STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23642

HEARING EXHIBITS

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Mark Hajdik
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Parties to Pool, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross-Section Location Map of the Koala 9 Fed Com 111H-114H, 121H-124H, and 131H-134H wells
B-3	First Bone Spring Subsea Structure Map
B-4	Second Bone Spring Subsea Structure Map
B-5	Third Bone Spring Subsea Structure Map
B-6	Bone Spring Stratigraphic Cross-Section
B-7	Gun Barrel Diagram of the Koala 9 Fed Com 111H-114H, 121H-124H, and 131H-134H wells
B-8	Cross-Section Location Map of the Koala 9 Fed Com 201H-204H wells
B-9	Wolfcamp Subsea Structure Map
B-10	Wolfcamp Stratigraphic Cross-Section

B-11	Gun Barrel Diagram of the Koala 9 Fed Com 201H-204H wells
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for July 06, 2023

COMPULSORY POCLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS							
Case: 23642	APPLICANT'S RESPONSE						
Date	July 20, 2023						
Applicant	Colgate Production, LLC						
Designated Operator & OGRID (affiliation if applicable)	Permian Resources Operating, LLC (OGRID No. 372165)						
Applicant's Counsel:	Hinkle Shanor LLP						
Case Title:	Application of Colgate Production, LLC for Compulsry Pooling, Eddy County, New Mexico						
Entries of Appearance/Intervenors:	Avant Operating, LLC						
Well Family	Koala						
Formation/Pool							
Formation Name(s) or Vertical Extent:	Bone Spring						
Primary Product (Oil or Gas):	Oil						
Pooling this vertical extent:	Bone Spring						
Pool Name and Pool Code:	Burton Flat, Morrow (Pro Gas) (Code 73280)						
Well Location Setback Rules:	Statewide						
Spacing Unit							
Type (Horizontal/Vertical)	Horizontal						
Size (Acres)	320-acre						
Building Blocks:	Quarter-Quarter						
Orientation:	West to East						
Description: TRS/County	S/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico						
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes						
Other Situations							
Depth Severance: Y/N. If yes, description	No						
Proximity Tracts: If yes, description	N/A						
Proximity Defining Well: if yes, description	N/A						
Applicant's Ownership in Each Tract	Exhibit A-3						
Well(s)							
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed						
Well #1	Koala 9 Fed Com 112H (API #) SHL: 797' FNL & 332' FEL (Unit A), Section 8, T20S, R28E BHL: 2310' FSL & 10' FEL (Unit H), Section 10, T20S, R28E Completion Target: First Bone Spring (6,218' TVD)						
Well #2	Koala 9 Fed Com 122H (API #) SHL: 796' FNL & 392' FEL (Unit A), Section 8, T20S, R28E BHL: 2310' FNL & 10' FEL (Unit H), Section 10, T20S, R28E Completion Target: Second Bone Spring (7,293' TVD)						

WReceived by OCD: 7/18/2023 4:44:43 PM	Koala 9 Fed Com 132H (API #) SHL: 795' FNL & 452' FEL (Unit A), Section 8, T20S, R28E BHL: 2310' FNL & 10' FEL (Unit H), Section 10, T20S, R28E Completion Target: Third Bone Spring (8,494' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	20070
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	LAHIDIC C-4
	Exhibit A-3
Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)	N/A N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1

W EN BUT LE DE LA CONTRAT (18/2023 4:44:43 PM	Exhibit B-2	Page 5 of 1
Structure Contour Map - Subsea Depth	Exhibits B-3, B-4, B-5	
Cross Section Location Map (including wells)	Exhibit B-6	
Cross Section (including Landing Zone)	Exhibit B-6	
Additional Information		
Special Provisions/Stipulations	N/A	
CERTIFICATION: I hereby certify that the information provide	ed in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy	
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy	
Date:		7/18/2023

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23642

SELF-AFFIRMED STATEMENT OF MARK HAJDIK

- 1. I am a Senior Landman with Permian Resources Operating, LLC ("Permian"). I and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. Prior to the merger of Centennial Resources Development and Colgate Energy in September 2022, I was a Landman with Colgate Operating, LLC. Colgate Production, LLC ("Colgate") is the applicant and is a working interest owner in the matter addressed herein and seeks to designate Permian as the operator of the spacing unit.
- 3. Copies of Colgate's application and proposed hearing notice are attached as Exhibit A-1.
- 4. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.
- 5. Colgate seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit").

Colgate Production, LLC Case No. 23642 Exhibit A

- 6. The Unit will be dedicated to the Koala 9 Fed Com 112H, Koala 9 Fed Com 122H, and Koala 9 Fed Com 132H wells ("Wells"), which will be completed in the Old Millman Ranch Bone Spring (Code 48035). The Wells will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 8 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 10.
 - 7. The completed intervals of the Wells will be orthodox.
 - 8. **Exhibit A-2** contains the C-102s for the Wells.
- 9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow. All of the parties are locatable in that Colgate believes it located valid addresses for them.
- 10. Colgate has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate the interest owners it seeks to pool.
- 11. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
 - 12. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit** A-5.

- 13. Colgate requests overhead and administrative rates of \$10,000 per month while the Wells are being drilled and \$1,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.
- 14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 15. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Mark Hajdik

7/18/23

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23642

APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- Applicant seeks to designate Permian Resources Operating, LLC (OGRID No.
 372165) as operator of the Unit.
- 3. The Unit will be dedicated to the **Koala 9 Fed Com 112H**, **Koala 9 Fed Com 122H**, and **Koala 9 Fed Com 132H** wells ("Wells"), which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 8 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 10.
 - 4. The completed intervals of the Wells will be orthodox.
- 5. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

Colgate Production, LLC Case No. 23642 Exhibit A-1

- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protest correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Permian Resources Operating, LLC should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 6, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Permian Resources Operating, LLC as the operator of the Unit and the
 Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
Yarithza Peña
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
ypena@hinklelawfirm.com
Counsel for Colgate Production, LLC

Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the **Koala 9 Fed Com 112H**, **Koala 9 Fed Com 122H**, and **Koala 9 Fed Com 132H** wells ("Wells"), which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 8 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 10. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

Form C-102

Colgate Production, LLC Case No. 23642 Exhibit A-2

State of New Mexico

Submit one copy to appropriate

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

Phone: (575) 393-6161 Fax: (575) 393-0720

1625 N. French Dr., Hobbs, NM 88240

District I

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

District Office

Revised August 1, 2011

AMENDED REPORT

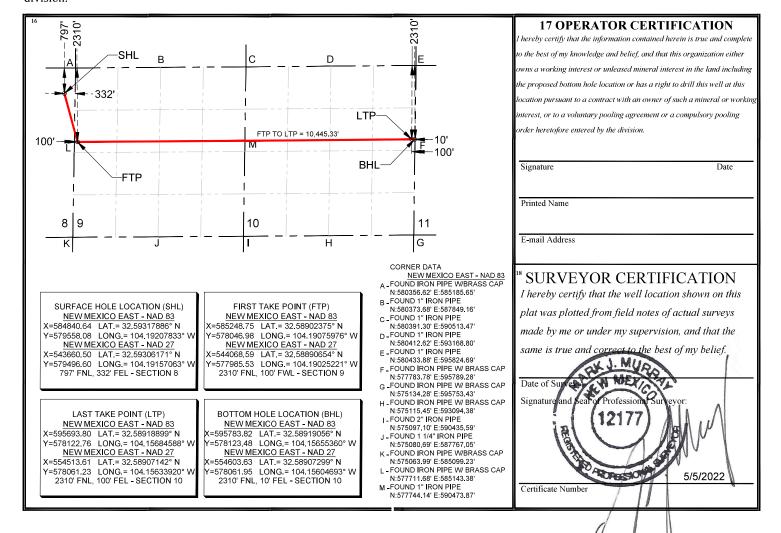
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code	3 Pool Name			
		73280	BURTON FLAT, MORROW	(PRO GAS)		
4 Property Code		5 Pı	6 Well Number			
		KOAL	112Н			
7 OGRID No. 372365		8 Operator Name PERMIAN RESOURCES ENERGY LLC				

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	20-S	28-E		797'	NORTH	332'	EAST	EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	10	20 - S	28-E		2310'	NORTH	10'	EAST	EDDY
12 Dedicated Acre	2 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

