automation Metering Equipment 0181-0898 Dil/Gas Pipeline-Pipe/Valves& Misc (1/5) Gas Line & GL Injection 0181-0900 Water Pipeline-Pipe/Valves & Misc 0181-0900 Dn-site Valves/Fittings/Lines&Misc 0181-0900 Wellhead Flowlines - Construction 0181-0907 Cathodic Protection 0181-0907 Cathodic Protection 0181-0908 Electrical Installation 0181-0909 Cquipment Installation 0181-0909 Cquipment Installation 0181-0909 Cquipment Construction 0181-0901 Water Pipeline - Construction 0181-0920 Water Pipeline - Construction 0181-0921 TOTAL \$1,035,300 SUBTOTAL \$4,219,400 TOTAL WELL COST \$11,077,700 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a chang conditions. Prepared by: Andy Taylor Date: 3/31/2023	0	\ /					11	\$81,0
Dil/Gas Pipeline-Pipe/Valves&Misc (1/5) Gas Line & GL Injection 0181-0900 0181-0901 0181-0901 0181-0901 0181-0901 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0907 0181-0908 0181-0908 0181-0908 0181-0908 0181-0908 0181-0908 0181-0909 01			2 Test H Sep/1 V Sep/2 VHT/1 H	HT			0181-0895	\$52,0
Mater Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Mellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Oil/Gas Pipeline - Construction TOTAL St.035,300 SUBTOTAL St.1035,300 SUBTOTAL St.1035,300 TOTAL WELL COST Substance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance overing costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a chang conditions. Prepared by: Andy Taylor Date: 3/31/2023		<u> </u>	<u> </u>				0181-0898	\$44,0
On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection C			_ Injection			_	H———	\$16,0
Wellhead Flowlines - Construction Cathodic Protection Cathodic Pro							11	\$11,0
Cathodic Protection 0181-0908 Electrical Installation 0181-0909 Equipment Installation 0181-0910 Dil/Gas Pipeline - Construction 0181-0920 Water Pipeline - Construction 0181-0921 TOTAL \$1,035,300 SUBTOTAL \$4,219,400 TOTAL WELL COST \$11,077,700 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a chang conditions. Prepared by: Andy Taylor Date: 3/31/2023							11	\$125,0
Electrical Installation 0181-0909 Equipment Installation 0181-0910 Dil/Gas Pipeline - Construction 0181-0920 Water Pipeline - Construction 0181-0921 TOTAL \$1,035,300 SUBTOTAL \$4,219,400 TOTAL WELL COST \$11,077,700 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a chang conditions. Prepared by: Andy Taylor Date: 3/31/2023								\$54,0
Equipment Installation 0181-0910 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920 0181-0921 0181-0920 0181-0921 018					-	+	11	6444
Dil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL \$1,035,300 SUBTOTAL \$4,219,400 TOTAL WELL COST \$11,077,700 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a chang conditions. Prepared by:					-	-	11	\$114,0
TOTAL \$1,035,300 SUBTOTAL \$4,219,400 TOTAL WELL COST \$11,077,700 Extra Expense Insurance lelect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. lelect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a chang conditions. Prepared by: Andy Taylor Date: 3/31/2023	•					+	1	
SUBTOTAL \$1,035,300 SUBTOTAL \$4,219,400 TOTAL WELL COST \$11,077,700 Extra Expense Insurance lelect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. lelect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a chang conditions. Prepared by: Andy Taylor Date: 3/31/2023							11	
TOTAL WELL COST \$11,077,700 Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a chang conditions. Prepared by: Andy Taylor Date: 3/31/2023	poiiio - C			TOTAL		******		
TOTAL WELL COST \$11,077,700 Extra Expense Insurance lelect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. lelect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a chang conditions. Prepared by: Andy Taylor Date: 3/31/2023								\$1,368,4
I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a chang conditions. Prepared by: Andy Taylor Date: 3/31/2023	SUBTOTAL			\$4,219,400		\$6,858,3		
lelect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. lelect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a chang conditions. Prepared by: Andy Taylor Date: 3/31/2023	"		\$11,077,700					
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change conditions. Prepared by: Andy Taylor Date: 3/31/2023	Expense Insu	rance						
l elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance. Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a chang conditions. Prepared by: Andy Taylor Date: 3/31/2023	L el	ect to be covered by Operator's Extra erator has secured Extra Expense Insurance of	Expense Insurance and pay movering costs of well control, clean u	y proporto and redrit	tionate sha ling as estim	are of the premiun nated in Line Item 018	1. 0-0185.	
Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a chang conditions. Prepared by: Andy Taylor Date: 3/31/2023	I el	ect to purchase my own well control i	nsurance policy.					
Prepared by: Andy Taylor Date: 3/31/2023	oint owner agrees						te due to a cha	ange in market
	onditions.	. , , ,						
Company Approval: Date: 4/3/2023	Prepared		aylor	_ Date:	3/31/20	23		
	ompany Approv	val: MLH Wil	<u> </u>	Date:	4/3/20	23		
Joint Owner Interest: Amount:	nt Owner Inte	erest: Amount						
Joint Owner Name: Signature:			Signat	ure:				

Summary of Communications
BEEFALO 7/6 STATE COM #408H
BEEFALO 7/6 STATE COM #401H
BEEFALO 7/6 STATE COM #404H

Estate of Edgar A. Smith

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/25/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.
- 4) 6/21/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.

Neuhoff Oil and Gas Corporation

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/25/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this company/current contact information. Company unlocatable.
- 4) 6/21/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.

Compound Properties, LLC

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/27/2023: Well proposal letter with AFEs delivered to owner.
- 3) 5/16/2023: Email correspondence with owner claiming he sold it to someone else.
- 4) 6/21/2023: Followed up with new potential owner. New owner says they will participate but nothing has been signed or sent to me yet.

J. Phelps White IV

- 1) 4/14/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/19/2023: Well proposal letter with AFEs delivered to owner.
- 3) 5/15/2023: Email correspondence with owner claiming he sold it to someone else.
- 4) 6/21/2023: Followed up with new potential owner. New owner says they will participate but nothing has been signed or sent to me yet.

Mewbourne Oil Company Case No. 23637 - Exhibit A-5

Cactus Resources, Inc.

- 1) 4/14/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 6/27/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 6/28/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.

Myrta Persons Management Trust U/A dated July 21, 1992 NationsBank Texas, N.A. Trust Real Estate

- 1) 4/17/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/21/2023: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 5/25/2023: Further internet search for updated contact information. No good working phone number or other address found.

Michael L. Klein

- 1) 4/17/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/21/2023: Well proposal letter with AFEs delivered to owner.
- 3) 5/15/2023: Email correspondence with owner requesting more information from me to which I responded back giving them everything they asked for.
- 4) 6/28/2023: Never heard back from owner. Nothing has been signed.

Baltic Properties, Ltd.

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/25/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this company/current contact information.
- 4) 5/30/2023: Well proposal letter with AFEs to address 2 are sent via certified mail.
- 5) 6/21/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.

S.D.H. Production Company, Ltd.

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/25/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this company/current contact information.
- 4) 5/30/2023: Well proposal letter with AFEs to address 2 are sent via certified mail.
- 5) 6/21/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.

ABC Rental Tool Company

- 1) 4/14/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/22/2023: Well proposal letter with AFEs delivered to owner.
- 3) 5/15/2023: Email correspondence with owner claiming they would like to participate to which I sent them everything necessary to do this.
- 4) 6/26/2023: Email correspondence with owner claiming they would like to participate to which I sent them everything necessary to do this.
- 5) 6/28/2023: Never heard back from owner. Nothing has been signed.

DASCO Energy Corporation

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/25/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this company/current contact information.
- 4) 5/30/2023: Well proposal letter with AFEs to address 2 are sent via certified mail.
- 5) 6/21/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.

BP America Production Company

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/25/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this company/current contact information.
- 4) 5/30/2023: Well proposal letter with AFEs to address 2 are sent via certified mail.
- 5) 6/21/2023: Detailed search on the internet for a new address of this company/current contact information. Owner unlocatable.

Hugh T. Echols Estate

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/25/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this owner/current contact information.
- 4) 5/30/2023: Well proposal letter with AFEs to address 2 are sent via certified mail.
- 5) 6/21/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.

Jan Stockard

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/25/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.
- 4) 6/21/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.

Sue Stockhard Schaefer

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/25/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this owner/current contact information.
- 4) 5/30/2023: Well proposal letter with AFEs to address 2 are sent via certified mail.
- 5) 6/3/2023: Well proposal letter with AFEs delivered to owner.
- 6) 6/28/2023: Never heard back from owner. Nothing has been signed.

