## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## **APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 23640

## **HEARING EXHIBITS**

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Mark Hajdik
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Parties to Pool, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross-Section Location Map of the Koala 9 Fed Com 111H-114H, 121H- 124H, and 131H-134H wells
B-3	First Bone Spring Subsea Structure Map
B-4	Second Bone Spring Subsea Structure Map
B-5	Third Bone Spring Subsea Structure Map
B-6	Bone Spring Stratigraphic Cross-Section
B-7	Gun Barrel Diagram of the Koala 9 Fed Com 111H-114H, 121H-124H, and 131H-134H wells
B-8	Cross-Section Location Map of the Koala 9 Fed Com 201H-204H wells
B-9	Wolfcamp Subsea Structure Map
B-10	Wolfcamp Stratigraphic Cross-Section

B-11 Gun Barrel Diagram of the Koala 9 Fed Com 201H-204H we
---

- Exhibit C Self-Affirmed Statement of Dana S. Hardy
  - C-1 Sample Notice Letter to All Interested Parties
  - C-2 Chart of Notice to All Interested Parties
  - C-3 Copies of Certified Mail Receipts and Returns
  - C-4 Affidavit of Publication for July 06, 2023

# COMPULSORY POOLING APPLICATION CHECKLIST

Page 3 of 138

Case: 23640	APPLICANT'S RESPONSE
Date	July 20, 2023
Applicant	Colgate Production, LLC
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)
Applicant's Counsel: Case Title:	Hinkle Shanor LLP
Case The:	Application of Colgate Production, LLC for Compulsry Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Avant Operating, LLC
Well Family	Koala
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Burton Flat, Morrow (Pro Gas) (Code 73280)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acre
Building Blocks:	Quarter-Quarter
Orientation:	West to East
Description: TRS/County	N/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Koala 9 Fed Com 111H (API #) SHL: 796' FNL & 362' FEL (Unit A), Section 8, T20S, R28E BHL: 990' FNL & 10' FEL (Unit A), Section 10, T20S, R28E Completion Target: First Bone Spring (6,218' TVD)
Well #2	Koala 9 Fed Com 121H (API #) SHL: 795' FNL & 422' FEL (Unit A), Section 8, T20S, R28E BHL: 990' FNL & 10' FEL (Unit A), Section 10, T20S, R28E Completion Target: Second Bone Spring (7,293' TVD)

WReteived by OCD: 7/18/2023 4:43:02 PM	Koala 9 Fed Com 131H (API #)       Page 4 of 13         SHL: 794' FNL & 482' FEL (Unit A), Section 8, T20S, R28E       BHL: 990' FNL & 10' FEL (Unit A), Section 10, T20S, R28E         Completion Target: Third Bone Spring (8,498' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)	N/A N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1

Released to Imaging: 7/18/2023 4:48:34 PM

WERBEIRed & Con 2018/2023 4:43:02 PM	Exhibit B-2	Page 5 of 13
Structure Contour Map - Subsea Depth	Exhibits B-3, B-4, B-5	
Cross Section Location Map (including wells)	Exhibit B-6	
Cross Section (including Landing Zone)	Exhibit B-6	
Additional Information		
Special Provisions/Stipulations	N/A	
CERTIFICATION: I hereby certify that the information provid	led in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy	
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy	
Date:		7/18/2023

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23640

## SELF-AFFIRMED STATEMENT OF MARK HAJDIK

1. I am a Senior Landman with Permian Resources Operating, LLC ("Permian"). I and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. Prior to the merger of Centennial Resources Development and Colgate Energy in September 2022, I was a Landman with Colgate Operating, LLC. Colgate Production, LLC ("Colgate") is the applicant and is a working interest owner in the matter addressed herein and seeks to designate Permian as the operator of the spacing unit.

3. Copies of Colgate's application and proposed hearing notice are attached as **Exhibit A-1**.

4. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

5. Colgate seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit").

> Colgate Production, LLC Case No. 23640 Exhibit A

6. The Unit will be dedicated to the Koala 9 Fed Com 111H, Koala 9 Fed Com 121H, and Koala 9 Fed Com 131H wells ("Wells"), which will be completed in the Old Millman Ranch Bone Spring (Code 48035). The Wells will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 8 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 10.

7. The completed intervals of the Wells will be orthodox.

8. **Exhibit A-2** contains the C-102s for the Wells.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow. All of the parties are locatable in that Colgate believes it located valid addresses for them.

10. Colgate has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.

11. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit** A-5.

2

13. Colgate requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Mark Hajdi

 $\frac{1}{Date}$ 

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23640

#### APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.

Applicant seeks to designate Permian Resources Operating, LLC (OGRID No.
 372165) as operator of the Unit.

3. The Unit will be dedicated to the Koala 9 Fed Com 111H, Koala 9 Fed Com 121H, and Koala 9 Fed Com 131H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 8 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 10.

4. The completed intervals of the Wells will be orthodox.

5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

Colgate Production, LLC Case No. 23640 Exhibit A-1 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protest correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources Operating, LLC should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 6, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Permian Resources Operating, LLC as the operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Yarithza Peña P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com ypena@hinklelawfirm.com Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Koala 9 Fed Com 111H, Koala 9 Fed Com 121H, and Koala 9 Fed Com 131H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 8 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 10. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

### Colgate Production, LLC Case No. 23640 Exhibit A-2

District I

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161 Fax: (575) 393-0720

 District II

 811 S. First St., Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

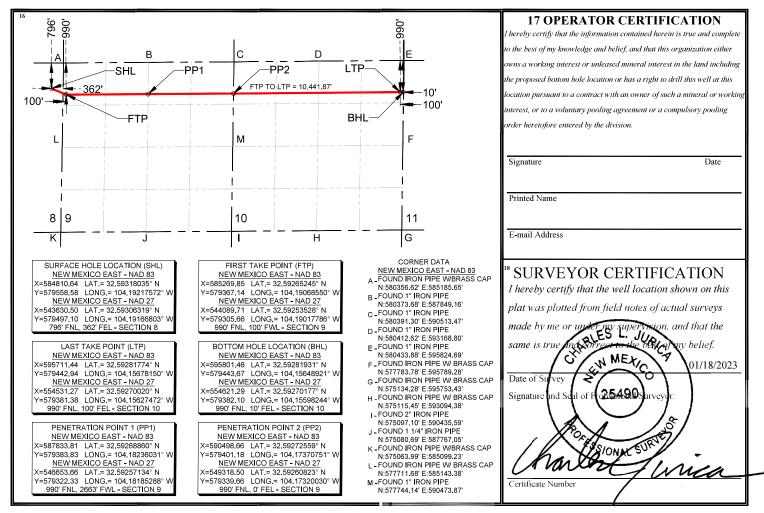
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1 4	API Number	•		2 Pool Cod	e	3 Pool Name				
						BURTON FLAT, MORROW (PRO GAS)				
4 Property (	Code				5 Property	Name			6 Well Number	
					KOALA 9 FI	ED COM			111H	
7 OGRID	No.				8 Operator Na	ime			9 Elevation	
372165				PERMIA	AN RESOURCES O	PERATING, LLC			3288'	
	<sup>10</sup> Surface Location									
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
А	8	20 <b>-</b> S	28-E		796'	NORTH	362'	EAST	EDDY	
<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
А	10	20 <b>-</b> S	28-E		990'	NORTH	10'	EAST	EDDY	
12 Dedicated Acres	s 13 Joint o	or Infill	4 Consolidation	Code 15 O	order No.					
320										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 2000 G. F. F. J. D. S. (4, F. NM 87270)

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

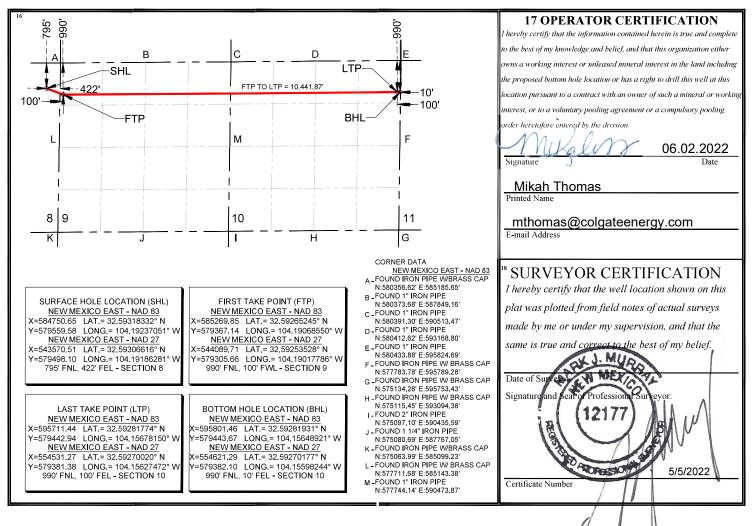
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number				2 Pool Code	e	3 Pool Name				
30-0	30-015-			73280			BURTON FLAT, MORROW (PRO GAS)			
4 Property C	Code				5 Proper	ty Name			6	Well Number
					KOALA 9	FED COM				121H
7 OGRID N	No.				8 Operator	Name				9 Elevation
372165				PERMIA	AN RESOURCES	OPERATING, LLC				3288'
<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
А	8	20 <b>-</b> S	<b>28-</b> E		795'	NORTH	422'	EAS	T	EDDY
			11 Bo	ttom Ho	le Location	If Different Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
А	10	20 <b>-</b> S	<b>28-</b> E		990'	NORTH	10'	EAS	Т	EDDY
12 Dedicated Acres	s 13 Joint o	or Infill 14 C	onsolidation	Code 15 O	rder No.					-
320										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Released to Imaging: 7/18/2023 4:48:34 PM

District I 1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1200 S. G. Ferreir, Da. Sant, Fax, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

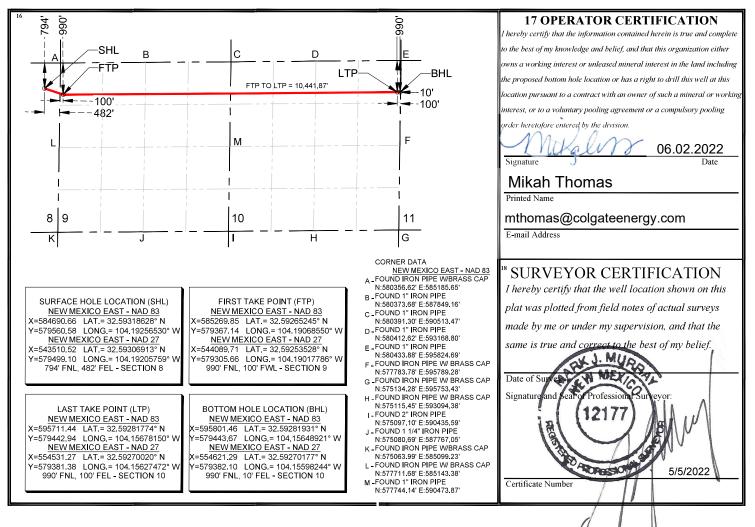
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number				2 Pool Code		3 Pool Name				
30-015-			73280			BURTON FLAT, MORROW (PRO GAS)				GAS)
4 Property 0	Code				5 Proper	ty Name			6	Well Number
					KOALA 9	FED COM				131H
7 OGRID	No.				8 Operato	or Name				9 Elevation
372165				PERMI	IAN RESOURCE	ES OPERATING, LLC				3288'
<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
А	8	20 <b>-</b> S	28-E		794'	NORTH	482'	EAS	ST	EDDY
			11 Bo	ttom Hol	le Location	If Different Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
А	10	20 <b>-</b> S	28-E		990'	NORTH	10'	EAS	ST	EDDY
12 Dedicated Acres	s 13 Joint o	or Infill 14 Co	onsolidation	Code 15 Or	rder No.					
320										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Released to Imaging: 7/18/2023 4:48:34 PM

Koala 111H 121H 131H (N/2 N/2)							
WI OWNER	TRACT NET		WI	FORCE POOL INTEREST			
Colgate Production, LLC	1, 2, 3, 4	310.69	97.09%	Operator - Permian Resources Operating, LLC			
James H. Barnett	2	0.4	0.13%	Yes			
Bonefish, LLC	2	1.6	0.50%	Yes			
Lepakast Properties, LP	2	1.6	0.50%	Yes			
Avant Operating, LLC	2	0.32	0.10%	Yes			
Legion Production Partners, LLC	2	1.12	0.35%	Yes			
Double Cabin Minerals, LLC	2	0.16	0.05%	Yes			
Daniel Energy, Inc.	2	0.4	0.13%	Yes			
Pocahontas Oil Co., Inc.	2	1.6	0.50%	Yes			
Rutter & Wilbanks Corporation	2	1.6	0.50%	Subject to JOA			
Shepherd Oil & Gas, LLC	2	0.255	0.08%	Yes			
Charles W. Seltzer Trust	2	0.255	0.08%	Yes			
		320.00	100.00%				

Tr NWNW (D)	act 1	NWNE (B)	Tract 2	NAMMAN Adam	Tract	t 3 Trip NWNE (B)	NENE (A) Provide Dra
SWRW (E)	SENW (F)	SWNE (G) NMNN	SENE (H) 4 013232	SWNW (E)	SENW (F) 20S	SWNE (G) 28E 0	SENE (H) NMNM 015003
NWSW	NESW	NWSE	NESE	NWSW	NESW	NWSE	NESE
(L)	(K)	(J)	(1)	(L)	(K)	(J)	(1)
swsw	SESW	SWSE	NMNM 8 6101	SWSW	SESW	SWSE	SESE
(M)	(N)	(0)		(M)	(N)	(0)	(P)

LESSEE OF RECORD	FORCE POOL	TRACT
Chi Energy, Inc.		
	Yes	2
Burton Flat Investors, Ltd.		
	Yes	2
NRM 84-D Income, Ltd.		
c/o NATURAL RESOURCE MANAGEMENT		
CORPORATION		
	Yes	2

## **OVERRIDING ROYALTY INTERESTS**

Elizabeth S. Shelton Living Trust

Prescott A. Sherman Grandchildren's Trust f/b/o Cristina Elizabeth Shelton

Prescott A. Sherman Grandchildren's Trust f/b/o Amy Shelton Murrell

Katherine A. Swaney

Chi Energy, Inc.

Colgate Production, LLC Case No. 23640 Exhibit A-3

.

.

Elise A. Lambuth
Estate of Katherine E. Carlisle
Eloise R. Carlisle, Estate
Anna E. Alford
Frances K. Alford
Adam C. Swaney
Ann E. Lambuth
James B. Lambuth
John Warner Alford
John A. Lambuth
Emily A. Carlisle
Gene H. Davis
Chi Energy, Inc. f/b/o Chi Royalty Pool
The Wright NM Partners, LP
V. W. Adams and wife, Joan Adams
Estate of Benjamin I. Cooksey
Estate of Suzanne Mitchell
Russell C. Williams
Robert J. Behme
Fred A. Sullivan
Colburn Oil, LP
Anthracite Energy Partners, LLC
Tailwag Resources, LLC

\*Parties to be pooled are highlighted in yellow.