<u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

320

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

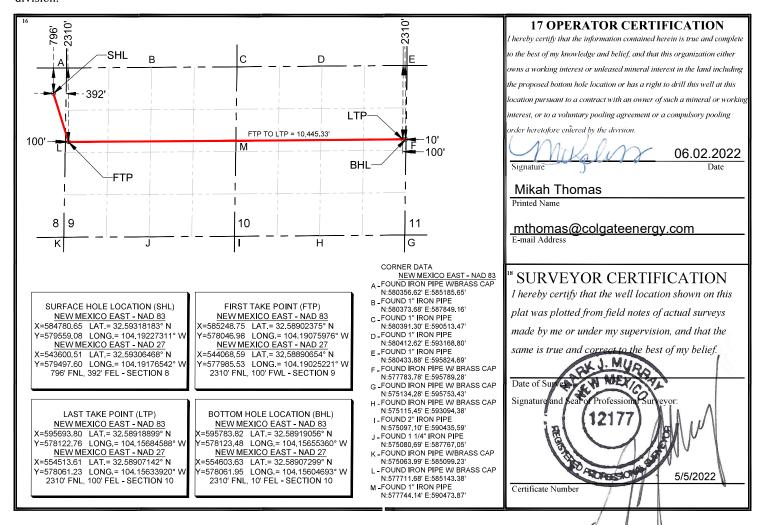
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe	1 API Number 2 Pool Code		3 Pool Name			
30-015-		73280	(PRO GAS)			
4 Property Code		5 Pı	6 Well Number			
		KOAL	122H			
7 OGRID No. 372165		8 (PERMIAN RE	9 Elevation 3288'			

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Α	8	20-S	28-E		796'	NORTH	392'	EAST	EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	10	20-S	28-E		2310'	NORTH	10'	EAST	EDDY
12 Dedicated Acre	2 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.								

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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

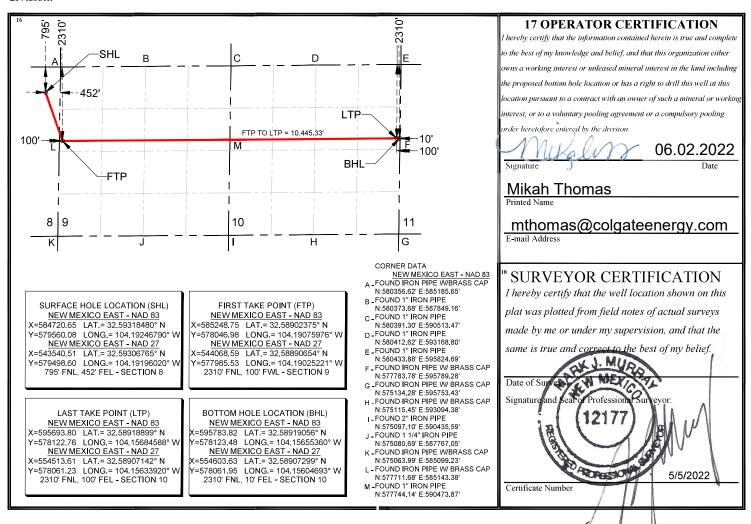
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe 30-015-	2 Pool Code 73280						
4 Property Code	К	5 Property Name KOALA 9 FED COM					
7 OGRID No. 372165	PERMIAN	9 Elevation 3288'					

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Α	8	20 - S	28-E		795'	NORTH	452'	EAST	EDDY
	¹¹ Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	10	20 - S	28-E		2310'	NORTH	10'	EAST	EDDY
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Koala 112H 122H 132H (S/2 N/2)									
WI OWNER	TRACT	NET	WI	FORCE POOL INTEREST					
Colgate Production, LLC	1, 2, 3, 4	310.69	97.09%	Operator - Permian Resources Operating, LLC					
James H. Barnett	2	0.4	0.13%	Yes					
Bonefish, LLC	2	1.6	0.50%	Yes					
Lepakast Properties, LP	2	1.6	0.50%	Yes					
Avant Operating, LLC	2	0.32	0.10%	Yes					
Legion Production Partners, LLC	2	1.12	0.35%	Yes					
Double Cabin Minerals, LLC	2	0.16	0.05%	Yes					
Daniel Energy, Inc.	2	0.4	0.13%	Yes					
Pocahontas Oil Co., Inc.	2	1.6	0.50%	Yes					
Rutter & Wilbanks Corporation	2	1.6	0.50%	Subject to JOA					
Shepherd Oil & Gas, LLC	2	0.255	0.08%	Yes					
Charles W. Seltzer Trust	2	0.255	0.08%	Yes					
		320.00	100.00%						

	NWNW (D)	NENW (C)	NWNE (B)	NENE (A)	NWWW	NENW 3	771/k NWNE	Palmilia Dis
83	Tract		Trac swne (G) nmnm o	SENE (H)	SWNW (E)	Trac SENW (F)	t 3 SWNE (G)	SENE (H) NMNM 015003
	NWSW (L)	NESW (K)	NWSE (J)	NESE (1)	NWSW (L)	NESW (K)	NWSE (J)	NESE (1)
	SWSW (M)	SESW (N)	SWSE (0)	NMNM <mark>/B/</mark> e101	SWSW (M)	SESW (N)	swse (0)	SESE (P)
	NWNW	NENW	NWNF	NENE	NWNW	NENW	NWNE	NENE

LESSEE OF RECORD	FORCE POOL	TRACT
Chi Energy, Inc.		
	Yes	2
Burton Flat Investors, Ltd.		
	Yes	2
NRM 84-D Income, Ltd.		
c/o NATURAL RESOURCE MANAGEMENT		
CORPORATION		
	Yes	2

OVERRIDING ROYALTY INTERESTS Elizabeth S. Shelton Living Trust

Prescott A. Sherman Grandchildren's Trust f/b/o Cristina Elizabeth Shelton

Prescott A. Sherman Grandchildren's Trust f/b/o Amy Shelton Murrell

Katherine A. Swaney

Colgate Production, LLC Case No. 23642 Exhibit A-3

Chi Energy, Inc. Elise A. Lambuth Estate of Katherine E. Carlisle Eloise R. Carlisle, Estate Anna E. Alford Frances K. Alford Adam C. Swaney Ann E. Lambuth James B. Lambuth John Warner Alford John A. Lambuth Emily A. Carlisle Gene H. Davis Chi Energy, Inc. f/b/o Chi Royalty Pool The Wright NM Partners, LP V. W. Adams and wife, Joan Adams Estate of Benjamin I. Cooksey Estate of Suzanne Mitchell Russell C. Williams Robert J. Behme Fred A. Sullivan Colburn Oil, LP Anthracite Energy Partners, LLC Tailwag Resources, LLC

*Parties to be pooled are highlighted in yellow.



300 N. MARIENFELD STREET, SUITE 1000 MIDLAND, TX 79701

OFFICE 432.695.4222 **FAX** 432.695.4063

June 28, 2023 Via Certified Mail

Great Western Drilling Ltd. 700 W Louisiana Ave Midland, TX 79701

RE: Koala 9 Fed Com – Well Proposals

Section 9: All, Section 10: All, T20S-R28E, Bone Spring and Wolfcamp Formations Eddy County, New Mexico

To Whom It May Concern:

Permian Resources Operating, LLC ("Permian"), hereby proposes the drilling and completion of the following eleven (16) wells, the Koala 9 Fed Com 111H, 112H, 113H, 114H, 121H, 122H, 123H, 124H, 131H, 132H, 133H, 134H, 201H, 202H, 203H, & 204H at the following approximate locations within Township 20 South, Range 28 East:

1. Koala 9 Fed Com 111H

SHL: At a legal location in the NE/4NE/4 of Section 8

BHL: At a legal location in Lot A of Section 10 FTP: At a legal location in Lot D of Section 9 LTP: At a legal location in Lot A of Section 10

TVD: 6,218'

TMD: Approximately 16,887'

Proration Unit: N2N2 of Sections 9 and 10

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

2. Koala 9 Fed Com 112H

SHL: At a legal location in the NE/4NE/4 of Section 8

BHL: At a legal location in Lot H of Section 10 FTP: At a legal location in Lot E of Section 9 LTP: At a legal location in Lot H of Section 10

TVD: 6,218'

TMD: Approximately 16,887'

Proration Unit: S2N2 of Sections 9 and 10

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

3. Koala 9 Fed Com 113H

SHL: At a legal location in the SE/4 of Section 8 BHL: At a legal location in Lot I of Section 10 FTP: At a legal location in Lot L of Section 9 LTP: At a legal location in Lot I of Section 10

TVD: 6,304'

TMD: Approximately 16,887'

Proration Unit: N2S2 of Sections 9 and 10

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE Colgate Production, LLC Case No. 23642 Exhibit A-4