W.A. Stockard, Jr.

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/25/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.
- 4) 6/21/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.

Bert Harrop

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/25/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.
- 4) 6/21/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.

Frank D. Brown, Jr., H. Barksdale Brown, John B. Rich, and Mercantile-Safe Deposit and Trust Company, Trustees under Trust Agreement dated March 25, 1965

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/25/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.
- 4) 6/21/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.

Chevron USA, Inc., successor to Tenneco Oil Company

- 1) 5/30/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 6/9/2023: Well proposal letter with AFEs delivered to owner.
- 3) 6/28/2023: Never heard back from owner. Nothing has been signed.

Chester B. Benge, Jr. Estate

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/25/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this owner/current contact information.
- 4) 5/30/2023: Well proposal letter with AFEs to address 2 are sent via certified mail.
- 5) 6/2/2023: Well proposal letter with AFEs delivered to owner.
- 6) 6/28/2023: Never heard back from owner. Nothing has been signed.

Mary Ann Echols, Trustee

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/25/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.
- 4) 6/21/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.

Duane Pittman and Yvonne Pittman

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/25/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.
- 4) 6/21/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.

Gary W. Wolf 2007 Revocable Trust U/D/D 10/26/2007

- 1) 5/9/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 5/15/2023: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 5/25/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 6/28/2023: Never heard back from owner. Nothing has been signed.

Gaynelle P. Riffe

- 1) 4/17/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/20/2023: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 5/25/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 6/28/2023: Never heard back from owner. Nothing has been signed.

Fonay Oil & Gas LLC

- 1) 5/9/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 5/25/2023: Well proposal letter with AFEs delivered to owner.
- 3) 6/1/2023: Email correspondence with owner claiming he sold it to someone else.
- 4) 6/28/2023: Never heard back from owner or new potential owner. Nothing has been signed.

Lowell B. Deckert

- 1) 5/9/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 5/11/2023: Well proposal letter with AFEs delivered to owner.
- 3) 5/15/2023: Email correspondence with owner requesting more information.
- 4) 6/28/2023: Never heard back from owner. Nothing has been signed.

Calco LLC

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 5/11/2023: Well proposal letter with AFEs delivered to owner.
- 3) 5/15/2023: Email correspondence with owner requesting more information.
- 4) 6/28/2023: Never heard back from owner. Nothing has been signed.

Kimbrough Working Interests, LLC

- 1) 4/14/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/22/2023: Well proposal letter with AFEs delivered to owner.
- 3) 4/25/2023: Email correspondence with owner asking questions to which I sent them everything requested.
- 4) 5/9/2023: Email correspondence with owner asking questions to which I sent them everything requested.
- 5) 6/28/2023: Still nothing has been agreed upon or signed.

Aston Partnership

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 5/11/2023: Well proposal letter with AFEs delivered to owner.
- 3) 5/15/2023: Email correspondence with owner requesting more information.
- 4) 6/28/2023: Never heard back from owner. Nothing has been signed.

Rowena Maree Reynolds

- 1) 4/14/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/21/2023: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 5/25/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 6/28/2023: Never heard back from owner. Nothing has been signed.

Shirley Ann Walsh

- 1) 4/14/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/20/2023: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 4/28/2023: Phone conversation from owner requesting more information to which I supplied it to her.
- 4) 6/28/2023: Never heard back from owner. Nothing has been signed.

Charles B. Read Trust "A"

- 1) 4/14/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/19/2023: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 5/25/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 6/28/2023: Never heard back from owner. Nothing has been signed.

Mary Malavansos

- 1) 5/16/2023: Detailed search on the internet for an address of this owner/current contact information. Nothing ever found.
- 2) 6/21/2023: Detailed search on the internet for an address of this owner/current contact information. Owner unlocatable.

Nan Malavansos Bradthauer

- 1) 5/16/2023: Detailed search on the internet for an address of this owner/current contact information. Nothing ever found.
- 2) 6/21/2023: Detailed search on the internet for an address of this owner/current contact information. Owner unlocatable.

Mary Patricia Moore

- 1) 4/17/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/21/2023: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 5/25/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 6/28/2023: Never heard back from owner. Nothing has been signed.

Ronnie H. Westbrook

- 1) 5/30/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 6/21/2023: Confirmed certified mail delivery of well proposal packet to recipient
- 3) 6/23/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 6/28/2023: Never heard back from owner. Nothing has been signed.

Mary Ann Echols

- 1) 4/12/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 4/25/2023: Certified mail returned due to unlocatable/undeliverable address.
- 3) 5/16/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.
- 4) 6/21/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.

WPX Energy Permian, LLC

- 1) 6/2/2023: Well proposal letter with AFEs are sent via Federal Express.
- 2) 6/8/2023: Confirmed Federal Express mail delivery of well proposal packet to recipient.
- 3) 6/28/2023: Never heard from owner. Nothing has been signed.

The heirs of devisees of William Covert Anderson

- 1) 6/2/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 6/21/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.

Virginia Ruth Bing

- 1) 6/2/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 6/8/2023: Confirmed certified mail delivery of well proposal packet to recipient.
- 3) 6/23/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 6/28/2023: Never heard from owner. Nothing has been signed.

O. Sterling Gillis, Jr.

- 1) 6/2/2023: Well proposal letter with AFEs are sent via Federal Express.
- 2) 6/8/2023: Confirmed Federal Express mail delivery of well proposal packet to recipient.
- 3) 6/23/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 6/28/2023: Never heard from owner. Nothing has been signed.

Nan Malavansos

- 1) 6/7/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 6/21/2023: Confirmed certified mail delivery of well proposal packet to recipient.
- 3) 6/23/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 6/28/2023: Never heard from owner. Nothing has been signed.

Mary Malavansos

- 1) 6/7/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 6/21/2023: Confirmed certified mail delivery of well proposal packet to recipient.
- 3) 6/23/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 6/28/2023: Never heard from owner. Nothing has been signed.

Chris Malavansos

- 1) 6/7/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 6/21/2023: Confirmed certified mail delivery of well proposal packet to recipient.
- 3) 6/23/2023: Further internet search for updated contact information. No good working phone number or other address found.
- 4) 6/28/2023: Never heard from owner. Nothing has been signed.

Edmon D. Marcontell

- 1) 6/7/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 6/21/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.

Marion J. Filiponne

- 1) 6/7/2023: Well proposal letter with AFEs are sent via certified mail.
- 2) 6/21/2023: Detailed search on the internet for a new address of this owner/current contact information. Owner unlocatable.

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23637

SELF-AFFIRMED STATEMENT OF JORDAN CARRELL

- 1. I am a geologist at Mewbourne Oil Company ("Mewbourne") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a location map of the proposed horizontal spacing unit ("Unit"). The approximate wellbore paths for the proposed Beefalo 7/6 State Com #401H, Beefalo 7/6 State Com #404H, and Beefalo 7/6 State Com #408H wells ("Wells") are represented by dashed lines.
- 4. **Exhibit B-2** is a subsea structure map for the Bone Spring formation that is representative of the targeted interval. The approximate wellbore paths for the Wells are depicted by dashed lines. Existing producing wells in the targeted interval are represented by solid orange lines. The map demonstrates the formation is gently dipping to the southwest in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 5. Exhibit B-2 also identifies four wells penetrating the targeted intervals used to construct a stratigraphic cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

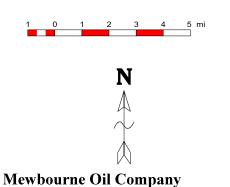
- 6. **Exhibit B-3** is a stratigraphic cross-section using the representative wells identified on Exhibit B-2. It contains gamma ray, resistivity and porosity logs. The proposed landing zones for the Wells are labeled on the exhibit. This cross-section demonstrates the target interval is continuous across the Unit.
- 7. In my opinion, a standup orientation for the proposed wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend. A standup orientation is also supported by a study of the production of stand-up versus laydown orientation in the area, with standup well results being significantly better.
- 8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.
- 9. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