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701 **OFFICE** 432.695.4222 **FAX** 432.695.4063

June 28, 2023

Via Certified Mail

Great Western Drilling Ltd. 700 W Louisiana Ave Midland, TX 79701

#### RE: Koala 9 Fed Com – Well Proposals

Section 9: All, Section 10: All, T20S-R28E, Bone Spring and Wolfcamp Formations Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), hereby proposes the drilling and completion of the following eleven (16) wells, the Koala 9 Fed Com 111H, 112H, 113H, 114H, 121H, 122H, 123H, 124H, 131H, 132H, 133H, 134H, 201H, 202H, 203H, & 204H at the following approximate locations within Township 20 South, Range 28 East:

#### 1. Koala 9 Fed Com 111H

SHL: At a legal location in the NE/4NE/4 of Section 8
BHL: At a legal location in Lot A of Section 10
FTP: At a legal location in Lot D of Section 9
LTP: At a legal location in Lot A of Section 10
TVD: 6,218'
TMD: Approximately 16,887'
Proration Unit: N2N2 of Sections 9 and 10
Targeted Interval: 1st Bone Spring
Total Cost: See attached AFE

#### 2. Koala 9 Fed Com 112H

SHL: At a legal location in the NE/4NE/4 of Section 8
BHL: At a legal location in Lot H of Section 10
FTP: At a legal location in Lot E of Section 9
LTP: At a legal location in Lot H of Section 10
TVD: 6,218'
TMD: Approximately 16,887'
Proration Unit: S2N2 of Sections 9 and 10
Targeted Interval: 1<sup>st</sup> Bone Spring
Total Cost: See attached AFE

### 3. Koala 9 Fed Com 113H

SHL: At a legal location in the SE/4 of Section 8
BHL: At a legal location in Lot I of Section 10
FTP: At a legal location in Lot L of Section 9
LTP: At a legal location in Lot I of Section 10
TVD: 6,304'
TMD: Approximately 16,887'
Proration Unit: N2S2 of Sections 9 and 10
Targeted Interval: 1<sup>st</sup> Bone Spring
Total Cost: See attached AFE
7(18/2023 4:48:34 PM)

Colgate Production, LLC Case No. 23640 Exhibit A-4

### 4. Koala 9 Fed Com 114H

SHL: At a legal location in the SE/4 of Section 8 BHL: At a legal location in Lot P of Section 10 FTP: At a legal location in Lot M of Section 9 LTP: At a legal location in Lot P of Section 10 TVD: 6,304' TMD: Approximately 16,887' Proration Unit: S2S2 of Sections 9 and 10 Targeted Interval: 1<sup>st</sup> Bone Spring Total Cost: See attached AFE

### 5. Koala 9 Fed Com 121H

SHL: At a legal location in the NE/4NE/4 of Section 8
BHL: At a legal location in Lot A of Section 10
FTP: At a legal location in Lot D of Section 9
LTP: At a legal location in Lot A of Section 10
TVD: 7,293'
TMD: Approximately 17982'
Proration Unit: N2N2 of Sections 9 and 10
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

## 6. Koala 9 Fed Com 122H

SHL: At a legal location in the NE/4NE/4 of Section 8
BHL: At a legal location in Lot H of Section 10
FTP: At a legal location in Lot E of Section 9
LTP: At a legal location in Lot H of Section 10
TVD: 7293'
TMD: Approximately 17982'
Proration Unit: S2N2 of Sections 9 and 10
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

## 7. Koala 9 Fed Com 123H

SHL: At a legal location in the SE/4 of Section 8
BHL: At a legal location in Lot I of Section 10
FTP: At a legal location in Lot L of Section 9
LTP: At a legal location in Lot I of Section 10
TVD: 7,329'
TMD: Approximately 17,982'
Proration Unit: N2S2 of Sections 9 and 10
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

## 8. Koala 9 Fed Com 124H

SHL: At a legal location in the SE/4 of Section 8
BHL: At a legal location in Lot P of Section 10
FTP: At a legal location in Lot M of Section 9
LTP: At a legal location in Lot P of Section 10
TVD: 7329'
TMD: Approximately 17982'
Proration Unit: S2S2 of Sections 9 and 10
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

#### 9. Koala 9 Fed Com 131H

SHL: At a legal location the NE/4NE/4 of Section 8
BHL: At a legal location in Lot A of Section 10
FTP: At a legal location in Lot D of Section 9
LTP: At a legal location in Lot A of Section 10
TVD: 8498'
TMD: Approximately 19207'
Proration Unit: N2N2 of Sections 9 and 10
Targeted Interval: 3<sup>rd</sup> Bone Spring
Total Cost: See attached AFE

#### 10. Koala 9 Fed Com 132H

SHL: At a legal location the NE/4NE/4 of Section 8
BHL: At a legal location in Lot H of Section 10
FTP: At a legal location in Lot E of Section 9
LTP: At a legal location in Lot H of Section 10
TVD: 8498'
TMD: Approximately 19207'
Proration Unit: S2N2 of Sections 9 and 10
Targeted Interval: 3<sup>rd</sup> Bone Spring

Total Cost: See attached AFE

#### 11. Koala 9 Fed Com 133H

SHL: At a legal location the SE/4 of Section 8 BHL: At a legal location in Lot I of Section 10 FTP: At a legal location in Lot L of Section 9 LTP: At a legal location in Lot I of Section 10 TVD: 8524' TMD: Approximately 19207' Proration Unit: N2S2 of Sections 9 and 10 Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

#### 12. Koala 9 Fed Com 134H

SHL: At a legal location in the SE/4 of Section 8
BHL: At a legal location in Lot P of Section 10
FTP: At a legal location in Lot M of Section 9
LTP: At a legal location in Lot P of Section 10
TVD: 8524'
TMD: Approximately 19207'
Proration Unit: S2S2 of Sections 9 and 10
Targeted Interval: 3<sup>rd</sup> Bone Spring
Total Cost: See attached AFE

## 13. Koala 9 Fed Com 201H

SHL: At a legal location in the NE/4NE/4 of Section 8
BHL: At a legal location in Lot A of Section 10
FTP: At a legal location in Lot D of Section 9
LTP: At a legal location in Lot A of Section 10
TVD: 8844'
TMD: Approximately 19552'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

## 14. Koala 9 Fed Com 202H

SHL: At a legal location in the SE/4 of Section 8 BHL: At a legal location in Lot H of Section 10 FTP: At a legal location in Lot E of Section 9 LTP: At a legal location in Lot H of Section 10 TVD: 8844' TMD: Approximately 19552' Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

## 15. Koala 9 Fed Com 203H

SHL: At a legal location in the SE/4SE/4 of Section 8
BHL: At a legal location in Lot I of Section 10
FTP: At a legal location in Lot L of Section 9
LTP: At a legal location in Lot I of Section 10
TVD: 8854'
TMD: Approximately 19552'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

## 16. Koala 9 Fed Com 204H

SHL: At a legal location in the SE/4SE/4 of Section 8
BHL: At a legal location in Lot P of Section 10
FTP: At a legal location in Lot M of Section 9
LTP: At a legal location in Lot P of Section 10
TVD: 8854'
TMD: Approximately 19552'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, a signed copy of the insurance declaration and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.257.3886 or by email at mark.hajdik@permianres.com.

Respectfully,

Mattlejelik

Mark Hajdik Senior Staff Landman Enclosures

<b>Well Elections:</b> (Please indicate your responses in the spaces below)					
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate			
Koala 9 Fed Com 111H					
Koala 9 Fed Com 112H					
Koala 9 Fed Com 113H					
Koala 9 Fed Com 114H					
Koala 9 Fed Com 121H					
Koala 9 Fed Com 122H					
Koala 9 Fed Com 123H					
Koala 9 Fed Com 124H					
Koala 9 Fed Com 131H					
Koala 9 Fed Com 132H					
Koala 9 Fed Com 133H					
Koala 9 Fed Com 134H					
Koala 9 Fed Com 201H					
Koala 9 Fed Com 202H					
Koala 9 Fed Com 203H					
Koala 9 Fed Com 204H					

Company Name (If Applicable):

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Date: \_\_\_\_\_

#### Participate / Rejection Declaration

Please return this page to Permian by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- □ I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC and understand that I will be charged for such participation.
- □ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating, LLC.

Agreed this \_\_\_\_\_ day of \_\_\_\_\_, 2023 by:

Company Name (If Applicable):

Signature

Printed Name

Title

.



# Authorization for Expenditure

AFE Number		
Drilling Total (\$)	\$3,590,000	
Completion Total (\$)	\$4,701,336	
Facilities Total (\$)	\$717,342	
Flowback Total (\$)	\$905,000	
AFE Total (\$)	\$9,913,678	_

AFE Description	9500' Lateral		
Property Name	Koala 9 FEd Com 111H	State	NM
AFE Type	Drill and Complete		
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM
Scheduled Spud Date		Estimated TVD (ft)	See Proposal
Target Zone	See Proposal	Estimated MD (ft)	See Proposal
Sub-Target Zone			

#### Non Operator Approval

Company	
Approved By	
Title	
Date	

#### Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$108,333.33
8015.1500	IDC - RIG MOB / TRUCKING	\$100,000.00	8015.1600	IDC - RIG MOB / STANDBY RATE	\$30,000.00
8015.1700	IDC - DAYWORK CONTRACT	\$608,000.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$264,000.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$45,000.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$87,500.00	8015.2200	IDC - TOOLS, STABILIZERS	\$70,000.00
8015.2300	IDC - FUEL / POWER	\$120,250.00	8015.2350	IDC - Fuel/Mud	\$84,000.00
8015.2400	IDC - RIG WATER	\$10,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$150,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$45,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$160,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$50,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$28,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$57,200.00
8015.3700	IDC - DISPOSAL	\$117,500.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$38,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$96,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$13,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$12,521.67
8015.5200	IDC - CONTINGENCY	\$138,663.63			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$33,834.25
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$177,697.81	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$700,724.06	8020.1500	TDC - WELLHEAD EQUIPMENT	\$65,875.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$577,500.00	8025.1600	ICC - COILED TUBING	\$202,346.67
8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$16,747.50
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$492,476.25	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,608,020.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$128,571.43
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00

## Received by OCD: 7/18/2023 4:43:02 PM

•

8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$186,678.00
8025.3500	ICC - WELLSITE SUPERVISION	\$51,300.00	8025.3600		\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$230,571.43	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$41,666.67	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$91,666.67	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$70,000.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108.333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$70,000.00
8035.3600	FAC - ELECTRICAL	\$55,000.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036,2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$30,000.00
8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$.00	8040.1500	IFC - FUEL / POWER	\$.00
8040.1600	IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.1899	IFC - FRAC WATER RECOVERY	\$250,000.00	8040.1900	IFC - INSPECTION & TESTING	\$5,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
8040.2300	IFC - COMPLETION FLUID	\$20,000.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$150,000.00	8040.3100	IFC - WELLHEAD/FRAC TREE REPAIR	\$.00
8040.3200	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$50,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$20,000.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$120,000.00	8045.1200	TFC - SUBSURFACE PUMPS	\$.00
8045.1300			8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1300	TFC - PROD LINER & EQUIPMENT	\$00			
8045.1600	TFC - PROD LINER & EQUIPMENT TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	-		
8045.1600 8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
8045.1600			-		



# Authorization for Expenditure

AFE Number		
Drilling Total (\$)	\$3,590,000	
Completion Total (\$)	\$4,701,336	
Facilities Total (\$)	\$717,342	
Flowback Total (\$)	\$905,000	
AFE Total (\$)	\$9,913,678	_

AFE	Description	

AFE Type

Operator

9500' Lateral Koala 9 Fed Com 121H **Property Name** State NM Drill and Complete Permian Resources Operating, LLC Field Delaware Basin - NM Scheduled Spud Date Estimated TVD (ft) See Proposal Target Zone See Proposal Estimated MD (ft) See Proposal Sub-Target Zone

#### Non Operator Approval

Company	
Approved By	
Title	
Date	

#### **Cost Estimate**

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$108,333.33
8015.1500	IDC - RIG MOB / TRUCKING	\$100,000.00	8015.1600	IDC - RIG MOB / STANDBY RATE	\$30,000.00
8015.1700	IDC - DAYWORK CONTRACT	\$608,000.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$264,000.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$45,000.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$87,500.00	8015.2200	IDC - TOOLS, STABILIZERS	\$70,000.00
8015.2300	IDC - FUEL / POWER	\$120,250.00	8015.2350	IDC - Fuel/Mud	\$84,000.00
8015.2400	IDC - RIG WATER	\$10,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$150,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$45,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$160,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$50,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$28,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$57,200.00
8015.3700	IDC - DISPOSAL	\$117,500.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$38,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$96,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$13,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$12,521.67
8015.5200	IDC - CONTINGENCY	\$138,663.63			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$33,834.25
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$177,697.81	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$700,724.06	8020.1500	TDC - WELLHEAD EQUIPMENT	\$65,875.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$577,500.00	8025.1600	ICC - COILED TUBING	\$202,346.67
8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$16,747.50
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$492,476.25	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,608,020.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$128,571.43
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00

## Received by OCD: 7/18/2023 4:43:02 PM

•

800E 2200	ICC - COMMUNICATIONS	L	802E 2400	ICC RENTAL FOURMENT	¢196 679 00
8025.3300 8025.3500	ICC - WELLSITE SUPERVISION	\$.00	8025.3400 8025.3600	ICC - RENTAL EQUIPMENT ICC - SUPERVISION/ENGINEERING	\$186,678.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200		\$.00
8025.3050	ICC - SOURCE WATER	\$230,571.43	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$41.666.67	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$91.666.67	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$70.000.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$70,000.00
8035.3600	FAC - ELECTRICAL	\$55,000.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	Account 8036.1100	Description PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$30,000.00
8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$.00	8040.1500	IFC - FUEL / POWER	\$.00
8040.1600	IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.1899	IFC - FRAC WATER RECOVERY	\$250,000.00	8040.1900	IFC - INSPECTION & TESTING	\$5,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
8040.2300	IFC - COMPLETION FLUID	\$20,000.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$150,000.00	8040.3100	IFC - WELLHEAD/FRAC TREE REPAIR	\$.00
8040.3200	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$50,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$20,000.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$120,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1600		ų.50			\$10,000.00
8045.1600 8045.1900	TEC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$ 00	8045,2000	TFC - WELLHEAD EQUIPMENT	\$40.000 00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT TFC - MEASURMENT EQUIPMENT	\$40,000.00
	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT TFC - VALVES / CONNECTIONS / FITINGS TFC - COMM, TELEMETRY & AUTOMATION	\$.00 \$80,000.00 \$.00	8045.2000 8045.3100 8045.3400	TFC - WELLHEAD EQUIPMENT TFC - MEASURMENT EQUIPMENT TFC - CONTRACTOR LABOR INSTALL	\$40,000.00 \$30,000.00 \$30,000.00

.



# Authorization for Expenditure

AFE Number		
Drilling Total (\$)	\$3,590,000	
Completion Total (\$)	\$4,701,336	
Facilities Total (\$)	\$717,342	
Flowback Total (\$)	\$905,000	
AFE Total (\$)	\$9,913,678	_

AFE Description	9500' Lateral		
Property Name	Koala 9 FEd Com 131H	State	NM
AFE Type	Drill and Complete		
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM
Scheduled Spud Date		Estimated TVD (ft)	See Proposal
Target Zone	See Proposal	Estimated MD (ft)	See Proposal
Sub-Target Zone			

#### Non Operator Approval

Company	
Approved By	
Title	
Date	

#### Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$108,333.33
8015.1500	IDC - RIG MOB / TRUCKING	\$100,000.00	8015.1600	IDC - RIG MOB / STANDBY RATE	\$30,000.00
8015.1700	IDC - DAYWORK CONTRACT	\$608,000.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$264,000.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$45,000.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$87,500.00	8015.2200	IDC - TOOLS, STABILIZERS	\$70,000.00
8015.2300	IDC - FUEL / POWER	\$120,250.00	8015.2350	IDC - Fuel/Mud	\$84,000.00
8015.2400	IDC - RIG WATER	\$10,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$150,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$45,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$160,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$50,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$28,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$57,200.00
8015.3700	IDC - DISPOSAL	\$117,500.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$38,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$96,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$13,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$12,521.67
8015.5200	IDC - CONTINGENCY	\$138,663.63			
Account	t Description Total (\$)		Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$33,834.25
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$177,697.81	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$700,724.06	8020.1500	TDC - WELLHEAD EQUIPMENT	\$65,875.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$577,500.00	8025.1600	ICC - COILED TUBING	\$202,346.67
8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$16,747.50
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$492,476.25	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,608,020.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$128,571.43
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00

## Received by OCD: 7/18/2023 4:43:02 PM

•

8025 2200	ICC - COMMUNICATIONS	¢ 00	802E 2400	ICC DENTAL FOURDMENT	¢196 679 00
8025.3300	ICC - WELLSITE SUPERVISION	\$.00	8025.3400 8025.3600	ICC - RENTAL EQUIPMENT ICC - SUPERVISION/ENGINEERING	\$186,678.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200		\$.00
8025.3050	ICC - SOURCE WATER	\$230,571.43	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$41.666.67	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$91,666.67	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$70,000.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$70,000.00
8035.3600	FAC - ELECTRICAL	\$55,000.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700		\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.2900		\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - TREATING EQUIPMENT PLN - PUMP	\$.00	8036.3400	PLN - VALVES FITTINGS & PIPE PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3400	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$30,000.00
8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$.00	8040.1500	IFC - FUEL / POWER	\$.00
8040.1600	IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.1899	IFC - FRAC WATER RECOVERY	\$250,000.00	8040.1900	IFC - INSPECTION & TESTING	\$5,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
8040.2300	IFC - COMPLETION FLUID	\$20,000.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$150,000.00	8040.3100	IFC - WELLHEAD/FRAC TREE REPAIR	\$.00
8040.3200	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$50,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$20,000.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
		\$80,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$60,000.00	0040.0100		
8045.2500 8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$80,000.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$30,000.00

## Koala Communication Timeline

March 2023 – Initial proposals sent for the Koala Wells

**March - July 2023** – Exchanged correspondence and phone calls with various parties providing JOA drafts, interest calculations, and overall development plan updates.