4. Koala 9 Fed Com 114H

SHL: At a legal location in the SE/4 of Section 8 BHL: At a legal location in Lot P of Section 10 FTP: At a legal location in Lot M of Section 9 LTP: At a legal location in Lot P of Section 10

TVD: 6,304'

TMD: Approximately 16,887'

Proration Unit: S2S2 of Sections 9 and 10

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

5. Koala 9 Fed Com 121H

SHL: At a legal location in the NE/4NE/4 of Section 8

BHL: At a legal location in Lot A of Section 10 FTP: At a legal location in Lot D of Section 9 LTP: At a legal location in Lot A of Section 10

TVD: 7,293'

TMD: Approximately 17982'

Proration Unit: N2N2 of Sections 9 and 10

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

6. Koala 9 Fed Com 122H

SHL: At a legal location in the NE/4NE/4 of Section 8

BHL: At a legal location in Lot H of Section 10 FTP: At a legal location in Lot E of Section 9 LTP: At a legal location in Lot H of Section 10

TVD: 7293'

TMD: Approximately 17982'

Proration Unit: S2N2 of Sections 9 and 10

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

7. Koala 9 Fed Com 123H

SHL: At a legal location in the SE/4 of Section 8 BHL: At a legal location in Lot I of Section 10 FTP: At a legal location in Lot L of Section 9 LTP: At a legal location in Lot I of Section 10

TVD: 7,329'

TMD: Approximately 17,982'

Proration Unit: N2S2 of Sections 9 and 10

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

8. Koala 9 Fed Com 124H

SHL: At a legal location in the SE/4 of Section 8 BHL: At a legal location in Lot P of Section 10 FTP: At a legal location in Lot M of Section 9 LTP: At a legal location in Lot P of Section 10 TVD: 7329'

TMD: Approximately 17982'

Proration Unit: S2S2 of Sections 9 and 10

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

9. Koala 9 Fed Com 131H

SHL: At a legal location the NE/4NE/4 of Section 8 BHL: At a legal location in Lot A of Section 10 FTP: At a legal location in Lot D of Section 9 LTP: At a legal location in Lot A of Section 10 TVD: 8498'

TMD: Approximately 19207'

Proration Unit: N2N2 of Sections 9 and 10

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

10. Koala 9 Fed Com 132H

SHL: At a legal location the NE/4NE/4 of Section 8 BHL: At a legal location in Lot H of Section 10 FTP: At a legal location in Lot E of Section 9 LTP: At a legal location in Lot H of Section 10

TVD: 8498'

TMD: Approximately 19207'

Proration Unit: S2N2 of Sections 9 and 10

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

11. Koala 9 Fed Com 133H

SHL: At a legal location the SE/4 of Section 8 BHL: At a legal location in Lot I of Section 10 FTP: At a legal location in Lot L of Section 9 LTP: At a legal location in Lot I of Section 10

TVD: 8524'

TMD: Approximately 19207'

Proration Unit: N2S2 of Sections 9 and 10

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

12. Koala 9 Fed Com 134H

SHL: At a legal location in the SE/4 of Section 8 BHL: At a legal location in Lot P of Section 10 FTP: At a legal location in Lot M of Section 9 LTP: At a legal location in Lot P of Section 10

TVD: 8524'

TMD: Approximately 19207'

Proration Unit: S2S2 of Sections 9 and 10

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

13. Koala 9 Fed Com 201H

SHL: At a legal location in the NE/4NE/4 of Section 8

BHL: At a legal location in Lot A of Section 10 FTP: At a legal location in Lot D of Section 9 LTP: At a legal location in Lot A of Section 10

TVD: 8844'

TMD: Approximately 19552'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

14. Koala 9 Fed Com 202H

SHL: At a legal location in the SE/4 of Section 8 BHL: At a legal location in Lot H of Section 10 FTP: At a legal location in Lot E of Section 9 LTP: At a legal location in Lot H of Section 10

TVD: 8844'

TMD: Approximately 19552'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

15. Koala 9 Fed Com 203H

SHL: At a legal location in the SE/4SE/4 of Section 8

BHL: At a legal location in Lot I of Section 10 FTP: At a legal location in Lot L of Section 9 LTP: At a legal location in Lot I of Section 10

TVD: 8854'

TMD: Approximately 19552'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

16. Koala 9 Fed Com 204H

SHL: At a legal location in the SE/4SE/4 of Section 8

BHL: At a legal location in Lot P of Section 10 FTP: At a legal location in Lot M of Section 9 LTP: At a legal location in Lot P of Section 10

TVD: 8854'

TMD: Approximately 19552'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Permian is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$10,000/\$1,000 drilling and producing rates
- Permian Resources Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, a signed copy of the insurance declaration and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Permian will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Permian would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.257.3886 or by email at mark.hajdik@permianres.com.

Respectfully,

Mulflejelik

Mark Hajdik

Senior Staff Landman

Enclosures

(Please indicat	Well Elections: e your responses in the space	s below)
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Koala 9 Fed Com 111H		
Koala 9 Fed Com 112H		
Koala 9 Fed Com 113H		
Koala 9 Fed Com 114H		
Koala 9 Fed Com 121H		
Koala 9 Fed Com 122H		
Koala 9 Fed Com 123H		
Koala 9 Fed Com 124H		
Koala 9 Fed Com 131H		
Koala 9 Fed Com 132H		
Koala 9 Fed Com 133H		
Koala 9 Fed Com 134H		
Koala 9 Fed Com 201H		
Koala 9 Fed Com 202H		
Koala 9 Fed Com 203H		
Koala 9 Fed Com 204H		

Company Name	e (If Applicable):	
Ву:		
Printed Name:		
Date:		

Participate / Rejection Declaration

Please return this page to Permian by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Permian, then, to the extent that Permian has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Permian will be relieved of such obligation, and Permian will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

I hereby elect to participate in the insurance coverage arranged by Permian Resources Operating, LLC
and understand that I will be charged for such participation.

☐ I hereby elect to reject the insurance coverage arranged by Permian Resources Operating	ng,	L	Л	_((Ì
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Agreed this	day of	, 2023 by:
Company Name	(If Applicable):	
Signature		
Printed Name		
Title		

Released to Imaging: 7/18/2023 4:49:32 PM

Total (\$)



Authorization for Expenditure

AFE Number		
Drilling Total (\$)	\$3,590,000	
Completion Total (\$)	\$4,701,336	
Facilities Total (\$)	\$717,342	
Flowback Total (\$)	\$905,000	
AFE Total (\$)	\$9,913,678	

AFE Description	9500' Lateral			
Property Name	Koala 9 Fed Com 112H	State	NM	
AFE Type	Drill and Complete			
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM	
Scheduled Spud Date		Estimated TVD (ft)	See Proposal	
Target Zone	See Proposal	Estimated MD (ft)	See Proposal	
Sub-Target Zone				
Non Operator Approval				
Company				
Approved By				
Title				
Date				

Description

Cost Estimate

Account

, 1000 a	2000p	. o.a. (+)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2000p.i.o.i.	. ota. (+)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$108,333.33
8015.1500	IDC - RIG MOB / TRUCKING	\$100,000.00	8015.1600	IDC - RIG MOB / STANDBY RATE	\$30,000.00
8015.1700	IDC - DAYWORK CONTRACT	\$608,000.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$264,000.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$45,000.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$87,500.00	8015.2200	IDC - TOOLS, STABILIZERS	\$70,000.00
8015.2300	IDC - FUEL / POWER	\$120,250.00	8015.2350	IDC - Fuel/Mud	\$84,000.00
8015.2400	IDC - RIG WATER	\$10,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$150,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$45,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$160,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$50,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$28,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$57,200.00
8015.3700	IDC - DISPOSAL	\$117,500.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$38,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$96,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$13,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$12,521.67
8015.5200	IDC - CONTINGENCY	\$138,663.63			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$33,834.25
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$177,697.81	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$700,724.06	8020.1500	TDC - WELLHEAD EQUIPMENT	\$65,875.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	IOO FUEL (POWER	\$577,500.00	8025.1600	ICC - COILED TUBING	\$202,346.67
	ICC - FUEL / POWER	40.1,000.00			
8025.1700	ICC - FUEL / POWER ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$16,747.50
8025.1700 8025.1900				ICC - WATER DISPOSAL/VACUUM TRUCK ICC - TRUCKING	\$16,747.50 \$14,375.00
	ICC - CEMENTING & SERVICES	\$.00			
8025.1900	ICC - CEMENTING & SERVICES ICC - INSPECTION & TESTING	\$.00 \$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.1900 8025.2200	ICC - CEMENTING & SERVICES ICC - INSPECTION & TESTING ICC - ELECTRIC LOGGING / PERFORATING	\$.00 \$.00 \$492,476.25	8025.2000 8025.2300	ICC - TRUCKING ICC - COMPLETION FLUIDS	\$14,375.00 \$10,000.00