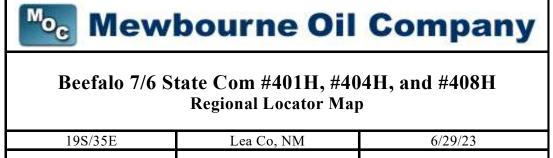
Jordan Carrell

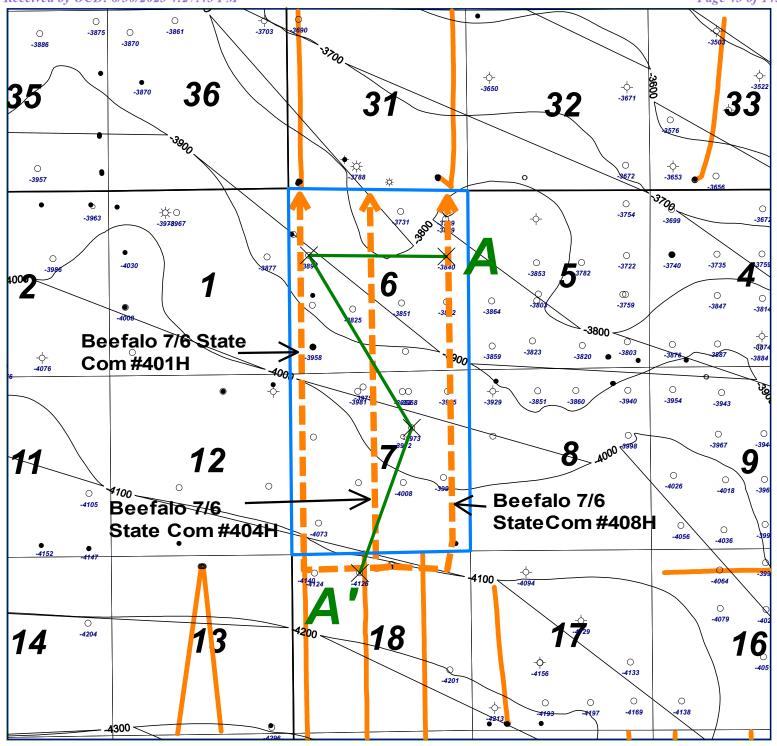
Janden Canell

6-29-2023 Date

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1st BSPG Horizontal Wells

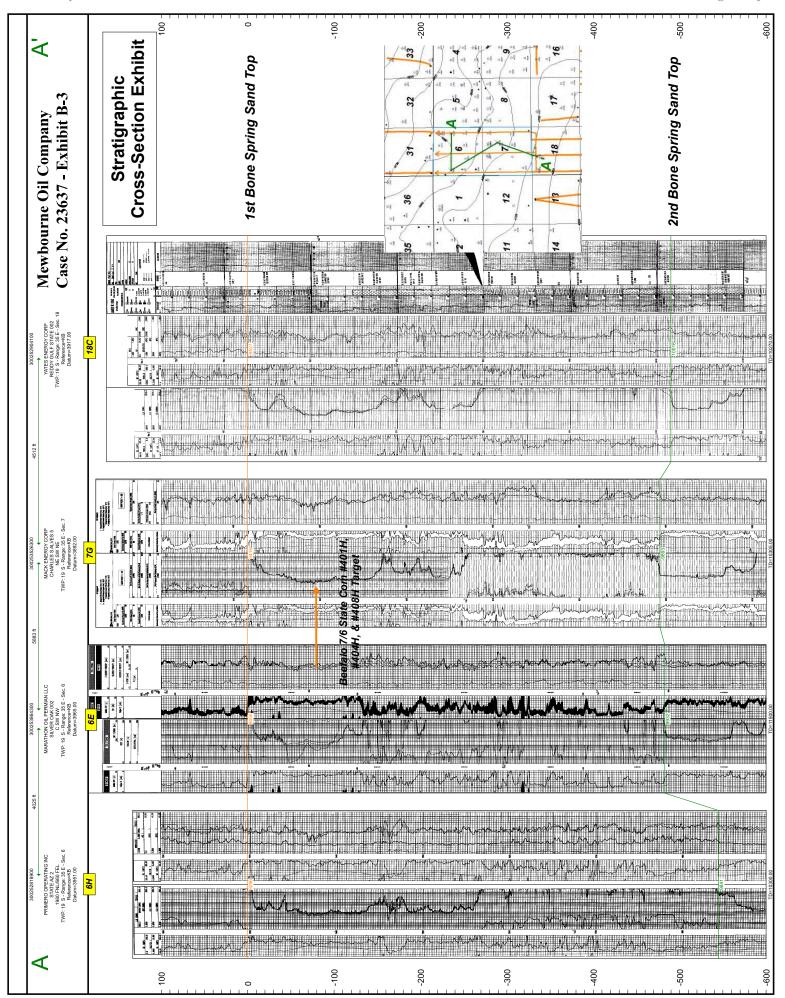
2500 ft

Mewbourne Oil Company

Bone Spring Top Structure Map Beefalo 7/6 State Com #401H, #404H, and #408H

19S/35E	Lea County	New Mexico
6/29/23	·	C.I. = 100°

2500



APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23637

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- 1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On June 13, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy

<u>July 3, 2023</u> Date

Dana S. Hardy

Mewbourne Oil Company Case No. 23637 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

June 12, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23637 – Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on July 6, 2023 beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/OCD/OCDPermitting) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Brad Dunn, Landman for Mewbourne Oil Company, by phone at (432) 682-3715 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23637

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
ABC Rental Tool Company	06/12/23	Per USPS Tracking (Last
320 North Turner		checked 06/30/23):
Hobbs, NM 88240		
		06/29/23 – Individual
		picked up at post office.
Aston Partnership	06/12/23	06/20/23
Attn: Deborah Goluska		
P.O. Box 1090		
Roswell, NM 88202-1090		
BP America Production Company	06/12/23	06/26/23
P.O. Box 3092		
Houston, TX 77253		Return to sender.
Baltic Properties, Ltd.	06/12/23	Per USPS Tracking (Last
545 E John Carpenter Fwy Ste I53O		checked 06/30/23):
Irving, TX 75062-8110		
		06/29/23 – Delivered to
		original sender.
Virginia Ruth Bing	06/12/23	06/26/23
36951 Beech Hills Dr.		
Willoughby Hills, Ohio 44094		
Nan Malavansos Bradthauer	06/12/23	06/26/23
5853 Valley Forge Dr.		
Houston, TX 77057		
Frank D. Brown, Jr., H. Barksdale Brown,	06/12/23	Per USPS Tracking (Last
John B. Rich, and Mercantile-Safe		checked 06/30/23):
Deposit and Trust Company, Trustees		
under Trust Agreement dated March 25,		06/28/23 – Item returned
1965		to sender.
16 West Madison Street		
Baltimore, Maryland 21201		
Cactus Resources, Inc.	06/12/23	Per USPS Tracking (Last
P.O. Box 8112		checked 06/30/23):
Murfreesboro, TN 37133		
		06/26/23 – Delivery
		attempted.
Calco, LLC	06/12/23	06/20/23
Attn: Deborah Goluska		
P.O. Box 1090		
Roswell, NM 88202-1090		

Mewbourne Oil Company Case No. 23637 Exhibit C-2

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23637

Charles B. Read Trust "A"	06/12/23	06/26/23
1217 West Third Street		
Roswell, NM 88201		Return to sender.
Chester B. Benge, Jr. Estate	06/12/23	06/20/23
Attn: Marguerite Griffith		
5416 Sugar Hill Dr.		
Houston, TX 77056-2030		
Chevron USA, Inc., successor to Tenneco	06/12/23	06/26/23
Oil Company		
1400 Smith Street		
Houston, TX 77002		
Compound Properties, LLC	06/12/23	06/16/23
Attn: Andy Grooms		
P.O. Box 2990		
Ruidoso, NM 88355-2990		
DASCO Energy Corporation	06/12/23	06/26/23
P.O. Box 1401		
Lubbock, TX 79408-1401		Return to sender.
Lowell B. Deckert	06/12/23	Per USPS Tracking (Last
710 W. Cielo		checked 06/30/23):
Hobbs, NM 88240		
		06/16/23 – Individual
		picked up at post office.
Mary Ann Echols	06/12/23	06/26/23
333 Oak Ridge St		
Ingram TX 78025-3520		Return to sender.
Mary Ann Echols, Trustee	06/12/23	Per USPS Tracking (Last
317 Live Oak		checked 06/30/23):
Ingram, TX 78025		
		06/29/23 – Item in transit
		to next facility.
Anne M. Eppright	06/12/23	06/26/23
1575 Knopp School Road		
Fredericksburg, TX 78624		
Estate of Edgar A. Smith	06/12/23	06/26/23
1001 McKinney, #1240		
Houston, TX 77002		Return to sender.