**July 2023** – Provided Great Western Drilling their interest and a copy of the requested JOA, have not received feedback or signatures to date. Provided Pocahontas Oil a copy of the JOA. They submitted paperwork intended to participate but have not signed the JOA to date.

July 17, 2023 – Rutter and Wilbanks submitted their executed copy of the JOA

**July 2023 to present** – Several parties have not responded to the proposals that were received or were planning to participate via the pooling order.

Colgate Production, LLC Case No. 23640 Exhibit A-5

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23640 - 23643

## APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23644 & 23645

#### SELF-AFFIRMED STATEMENT OF CHRISTOPHER CANTIN

I am a geologist with Permian Resources Operating, LLC ("Permian Resources").
 I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a regional locator map that identifies the Koala project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring & Wolfcamp horizontal spacing units that are the subject of these applications.

4. Exhibit B-2 is a cross section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the proposed Koala **9 Fed Com 111H-114H, Koala 9 Fed Com 121H-124H, and Koala 9 Fed Com 131H-134H** wells ("Wells") are represented by black dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells' names and a black line in proximity to the proposed Wells. The individual spacing units are outlined in blue boxes and are identified with their respective case numbers.

Colgate Production, LLC Case No. 23640 Exhibit B *Received by OCD:* 7/18/2023 4:43:02 PM

5. **Exhibit B-3** is a Subsea Structure map on the First Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed First Bone Spring Wells with a Black dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is a Subsea Structure map on the Base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Second Bone Spring Wells with an orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** is a Subsea Structure map on the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Third Bone Spring Wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

8. **Exhibit B-6** identifies two wells penetrating the targeted intervals I used to construct a stratigraphic cross-section from A to A' using the representative wells identified on

Exhibit B-2. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is flattened on top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines to be drilled from east to west across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

9. **Exhibit B-7** is a gun barrel diagram that shows the Koala 9 Fed Com 111H-114H, Koala 9 Fed Com 121H-124H, and Koala 9 Fed Com 131H-134H wells in the Bone Spring formation. The individual spacing units are outlined in blue boxes and include their respective case numbers.

10. Exhibit B-8 is a cross section location map for the proposed horizontal spacing units within the Wolfcamp formation. The approximate wellbore paths for the proposed Koala 9 Fed Com 201H-204H wells ("Wells") are represented by black dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells. The individual spacing units are outlined in blue boxes and include their respective case numbers.

11. **Exhibit B-9** is a Subsea Structure map on the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wolfcamp Wells with a purple dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. 12. **Exhibit B-10** identifies two wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-8. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is flattened on top of the Wolfcamp formation. The proposed landing zone for the wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines to be drilled from east to west across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

13. **Exhibit B-11** is a gun barrel diagram that shows the Koala 9 Fed Com 201H-204H wells in the Wolfcamp formation. The individual spacing units are outlined in blue boxes and include their respective case numbers.

14. In my opinion, a lay down orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the units and is the preferred fracture orientation in this portion of the trend.

15. Based on my geologic study of the area, the targeted interval underlying the units is suitable for development by horizontal wells and the tracts comprising the units will contribute more or less equally to the production of the Wells.

16. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under

the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

in

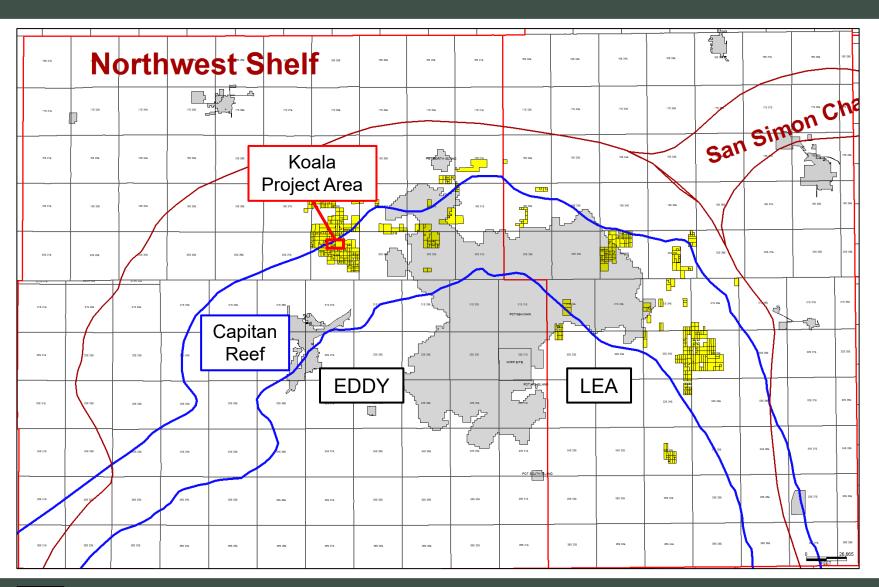
Christopher Cantin

07/17/2023 Date

#### Received by OCD: 7/18/2023 4:43:02 PM

# Regional Locator Map Koala 9 Fed Com

Colgate Production, LLC Case No. 23640 Exhibit B-1





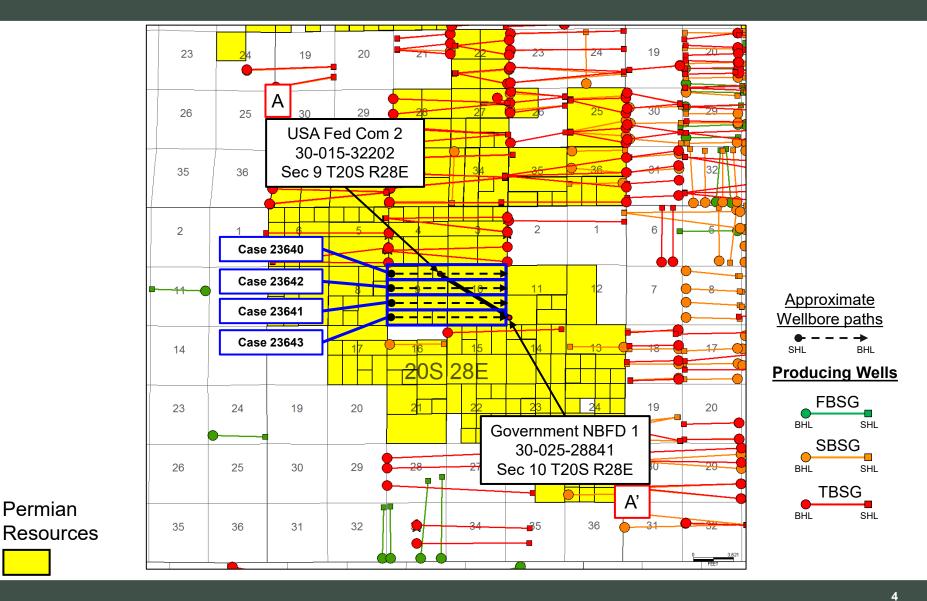


# Koala Bone Spring

## Cross-Section Locator Map Koala 9 Fed Com Bone Spring

Colgate Production, LLC Case No. 23640 Exhibit B-2



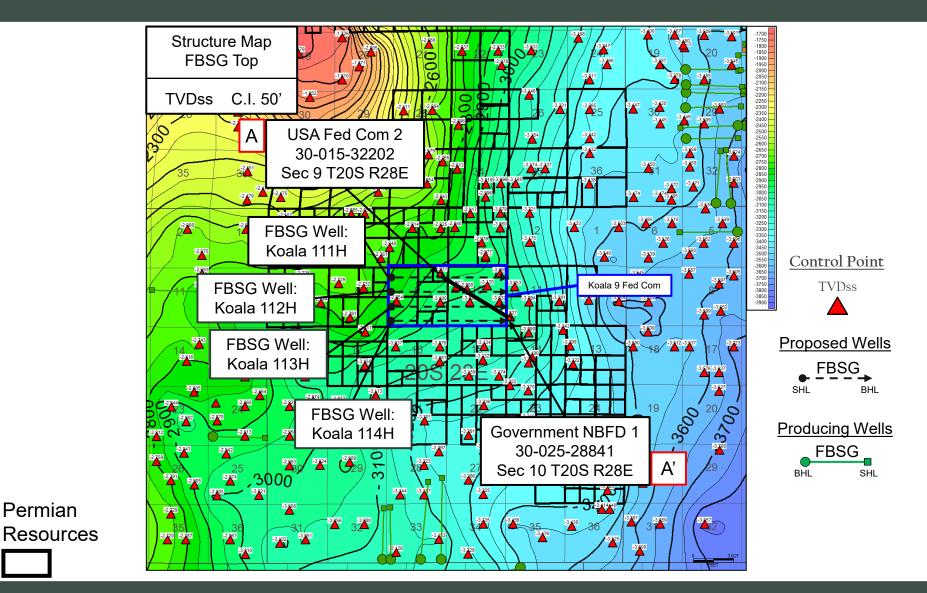


#### Released to Imaging: 7/18/2023 4:48:34 PM

# First Bone Spring – Structure Map Koala 9 Fed Com 111H, 112H, 113H and 114H

Colgate Production, LLC Case No. 23640 Exhibit B-3

Page 40 of 138

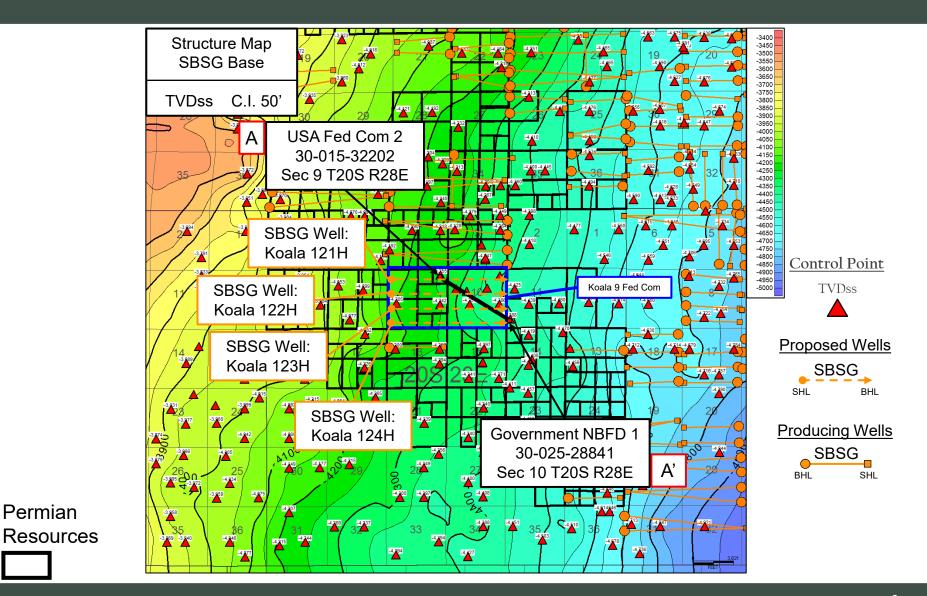


Released to Imaging: 7/18/2023 4:48:34 PM

## Second Bone Spring – Structure Map Koala 9 Fed Com 121H, 122H, 123H, 124H

**Colgate Production, LLC** Case No. 23640 **Exhibit B-4** 

Page 41 of 138

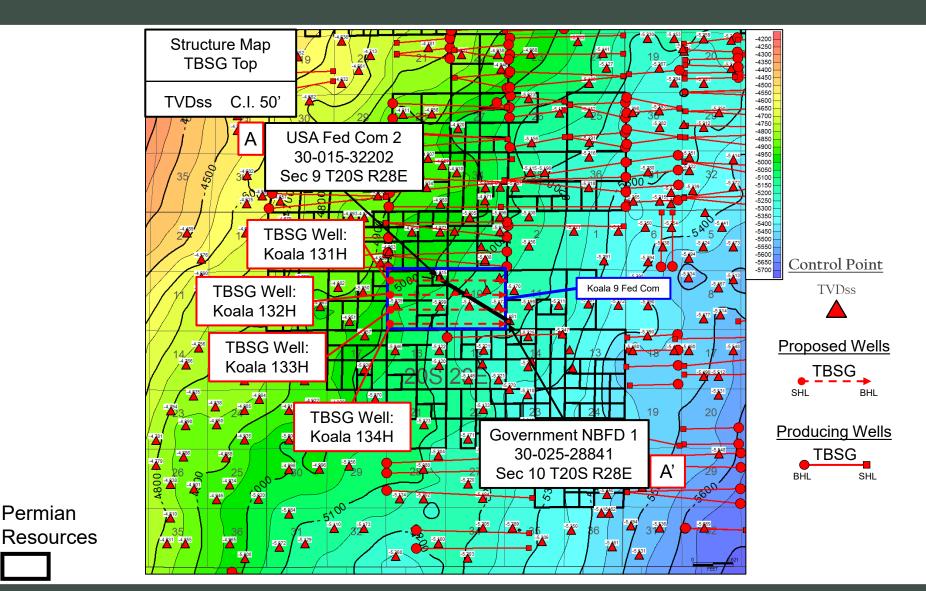


Permian

## Third Bone Spring – Structure Map Koala 9 Fed Com 131H, 132H, 133H & 134H

**Colgate Production, LLC** Case No. 23640 Exhibit B-5

Page 42 of 138

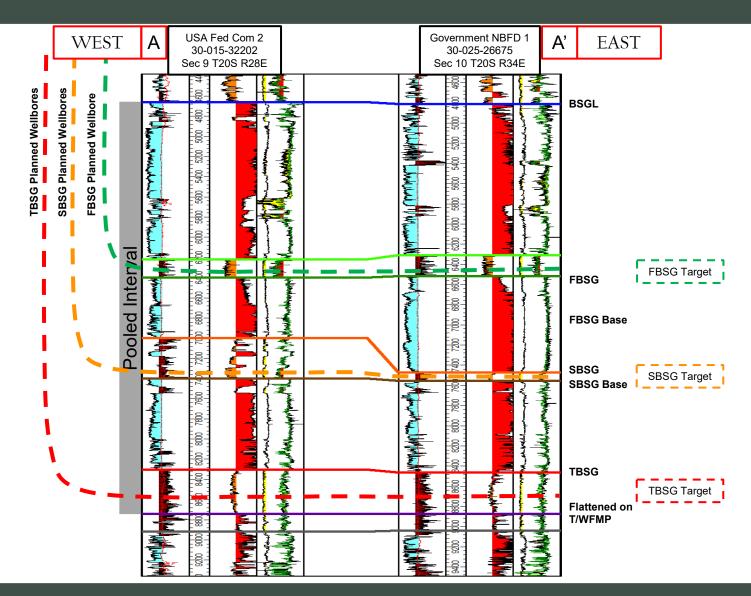


Permian

# Stratigraphic Cross-Section A-A' Koala 9 Fed Com Bone Spring

Colgate Production, LLC Case No. 23640 Exhibit B-6

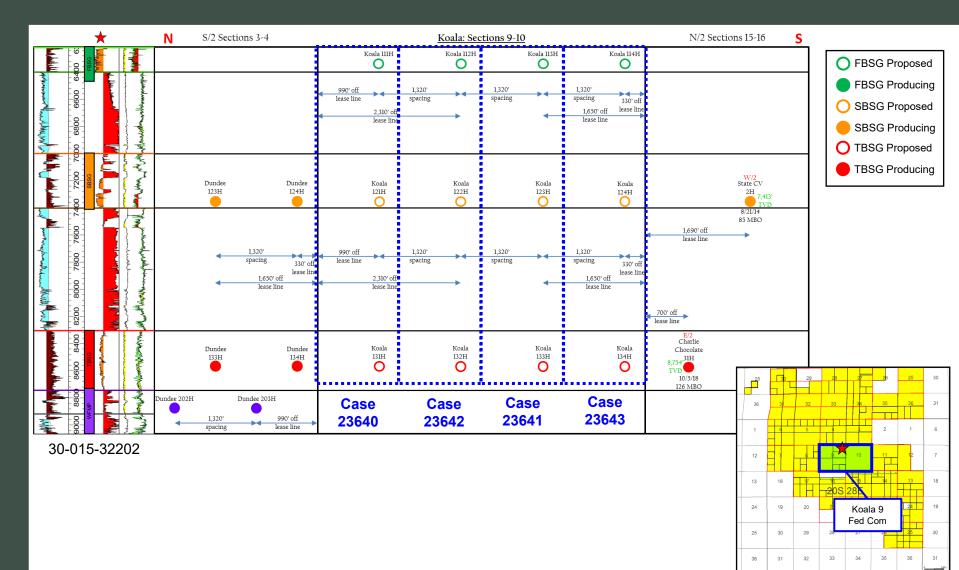




8

## Gun Barrel Development Plan Koala 9 Fed Com Bone Spring

Colgate Production, LLC Case No. 23640 Exhibit B-7 Page 44 of 138



9

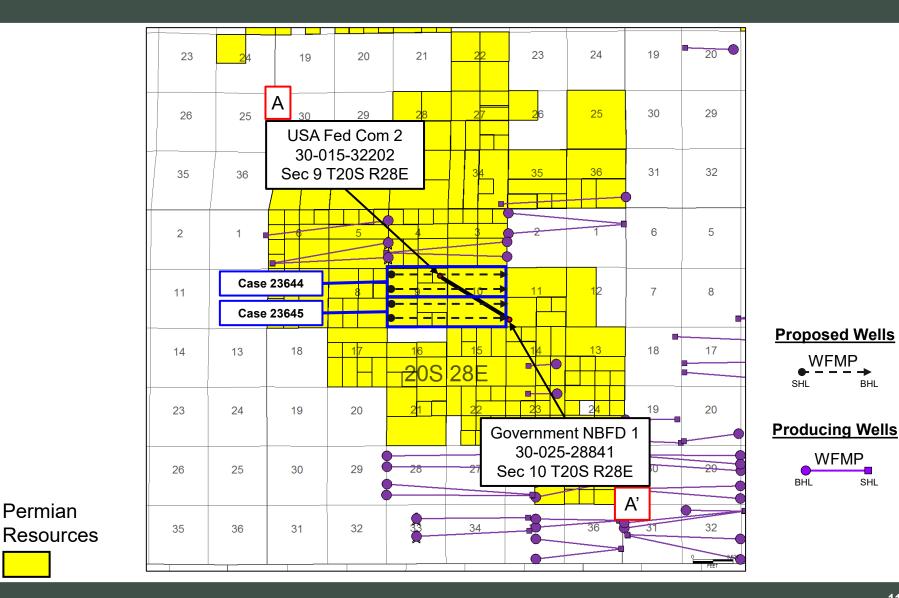


# Koala Wolfcamp

## **Cross-Section Locator Map** Koala 9 Fed Com Wolfcamp

**Colgate Production, LLC** Case No. 23640 **Exhibit B-8** 





Permian

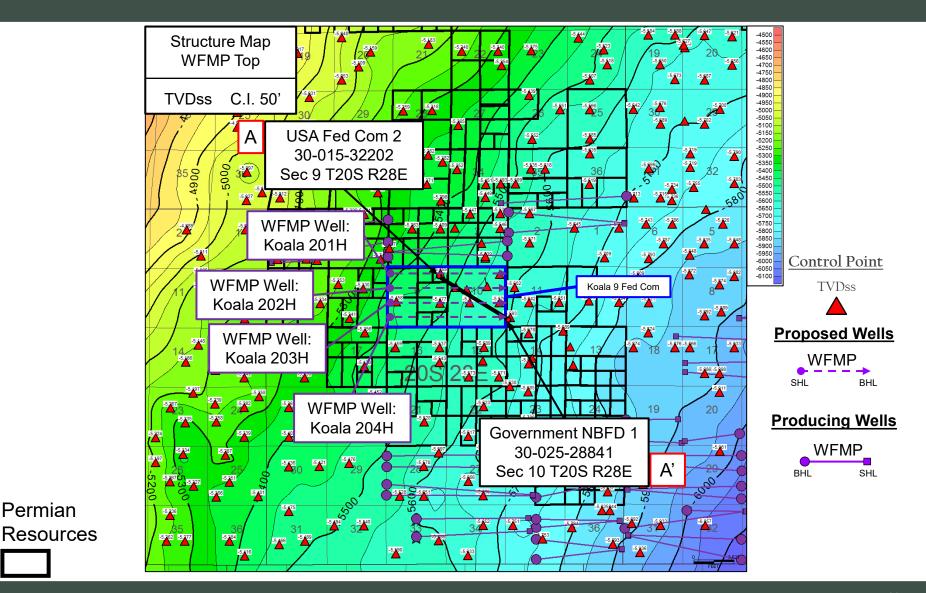
BHL

SHL

# Wolfcamp – Structure Map Koala 9 Fed Com 201H, 202H, 203H & 204H

**Colgate Production, LLC** Case No. 23640 **Exhibit B-9** 

Page 47 of 138

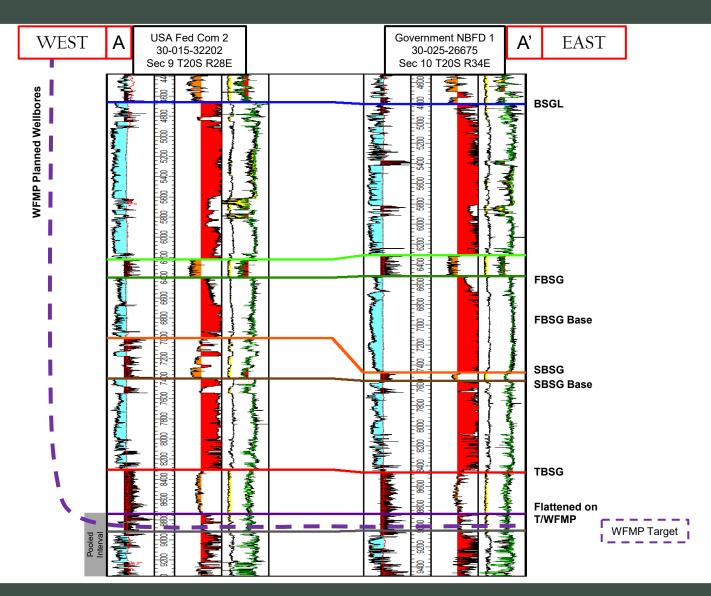


Permian

#### Received by OCD: 7/18/2023 4:43:02 PM

# Stratigraphic Cross-Section A-A' Koala 9 Fed Com Wolfcamp

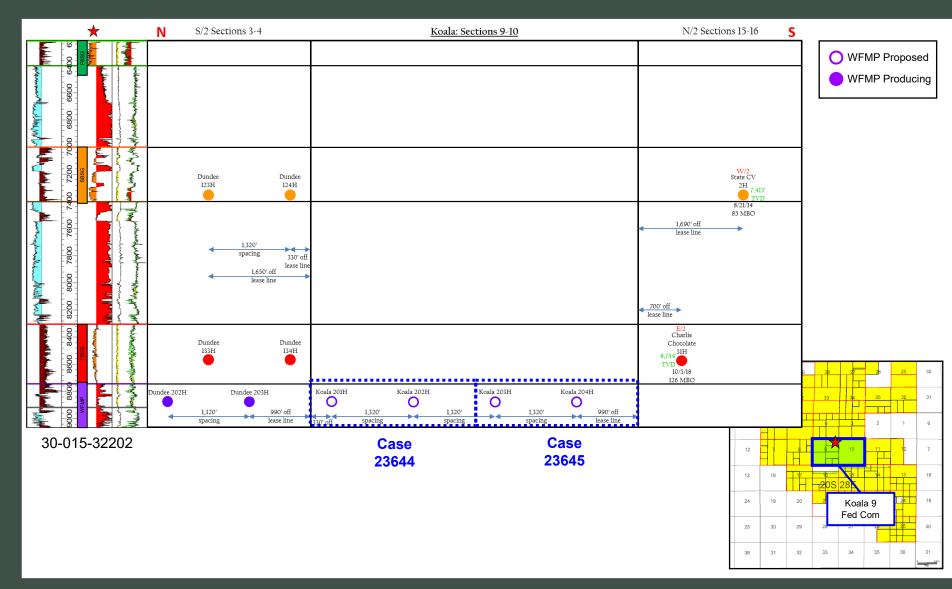
Colgate Production, LLC Case No. 23640 Exhibit B-10 Page 48 of 138



## Gun Barrel Development Plan Koala 9 Fed Com Bone Spring

Colgate Production, LLC Case No. 23640 Exhibit B-11





## **APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 23640

## SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Colgate Production, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On July 6, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>/s/ Dana S. Hardy</u> Dana S. Hardy July 18, 2023 Date

> Colgate Production, LLC Case No. 23640 Exhibit C



## HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

June 29, 2023

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

## <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

# TO ALL PARTIES ENTITLED TO NOTICE

# Re: Case Nos. 23640 - 23645 – Applications of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 20, 2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Mark Hajdik, Senior Staff Landman, at 432-257-3886, if you have questions regarding this matter.

Sincerely,

<u>/s/ Dana S. Hardy</u> Dana S. Hardy

Colgate Production, LLC Case No. 23640 Exhibit C-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321



## HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

June 30, 2023

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

## <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

# TO ALL PARTIES ENTITLED TO NOTICE

# Re: Case Nos. 23640 - 23645 – Applications of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 20, 2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearing@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Mark Hajdik, Senior Staff Landman, at 432-257-3886, if you have questions regarding this matter.

Sincerely,

<u>/s/ Dana S. Hardy</u> Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

### APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23640-45

#### WI NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	<b>RETURN RECEIVED</b>
James H. Barnett	06/29/23	Per USPS Tracking
PO Box 4966		(Last Checked 07/12/23):
Midland, TX 79702		
		07/11/23 – Item in transit
		to next facility.
Bonefish, LLC	06/29/23	07/05/23
200 Sunset Road, Ste D		
El Paso, Tx 79922		No signature.
Charles W. Seltzer Trust u/w/o Helen Joy	06/29/23	07/10/23
Seltzer		
5949 Sherry Lane		
Suite 1175		
Dallas, Texas 75225		
Daniel Energy, Inc.	06/29/23	07/06/23
5932 Henslee Ct,		
Granbury, TX, 76049		
Davoil Inc.	06/29/23	07/10/23
6300 Ridglea Pl # 1208		
Fort Worth, TX 76116		
Devon Energy Production Company, LP	06/29/23	07/10/23
333 W Sheridan Ave	00.27.20	01110120
Oklahoma City, OK 73102		
Energen Resources Corporation	06/29/23	Per USPS Tracking
500 W Texas Ave #1200	00,27,25	(Last Checked $07/12/23$ ):
Midland, TX 79701		(Lust Checked 07/12/25).
11111111111111111111111111111111111111		07/05/23 – Item
		delivered to front desk,
		mailroom, or reception
		area.
Great Western Drilling Ltd.	06/29/23	07/06/23
700 W Louisiana Ave	00/29/29	07700725
Midland, TX 79701		
Lepakast Properties, LP	06/29/23	07/07/23
550 West Texas Avenue Suite 1000		01101125
Midland, Texas 79701		
McVay Drilling Inc interest	06/29/23	07/10/23
subsequently conveyed to Legion,		07/10/25
Avant & Double Cabin		
401 E Bender Blvd Hobbs, NM 88241	1	I

401 E Bender Blvd Hobbs, NM 88241

Colgate Production, LLC Case No. 23640 Exhibit C-2

### APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23640-45

## WI NOTICE LETTER CHART

Pocahantas Oil Co., Inc. 4905 Island Dr. Midland, TX, 79707-1411 Attn: Phillip Lawson	06/29/23	07/06/23
Rutter & Wilbanks Corporation Attn: Bill Rutter PO Box 3186 Midland, TX 79702	06/29/23	Per USPS Tracking (Last Checked 07/12/23): 07/07/23 – Item in transit to next facility.
Shauna Seltzer Redwine Trust u/w/o Helen Joy Seltzer 5949 Sherry Lane Suite 1175 Dallas, Texas 75225	06/29/23	07/10/23 No signature.

### APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23640-45

#### **ORRI NOTICE LETTER CHART**

PARTY	NOTICE LETTER SENT	<b>RETURN RECEIVED</b>
V. W. Adams and wife, Joan Adams	06/29/23	07/10/23
42722 N 3RD Ave		
New River, AZ, 85087		
Anna E. Alford	06/29/23	07/10/23
PO Box 1908		
McCombs, MS 39649		
Frances K. Alford	06/29/23	07/10/23
PO Box 1908		
McCombs, MS 39649		
James L. Alford, Jr.	06/29/23	07/10/23
PO Box 489		
McCombs, MS 39649		
John Warner Alford	06/29/23	07/10/23
9 County Road 154		
Oxford, MS, 38655		
Louis Alford, III	06/29/23	07/10/23
PO Box 1908		
McCombs, MS 39649		
Anthracite Energy Partners, LLC	06/29/23	Per USPS Tracking
3921 Tanforan Ave		(Last Checked 07/13/23):
Midland, TX 79707-1427		
		07/06/23 – Item in transit
		to next facility.
Robert J. Behme	06/29/23	Per USPS Tracking
1809 Woodlawn Dr		(Last Checked 07/13/23):
Washington, IN, 47501		
		07/10/23 – Individual
		picked up at post office.
Emily A. Carlisle	06/29/23	07/10/23
PO Box 1908		
McCombs, MS 39649		07/07/02
Chi Energy, Inc.	06/29/23	07/06/23
212 N Main St # 212		
Midland, TX 79701		07/07/02
Chi Energy, Inc. f/b/o Chi Royalty Pool	06/29/23	07/06/23
212 N Main St # 212		
Midland, TX 79701		

### APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23640-45

#### **ORRI NOTICE LETTER CHART**

Colburn Oil, LP 2612 Hughes St	06/29/23	Per USPS Tracking (Last Checked 07/13/23):
Midland, TX 79705-6124		07/06/23 – Item in transit
		to next facility.
Gene H. Davis	06/29/23	07/07/23
2000 E 12th Ave Unit 31		
Denver, CO, 80206	0.6/00/00	No signature.
Elizabeth S. Shelton Living Trust	06/29/23	07/10/23
315 N Orchard LN		
Covington, LA, 70433	0.6/00/00	
Eloise R. Carlisle, Estate	06/29/23	07/11/23
6408 Forest Hills Dr		
Austin, TX, 78746	0.0100.100	0.5/10/00
Estate of Benjamin I. Cooksey	06/29/23	07/13/23
5761 Whitechapel Dr		
Cincinnati, OH, 45236		No signature.
Estate of Katherine E. Carlisle	06/29/23	Per USPS Tracking
431 Carlisle RD		(Last Checked 07/13/23):
Sarah, MS, 38665		
		07/06/23 – Item returned
		to sender.
Estate of Suzanne Mitchell	06/29/23	07/10/23
1509 State St		
Washington, IN, 47501		
Ann E. Lambuth	06/29/23	07/13/23
PO Box 489		
McCombs, MS 39649		
Elise A. Lambuth	06/29/23	Per USPS Tracking
147 Harber St		(Last Checked 07/13/23):
Ridgeland, MS 39157		
		07/06/23 – Delivered to
		individual at the address.
James B. Lambuth	06/29/23	07/10/23
PO Box 489		
McCombs, MS 39649		
John A. Lambuth	06/29/23	07/10/23
PO Box 489		
McCombs, MS 39649		

### APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23640-45

### **ORRI NOTICE LETTER CHART**

Prescott A. Sherman Grandchildren's Trust f/b/o Amy Shelton Murrell 499 Lackland CT Mount Pleasant, SC, 29464	06/29/23	07/14/23
Prescott A. Sherman Grandchildren's Trust f/b/o Cristina Elizabeth Shelton 315 N Orchard LN Covington, LA, 70433	06/29/23	Per USPS Tracking (Last Checked 07/13/23): 07/08/23 – Delivery attempted.
Fred A. Sullivan 418 R St Bedford, IN, 47421	06/29/23	Per USPS Tracking (Last Checked 07/13/23): 07/12/23 – Item in transit to the destination.
Adam C. Swaney PO Box 489 McCombs, MS 39649	06/29/23	07/10/23
Katherine A. Swaney 10106 Dogwood Ave Palm Beach Gardens, FL 33410	06/29/23	07/10/23
Tailwag Resources, LLC 309 W 7th St STE 915 Fort Worth, TX 76102-6903	06/29/23	07/10/23
Russell C. Williams 912 Brett Cabel Rd Washington, IN, 47501	06/29/23	Per USPS Tracking (Last Checked 07/13/23): 07/11/23 – Item returned to sender.
The Wright NM Partners, LP 212 N Main St # 212 Midland, TX 79701	06/29/23	07/06/23

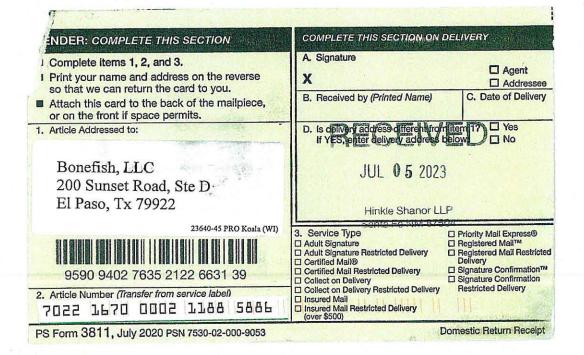
### APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23640-45