8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$186,678.00
8025.3500	ICC - WELLSITE SUPERVISION	\$51,300.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$230,571.43	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$41,666.67	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$91,666.67	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$70,000.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$70,000.00
8035.3600	FAC - ELECTRICAL	\$55,000.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$1,000.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT FAC - SAFETY / ENVIRONMENTAL	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - INSURANCE	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300 8035.4400	FAC - COMPANY LABOR	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
Account	Description PERMITS HOENOES ETC.	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200 8036.1310	PLN - LEGAL TITLE SERVICES PLN - PEMANENT EASEMENT	\$.00	8036.1300 8036.1400	PLN - SURFACE DAMAGE / ROW PLN - ROAD LOCATIONS PITS	\$5,000.00 \$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$30,000.00
8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$.00	8040.1500	IFC - FUEL / POWER	\$.00
8040.1600	IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.1899	IFC - FRAC WATER RECOVERY	\$250,000.00	8040.1900	IFC - INSPECTION & TESTING	\$5,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
8040.2300	IFC - COMPLETION FLUID	\$20,000.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$150,000.00	8040.3100	IFC - WELLHEAD/FRAC TREE REPAIR	\$.00
8040.3200	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$50,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$20,000.00		IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$80,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL TFC - COMPANY LABOR	\$30,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	11 0 - SOIVIFAINT LADOIN	\$.00



Authorization for Expenditure

AFE Number	
Drilling Total (\$)	\$3,590,000
Completion Total (\$)	\$4,701,336
Facilities Total (\$)	\$717,342
Flowback Total (\$)	\$905,000
AFE Total (\$)	* \$9.913.678

AFE Description	9500' Lateral			
Property Name	Koala 9 Fed Com 122H	State	NM	
AFE Type	Drill and Complete			
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM	
Scheduled Spud D	Date	Estimated TVD (ft)	See Proposal	
Target Zone	See Proposal	Estimated MD (ft)	See Proposal	
Sub-Target Zone				
Non Operator App	roval			
Company				
Approved By				
Title				
Date				

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$108,333.33
8015.1500	IDC - RIG MOB / TRUCKING	\$100,000.00	8015.1600	IDC - RIG MOB / STANDBY RATE	\$30,000.00
8015.1700	IDC - DAYWORK CONTRACT	\$608,000.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$264,000.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$45,000.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$87,500.00	8015.2200	IDC - TOOLS, STABILIZERS	\$70,000.00
8015.2300	IDC - FUEL / POWER	\$120,250.00	8015.2350	IDC - Fuel/Mud	\$84,000.00
8015.2400	IDC - RIG WATER	\$10,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$150,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$45,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$160,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$50,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$28,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$57,200.00
8015.3700	IDC - DISPOSAL	\$117,500.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$38,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$96,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$13,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$12,521.67
8015.5200	IDC - CONTINGENCY	\$138,663.63			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$33,834.25
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$177,697.81	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$700,724.06	8020.1500	TDC - WELLHEAD EQUIPMENT	\$65,875.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$577,500.00	8025.1600	ICC - COILED TUBING	\$202,346.67
8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$16,747.50
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$492,476.25	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,608,020.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$128,571.43
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000,00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00