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23637

Marion J. Filippone 2037 W. Alabama St., Apartment A Houston, TX 77098	06/12/23	Per USPS Tracking (Last checked 06/30/23):
Trousion, 124 77070		06/15/23 – Delivered to front desk, reception, or mail room.
Fonay Oil & Gas LLC Attn: Gary Fonay 39127 Rangeview Dr. Severance, CO 80610	06/12/23	06/20/23
Gary W. Wolf 2007 Revocable Trust U/D/D 10/26/2007 77 North Beach Road Hobe Sound, FL 33455	06/12/23	Per USPS Tracking (Last checked 06/30/23): 06/26/23 – Delivered to individual at the address.
O. Sterling Gillis, Jr. Attn: David Gillis 9 Waterford Place Jackson, MS 39211	06/12/23	Per USPS Tracking (Last checked 06/30/23): 06/19/23 – Item in transit to next facility.
Bert Harrop 759 Carlingford Ln. Houston, TX 77043-5240	06/12/23	Per USPS Tracking (Last checked 06/30/23): 06/29/23 – Delivered to original sender.
The heirs of devisees of William Covert Anderson 36951 Beech Hills Dr. Willoughby Hills, Ohio 44094	06/12/23	Per USPS Tracking (Last checked 06/30/23): 06/17/23 – Delivered to individual at the address.
Hugh T. Echols Estate 333 Oak Ridge St Ingram, TX 78025-3520	06/12/23	06/26/23 Return to sender.
John H. Hendrix Corporation P.O. Box 3040 Midland, TX79702-3040	06/12/23	06/26/23
Kimbrough Working Interests, LLC 3707 Camp Bowie Blvd., Ste. 220 Fort Worth, TX 76107	06/12/23	06/20/23

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23637

Michael I. Vlain	06/12/22	06/20/22
Michael L. Klein	06/12/23	06/20/23
Attn: Kathy Klein		
P.O. Box 750		
Marble Falls, TX 78654	0.6/1.2/22	0.6/0.6/02
Chris Malavansos	06/12/23	06/26/23
5853 Valley Forge Dr.		
Houston, TX 77057		0.549.549.5
Mary Malavansos	06/12/23	06/26/23
5853 Valley Forge Dr.		
Houston, TX 77057		
Edmon D. Marcontell	06/12/23	06/20/23
P.O. Box 884		
Rusk, TX 75785		
Mary Patricia Moore	06/12/23	Per USPS Tracking (Last
1223 Augusta #9		checked 06/30/23):
Houston, TX 77057		
		06/15/23 – Redelivery
		scheduled.
Myrta Persons Management Trust U/A	06/12/23	06/23/23
dated July 21, 1992		
NationsBank Texas, N.A.		
Trust Real Estate		
P.O. Box 831500		
Dallas, TX 75283-1000		
Neuhoff Oil and Gas Corporation	06/12/23	Per USPS Tracking (Last
5449 Sherry Lane, STE 1735		checked 06/30/23):
Dallas, TX 75225-6550		,
,		06/29/23 – Delivered to
		original sender.
Pintail Production Company, Inc.	06/12/23	06/20/23
6467 Southwest Blvd		
Fort Worth, TX 76132		
Duane Pittman and Yvonne Pittman	06/12/23	Per USPS Tracking (Last
P.O. Box I194	3. 42. 25	checked 06/30/23):
Stratford, TX 79084		
2441014, 111 / 2001		06/20/23 – Individual
		picked up at post office.
Rowena Maree Reynolds	06/12/23	06/21/23
1311 North Rusk Street	00/12/23	00/21/23
Wharton, TX 77488		
whatton, 1A //700		

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23637

Gaynelle P. Riffe	06/12/23	06/20/23
P.O. Box 316		
Stratford, TX 79084		
S.D.H. Production Company, Ltd.	06/12/23	Per USPS Tracking (Last
4 Cloister PKWY		checked 06/30/23):
Amarillo, TX 79121-1716		0.0/20/22 - 41
		06/20/23 – Delivery
	0.5/1.2/2.2	attempted.
Sue Stockard Schaefer	06/12/23	06/20/23
2610 Sutton Ct.,		
Houston TX 77027-5245	0.6/4.0/0.0	0.6/0.0/0.0
Daniel Wayne Snow as Personal	06/12/23	06/20/23
Representative of the Nona L. Snow		
Estate, deceased		
P.O. Box 1277		
Andrews, TX 79714	06/12/22	06/20/22
Daniel Wayne Snow as Personal	06/12/23	06/20/23
Representative of the Nona L. Snow Estate, deceased		
P.O. Box 1277		
Andrews, TX 79714		
Jan Stockard	06/12/23	Per USPS Tracking (Last
2237 Stanmore Dr.	00/12/23	checked 06/30/23):
Houston, TX 77019-5613		checked 00/30/23).
110031011, 171 / / / / / / / / / / / / / / / / / /		06/18/23 – Item in transit
		to next facility.
W. A. Stockard, Jr.	06/12/23	Per USPS Tracking (Last
2237 Stanmore Dr.		checked 06/30/23):
Houston, TX 77019-5613		
,		06/18/23 – Item in transit
		to next facility.
Valko LLC	06/12/23	06/20/23
Attn: Deborah Goluska		
P.O. Box 1090		
Roswell, NM 88202-1090		
Daniel L. Veirs	06/12/23	06/21/23
36 Kestral Ln.		
El Prado, NM 87529-7547		

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23637

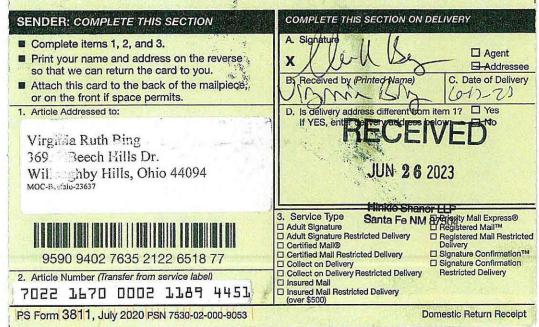
WPX Energy Permian, LLC	06/12/23	06/22/23
Attn: Jake Nourse		
333 W. Sheridan Ave.		
Oklahoma City, Oklahoma 73102		
Shirley Ann Walsh	06/12/23	Per USPS Tracking (Last
Attn: John Walsh, Jr.		checked 06/30/23):
3333 Allen Pkwy Unit 1409		
Houston, TX 77019-1843		06/18/23 – Item in transit
		to next facility.
Watson Oil & Gas, LLC	06/12/23	06/22/23
Attn: R. Finn Smith		
P.O. Box 10		
Hobbs, NM 88241		
Catherine Moore Wenske	06/12/23	06/20/23
2301 Woodlawn BLVD		
Austin, TX 78703		
Ronnie H. Westbrook	06/12/23	06/20/23
Attn: Derek Westbrook		
4130 Timber Vista Dr.		
Burleson, TX 76028-2097		
J. Phelps White IV	06/12/23	06/20/23
P.O. Box 1433		
Roswell, NM 88202-1433		
XTO Holdings, LLC	06/12/23	06/20/23
Attn: Bryan Cifuentes		
22777 Springwoods Village Parkway		
Spring, TX 77389		

Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Recoipt (hardcopy) Return Recoipt (leatorolic) Certified Mail Restricted Delivery Postmark Adult Signature Required Adult Signature Restricted Delivery Postage Total Postage and Fees Sent To	1920	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
Certified Mail Fee S Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (lactronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Required Adult Signature Restricted Delivery Postage S Sent To Aston Partnership Attn: Deborah Goluska P.O. Box 1090 Reswell, NM 88202-1090 MOC-Beefalo-23637.	7	For delivery information, visit our website at www.usps.com®.
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Return Receipt (hardcopy) Resturd Re	1189	\$
Sent To Sent To Street and Apt. No., or PO Box No. City, State, ZIP+4* Aston Partnership Attn: Deborah Goluska P.O. Box 1090 Reswell, NM 88202-1090 MOC-Beefalo-23637	2000	☐ Return Receipt (hardcopy) ☐ Return Receipt (electronic) ☐ Certified Mail Restricted Delivery ☐ Adult Signature Required S Postmark Here
Sent To Sent To Aston Partnership Attn: Deborah Goluska P.O. Box 1090 Roswell, NM 88202-1090 MOC-Beefalo-23637		Postage
Aston Partnership Street and Apt. No., or PO Box No. City, State, ZIP+4* Aston Partnership Attn: Deborah Goluska P.O. Box 1090 Reswell, NM 88202-1090 MOC-Beefalo-23637.	167	\$ Total Postage and Fees
City, State, ZIP+4* Reswell, NM 88202-1090 MUC-Beetalo-23637	022	Aston Partnership Street and Ant. No. or PO Box No Attn: Deborah Goluska
DOE - V BOOK A - V BOOK BOOK BOOK BOOK BOOK BOOK BOOK BO	~	Roswell NM 88702-1090 MOC-Reefalo-23637
PS Form 3800, April 2015 PSN 7530-02-000-9047. See Reverse for Instruction		PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