### **RTO NOTICE LETTER CHART**

PARTY	NOTICE LETTER SENT	<b>RETURN RECEIVED</b>
Burton Flat Investors, Ltd.	06/30/23	Per USPS Tracking
PO Box 1799		(Last Checked 07/12/23):
Midland, TX 79702		
		07/12/23 – Item in transit
		to the destination.
NRM 84-D Income, Ltd.	06/30/23	Per USPS Tracking
c/o Natural Resource Management		(Last Checked 07/12/23):
Corporation		
2121 San Jacinto Street		07/07/23 – Item in transit
Dallas, TX		to next facility.
NRM Operating Company, LP	06/30/23	Per USPS Tracking
c/o Natural Resource Management		(Last Checked 07/12/23):
Corporation		
2121 San Jacinto Street		07/07/23 – Item in transit
Dallas, TX		to next facility.
Oxy USA Inc.	06/30/23	07/10/23
c/o New Mexico Land Negotiator		
5 Greenway Plaza, Suite 110		
Houston, TX 77046		
Frey N. Rad,	06/30/23	07/10/23
d/b/a Dexter Resources Co.		
PO Box 7015		
Midland, TX 79708		
John R. Seay	06/30/23	07/11/23
2603 Jones Rd Apt 310		
Austin, TX 78745		

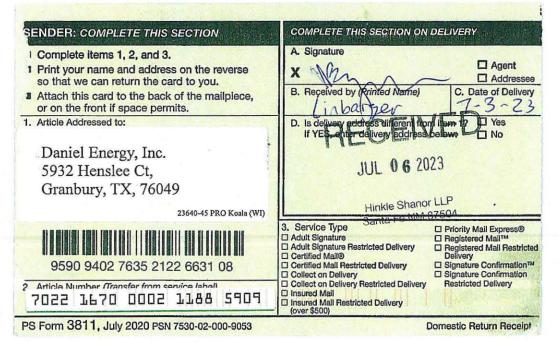
	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT
5886	Domestic Mail Only
=0	For delivery information, visit our website at www.usps.com®.
	OFFICIAL USE
-0	Certified Mail Fee
1.1.8.8	s Cal
	Extra Services & Fees (check box, edd fee as appropriate)
ы	Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Postmark
	Certified Mail Restricted Delivery \$ Here
1670 0002	Adult Signature Required \$
	The second
2	8
-	S Total Postage and Fees
	\$
	Sent Th
7022	S 200 Sunset Road, Ste D
r	El Paso, Tx 79922
	C 23640-45 PRO Koala (WI)
	PS Form 3800 April 2015 RSN 7531-02-000-9047 See Reverse for Instructions

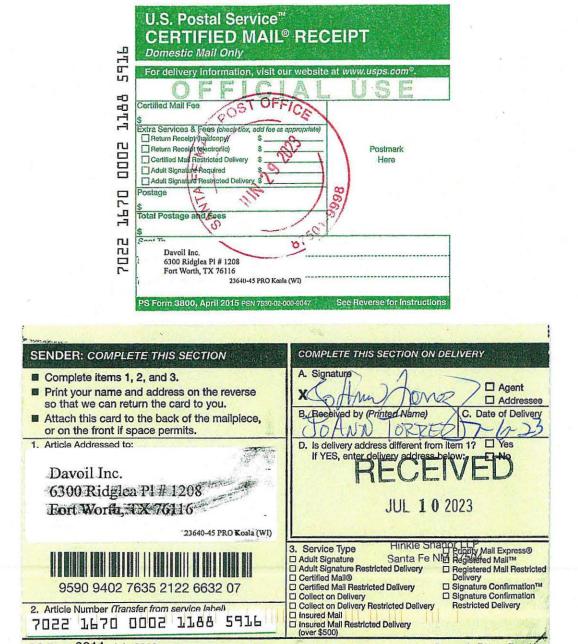


Colgate Production, LLC Case No. 23640 Exhibit C-3



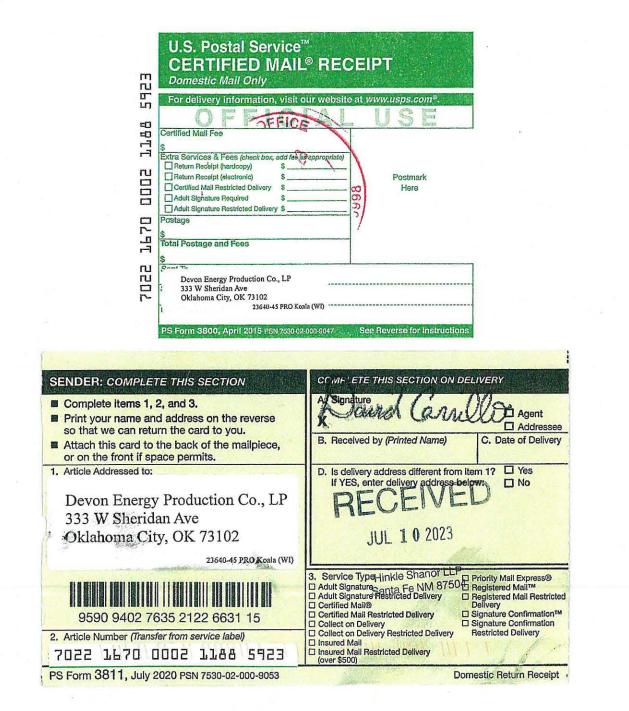


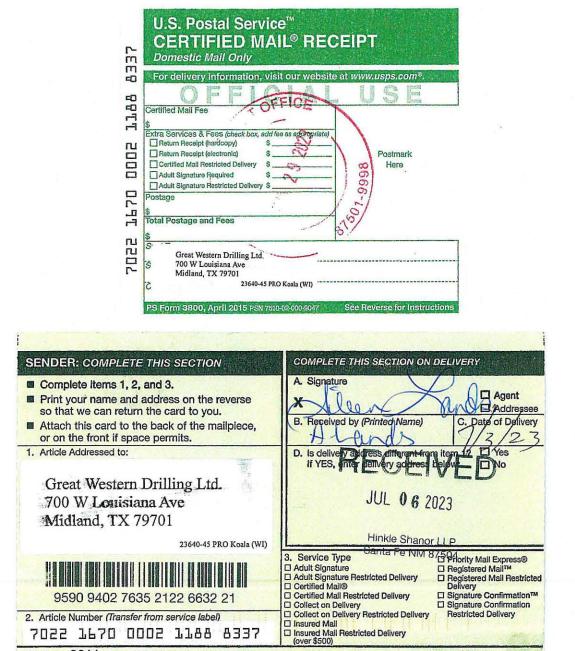




PS Form 3811, July 2020 PSN 7530-02-000-9053

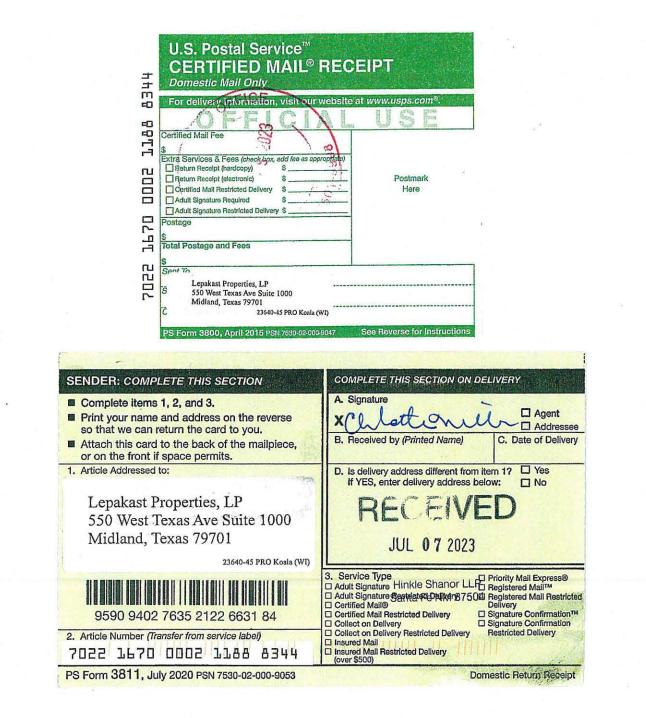
Domestic Return Receipt

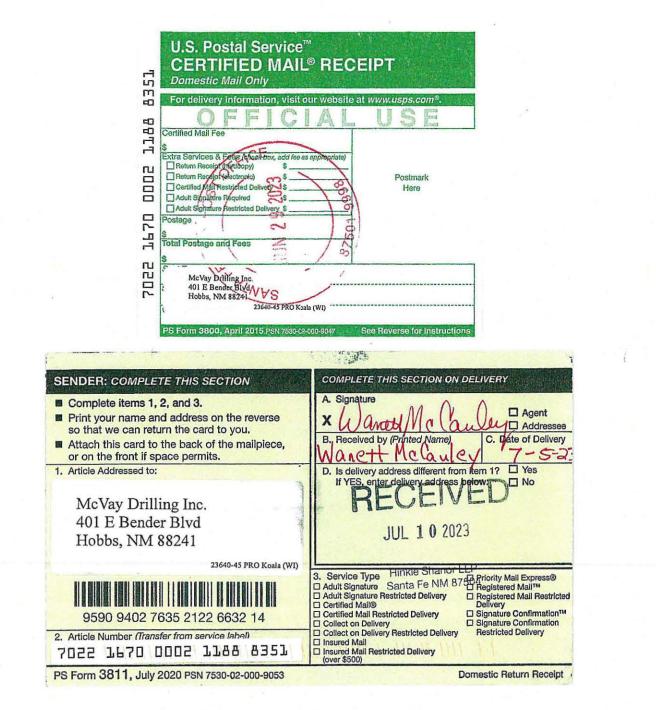




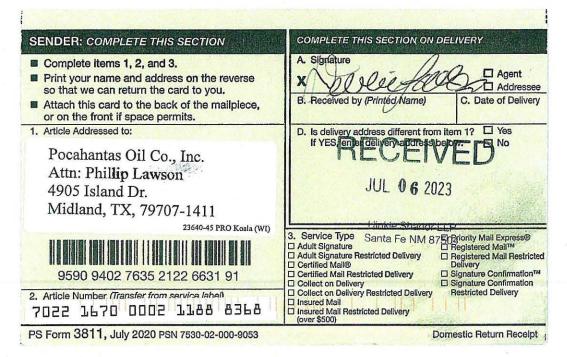
PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt











30

PS Form 3811, July 2020 PSN 7530-02-000-9053

2. Article Number (Transfer from service label)

9590 9402 7635 2122 6631 77

9589 0710 5270 0104 1987

5949 Sherry Lane Suite 1175

23640-45 PRO Koala (WI)

Dallas, Texas 75225

Domestic Return Receipt

□ Signature Confirmation™

Signature Confirmation Restricted Delivery

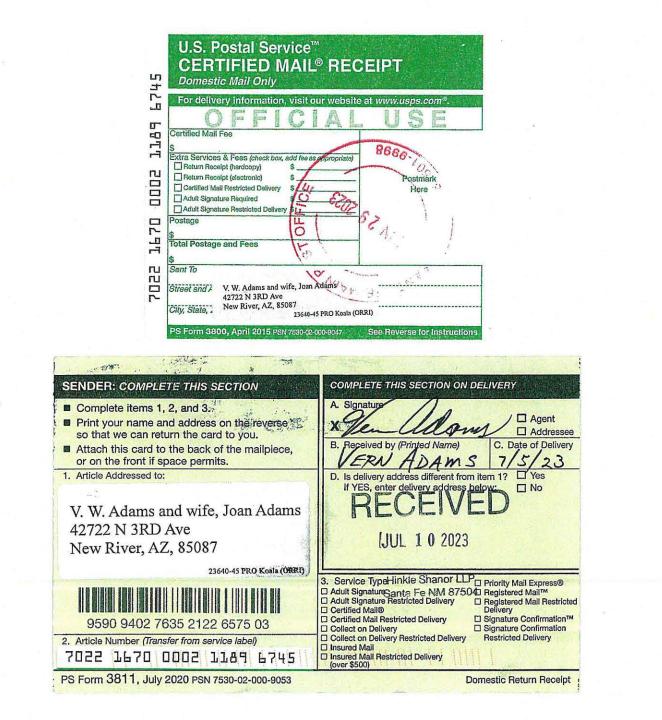
JUL 1 0 2023

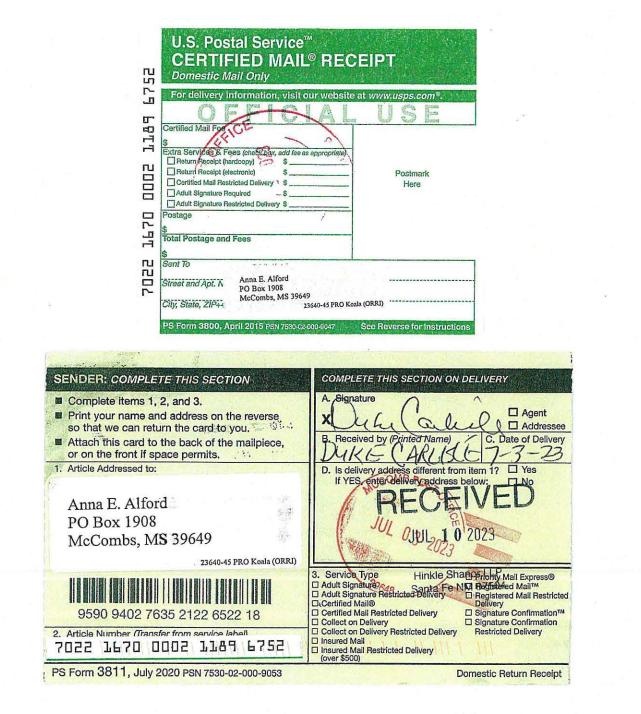
Certified Mall Restricted Delivery

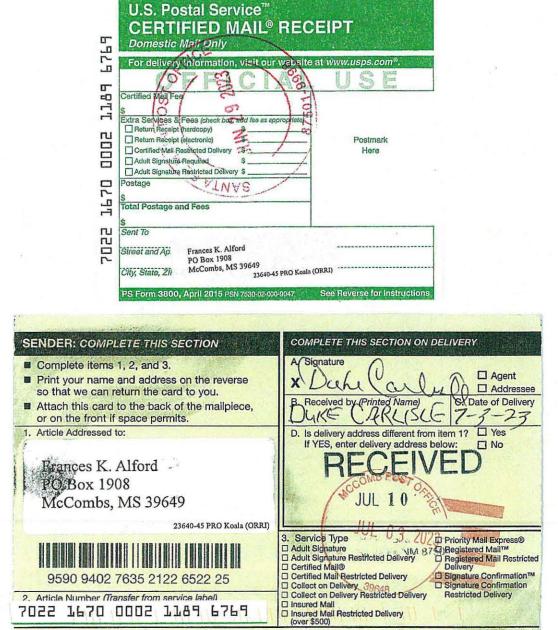
Insured Mail Insured Mail Restricted Delivery -(over \$500)

Collect on Delivery

3. Service Type Hinkle Shanor LLE Priority Malt Express® □ Adult Signature Santa Fe NM 87554Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail Restricted □ Certified Mail® □ Delivery