	8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$186,678.00
	8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
						\$.00
	8025.3050	ICC - SOURCE WATER	\$230,571.43	8025.4400	ICC - COMPANY LABOR	\$.00
	Account	Description	Total (\$)	Account	Description	Total (\$)
	8030.1000	TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
PACE	8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
	Account	Description	Total (\$)	Account	Description	Total (\$)
	8035.1400	FAC - ROAD LOCATIONS PITS	\$41,666.67	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
\$15,000 FAC IRCATER TREATERGEFERATOR \$15,000 \$15,000 \$7.00 \$15,000 \$15	8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$91,666.67	8035.2400	FAC - SUPERVISION	\$5,833.33
\$1,000.000 \$1,000.0000 \$1,000.0000 \$1,000.0000 \$1,000.00000 \$1,000.00000 \$1,000.00000 \$1,000.000000 \$1,000.000000000000000000000000000000000	8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$70,000.00
	8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
\$1.500.000 FACE - FLAMESCOMBUSTER \$1.500.0000 \$1.500.00000 \$1.500.00000 \$1.500.00000 \$1.500.00000 \$1.500.00000 \$1.500.00000 \$1.500.00000 \$1.500.00000 \$1.500.00000 \$1.500.00000 \$1.500.00000 \$1.500.00000 \$1.500.00000 \$1.500.000000 \$1.500.000000 \$1.500.000000 \$1.500.0000000 \$1.500.00000000 \$1.500.0000000 \$1.500.000000000000000000000000000000000	8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$70,000.00
	8035.3600	FAC - ELECTRICAL	\$55,000.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
Mode	8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
Month Mont	8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
	8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
\$35.200 FAC - CONSULTINO SERVICES \$.00 \$0.55.200 FAC - ENECTION PUMP \$.00	8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	
			-			
Description				8035.1310	FAC - PEMANENT EASEMENT	\$.00
	8035.4400	FAC - COMPANY LABOR				
808.100 PLN - LEGAL TITLE SERVICES \$.00 8038.1300 PLN - SURFACE DAMAGE / ROW \$5,000.00 8008.1310 PLN PEMANENI EASEMENT \$.00 8008.1300 PLN - PEMANENI EASEMENT \$.00 8008.1300 PLN - TRANSPORTATION TRUCKING \$.00 8008.1300 PLN - TRANSPORTATION TRUCKING \$.00 8008.1300 PLN - PEMANENI EASEMENT \$.00 8008.1300 PLN - STANSPORTATION TRUCKING \$.00 8008.200 PLN - WASTE DISPOSAL / \$800 8008.200 PLN - WASTE DISPOSAL / \$800 8008.200 PLN - SURFACE DAMAGE / ROW \$.00 8008.200 PLN - SURFACE \$.00 8008.200 PLN - SURFACE DAMAGE / ROW		•			•	
8088.1310 PLN - PEMANENT EASEMENT S.00 8088.1400 PLN - ROAD LOCATIONS PITS S.00 8088.1301 PLN - MATERIALS & SUPPLIES S.00 8088.1400 PLN - WASTE DISPOSAL / SWD S.00 8088.1400 PLN - WASTE DISPOSAL / SWD S.00 8088.2400 PLN - WASTE DISPOSAL S.00 8088.2400 PLN - WASTE DISPOSAL / SWD S.00 8088.2400 PLN - PRATE DISPOSAL / SWD S.00 8088.2400 PLN - SUPERVISION S.00 8088.2400 PLN - PRATE DISPOSAL / SWD S.00 8088.2400 PLN - PRATE DISPOSAL / SWD S.00 8088.2400 PLN - PRATE DISPOSAL / SWD						
8036.1500 P.I. MATERIALS & SUPPLIES \$.00 8036.1500 P.I. NERTALE COLUPMENT \$.00 8036.1500 P.I. NERTALE COLUPMENT \$.00 8036.2000 P.I. NERTALE COLUPMENT \$.00 8036.2000 P.I. WASTE DISPOSAL \$.00 8036.2000 P.I. NESTRO & TESTING \$.00 8036.2000 P.I. NESTRO & TESTING \$.00 8036.2000 P.I. NESTRO & TESTING \$.00 8036.2000 P.I. P.			_			
8086.1700 PIN - RENTAL EQUIPMENT \$.00 8086.1800 PIN - WATER DISPOSAL \$.00 8086.2000 PIN - WASTE DISPOSAL \$.00 8086.2010 PIN - RISPECTION & TESTING \$.00 8086.2020 PIN - PIN - CONTRACT LABOR \$.00 8086.2020 PIN - STARK RENTAL \$.00 8086.2020 PIN - ST						
8088.2000 PLN - WASTE DISPOSAL \$.00 8038.2100 PLN - INSPECTION & TESTING \$.00 \$						
8388 2200 P.IN - CONTRACT LABOR			-			
8036.2400 PLN - SUPERVISION \$.00 8036.2500 PLN - CONSULTING SERVICES \$.00 8036.2500 PLN - PLP - PLN - PL						
8036.2700 PLN - PIPELINE						
8036 2900 PLN - TANK BATTERY						
8036.3100 PLN - TREATING EQUIPMENT \$.00 8036.3200 PLN - VALVES FITTINGS & PIPE \$.00 8036.3300 PLN - PUMP \$.00 8036.3400 PLN - METER \$.00 8036.3400 PLN - DELECTRICAL SUPPLIES \$.00 8036.3400 PLN - POWER DISTRIBUTION MATERIAL \$.00 8036.3400 PLN - POWER DISTRIBUTION MATERIAL \$.00 8036.3400 PLN - POWER DISTRIBUTION MATERIAL \$.00 8036.3400 PLN - SAFETY / ENVIRONMENTAL \$.00 8036.3400 PLN - CONTINGENCY \$.00 8036.4400 PLN - CONTINGEN						
8036.3300 PLN - PUMP \$.00 8036.3500 PLN - COMPRESSOR \$.00 8036.3610 PLN - COMPRESSOR \$.00 8036.3610 PLN - OCMER DISTRIBUTION MATERIAL \$.00 8036.3700 PLN - AUTOMATION \$.00 8036.4300 PLN - INSURANCE \$.00 8036.4300 PLN - INSURANCE \$.00 8036.4300 PLN - CONTINGENCY \$.00 8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 8040.1400 IFC - COLLED TUBING \$.00 8040.1800 IFC - COLLED TUBING \$.00 8040.1800 IFC - COLLED TUBING \$.00 8040.1800 IFC - FRAC WATER RECOVERY \$.250,000.00 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$.20,000.00 8040.2000 IFC - COMPLETION FILID \$.20,000.00 8040.2000 IFC - WELL TESTING / FLOWBACK \$.150,000.00 8040.2000 IFC - WELL TESTING / FLOWBACK \$.150,000.00 8040.3000 IFC - WELL STRING / FLOWBA						
8036.3500 PLN - COMPRESSOR \$.00 8036.3600 PLN - ELECTRICAL SUPPLIES \$.00 8036.3610 PLN - POWER DISTRIBUTION MATERIAL \$.00 8036.3620 PLN - POWER DISTRIBUTION LABOR \$.00 8036.3600 PLN - AUTOMATION \$.00 8036.3600 PLN - NOWER DISTRIBUTION LABOR \$.00 8036.4300 PLN - NOWER DISTRIBUTION LABOR \$.00 8036.4300 PLN - NOWER DISTRIBUTION LABOR \$.00 8036.4300 PLN - NOWER DISTRIBUTION LABOR \$.00 8036.4400 PLN - COMPANY LABOR \$.00 8036.4400 PLN - PL						
8036.3610 PLN - POWER DISTRIBUTION MATERIAL \$.00 8036.3700 PLN - AUTOMATION \$.00 8036.4300 PLN - SAFETY / ENVIRONMENTAL \$.00 8036.4300 PLN - INSURANCE \$.00 8036.4300 PLN - CONTINGENCY \$.00 8036.4300 PLN - CONTINGENCY \$.00 8036.4400 PLN - COMPANY LABOR \$.00 8036.4400 PLN - CONTINGENCY \$.00 8040.1400 IFC - ROADS LOCATIONS / PITS \$.00 8040.1200 IFC - COMPLETION RIG \$.00 8040.1400 IFC - FRAC WATER RECOVERY \$.00 8040.1700 IFC - COMPLETION & RETRING \$.00 8040.1400 IFC - TRUCKINGN/ACUIUM/TRANSP \$.00 8040.1400 IFC - INSPECTION & TESTING \$.00 8040.2800 IFC - TRUCKINGN/ACUIUM/TRANSP \$.00 8040.2200 IFC - CELECTRIC LOGGING/PERFORATING \$.00 8040.2200 IFC - CONTRACT LABOR/ROUSTABOUT \$.00 8040.2200 IFC - CELECTRIC LOGGING/PERFORATING \$.00 8040.2200 IFC - WELL TESTING / FLOWBACK \$.150,000 8040.2200 IFC - WELL TESTING / FLOWBACK \$.150,000 8040.2200 IFC - WELL TESTING / FLOWBACK \$.150,000 8040.2200 IFC - WELL TESTING / FLOWBACK \$.50 8040.2200 IFC -						
8036.4300 PLN - INSURANCE \$0.0 8036.4500 PLN - CONTINGENCY \$0.0 Account Description Total (\$) 8040.1100 IFC - ROADS LOCATIONS / PITS \$0.0 8040.1200 IFC - COMPLETION RIG \$30,000.00 8040.1400 IFC - GADS LOCATIONS / PITS \$0.0 8040.1500 IFC - COMPLETION RIG \$30,000.00 8040.1600 IFC - COILED TUBING \$0.0 8040.1500 IFC - FUEL / POWER \$0.0 8040.1899 IFC - FRAC WATER RECOVERY \$250,000.00 8040.1900 IFC - ELECTRIC LOGGING/PERFORTING \$5,000.00 8040.2000 IFC - CONTRACT LABOR/ROUSTABOUT \$20,000.00 8040.2400 IFC - MATERIAL & SUPPLIES \$.0 8040.3200 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.3400 IFC - MATERIAL & SUPPLIES \$.0 8040.3200 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.3400 IFC - WELL TESTING / FLOWBACK \$50,000.00 8040.3200 IFC - WELL STEINIG / TOOLS & SERVICES \$0.0 8040.3700 IFC - WELL TESTING / FLOWBACK \$50,000.00 8040.3500	8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	
Account Description Total (\$) Account Account Account Account Description Total (\$) Account Description Total (\$) Account Description Total (\$) Account	8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