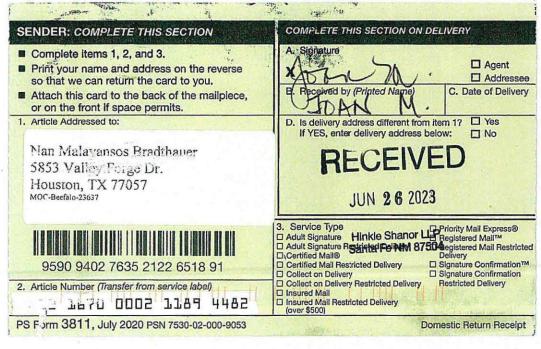
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery C. USKe C-15-23
1. Article Addressed to:	D. Is delivery address different from Item 1? Yes If YES, enter delivery address below:
Aston Partners Land Attn: Deborah Coluska P.O. Box 1090 Roswell, NM 88202-1090 MOC-Beefalo-23637	RECEIVED JUN 2 0 2023
9590 9402 7635 2122 6517 23	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricte Serial For Personnel Mail® ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Signature Confirmation
Z. Fation Hamber Hamers Hern Cornes Idean	☐ Collect on Delivery Restricted Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Mewbourne Oil Company Case No. 23637 Exhibit C-3

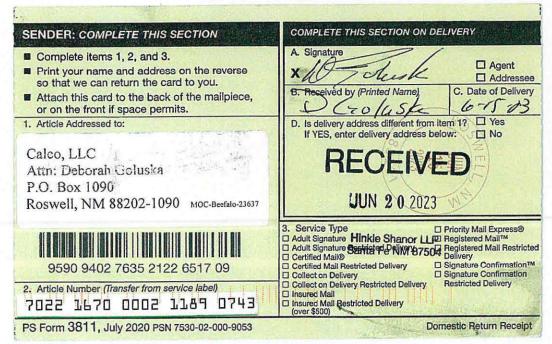




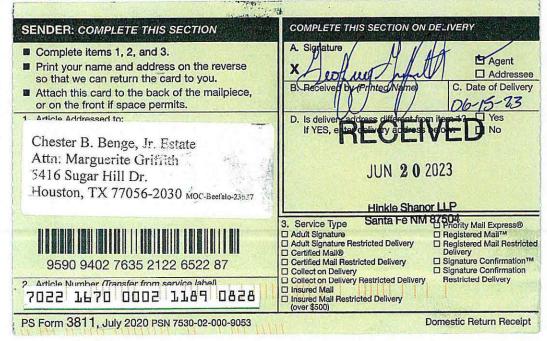
















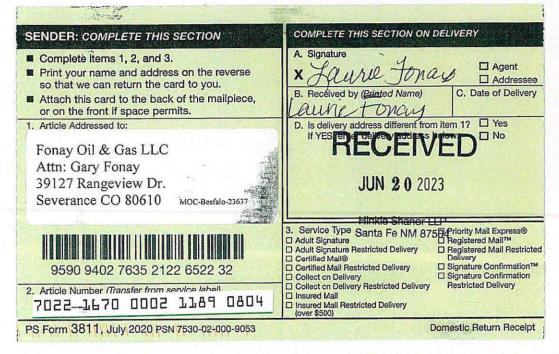




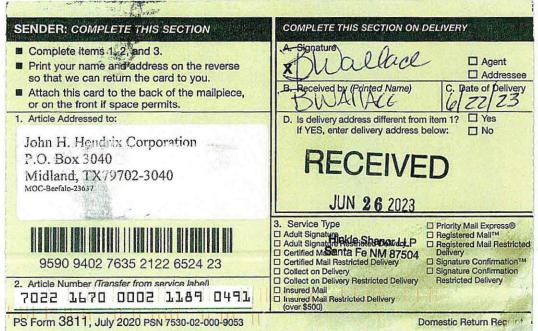




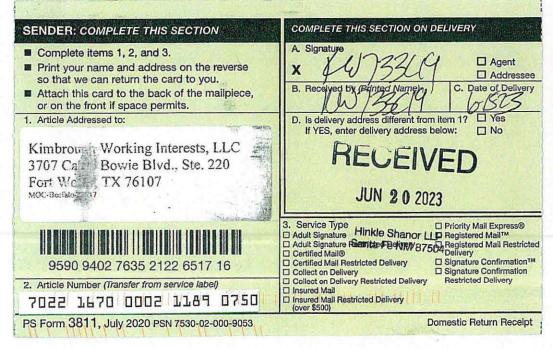




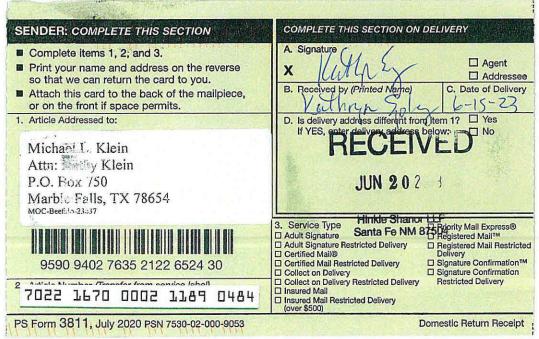




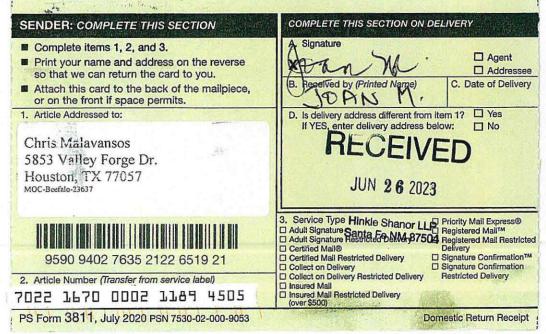




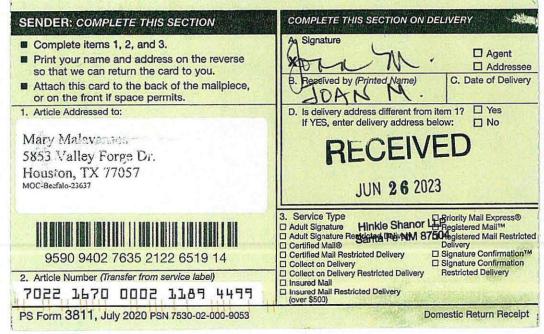








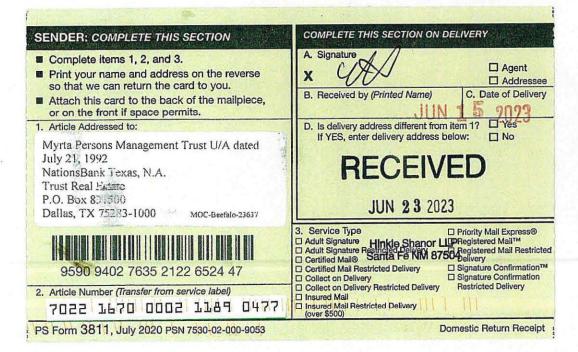




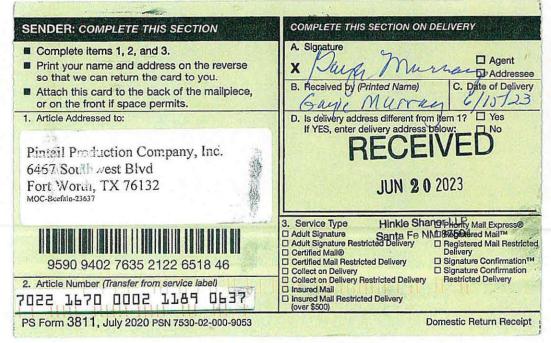




	Domestic Mail Only
7	For delivery information, visit our website at www.usps.com®.
	OFFICIAL SICE
1	Certified Mail Fee
	Extra Services & Fees (check box, add fee as appropriate)
	Return Receipt (hardcopy) \$
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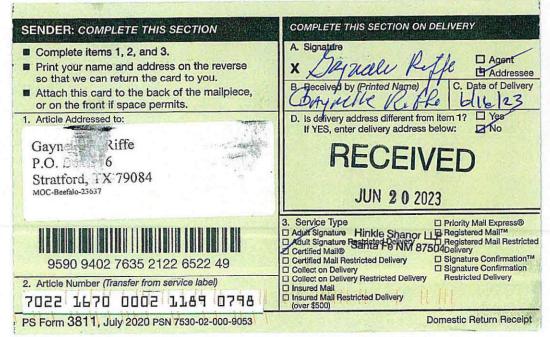