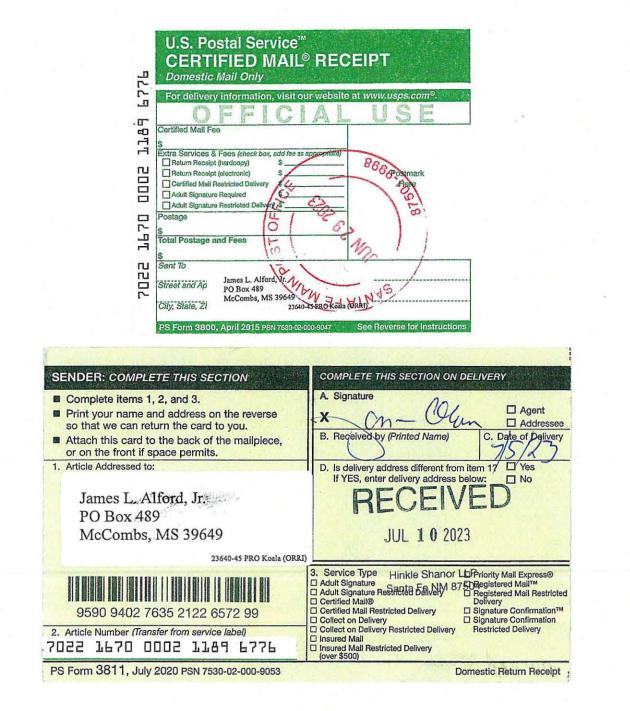


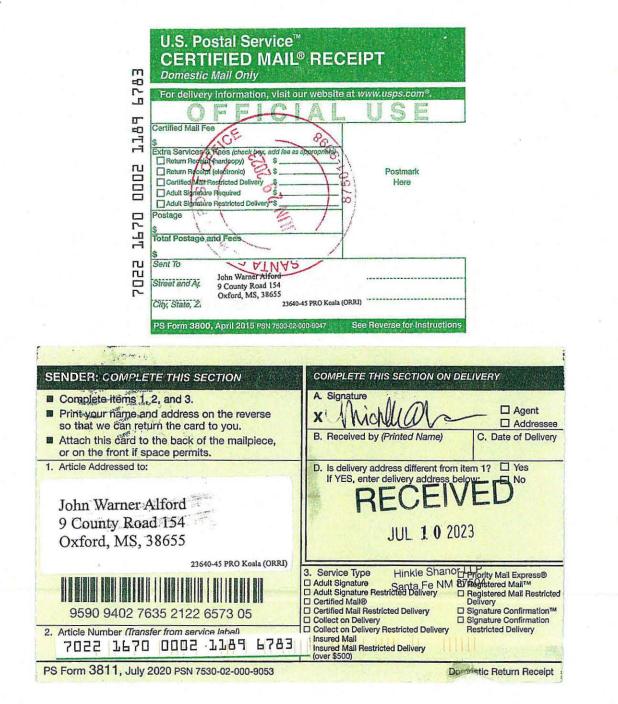


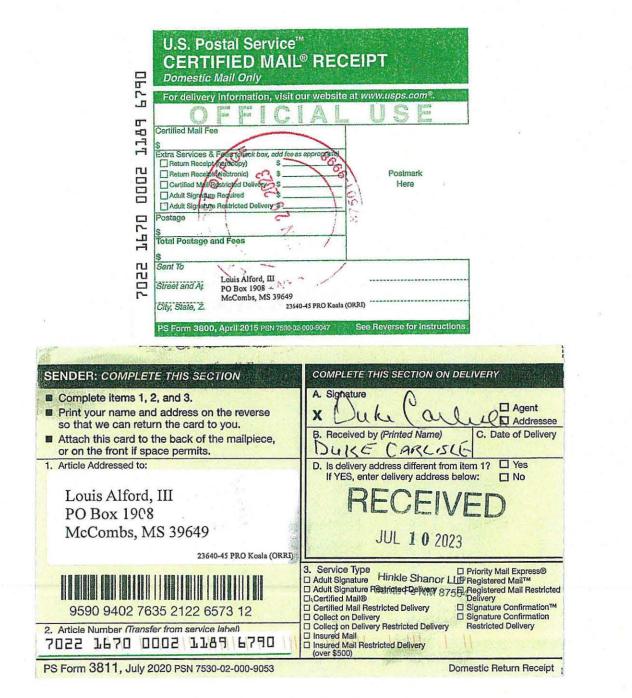
PS Form 3811, July 2020 PSN 7530-02-000-9053

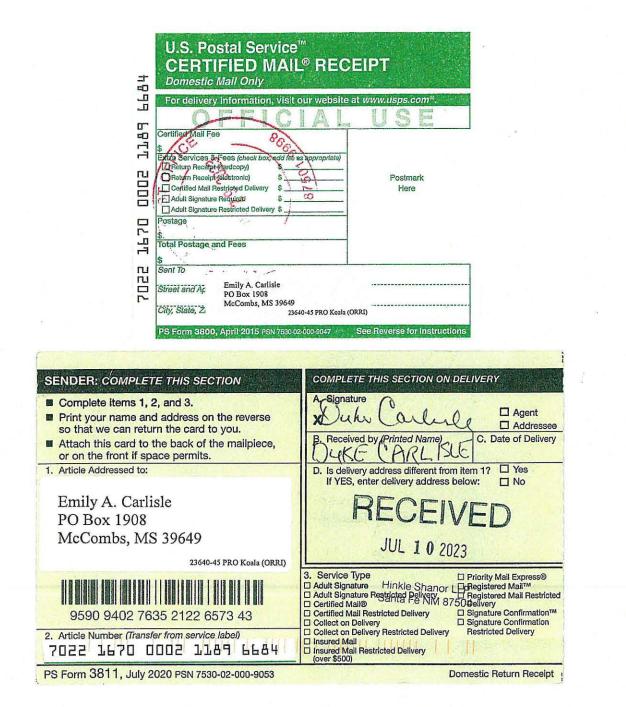
2020 PSN 7530-02-000-9053

**Domestic Return Receipt** 



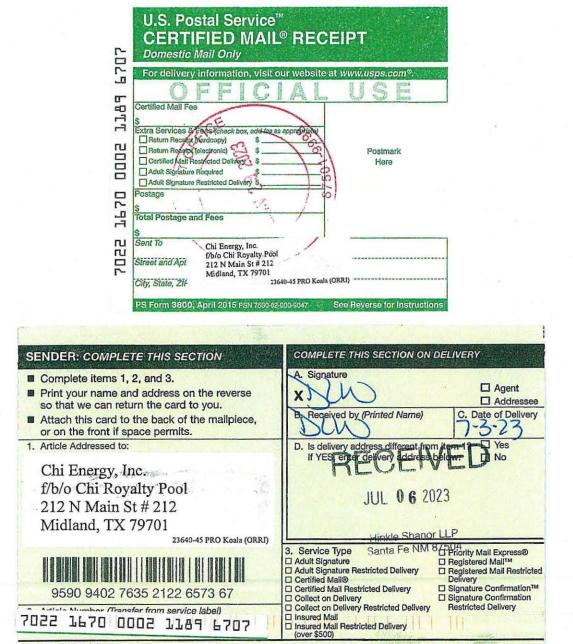






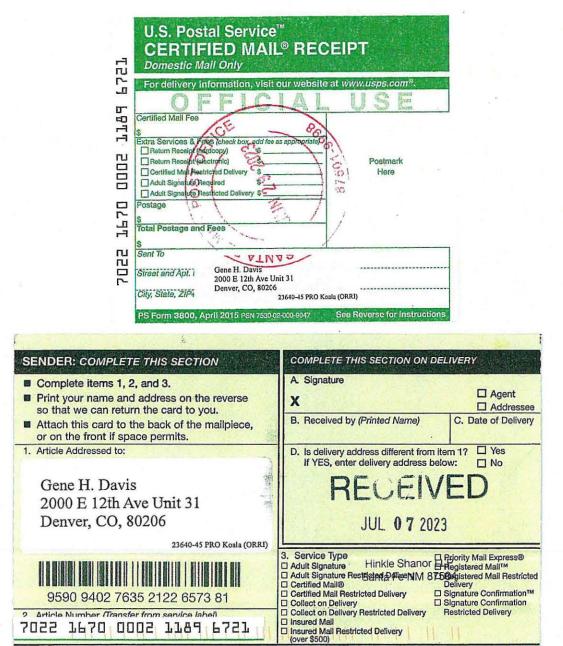






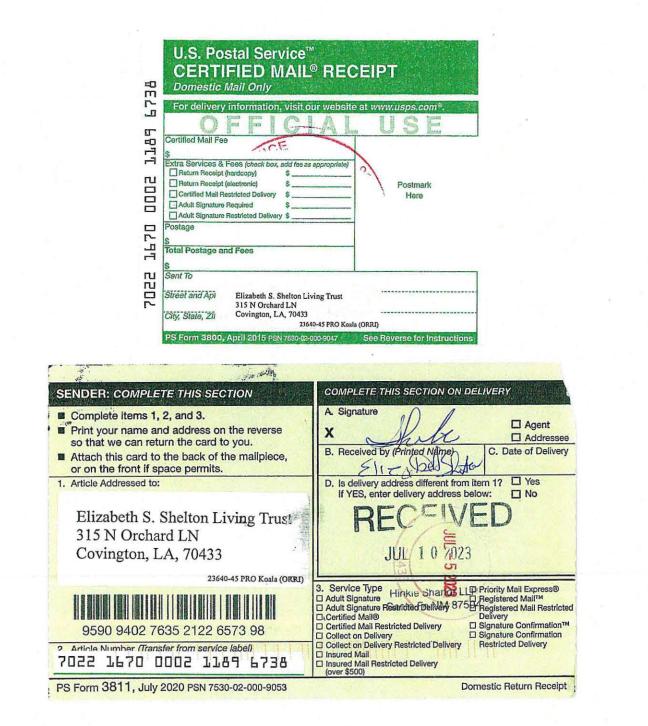
PS Form 3811, July 2020 PSN 7530-02-000-9053

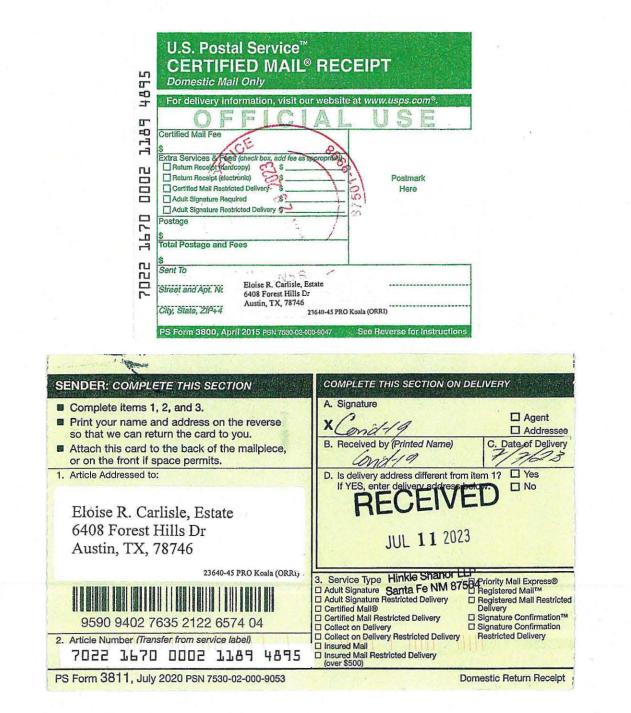
Domestic Return Receipt



PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

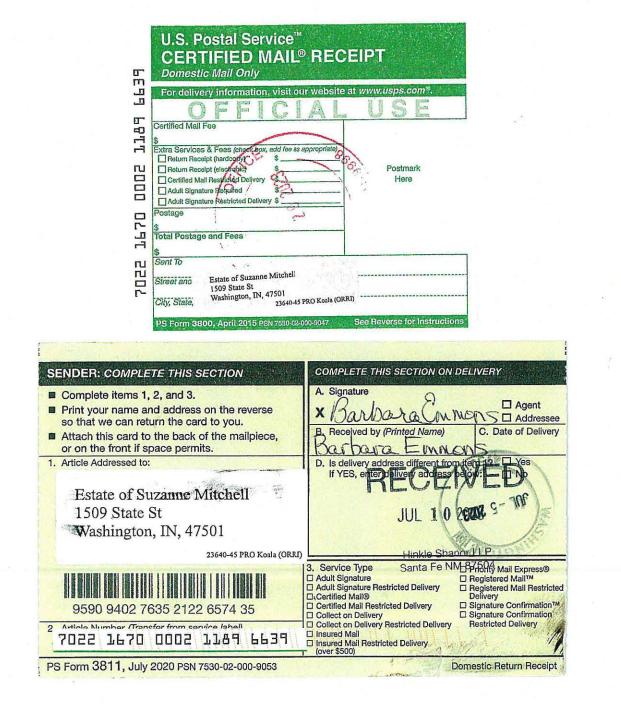




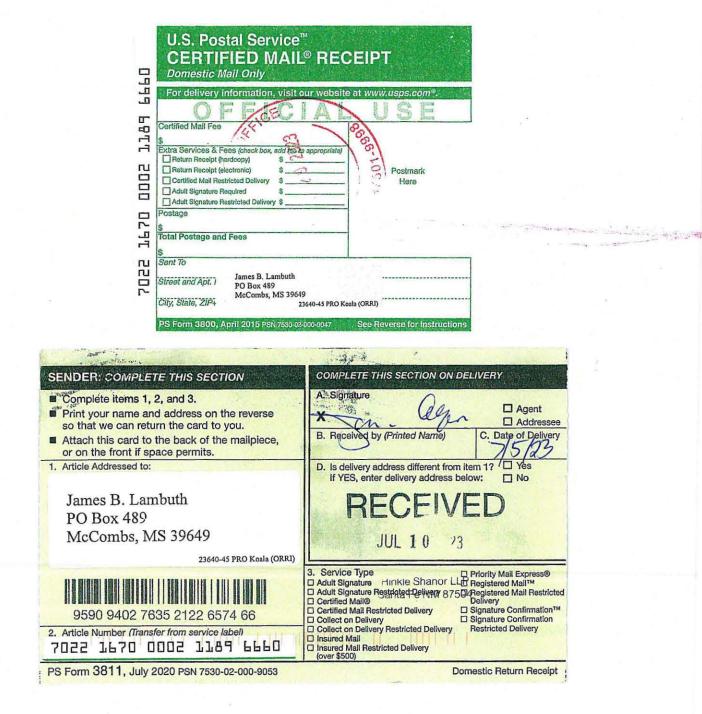
106	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> Domestic Mail Only	and the second second second	
1670 0002 1189 4 <sup>6</sup>	For delivery information, visit ou OFFIC	ALUSE	
	City, State, 2174-           PS Form 3800, April 2015 PSN 7530-02-4           TE THIS SECTION	6 640-45 PRO Koala (ORRI) 000-9047 See Reverse for Instructions COMPLETE THIS SECTION ON DEL A. Signature X	Agent
or on the front if s 1. Article Addressed to: Estate of Be	enjamin I. Cooksey	B. Received by (Printed Name) D. Is delivery address different from ite If YES, enter delivery address belo RECEIVE	w: 🗆 No
5761 White Cincinnati,	OH, 4523 23640-45 PRO Koala (ORRI)	JUL 1 7 2023 3. Service Type Adult Signature Hinkle Shanor LLP Adult Signature Pestincied Peliver Certified Mail®	Priority Mail Express® Registered Mail™
2 Article Number (Tran 7022 1670	635 2122 6574 11 for from service label) 0002 1189 4901 2020 PSN 7530-02-000-9053	Collect on Delivery     Collect on Delivery Restricted Delivery     Insured Mail     Insured Mail Restricted Delivery     (over \$500)	estic Return Receipt

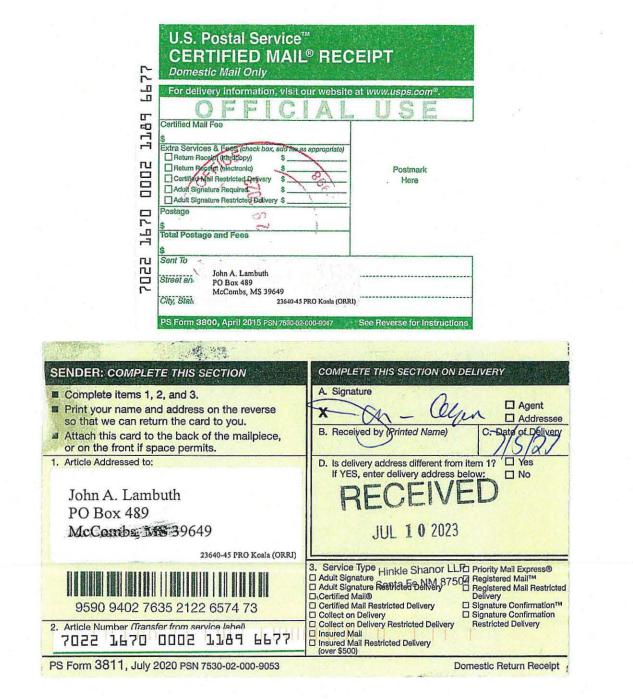
Released to Imaging: 7/18/2023 4:48:34 PM