Account Description Total (5) Account Description Total (5) 8040.1100 IFC - ROADS LOCATIONS / PITS \$0.00 8040.1200 IFC - COMPLETION RIG \$30,000.00 8040.1400 IFC - WIRELINE OPEN/CASED HOLE \$0.00 8040.1500 IFC - FUEL / POWER \$0.00 8040.1600 IFC - COILED TUBING \$0.00 8040.1700 IFC - CEMENTING & SERVICES \$0.00 8040.1899 IFC - FRAC WATER RECOVERY \$250,000.00 8040.1900 IFC - INSPECTION & TESTING \$5,000.00 8040.2300 IFC - COMPLETION FLUID \$20,000.00 8040.2200 IFC - CASING CREW AND TOOLS \$0.00 8040.2800 IFC - CONTRACT LABOR/ROUSTABOUT \$20,000.00 8040.2800 IFC - MATERIAL & SUPPLIES \$0.00 8040.3200 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.3100 IFC - MATERIAL & SUPPLIES \$0.00 8040.3500 IFC - SINING TOOLS & SERVICES \$0.00 8040.3100 IFC - RENTAL EQUIPMENT \$50,000.00 8040.3500 IFC - WELL STEST SUPERVISION \$0.00 8040.3100 IFC - SAFETY / ENVIRONMENTAL	8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 8040.1200 IFC - COMPLETION RIG \$.00 8040.1400 IFC - WIRELINE OPEN/CASED HOLE \$.00 8040.1500 IFC - FLUEL / POWER \$.00 8040.1500 IFC - COLLED TUBING \$.00 8040.1500 IFC - COLLED TUBING \$.00 8040.1700 IFC - COLLED TUBING \$.00 8040.1899 IFC - FRAC WATER RECOVERY \$250,000.00 8040.1900 IFC - INSPECTION & TESTING \$.000.00 8040.2000 IFC - TRUCKING/NACUUM/TRANSP \$20,000.00 8040.2200 IFC - TRUCKING/NACUUM/TRANSP \$20,000.00 8040.2200 IFC - COMPLETION FLUID \$20,000.00 8040.2400 IFC - CONTRACT LABOR/ROUSTABOUT \$20,000.00 8040.2800 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.2800 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.3100 IFC - WELL HEAD/FRAC TREE REPAIR \$.00 8040.3200 IFC - WELLSTES SUPERVISION \$20,000.00 8040.3700 IFC - SENTAL EQUIPMENT \$50,000.00 8040.4500 IFC - CONTINGENCY \$.00 8040.4500 IFC - SWABBING \$.00 8040.4500 IFC - CONTINGENCY \$.00 8040.4500 IFC - CONTINGENCY \$.00 8040.2500 IFC - CONTINGENCY \$.00 8040.2500 IFC - WELL STIMULATION/FRACTURE \$.00 8045.1700 TFC - TUBING \$120,000.00 8045.1700 TFC - SUBSURFACE PUMPS \$.00 8045.1700 TFC - DOWNHOLE ARTIFICIAL LIFT EQPT \$25,000.00 8045.1700 TFC - SUBSURFACE PUMPS \$.00 8045.1700 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - VELLER DEQUIPMENT \$.00 8045.1700 TFC - VELLER DEQUIPMENT \$.00 8045.1700 TFC - VIMPING UNITS / SURFACE LIFT EQUIPMENT \$.00 8045.1700 TFC - VIMPING UNITS / SURFACE LIFT EQUIPMENT \$.00 8045.2000 TFC - VIMPING UNITS / SURFACE LIFT EQUIPMENT \$.00 8045.3000 TFC - VIMPING UNITS / SURFACE LIFT EQUIPMENT \$.00 8045.3000 TFC - VIMPING UNITS / SURFACE LIFT EQUIPMENT \$.00 8045.3000 TFC - VIMPING UNITS / SURFACE LIFT EQUIPMENT \$.00 8045.3000 TFC - VIMPING UNITS / SURFACE LIFT EQUIPMENT \$.0	8036.4500	PLN - CONTINGENCY	\$.00			
8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 8040.1200 IFC - COMPLETION RIG \$.00 8040.1400 IFC - WIRELINE OPEN/CASED HOLE \$.00 8040.1500 IFC - FLUEL / POWER \$.00 8040.1500 IFC - COLLED TUBING \$.00 8040.1500 IFC - COLLED TUBING \$.00 8040.1700 IFC - COLLED TUBING \$.00 8040.1899 IFC - FRAC WATER RECOVERY \$250,000.00 8040.1900 IFC - INSPECTION & TESTING \$.000.00 8040.2000 IFC - TRUCKING/NACUUM/TRANSP \$20,000.00 8040.2200 IFC - TRUCKING/NACUUM/TRANSP \$20,000.00 8040.2200 IFC - COMPLETION FLUID \$20,000.00 8040.2400 IFC - CONTRACT LABOR/ROUSTABOUT \$20,000.00 8040.2800 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.2800 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.3100 IFC - WELL HEAD/FRAC TREE REPAIR \$.00 8040.3200 IFC - WELLSTES SUPERVISION \$20,000.00 8040.3700 IFC - SENTAL EQUIPMENT \$50,000.00 8040.4500 IFC - CONTINGENCY \$.00 8040.4500 IFC - SWABBING \$.00 8040.4500 IFC - CONTINGENCY \$.00 8040.4500 IFC - CONTINGENCY \$.00 8040.2500 IFC - CONTINGENCY \$.00 8040.2500 IFC - WELL STIMULATION/FRACTURE \$.00 8045.1700 TFC - TUBING \$120,000.00 8045.1700 TFC - SUBSURFACE PUMPS \$.00 8045.1700 TFC - DOWNHOLE ARTIFICIAL LIFT EQPT \$25,000.00 8045.1700 TFC - SUBSURFACE PUMPS \$.00 8045.1700 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - VELLER DEQUIPMENT \$.00 8045.1700 TFC - VELLER DEQUIPMENT \$.00 8045.1700 TFC - VIMPING UNITS / SURFACE LIFT EQUIPMENT \$.00 8045.1700 TFC - VIMPING UNITS / SURFACE LIFT EQUIPMENT \$.00 8045.2000 TFC - VIMPING UNITS / SURFACE LIFT EQUIPMENT \$.00 8045.3000 TFC - VIMPING UNITS / SURFACE LIFT EQUIPMENT \$.00 8045.3000 TFC - VIMPING UNITS / SURFACE LIFT EQUIPMENT \$.00 8045.3000 TFC - VIMPING UNITS / SURFACE LIFT EQUIPMENT \$.00 8045.3000 TFC - VIMPING UNITS / SURFACE LIFT EQUIPMENT \$.0	Account	Description	Total (\$)	Account	Description	Total (\$)
8040.1400 IFC - WIRELINE OPEN/CASED HOLE \$.00 8040.1500 IFC - FUEL / POWER \$.00 8040.1600 IFC - COILED TUBING \$.00 8040.1700 IFC - CEMENTING & SERVICES \$.00 8040.1899 IFC - FRAC WATER RECOVERY \$250,000.00 8040.1900 IFC - INSPECTION & TESTING \$5,000.00 8040.2300 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040.2200 IFC - ELECTRIC LOGGING/PERFORATING \$.00 8040.2300 IFC - COMPLETION FLUID \$20,000.00 8040.2800 IFC - CASING CREW AND TOOLS \$.00 8040.2800 IFC - CONTRACT LABOR/ROUSTABOUT \$20,000.00 8040.2800 IFC - MATERIAL & SUPPLIES \$.00 8040.2900 IFC - FISHING TOOLS & SERVICES \$.00 8040.3100 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.3500 IFC - WELLSITE SUPERVISION \$20,000.00 8040.3100 IFC - RENTAL EQUIPMENT \$50,000.00 8040.4000 IFC - WELLSITE SUPERVISION \$20,000.00 8040.3700 IFC - SAFETY / ENVIRONMENTAL \$5,000.00 8040.4500 IFC - SWABBING \$.00 8040.3400 IFC -		· · ·			IFC - COMPLETION RIG	
8040.1899 IFC - FRAC WATER RECOVERY \$250,000.00 8040.1900 IFC - INSPECTION & TESTING \$5,000.00 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040.2200 IFC - COMPLETION FLUID \$20,000.00 8040.2400 IFC - CONTRACT LABOR/ROUSTABOUT \$20,000.00 8040.2800 IFC - CONTRACT LABOR/ROUSTABOUT \$20,000.00 8040.2800 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.2800 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.2800 IFC - WELL HEAD/FRAC TREE REPAIR \$0.00 \$040.3200 IFC - FISHING TOOLS & SERVICES \$0.00 \$040.3400 IFC - RATERIAL & SUPPLIES \$0.00 \$040.3500 IFC - WELLSITE SUPERVISION \$20,000.00 \$040.3400 IFC - SAFETY / ENVIRONMENTAL \$5,000.00 \$040.4200 IFC - SWABBING \$0.00 \$040.4200 IFC - SWABBING \$0.00 \$040.4500 IFC - SWABBING \$0.00 \$040.2500 IFC - WELL STIMULATION/FRACTURE \$0.00 \$040.2500 IFC - TUBING \$120,000.00 \$045.1200 TFC - SUCKER RODS & ACCESSORY \$0.00 \$045.1500 TFC - DOWNHOLE ARTIFICIAL LIFT EQPT \$25,000.00 \$045.1500 TFC - PACKER/DOWNHOLE TOOLS \$10,000.00 \$045.2500 TFC - VWALVES / CONNECTIONS / FITINGS \$80,000.00 \$045.3400 TFC - WELLHEAD EQUIPMENT \$40,000.00 \$045.2500 TFC - VWALVES / CONNECTIONS / FITINGS \$80,000.00 \$045.3400 TFC - CONTRACTOR LABOR INSTALL \$30,000.00 \$045.3400 TFC - CO	8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$.00	8040.1500	IFC - FUEL / POWER	\$.00
8040,2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040,2200 IFC - ELECTRIC LOGGING/PERFORATING \$.00 8040,2300 IFC - COMPLETION FLUID \$20,000.00 8040,2400 IFC - CASING CREW AND TOOLS \$.00 8040,2800 IFC - CONTRACT LABOR/ROUSTABOUT \$20,000.00 8040,2800 IFC - MATERIAL & SUPPLIES \$.00 8040,2900 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040,3100 IFC - WELLHEAD/FRAC TREE REPAIR \$.00 8040,3200 IFC - FISHING TOOLS & SERVICES \$.00 8040,3700 IFC - RENTAL EQUIPMENT \$50,000.00 8040,4200 IFC - WELLSITE SUPERVISION \$20,000.00 8040,3700 IFC - SAFETY / ENVIRONMENTAL \$5,000.00 8040,4500 IFC - SWABBING \$.00 8040,4400 IFC - COMPANY LABOR \$.00 8045.1300 TFC - SWABBING \$.00 8040,2500 IFC - WELL STIMULATION/FRACTURE \$.00 8045.1300 TFC - TUBING \$120,000.00 8045.1200 TFC - SUCKER RODS & ACCESSORY \$.00 8045.1300 TFC - TUBING SURFACE PUMPS \$.00 8045.1500 TFC - SUBSURFACE PUMPS <td>8040.1600</td> <td>IFC - COILED TUBING</td> <td>\$.00</td> <td>8040.1700</td> <td>IFC - CEMENTING & SERVICES</td> <td>\$.00</td>	8040.1600	IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.2300 IFC - COMPLETION FLUID \$20,000.00 8040.2400 IFC - CASING CREW AND TOOLS \$.00 8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$20,000.00 8040.2800 IFC - MATERIAL & SUPPLIES \$.00 8040.2900 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.3100 IFC - WELLHEAD/FRAC TREE REPAIR \$.00 8040.3200 IFC - FISHING TOOLS & SERVICES \$.00 8040.3400 IFC - RENTAL EQUIPMENT \$50,000.00 8040.3500 IFC - WELLSITE SUPERVISION \$20,000.00 8040.3700 IFC - SAFETY / ENVIRONMENTAL \$5,000.00 8040.4500 IFC - CONTINGENCY \$.00 8040.4400 IFC - COMPANY LABOR \$.00 8040.4500 IFC - SWABBING \$.00 8040.2500 IFC - WELL STIMULATION/FRACTURE \$.00 8045.1100 TFC - TUBING \$120,000.00 8045.1200 TFC - SUCKER RODS & ACCESSORY \$.00 8045.1300 TFC - TUBING \$25,000.00 8045.1500 TFC - SUBSURFACE PUMPS \$.00 8045.1900 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - PACKER/DOWNHOLE TOOLS \$10	8040.1899	IFC - FRAC WATER RECOVERY	\$250,000.00	8040.1900	IFC - INSPECTION & TESTING	\$5,000.00
8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$20,000.00 8040.2800 IFC - MATERIAL & SUPPLIES \$.00 8040.2900 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.3100 IFC - WELLHEAD/FRAC TREE REPAIR \$.00 8040.3200 IFC - FISHING TOOLS & SERVICES \$.00 8040.3400 IFC - RENTAL EQUIPMENT \$50,000.00 8040.3500 IFC - WELLSITE SUPERVISION \$20,000.00 8040.3700 IFC - SAFETY / ENVIRONMENTAL \$5,000.00 8040.4200 IFC - CONTINGENCY \$.00 8040.4400 IFC - COMPANY LABOR \$.00 8040.4500 IFC - SWABBING \$.00 8040.2500 IFC - WELL STIMULATION/FRACTURE \$.00 8045.1100 TFC - TUBING \$120,000.00 8045.1200 TFC - SUCKER RODS & ACCESSORY \$.00 8045.1300 TFC - DOWNHOLE ARTIFICIAL LIFT EQPT \$25,000.00 8045.1500 TFC - SUBSURFACE PUMPS \$.00 8045.1900 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - PACKER/DOWNHOLE TOOLS \$10,000.00 8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.300 TFC -	8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