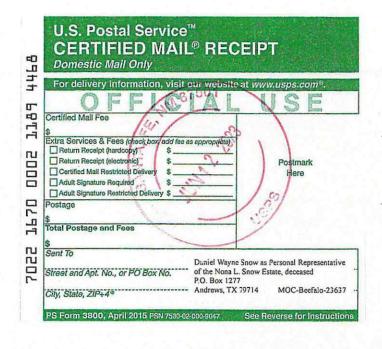


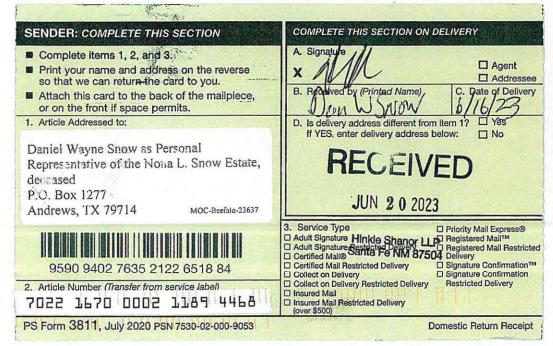




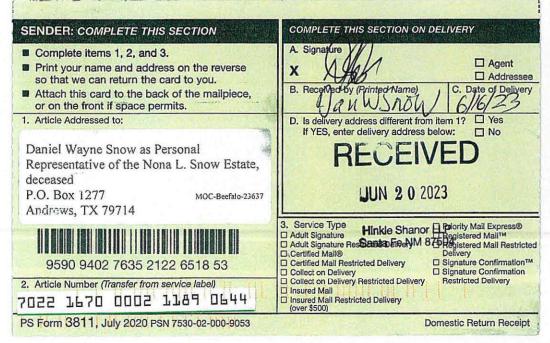
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to:	D. Is delivery address different from item 1?
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PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

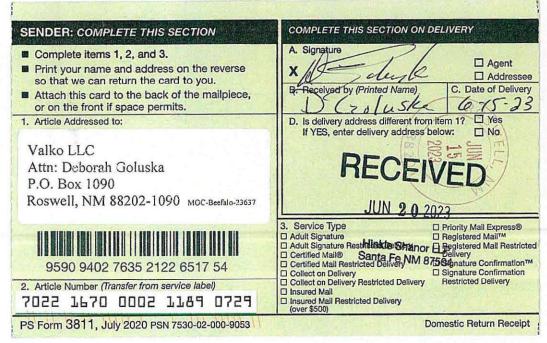




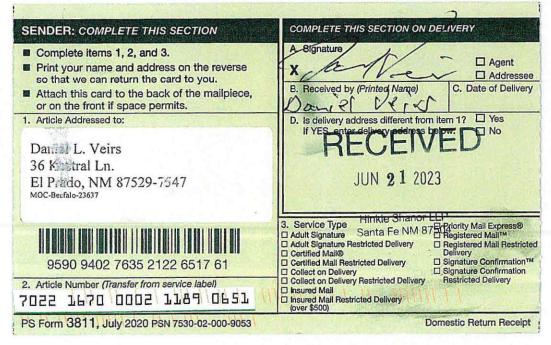












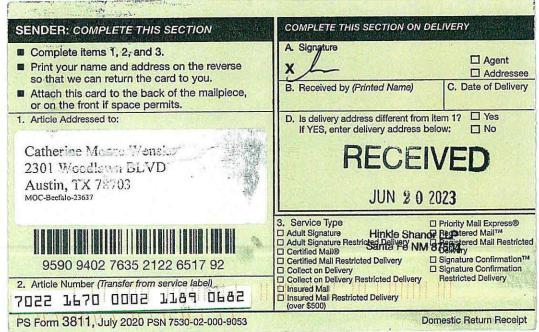




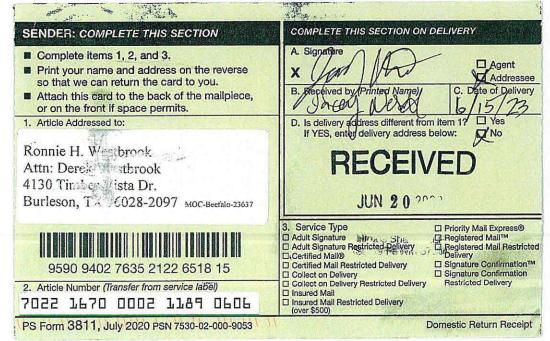








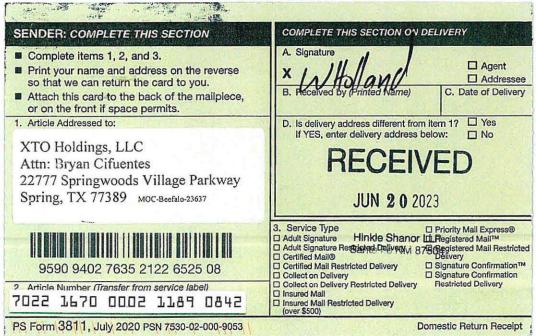


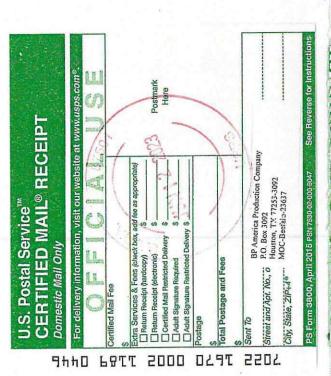












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HINKLE SHANOR LLP

SANTA FE, NEW MEXICO 87504 POST OFFICE BOX 2068 ATTORNEYS AT LAW



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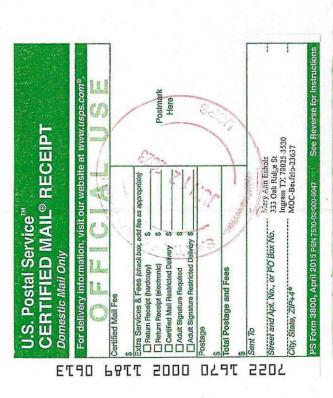
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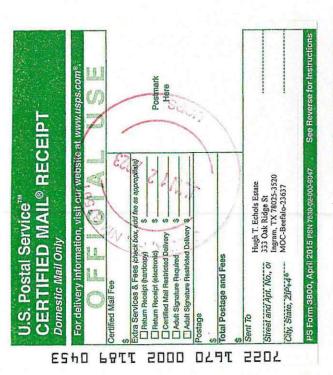
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	PS Form 3800, April 2015 PSN 7590-02:000-9047	See Reverse for Instructions

FAQs >

Remove X

Tracking Number:

70221670000211890415

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Latest Update

Your item was picked up at the post office at 10:58 am on June 29, 2023 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501 June 29, 2023, 10:58 am

Available for Pickup

SANTA FE MAIN 120 S FEDERAL PL STE 101 SANTA FE NM 87501-9998 M-F 0800-1730; SAT 0800-1600 June 28, 2023, 1:28 pm

Arrived at Post Office

SANTA FE, NM 87501 June 28, 2023, 10:59 am

In Transit to Next Facility

June 27, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101

Feedbac

June 26, 2023, 3:02 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 26, 2023, 12:47 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER June 20, 2023, 12:05 pm

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER June 14, 2023, 11:19 pm

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER June 14, 2023, 8:11 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 13, 2023, 2:50 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 12, 2023, 9:24 pm

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Product Information	~
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	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

FAQs >

Remove X

Tracking Number:

70221670000211890392

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Latest Update

Your item has been delivered to the original sender at 10:58 am on June 29, 2023 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

SANTA FE, NM 87501 June 29, 2023, 10:58 am

Available for Pickup

SANTA FE MAIN 120 S FEDERAL PL STE 101 SANTA FE NM 87501-9998 M-F 0800-1730; SAT 0800-1600 June 28, 2023, 1:28 pm

Out for Delivery

SANTA FE, NM 87501 June 28, 2023, 11:10 am

Arrived at Post Office

SANTA FE, NM 87501 June 28, 2023, 10:59 am

In Transit to Next Facility

Feedback

June 27, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 26, 2023, 3:02 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 26, 2023, 12:39 pm

Departed USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER June 21, 2023, 11:41 am

Addressee Unknown

IRVING, TX 75062 June 15, 2023, 8:57 am

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER June 14, 2023, 7:58 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 13, 2023, 2:50 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 12, 2023, 9:29 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
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FAQs >

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Tracking Number:

70221670000211890385

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on June 28, 2023 at 7:55 am in BALTIMORE, MD 21202 because the addressee moved and left no forwarding address.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Moved, Left no Address