•

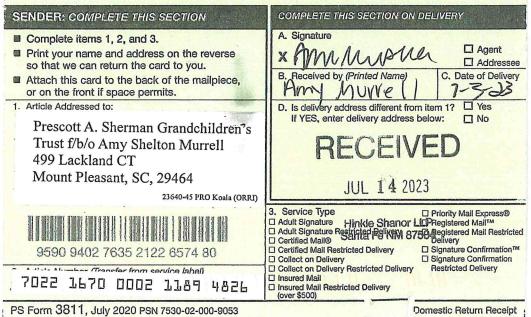


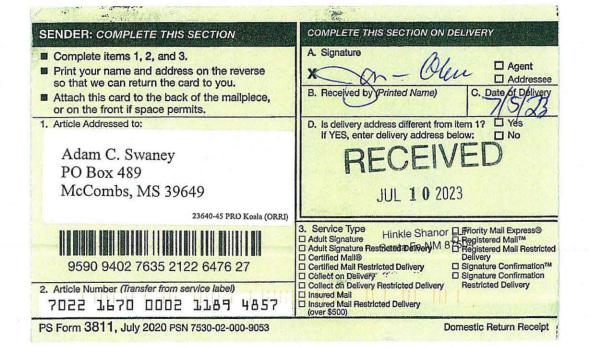




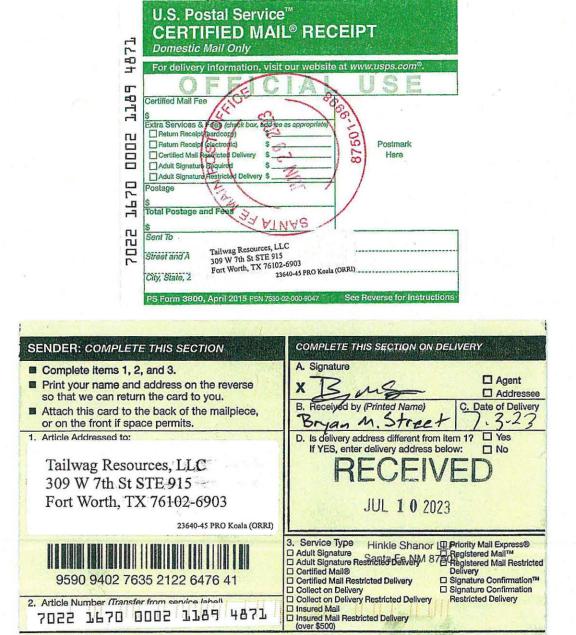






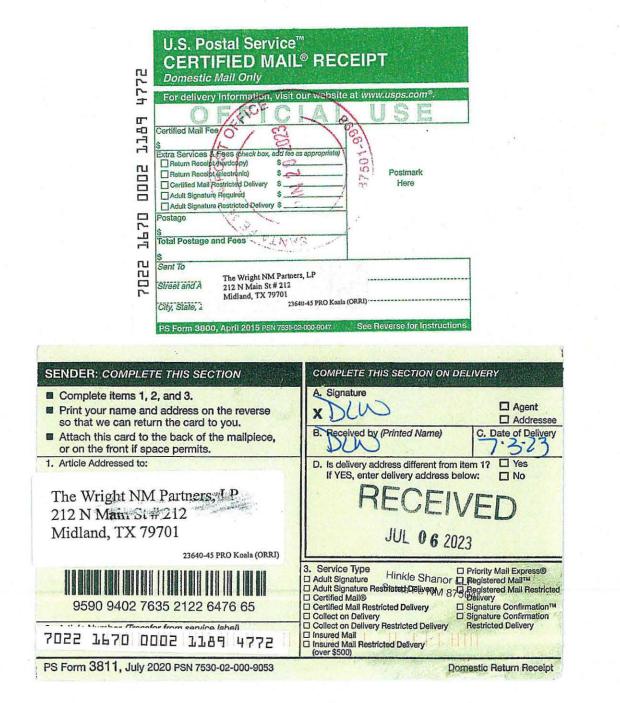






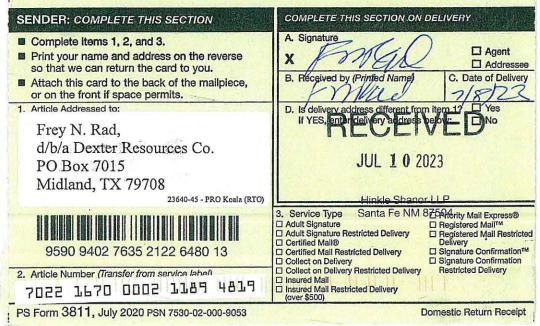
PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt











#### Received by OCD: 7/18/2023 4:43:02 PM

	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT
88 5879	Domestic Mail Only OFFICE For delivery information, visit our website et www.usps.com*.
0002 1188	
7670	Postage \$ Total Postage and Fees \$
7022	James H. Barnett PO Box 4966 Midland, TX 79702 23640-45 PRO Koala (WI)

# 70221670000211885879 Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### Latest Update

**Tracking Number:** 

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

Moving Through Network In Transit to Next Facility July 11, 2023

#### Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER July 8, 2023, 12:37 pm

#### Insufficient Address

MIDLAND, TX 79704 July 3, 2023, 1:31 pm

#### Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER July 1, 2023, 7:54 pm

#### Departed USPS Facility

ALBUQUERQUE, NM 87101 June 30, 2023, 4:00 am

#### Arrived at USPS Facility

Remove X

Feedback

ived by OCD: 7/18/2023 4:43:02 PM		
ALBUQUERQUE, NM 87101 June 29, 2023, 10:44 pm		
Hide Tracking History		
Text & Email Updates	$\checkmark$	
USPS Tracking Plus®	$\checkmark$	
Product Information	$\checkmark$	
See Less 🔨		
Track Another Package		
Enter tracking or barcode numbers		

# **Need More Help?**

Contact USPS Tracking support for further assistance.

#### Received by OCD: 7/18/2023 4:43:02 PM



#### Tracking Number:

# 70221670000211885930

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:40 am on July 5, 2023 in MIDLAND, TX 79701.

#### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

**Delivered** Delivered, Front Desk/Reception/Mail Room MIDLAND, TX 79701 July 5, 2023, 10:40 am

Redelivery Scheduled for Next Business Day MIDLAND, TX 79701

July 3, 2023, 2:28 pm

In Transit to Next Facility

July 2, 2023

#### **Departed USPS Regional Facility**

MIDLAND TX DISTRIBUTION CENTER July 1, 2023, 10:28 pm

#### Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER July 1, 2023, 7:54 pm

#### Departed USPS Facility

Page 98 of 138

Remove X

ALBUQUERQUE, NM 87101 June 30, 2023, 4:00 am

Arrived at USPS Facility ALBUQUERQUE, NM 87101 June 29, 2023, 10:44 pm

Hide Tracking History

 Text & Email Updates
 ✓

 USPS Tracking Plus®
 ✓

 Product Information
 ✓

 See Less ∧
 ✓

 Track Another Package
 ✓

 Enter tracking or barcode numbers
 ✓

### **Need More Help?**

Contact USPS Tracking support for further assistance.



#### Tracking Number:

# 9589071052700104198723

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

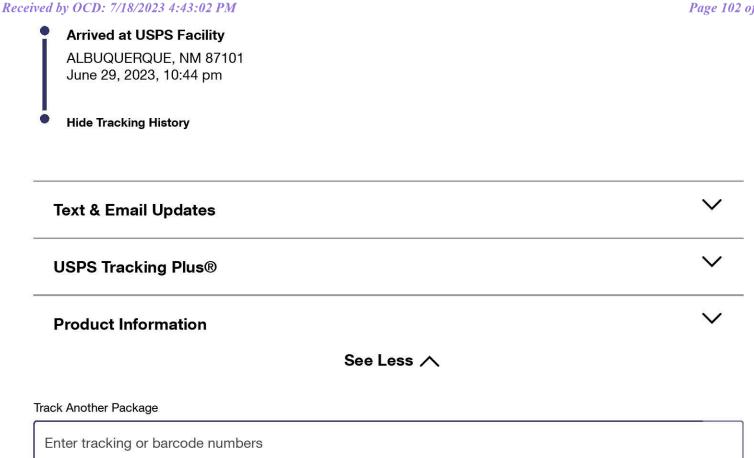
#### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.



FAQs >

Remove X



# **Need More Help?**

Contact USPS Tracking support for further assistance.

806	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only
со 	For delivery information, visit our website at www.usps.com®.
0	OFEICIAL USE
1.1.8	Certified Mail Fee S Extra Services & Fees (check box, add fee as appropriate)
2000	Return Receipt (hardcopy) \$     Return Receipt (hardcopy) \$     Return Receipt (hardcopy) \$     Adult Signature Required \$     Adult Signature Restricted Delivery \$     Adult Signature Restricted Delivery \$
1670	Postage A Fee
	s
п п	Sent To
20	Street and Ar         Anthracite Energy Partners, LLC           3921 Tanforan Ave         3921 Tanforan Ave           Kifty, State, Zi         Midland, TX 79707-1427           Cifty, State, Zi         23640-45 PRO Koala (ORR)

# Tracking Number: 70221670000211896806

**USPS Tracking**<sup>®</sup>

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### Latest Update

Get More Out of USPS Tracking:

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.



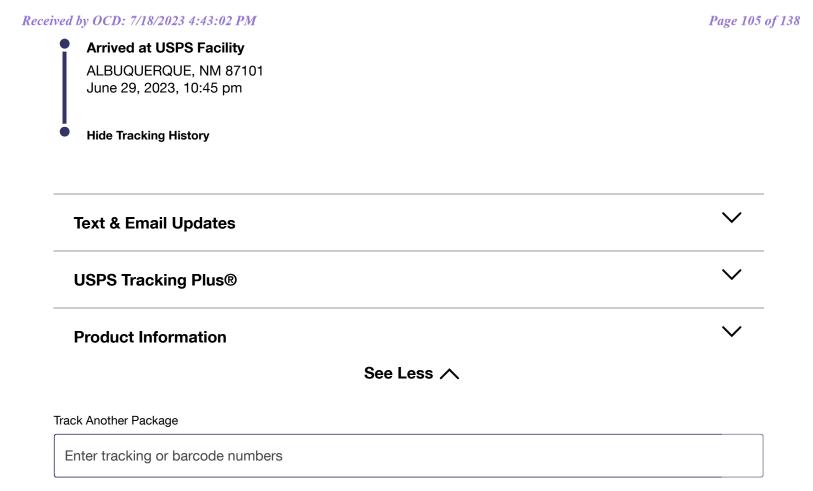
Page 104 of 138

FAQs >

Remove X

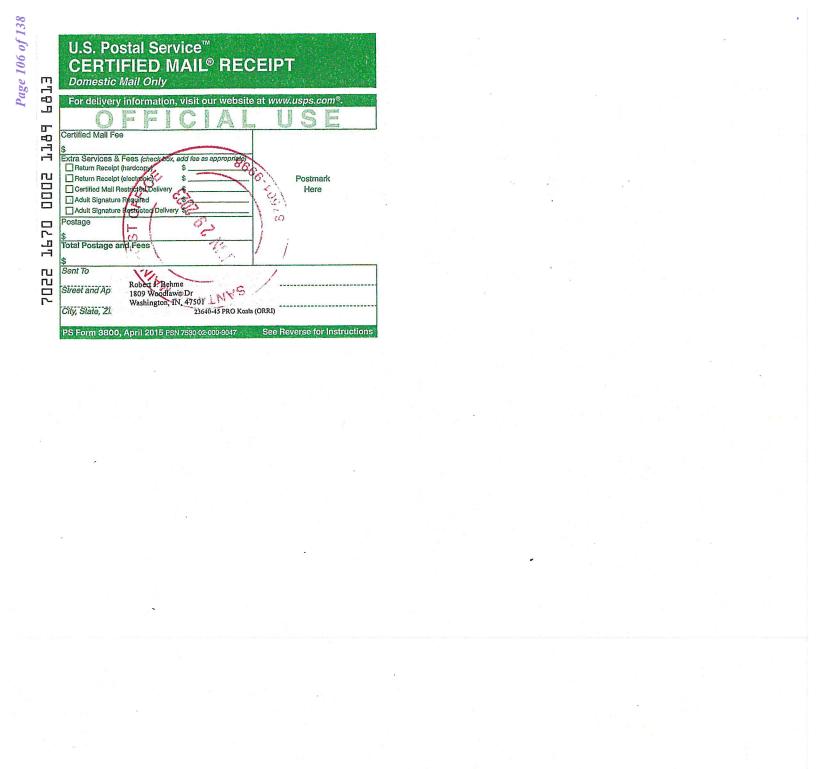
Feedback

•



# **Need More Help?**

Contact USPS Tracking support for further assistance.



Released to Imaging: 7/18/2023 4:48:34 PM

# 70221670000211896813

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

#### Latest Update

**Tracking Number:** 

Your item was picked up at the post office at 1:22 pm on July 10, 2023 in WASHINGTON, IN 47501.

#### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

Delivered Delivered, Individual Picked Up at Post Office WASHINGTON, IN 47501 July 10, 2023, 1:22 pm

#### In Transit to Next Facility July 7, 2023

Departed USPS Regional Facility EVANSVILLE IN DISTRIBUTION CENTER ANNEX July 3, 2023, 6:06 pm

#### Arrived at USPS Regional Facility

EVANSVILLE IN DISTRIBUTION CENTER ANNEX July 3, 2023, 1:57 pm

Departed USPS Facility ALBUQUERQUE, NM 87101 June 30, 2023, 4:00 am

Arrived at USPS Facility ALBUQUERQUE, NM 87101 Remove X

ceived by OCD: 7/18/2023 4:43:02 PM		
June 29, 2023, 10:44 pm		
Hide Tracking History		
Text & Email Updates		
USPS Tracking Plus®		
Product Information		
	See Less 🔨	
Track Another Package		

Enter tracking or barcode numbers

# Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Page 108 of 138

 $\checkmark$ 

 $\checkmark$ 

 $\checkmark$ 



### Tracking Number:

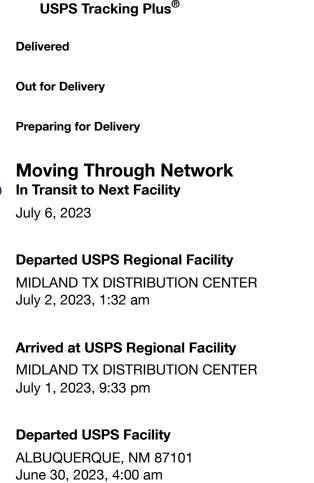
## 70221670000211896714

Get More Out of USPS Tracking:

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

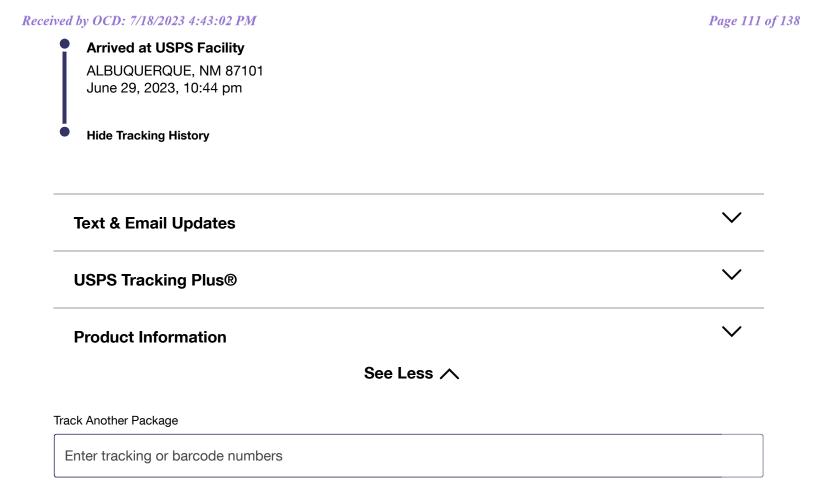
### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.



Page 110 of 138

Remove X



## **Need More Help?**

Contact USPS Tracking support for further assistance.

4978	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only
Ŧ	For delivery information, visit our website at www.usps.com®.
Г	OFELGIAL USE
110	Certified Mail Fee
2000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (fardcopy) Certified Matricestricted Delivery Adult Signature Required Adult Signature Required Adult Signature Restricted Delivery
1670	Postage \$ Total Postage and Fees
	\$ Sent To
7022	Street and Ap, Gity, State, Zil City, State, Zil Estate of Katherine E. Carlisle 431 Carlisle RD Sarah, MS, 38665 23640-45 PRO Koala (ORRI)
	PS Form 3800 April 2015 PSN 7530.02.000.9047 See Beverse for Instructions

Page 112 of 138

Released to Imaging: 7/18/2023 4:48:34 PM

FAQs >

Remove X

Feedback

### Tracking Number:

## 70221670000211894918

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was returned to the sender on July 6, 2023 at 7:49 am in SARAH, MS 38665 because the addressee was not known at the delivery address noted on the package.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

Alert Addressee Unknown SARAH, MS 38665 July 6, 2023, 7:49 am

Available for Pickup SARAH, MS 38665 July 6, 2023, 7:49 am

### Addressee Unknown

SARAH, MS 38665 July 5, 2023, 12:03 pm

### Departed USPS Regional Facility

MEMPHIS TN DISTRIBUTION CENTER July 4, 2023, 9:41 pm

In Transit to Next Facility July 3, 2023

### Arrived at USPS Regional Facility

MEMPHIS TN DISTRIBUTION CENTER	
July 1, 2023, 12:42 pm	
Departed USPS Facility	
ALBUQUERQUE, NM 87101	
June 30, 2023, 4:00 am	
Arrived at USPS Facility	
ALBUQUERQUE, NM 87101	
June 29, 2023, 10:44 pm	
<ul> <li>Hide Tracking History</li> </ul>	
Text & Email Updates	$\checkmark$
USPS Tracking Plus®	$\checkmark$
Product Information	$\checkmark$
See Less 🔨	
rack Another Package	
Enter tracking or barcode numbers	

## **Need More Help?**

Contact USPS Tracking support for further assistance.