8040.2900 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.3100 IFC - WELLHEAD/FRAC TREE REPAIR \$.00 8040.3200 IFC - FISHING TOOLS & SERVICES \$.00 8040.3400 IFC - RENTAL EQUIPMENT \$50,000.00 8040.3500 IFC - WELLSITE SUPERVISION \$20,000.00 8040.3700 IFC - SAFETY / ENVIRONMENTAL \$5,000.00 8040.4200 IFC - CONTINGENCY \$.00 8040.4400 IFC - COMPANY LABOR \$.00 8040.4500 IFC - SWABBING \$.00 8040.2500 IFC - WELL STIMULATION/FRACTURE \$.00 8045.1100 TFC - TUBING \$120,000.00 8045.1200 TFC - SUCKER RODS & ACCESSORY \$.00 8045.1300 TFC - DOWNHOLE ARTIFICIAL LIFT EQPT \$25,000.00 8045.1500 TFC - SUBSURFACE PUMPS \$.00 8045.1600 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - PACKER/DOWNHOLE TOOLS \$10,000.00 8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.3100 TFC - WELLHEAD EQUIPMENT \$30,000.00 8045.3200 TFC - COMM, TELEMETRY & AUTOMATION \$00 8045.3400 TFC	8040.2300	IFC - COMPLETION FLUID	\$20,000.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
8040.3200 IFC - FISHING TOOLS & SERVICES \$.00 8040.3400 IFC - RENTAL EQUIPMENT \$50,000.00 8040.3500 IFC - WELLSITE SUPERVISION \$20,000.00 8040.3700 IFC - SAFETY / ENVIRONMENTAL \$5,000.00 8040.4200 IFC - CONTINGENCY \$.00 8040.4400 IFC - COMPANY LABOR \$.00 8040.4500 IFC - SWABBING \$.00 8040.2500 IFC - WELL STIMULATION/FRACTURE \$.00 Account Description Total (\$) Account Description Total (\$) 8045.1100 TFC - TUBING \$120,000.00 8045.1200 TFC - SUCKER RODS & ACCESSORY \$.00 8045.1300 TFC - DOWNHOLE ARTIFICIAL LIFT EQPT \$25,000.00 8045.1500 TFC - SUBSURFACE PUMPS \$.00 8045.1600 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - PACKER/DOWNHOLE TOOLS \$10,000.00 8045.2500 TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT \$.00 8045.2000 TFC - WELLHEAD EQUIPMENT \$40,000.00 8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.3100 TFC - CONTRACTOR LABOR INSTALL <td>8040.2600</td> <td>IFC - CONTRACT LABOR/ROUSTABOUT</td> <td>\$20,000.00</td> <td>8040.2800</td> <td>IFC - MATERIAL & SUPPLIES</td> <td>\$.00</td>	8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
8040.3500 IFC - WELLSITE SUPERVISION \$20,000.00 8040.3700 IFC - SAFETY / ENVIRONMENTAL \$5,000.00 8040.4200 IFC - CONTINGENCY \$.00 8040.4400 IFC - COMPANY LABOR \$.00 8040.4500 IFC - SWABBING \$.00 8040.2500 IFC - WELL STIMULATION/FRACTURE \$.00 Account Description Total (\$) Account Description Total (\$) 8045.1100 TFC - TUBING \$120,000.00 8045.1200 TFC - SUCKER RODS & ACCESSORY \$.00 8045.1300 TFC - DOWNHOLE ARTIFICIAL LIFT EQPT \$25,000.00 8045.1500 TFC - SUBSURFACE PUMPS \$.00 8045.1600 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - PACKER/DOWNHOLE TOOLS \$10,000.00 8045.1900 TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT \$.00 8045.2000 TFC - WELLHEAD EQUIPMENT \$40,000.00 8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.3100 TFC - CONTRACTOR LABOR INSTALL \$30,000.00	8040.2900	IFC - WELL TESTING / FLOWBACK	\$150,000.00	8040.3100	IFC - WELLHEAD/FRAC TREE REPAIR	\$.00
8040.4200 IFC - CONTINGENCY \$.00 8040.4400 IFC - COMPANY LABOR \$.00 8040.4500 IFC - SWABBING \$.00 8040.2500 IFC - WELL STIMULATION/FRACTURE \$.00 Account Description Total (\$) Account Description Total (\$) 8045.1100 TFC - TUBING \$120,000.00 8045.1200 TFC - SUCKER RODS & ACCESSORY \$.00 8045.1300 TFC - DOWNHOLE ARTIFICIAL LIFT EQPT \$25,000.00 8045.1500 TFC - SUBSURFACE PUMPS \$.00 8045.1600 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - PACKER/DOWNHOLE TOOLS \$10,000.00 8045.1900 TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT \$.00 8045.2000 TFC - WELLHEAD EQUIPMENT \$40,000.00 8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.3100 TFC - MEASURMENT EQUIPMENT \$30,000.00 8045.3200 TFC - COMM, TELEMETRY & AUTOMATION \$.00 8045.3400 TFC - CONTRACTOR LABOR INSTALL \$30,000.00	8040.3200	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$50,000.00
8040.4500 IFC - SWABBING \$.00 8040.2500 IFC - WELL STIMULATION/FRACTURE \$.00 Account Description Total (\$) Account Description Total (\$) 8045.1100 TFC - TUBING \$120,000.00 8045.1200 TFC - SUCKER RODS & ACCESSORY \$.00 8045.1300 TFC - DOWNHOLE ARTIFICIAL LIFT EQPT \$25,000.00 8045.1500 TFC - SUBSURFACE PUMPS \$.00 8045.1600 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - PACKER/DOWNHOLE TOOLS \$10,000.00 8045.1900 TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT \$.00 8045.2000 TFC - WELLHEAD EQUIPMENT \$40,000.00 8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.3100 TFC - MEASURMENT EQUIPMENT \$30,000.00 8045.3200 TFC - COMM, TELEMETRY & AUTOMATION \$.00 8045.3400 TFC - CONTRACTOR LABOR INSTALL \$30,000.00	8040.3500	IFC - WELLSITE SUPERVISION	\$20,000.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
Account Description Total (\$) Account Description Total (\$) 8045.1100 TFC - TUBING \$120,000.00 8045.1200 TFC - SUCKER RODS & ACCESSORY \$.00 8045.1300 TFC - DOWNHOLE ARTIFICIAL LIFT EQPT \$25,000.00 8045.1500 TFC - SUBSURFACE PUMPS \$.00 8045.1600 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - PACKER/DOWNHOLE TOOLS \$10,000.00 8045.1900 TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT \$.00 8045.2000 TFC - WELLHEAD EQUIPMENT \$40,000.00 8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.3100 TFC - MEASURMENT EQUIPMENT \$30,000.00 8045.3200 TFC - COMM, TELEMETRY & AUTOMATION \$.00 8045.3400 TFC - CONTRACTOR LABOR INSTALL \$30,000.00	8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8045.1100 TFC - TUBING \$120,000.00 8045.1200 TFC - SUCKER RODS & ACCESSORY \$.00 8045.1300 TFC - DOWNHOLE ARTIFICIAL LIFT EQPT \$25,000.00 8045.1500 TFC - SUBSURFACE PUMPS \$.00 8045.1600 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - PACKER/DOWNHOLE TOOLS \$10,000.00 8045.1900 TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT \$.00 8045.2000 TFC - WELLHEAD EQUIPMENT \$40,000.00 8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.3100 TFC - MEASURMENT EQUIPMENT \$30,000.00 8045.3200 TFC - COMM, TELEMETRY & AUTOMATION \$.00 8045.3400 TFC - CONTRACTOR LABOR INSTALL \$30,000.00	8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
8045.1300 TFC - DOWNHOLE ARTIFICIAL LIFT EQPT \$25,000.00 8045.1500 TFC - SUBSURFACE PUMPS \$.00 8045.1600 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - PACKER/DOWNHOLE TOOLS \$10,000.00 8045.1900 TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT \$.00 8045.2000 TFC - WELLHEAD EQUIPMENT \$40,000.00 8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.3100 TFC - MEASURMENT EQUIPMENT \$30,000.00 8045.3200 TFC - COMM, TELEMETRY & AUTOMATION \$.00 8045.3400 TFC - CONTRACTOR LABOR INSTALL \$30,000.00	Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1600 TFC - PROD LINER & EQUIPMENT \$.00 8045.1700 TFC - PACKER/DOWNHOLE TOOLS \$10,000.00 8045.1900 TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT \$.00 8045.2000 TFC - WELLHEAD EQUIPMENT \$40,000.00 8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.3100 TFC - MEASURMENT EQUIPMENT \$30,000.00 8045.3200 TFC - COMM, TELEMETRY & AUTOMATION \$.00 \$045.3400 TFC - CONTRACTOR LABOR INSTALL \$30,000.00	8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1900 TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT \$.00 8045.2000 TFC - WELLHEAD EQUIPMENT \$40,000.00 8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.3100 TFC - MEASURMENT EQUIPMENT \$30,000.00 8045.3200 TFC - COMM, TELEMETRY & AUTOMATION \$.00 8045.3400 TFC - CONTRACTOR LABOR INSTALL \$30,000.00	8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.2500 TFC - VALVES / CONNECTIONS / FITINGS \$80,000.00 8045.3100 TFC - MEASURMENT EQUIPMENT \$30,000.00 8045.3200 TFC - COMM, TELEMETRY & AUTOMATION \$.00 8045.3400 TFC - CONTRACTOR LABOR INSTALL \$30,000.00	8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.3200 TFC - COMM, TELEMETRY & AUTOMATION \$.00 8045.3400 TFC - CONTRACTOR LABOR INSTALL \$30,000.00	8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
	8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$80,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
8045.3500 TFC - CONTINGENCY \$.00 8045.4400 TFC - COMPANY LABOR \$.00						
	8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00