BALTIMORE, MD 21202 June 28, 2023, 7:55 am

Delivered, Individual Picked Up at Postal Facility

BALTIMORE, MD 21201 June 28, 2023, 7:38 am

Available for Pickup

BALTIMORE 900 E FAYETTE ST RM 118 BALTIMORE MD 21233-9715 M-F 0700-1700; SAT 0700-1500 June 28, 2023, 6:55 am

Out for Delivery

BALTIMORE, MD 21203 June 28, 2023, 6:10 am

Forwarded

BALTIMORE, MD

ack

June 17, 2023, 9:33 am

Arrived at Post Office

BALTIMORE, MD 21202 June 17, 2023, 9:33 am

Out for Delivery

BALTIMORE, MD 21202 June 17, 2023, 9:10 am

Departed USPS Regional Facility

BALTIMORE MD DISTRIBUTION CENTER June 16, 2023, 2:43 am

Arrived at USPS Regional Facility

BALTIMORE MD DISTRIBUTION CENTER June 15, 2023, 1:05 pm

In Transit to Next Facility

June 14, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 13, 2023, 2:50 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 12, 2023, 10:16 pm

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Text & Email Updates USPS Tracking Plus® Product Information

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7	For delivery information, visit our website at www.usps.com®.		
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0002 1189	Certified Mail Fee \$ Extra Services & Fees (check box, add fee'es appropriate) Return Receipt (electironto) Return Receipt (electironto) Certified Mail Restricted Dalivery Adult Signature Required Adult Signature Restricted Dalivery		
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7.	Street and Apt. MOC-Beefalo-23637 City, State, ZIP+4® See Bayerse for Instructions		

FAQs >

Remove X

Tracking Number:

70221670000211890460

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Latest Update

This is a reminder to pick up your item before July 5, 2023 or your item will be returned on July 6, 2023. Please pick up the item at the MURFREESBORO, TN 37133 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to pick up your item before July 5, 2023

MURFREESBORO, TN 37133 June 26, 2023

Available for Pickup

CHURCH STREET STATION 825 S CHURCH ST MURFREESBORO TN 37130-9998 M-F 0800-1630; SAT 0900-1200 June 21, 2023, 10:10 am

In Transit to Next Facility

June 20, 2023

Departed USPS Regional Facility

NASHVILLE TN DISTRIBUTION CENTER June 17, 2023, 8:23 am

Arrived at USPS Regional Facility

NASHVILLE TN DISTRIBUTION CENTER

Feedbac

June 16, 2023, 9:24 am

Departed USPS Facility
ALBUQUERQUE, NM 87101
June 12, 2023, 10:19 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
June 12, 2023, 8:38 pm

Hide Tracking History

Text & Email Updates

USPS Tracking Plus®

Product Information

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Contact USPS Tracking support for further assistance.

FAQs

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

MOC-Beefalo-23637

FAQs >

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Tracking Number:

70221670000211890736

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Latest Update

Your item was picked up at the post office at 9:05 am on June 16, 2023 in HOBBS, NM 88240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

HOBBS, NM 88240 June 16, 2023, 9:05 am

Notice Left (No Authorized Recipient Available)

HOBBS, NM 88240 June 15, 2023, 1:49 pm

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER June 14, 2023, 11:19 pm

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER June 14, 2023, 9:02 am

In Transit to Next Facility

June 13, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101

Feedbac

Enter tracking or barcode numbers

June 12, 2023, 8:58 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
June 12, 2023, 8:38 pm

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Product Information

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FAQs

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	City, State, ZIP+ MOC-Beefalo-23637
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking[®]

FAQs >

Tracking Number:

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

June 29, 2023

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER June 27, 2023, 8:29 pm

Arrived at USPS Regional Facility

MCALLEN TX DISTRIBUTION CENTER June 26, 2023, 10:54 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 22, 2023, 1:18 pm Feedback

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
June 12, 2023, 9:24 pm

Hide Tracking History

Text & Email Updates	~
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Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

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FAQs



FAQs >

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Tracking Number:

70221670000211894529

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:20 pm on June 15, 2023 in HOUSTON, TX 77098.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77098 June 15, 2023, 2:20 pm

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 14, 2023, 6:46 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 14, 2023, 9:15 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 13, 2023, 2:50 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 12, 2023, 9:38 pm Feedback

Hide Tracking History

Text & Email Updates	~
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Product Information	~
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Need More Help?

Contact USPS Tracking support for further assistance.

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FAQs >

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Latest Update

Your item was delivered to an individual at the address at 11:31 am on June 26, 2023 in HOBE SOUND, FL 33455.

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USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOBE SOUND, FL 33455 June 26, 2023, 11:31 am

Departed USPS Regional Facility

WEST PALM BEACH FL DISTRIBUTION CENTER June 25, 2023, 4:37 pm

Arrived at USPS Regional Facility

WEST PALM BEACH FL DISTRIBUTION CENTER June 25, 2023, 8:54 am

In Transit to Next Facility

June 24, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 22, 2023, 7:38 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 12, 2023, 9:24 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
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Enter tracking or barcode numbers	

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FAQs >

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Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

June 19, 2023

Departed USPS Regional Facility

JACKSON MS DISTRIBUTION CENTER June 15, 2023, 12:49 am

Arrived at USPS Regional Facility

JACKSON MS DISTRIBUTION CENTER June 14, 2023, 4:32 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 12, 2023, 10:19 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
June 12, 2023, 8:38 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
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Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70221670000211890378

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to the original sender at 10:58 am on June 29, 2023 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

SANTA FE, NM 87501 June 29, 2023, 10:58 am

Available for Pickup

SANTA FE MAIN 120 S FEDERAL PL STE 101 SANTA FE NM 87501-9998 M-F 0800-1730; SAT 0800-1600 June 28, 2023, 1:28 pm

Out for Delivery

SANTA FE, NM 87501 June 28, 2023, 11:10 am

Arrived at Post Office

SANTA FE, NM 87501 June 28, 2023, 10:59 am

In Transit to Next Facility

June 27, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 23, 2023, 4:35 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 23, 2023, 1:36 pm

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 21, 2023, 1:27 pm

Addressee Unknown

HOUSTON, TX 77079 June 16, 2023, 6:58 pm

No Access to Delivery Location

HOUSTON, TX 77079 June 15, 2023, 7:13 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 14, 2023, 9:36 am

Departed USPS Facility

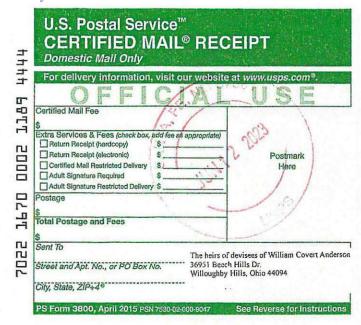
ALBUQUERQUE, NM 87101 June 13, 2023, 2:50 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 12, 2023, 10:16 pm

Hide Tracking History

Text & Email Updates USPS Tracking Plus®



FAQs >

Remove X

Tracking Number:

70221670000211894444

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 4:20 pm on June 17, 2023 in WILLOUGHBY, OH 44094.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

WILLOUGHBY, OH 44094 June 17, 2023, 4:20 pm

Departed USPS Regional Facility

CLEVELAND OH DISTRIBUTION CENTER June 17, 2023, 3:43 am

Arrived at USPS Regional Facility

CLEVELAND OH DISTRIBUTION CENTER June 16, 2023, 7:30 am

In Transit to Next Facility

June 15, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 13, 2023, 2:50 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 12, 2023, 9:24 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70221670000211890699

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

The customer has requested that the Postal Service redeliver this item on June 16, 2023 in HOUSTON, TX 77057.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Processing at Destination

Redelivery Scheduled

HOUSTON, TX 77057 June 15, 2023

Notice Left (No Authorized Recipient Available)

HOUSTON, TX 77057 June 15, 2023, 2:22 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 14, 2023, 9:15 am

In Transit to Next Facility

June 13, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 12, 2023, 10:22 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 12, 2023, 8:37 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

U.S. Postal Service™ **CERTIFIED MAIL® RECEIPT** 9980 Domestic Mail Only 1189 Certified Mail Fee Extra Services & Fees (check box, acid fee as appropriate)

Return Receipt (hardcopy)

Return Receipt (electronic) 2000 Postmark Certified Mail Restricted Delivery Here Adult Signature Required \$____Adult Signature Restricted Delivery \$____ 1670 Total Postage and Fees 7022 Sent To Neuhoff Oil and Gas Corporation 5449 Sherry Lane, STE 1735 Dallas, TX 75225-6550 Street and Apt. No MOC-Beefalo-23637 City, State, ZIP+4 PS Form 3800, April 2015 PSN 7530-02-000-9047

FAQs >

Remove X

Tracking Number:

70221670000211890866

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to the original sender at 10:58 am on June 29, 2023 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