сл	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only
Ч Ц	For delivery information, visit our website at www.usps.com <sup>o</sup> .
	OFFICIAL USE
5	Certified Mail Fee
1670 0002 118	S Extra Services & Fees (check box, add fee as appropriate) Catering Mathematical Delivery Adult Signature Required S Total Postage and Fees
2022	Sent To Elise A: Lambuth Street and 147 Harber St Ridgeland, MS 39157 City, State, 23640-45 PRO Koala (ORRI)
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Page 115 of 138

### Tracking Number:

## 70221670000211896653

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 11:45 am on July 6, 2023 in RIDGELAND, MS 39157.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

Delivered Delivered, Left with Individual RIDGELAND, MS 39157 July 6, 2023, 11:45 am

## Redelivery Scheduled

RIDGELAND, MS 39157 July 5, 2023

### Notice Left (No Authorized Recipient Available)

RIDGELAND, MS 39157 July 3, 2023, 12:56 pm

### In Transit to Next Facility July 2, 2023

-

### Arrived at USPS Regional Facility

JACKSON MS DISTRIBUTION CENTER July 1, 2023, 8:19 pm

### **Departed USPS Facility**

Remove X

ALBUQUERQUE, NM 87101 June 30, 2023, 4:00 am

Arrived at USPS Facility ALBUQUERQUE, NM 87101 June 29, 2023, 10:44 pm

Hide Tracking History

 Text & Email Updates
 \scalar

 USPS Tracking Plus®
 \scalar

 Product Information
 \scalar

 See Less \scalar
 \scalar

 Track Another Package
 \scalar

 Enter tracking or barcode numbers
 \scalar

## **Need More Help?**

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

-eedback

### Tracking Number:

## 70221670000211894833

Сору

Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

### Latest Update

This is a reminder to arrange for redelivery of your item before July 17, 2023 or your item will be returned on July 18, 2023. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

#### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

Delivery Attempt: Action Needed Reminder to Schedule Redelivery of your item before July 17, 2023 July 8, 2023

Notice Left (Receptacle Full/Item Oversized) COVINGTON, LA 70433 July 3, 2023, 11:39 am

#### **Departed USPS Regional Facility**

NEW ORLEANS LA DISTRIBUTION CENTER July 2, 2023, 11:46 pm

#### Arrived at USPS Regional Facility

NEW ORLEANS LA DISTRIBUTION CENTER July 2, 2023, 1:40 pm

### **Departed USPS Regional Facility**

SHREVEPORT LA DISTRIBUTION CENTER July 1, 2023, 6:13 pm

### Arrived at USPS Regional Facility

SHREVEPORT LA DISTRIBUTION CENTER July 1, 2023, 5:14 pm	
Departed USPS Facility ALBUQUERQUE, NM 87101 June 30, 2023, 4:00 am	
Arrived at USPS Facility ALBUQUERQUE, NM 87101 June 29, 2023, 10:44 pm	
<ul> <li>Hide Tracking History</li> </ul>	
Text & Email Updates	$\checkmark$
Schedule Redelivery	$\checkmark$
USPS Tracking Plus®	$\checkmark$
Product Information	$\checkmark$
See Less 🔨	
Track Another Package	
Enter tracking or barcode numbers	

## **Need More Help?**

Contact USPS Tracking support for further assistance.

4840	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> REC Domestic Mail Only	
Ŧ	For delivery information, visit our website	at www.usps.com®.
50	Certified Mail/Fee	USE
1.1.B	\$ 6 8	
ы	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)	
2000	Return Receipt (electronic) \$ 40 i     Certified Mail Restricted Délivery \$ 40 i	Postmark
	Adult Signature Required \$	Here
	Adult Signature Restricted Delivery \$	
1670	Postaĝe	
Ē	Total Postage and Fees	
	\$	
	Sent To	53
7022	Street anc 418 R St	
.~	Bedford, IN, 47421	
	City, State 23640-45 PRO Koala (ORI	(u)
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

Page 121 of 138

FAQs >

Remove X

Feedback

### Tracking Number:

## 70221670000211894840

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item departed our USPS facility in INDIANAPOLIS IN DISTRIBUTION CENTER on July 12, 2023 at 11:13 am. The item is currently in transit to the destination.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Moving Through Network Departed USPS Regional Facility

INDIANAPOLIS IN DISTRIBUTION CENTER July 12, 2023, 11:13 am

Reminder to Schedule Redelivery of your item July 8, 2023

### Notice Left (No Authorized Recipient Available)

BEDFORD, IN 47421 July 3, 2023, 5:08 pm

In Transit to Next Facility July 2, 2023

Arrived at USPS Regional Facility INDIANAPOLIS IN DISTRIBUTION CENTER July 2, 2023, 11:48 am

Departed USPS Facility ALBUQUERQUE, NM 87101

 $\checkmark$ 

 $\checkmark$ 

 $\checkmark$ 

June 30, 2023, 4:00 am

Arrived at USPS Facility ALBUQUERQUE, NM 87101 June 29, 2023, 10:44 pm

Hide Tracking History

**Text & Email Updates** 

### **USPS Tracking Plus®**

### **Product Information**

See Less 🔨

Track Another Package

Enter tracking or barcode numbers

### **Need More Help?**

Contact USPS Tracking support for further assistance.

88	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only
5	For delivery information, visit our website at www.usps.com <sup>®</sup> .
1 69TT 2000	Certified Mail Fee \$ Extra Services & Fees (check box add fee as appropriately Beturn Receipt (hardcopy) Return Receipt (electronic) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Required
5 JL670	Postage \$ Total Postage and Fees \$
2002	Sent To Russell C. Williams Street and Apt. N 912 Brett Cabel Rd Washington, IN, 47501 City, State, ZIP+ 23640-45 PRO Koala (ORRI)
	PS Form 3800, April 2015 BSN 7530-02-000-9047 See Beverse for Instructions

Page 124 of 138

Released to Imaging: 7/18/2023 4:48:34 PM

### **Tracking Number:**

## 70221670000211894888

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was returned to the sender on July 11, 2023 at 4:20 pm in WASHINGTON, IN 47501 because it could not be delivered as addressed.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>



### **Return to Sender**

WASHINGTON, IN 47501 July 11, 2023, 4:20 pm

### **Return to Sender**

WASHINGTON, IN 47501 July 11, 2023, 7:57 am

### Notice Left (No Authorized Recipient Available)

WASHINGTON, IN 47501 July 8, 2023, 2:46 pm

### **Out for Delivery**

July 8, 2023, 7:38 am

### **Arrived at Post Office**

WASHINGTON, IN 47501 July 8, 2023, 7:27 am

### WASHINGTON, IN 47501

Page 125 of 138

FAQs >

Remove X

EVANSVILLE IN DISTRIBUTION CENTER ANNEX July 7, 2023, 4:47 pm

In Transit to Next Facility

July 6, 2023

Arrived at USPS Regional Facility EVANSVILLE IN DISTRIBUTION CENTER ANNEX July 5, 2023, 12:30 pm

Departed USPS Regional Facility COPPELL TX DISTRIBUTION CENTER July 4, 2023, 12:38 am

Arrived at USPS Regional Facility COPPELL TX DISTRIBUTION CENTER July 2, 2023, 2:08 pm

Departed USPS Regional Facility FORT WORTH TX DISTRIBUTION CENTER July 1, 2023, 9:30 pm

Arrived at USPS Regional Facility FORT WORTH TX DISTRIBUTION CENTER July 1, 2023, 3:43 pm

Hide Tracking History

 Text & Email Updates
 \scalar

 USPS Tracking Plus®
 \scalar

 Product Information
 \scalar

 See Less \scalar
 \scalar

 Track Another Package
 \scalar

Enter tracking or barcode numbers

	CERTIFIED MAIL® REC Domestic Mail Only	IPI
	For delivery information, visit our website	at www.usps.com®.
	OFECAL	USE
	Certified Mail Fee 5-10928 \$ 666	
	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)	¥
	Return Receipt (electronic) \$	Postmark
	Certified Mail Restricted Delivery	Here
-	Adult Signature Resurcted Delivery \$	
	Postage COURT	
	S Total Postage and Fees	
7	In Inter Postage and Poes	
L	Sent To ULSOd	
וחרר	Burton-Flat-Investors, Ltd.	
2	Street and Apt. N PO Box 1799 Midland, TX 79702	
	City, State, ZIP+- 23640-45 - PRO K	loala (RTO)

**Tracking Number:** 

Page 128 of 138

Remove X

Feedback

## 70221670000211894789

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on July 12, 2023 at 7:54 am. The item is currently in transit to the destination.

### Get More Out of USPS Tracking:

USPS Tracking Plus<sup>®</sup>

### Moving Through Network Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER July 12, 2023, 7:54 am

### Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER July 11, 2023, 8:52 am

### Addressee Unknown

MIDLAND, TX 79701 July 5, 2023, 11:06 am

### **Available for Pickup**

MIDLAND, TX 79702 July 3, 2023, 11:04 am

### Arrived at Post Office

MIDLAND, TX 79701 July 3, 2023, 10:55 am

V

V

1

MIDLAND TX DISTRIBUTION CENTER July 3, 2023, 1:48 am

Arrived at USPS Regional Facility MIDLAND TX DISTRIBUTION CENTER July 2, 2023, 8:00 pm

In Transit to Next Facility July 2, 2023

#### **Departed USPS Facility**

ALBUQUERQUE, NM 87101 June 30, 2023, 11:10 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 30, 2023, 10:49 pm

Hide Tracking History

**Text & Email Updates** 

**USPS Tracking Plus®** 

**Product Information** 

See Less A

Track Another Package

Enter tracking or barcode numbers

## **Need More Help?**

Contact USPS Tracking support for further assistance.



### Tracking Number:

## 70221670000211894802

Get More Out of USPS Tracking:

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

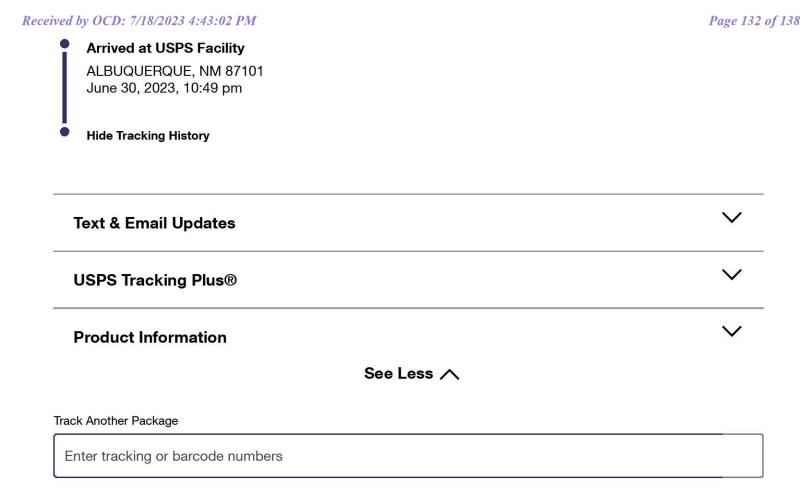
### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.



FAQs >

Remove X



## **Need More Help?**

Contact USPS Tracking support for further assistance.



Released to Imaging: 7/18/2023 4:48:34 PM

**Tracking Number:** 

# 70221670000211896820

Get More Out of USPS Tracking:

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

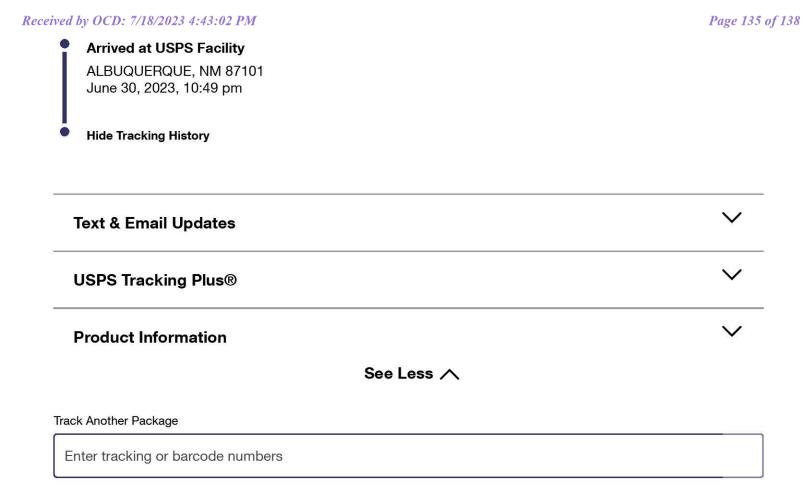
### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.



FAQs >

Remove X



## **Need More Help?**

Contact USPS Tracking support for further assistance.

### Carlsbad Current Argus.

Affidavit of Publication Ad # 0005757974 This is not an invoice

#### HINKLE SHANOR, LLP POBOX 2068

#### SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

07/06/2023

Legal Clerk

Subscribed and sworn before me this July 6, 2023:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005757974 PO #: 23640 # of Affidavits1

This is not an invoice

Colgate Production, LLC Case No. 23640 Exhibit C-4

This is to notify all interest-ed parties, including James H. Barnett; Bonefish, LLC; Lepakast Properties, LP; McVay Drilling Inc.; Daniel Energy, Inc.; Pocahantas Oil Co., Inc.; Rutter & Wilbanks Corporation; Shauna Seltzer Redwine Trust u/w/o Helen Joy Seltzer; Charles W. Selt-Joy Seltzer; Charles W. Selt-zer Trust u/w/o Helen Joy Seltzer; Davoil Inc.; Devon Energy Production Compa-ny, LP; Energen Resources Corporation; Great Western Drilling Ltd.; Elizabeth S. Shelton Living Trust; Prescott A. Sherman Grand-children's Trust; f//o Cristina children's Trust f/b/o Cristina Elizabeth Shelton; Prescott A. Sherman Grandchildren's Trust f/b/o Amy Shelton Murrell; Katherine A. Swaney; Chi Energy, Inc.; Elise A. Lambuth; James L. Alford, Jr.; Estate of Kather-ine E. Carlisle; Eloise R. Carlisle, Estate; Anna E. Al-ford; Louis Alford; Adam C. Swaney; Ann E. Lambuth; James B. Lambuth; John Warner Alford; John A. Lambuth; Emily A. Carlisle; Gene H. Davis; Chi Energy, Inc. f/b/o Chi Royalty Pool; The Wright NM Partners, LP; V. W. Adams and wife, Joan Adams; Estate of Benjamin I. Cooksey; Estate of Suzanne Mitchell; Russell C. Williams; Robert J. Behme; Fred A. Sullivan; Colburn Oil, LP; An-thracite Energy Partners, LLC; Tailwag Resources, LLC; Burton Flat Investors, Ltd.; John R. Seay; NRM 84-D In-come, Ltd. d'o Natural Re-source Management Corpo-ration; Frey N. Rad d/b/a Dexter Resources Co.; NRM Operating Company, LP d/o Natural Resource Manage-ment Corporation; Oxy USA Inc. d'o New Mexico Land Negotiator; and their succes-sors and assigns, that the A. Sherman Grandchildren's Trust f/b/o Amy Shelton Murrell; Katherine A. Negotiator; and their succes-sors and assigns, that the New Mexico Oil Conserva-tion Division will conduct a tion Division will conduct a hearing on an application submitted by Colgate Pro-duction, LLC (Case No. 23640). The hearing will be conducted remotely on July 20, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://www.emrr d.nm.gov/ocd/hearing-info/. Applicant applies for an or-der pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard acre, more or less, standard acre, more or less, standard horizontal spacing unit com-prised of the N/2 N/2 of Sec-tions 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Uni-t"). The Unit will be dedicat-ed to the Koala 9 Fed Com 111H, Koala 9 Fed Com 121H, and Koala 9 Fed Com 131H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 8 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 10. The completed intervals of the wells will be ortho-dox. Also to be considered will be the cost of drilling

Page 138 of 138

.

and completing the weils and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico. #5757974, Current Argus, July 6, 2023