SANTA FE, NM 87501 June 29, 2023, 10:58 am

Available for Pickup

SANTA FE MAIN 120 S FEDERAL PL STE 101 SANTA FE NM 87501-9998 M-F 0800-1730; SAT 0800-1600 June 28, 2023, 1:28 pm

Out for Delivery

SANTA FE, NM 87501 June 28, 2023, 11:10 am

Arrived at Post Office

SANTA FE, NM 87501 June 28, 2023, 10:59 am

In Transit to Next Facility

June 27, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 26, 2023, 3:02 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 26, 2023, 12:39 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER June 20, 2023, 9:55 am

No Such Number

DALLAS, TX 75225 June 15, 2023, 1:43 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER June 15, 2023, 5:07 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER June 14, 2023, 9:34 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 12, 2023, 9:34 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 12, 2023, 9:23 pm

Hide Tracking History

Text & Email Updates USPS Tracking Plus®

U.S. Postal Service™ **CERTIFIED MAIL® RECEIPT 4270** Domestic Mail Only For delivery information, visit our website at www.usps.com®. U Certified Mail Fee 118 Extra Services & Fees (check box, add lee as appropriate)

Return Receipt (hardcopy)

Return Receipt (electronic) 2000 Postmark Here Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ 1670 Total Postage and Fees 7022 Sent To Duane Pittman and Yvonne Fittman P.O. Box 1194 Street and Apt. N Stratford, TX 79084 MOC-Beefalo-23637 City, State, ZIP+4 PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

FAQs >

Remove X

Tracking Number:

70221670000211890774

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 9:34 am on June 20, 2023 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501 June 20, 2023, 9:34 am

Available for Pickup

SANTA FE MAIN 120 S FEDERAL PL STE 101 SANTA FE NM 87501-9998 M-F 0800-1730; SAT 0800-1600 June 16, 2023, 1:20 pm

Arrived at Post Office

SANTA FE, NM 87501 June 16, 2023, 1:19 pm

In Transit to Next Facility

June 15, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101

Enter tracking or barcode numbers

June 13, 2023, 3:25 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
June 12, 2023, 9:24 pm

Hide Tracking History

Text & Email Updates

V

USPS Tracking Plus®

Product Information

See Less

Track Another Package

Need More Help?

Contact USPS Tracking support for further assistance.

-5	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
1670 0002 1189 0408	Postmark Adult Signature Restricted Delivery \$ Adult Signature Restricted Delivery \$ Adult Signature Restricted Delivery \$ Postage \$ Postage \$ Adult Signature Restricted Delivery \$ Postage \$
75	Total Postage and Fees
7022	Sent To S.D.H. Production Company, Ltd. 4 Cloister PKWY Amarillo, TX 79121-1716 MOC-Beefalo-23637
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

FAQs >

Remove X

Tracking Number:

70221670000211890408

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

June 20, 2023

Available for Pickup

JORDAN 8301 W AMARILLO BLVD AMARILLO TX 79124-2153 M-F 0730-1600; SAT 0730-1300 June 16, 2023, 3:03 pm

Available for Pickup

JORDAN 8301 W AMARILLO BLVD AMARILLO TX 79124-2153 M-F 0730-1600; SAT 0730-1300 June 15, 2023, 7:09 pm

Notice Left (No Authorized Recipient Available)

AMARILLO, TX 79121 June 15, 2023, 11:25 am

Departed USPS Regional Facility

Released to Imaging: 6/30/2023 4:31:19 PM

AMARILLO TX	DISTRIBUTION CENTER
June 14, 2023,	11:21 pm

Arrived at USPS Regional Facility

AMARILLO TX DISTRIBUTION CENTER June 14, 2023, 2:45 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 13, 2023, 2:50 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 12, 2023, 9:27 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

2450	U.S. Postal Service™ CERTIFIED MAIL® RECEIP Domestic Mail Only	T
E	For delivery information, visit our website at www	w.usps.com [®] .
	OFFIC. MAS 160-	JSE
1,1,89	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)	
2000	Roturn Receipt (lardcopy) \$ Roturn Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$	Postmark Here
	Postage	
1670	\$ Total Postage and Fees \$	
LT.	Sent To	
702	Street and Apt. N 2237 Stanmore Dr.	
r~	Houston, TX 77019-5613 City, State, ZIP+ MOC-Beefalo-23637	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	verse for Instructions

FAQs >

Remove X

Tracking Number:

70221670000211890347

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

June 18, 2023

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 14, 2023, 7:34 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 14, 2023, 9:36 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 13, 2023, 2:50 am

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
June 12, 2023, 10:16 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

ו ו ו	Domestic Mail Only For delivery information, visit our website at www.usps.com®.
	OFFICIALENSE
	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as eppropriate) Return Receipt (hardcopy)
	Adult Signature Restricted Delivery \$
	\$
1	Sent To W. A. Stockard, Jr. Street and Apt. N 2237 Stammore Dr. Houston, TX 77019-5613 MOC-Beefalo-23637

FAQs >

USPS Tracking®

Tracking Number:

Remove X

70221670000211890361

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

June 18, 2023

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 14, 2023, 7:34 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 14, 2023, 9:36 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 13, 2023, 2:50 am Feedbacl

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
June 12, 2023, 10:16 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less 🔨	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

u	CERTIFIED MAIL® RECEIPT Domestic Mail Only		
	For delivery information, visit our website at www.usps.com®.		
	OFFICIAL USE		
	\$ Extra Services & Fees (check box, add fee as appropriate)		
	Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Postmark Certified Mail Restricted Delivery Here Adult Signature Required \$ Adult Signature Restricted Delivery \$		
	Postage \$		
	Total Postage and Fees		
1	Sent To Shirley Ann Walsh		
	Street and Apt. No., or PO Box No. Attn: John Walsh, Jr. 3333 Allen Pkwy Unit 1409 Houston, TX 77019-1843 MOC-Beefalo-236		

FAQs >

Remove X

Tracking Number:

70221670000211890712

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

June 18, 2023

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 14, 2023, 8:01 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 14, 2023, 9:15 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 13, 2023, 2:50 am

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
June 12, 2023, 9:24 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less 🔨	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated June 13, 2023 and ending with the issue dated June 13, 2023.

Sworn and subscribed to before me this 13th day of June 2023.

Business Manager

My commission expires January 29, 2027

(Seal)

STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE June 13, 2023

LEGAL NOTICE
June 13, 2023

This is to notify all interested parties, including XTO Holdings, LLC; Estate of Edgar A. Smith; Neuhoff Oil and Gas Corporation; Compound Properties, LLC; J. Phelps White IV; Cactus Resources, Inc.; Myrta Persons Management Trust U/A dated July 21, 1992. NationsBank Texas, N.A., Trust Real Estate; Michael L. Klein; John H. Hendrix Corporation; Baltic Properties, Ltd.; S.D.H. Production Company; Ltd.; ABC Rental Tool Company; DASCO Energy Corporation; Watson Oil & Gas, LLC; BP America Production Company; Hugh T. Echols Estate; Jan Stockard; Sue Stockard Schaefer; W. A. Stockard, Jr.; Bert Harrop; Frank D. Brown, Jr., H. Barksdale Brown, John B. Rich, and Mercantile-Safe Deposit and Trust Company, Trustees under Trust Agreement dated March 25, 1965; Chevron USA, Inc., successor to Tenneco Oil Company; Chester B. Benge, Jr. Estate; Mary Ann Echols, Trustee; Duane Pittman and Yvonne Pittman; Gary W. Wolf 2007 Revocable Trust U/D/D 10/26/2007; Gaynelle P. Riffe; Fonay Oil & Gas LLC; Lowell B. Deckert; Calco, LLC; Eako LLC; Kimbrough Working Interests, LLC; Aston Partnership; Rowena Maree Reynolds; Shirley Ann Walsh; Valko LLC; Daniel L, Veirs; Charles B. Read Trust "A"; Anne M. Eppright; Catherine Moore Wenske; Mary Patricia Moore; Ronnie H. Wesibrook; Mary Ann Echols; WPX Energy Permian, LLC; Pintail Production Company, Inc.; Daniel Wayne Snow as Personal Representative of the Nona L. Snow Estate, deceased; The heirs of devisees of William Covert Anderson; Virginia Ruth Bing; O. Sterling Gillis, Jr.; Nan Malavansos Bradthauer; Mary Malavansos; Chris Malavansos; Edmon D. Marcontell; Marion J. Filiippone; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Mewbourne Oil Company (Case No. 23637). The hearing will be conducted remotely on July 6, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the Instructions posted on the OCD Hearings website for that date; https://www.emrd.nm.gov/ #00279504

02107475

00279504

GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

Mewbourne Oil Company Case No. 23637 Exhibit C-4