Authorization for Expenditure

AFE Number		
Drilling Total (\$)	\$3,590,000	_
Completion Total (\$)	\$4,701,336	
Facilities Total (\$)	\$717,342	
Flowback Total (\$)	\$905,000	
AFE Total (\$)	- \$9,913,678	_

AFE Description	9500' Lateral			
Property Name		State	NM	
AFE Type	Drill and Complete			
Operator	Permian Resources Operating, LLC	Field	Delaware Basin - NM	
Scheduled Spud Date		Estimated TVD (ft)	See Proposal	
Target Zone	See Proposal	Estimated MD (ft)	See Proposal	
Sub-Target Zone				
Non Operator Approval				
Company				
Approved By				
Title				
Date				

Cost Estimate

8015.1000					
0010.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$35,000.00
8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00	8015.1400	IDC - ROAD, LOCATIONS, PITS	\$108,333.33
8015.1500	IDC - RIG MOB / TRUCKING	\$100,000.00	8015.1600	IDC - RIG MOB / STANDBY RATE	\$30,000.00
8015.1700	IDC - DAYWORK CONTRACT	\$608,000.00	8015.1800	IDC - FOOTAGE CONTRACT	\$.00
8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$264,000.00	8015.1950	IDC - Lost in hole	\$.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$45,000.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2150	IDC - Drill Bit	\$87,500.00	8015.2200	IDC - TOOLS, STABILIZERS	\$70,000.00
8015.2300	IDC - FUEL / POWER	\$120,250.00	8015.2350	IDC - Fuel/Mud	\$84,000.00
8015.2400	IDC - RIG WATER	\$10,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$150,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$45,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$160,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$50,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$28,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$57,200.00
8015.3700	IDC - DISPOSAL	\$117,500.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$38,000.00
8015.4200	IDC - MANCAMP	\$38,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$96,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$13,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$12,521.67
8015.5200	IDC - CONTINGENCY	\$138,663.63			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$33,834.25
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$177,697.81	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$700,724.06	8020.1500	TDC - WELLHEAD EQUIPMENT	\$65,875.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$40,000.00
8025.1500	ICC - FUEL / POWER	\$577,500.00	8025.1600	ICC - COILED TUBING	\$202,346.67
8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$16,747.50
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$14,375.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$492,476.25	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$2,608,020.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$128,571.43
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00

8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$186,678.00
8025.3500	ICC - WELLSITE SUPERVISION	\$51,300.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$230,571.43	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION		8030.1600	TCC - PROD LINER & EQUIPMENT	
8030.1700	TCC - PACKER/DOWNHOLE TOOLS		8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$41,666.67	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$91,666.67	8035.2400	FAC - SUPERVISION	\$5,833.33
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$70,000.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$135,608.33	8035.3200	FAC - VALVES FITTINGS & PIPE	\$108,333.33
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$7,500.00	8035.3400	FAC - METER & LACT	\$70,000.00
8035.3600	FAC - ELECTRICAL	\$55,000.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$55,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$15,833.33	8035.4500	FAC - CONTINGENCY	\$.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$5,000.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$.00
8035.1700	FAC - RENTAL EQUIPMENT	\$4,166.67	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900 8035.2100	FAC INSPECTION & TESTING	\$1,000.00	8035.2000 8035.2300	FAC - WASTE DISPOSAL FAC - FRAC TANK RENTAL	\$.00 \$.00
8035.2500	FAC - INSPECTION & TESTING FAC - CONSULTING SERVICES	\$1,000.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.2300	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$733.33	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00		THE TEMPLET EXELLECT	4.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$5,000.00
8036.1310	PLN - PEMANENT EASEMENT	\$.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$40,000.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300 8036.4500	PLN - INSURANCE PLN - CONTINGENCY	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
Account	Description	Total (\$)		Description	Total (\$)
8040.1100 8040.1400	IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE	\$.00	8040.1200 8040.1500	IFC - COMPLETION RIG	\$30,000.00 \$.00
8040.1600	IFC - COILED TUBING	\$.00	8040.1700	IFC - FUEL / POWER IFC - CEMENTING & SERVICES	\$.00
8040.1899	IFC - FRAC WATER RECOVERY	\$250,000.00	8040.1900	IFC - INSPECTION & TESTING	\$5,000.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
8040.2300	IFC - COMPLETION FLUID	\$20,000.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
8040.2900	IFC - WELL TESTING / FLOWBACK	\$150,000.00	8040.3100	IFC - WELLHEAD/FRAC TREE REPAIR	\$.00
8040.3200	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$50,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$20,000.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$120,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$10,000.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$40,000.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$80,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$30,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$30,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00

Koala Communication Timeline

March 2023 – Initial proposals sent for the Koala Wells

March - July 2023 – Exchanged correspondence and phone calls with various parties providing JOA drafts, interest calculations, and overall development plan updates.

July 2023 – Provided Great Western Drilling their interest and a copy of the requested JOA, have not received feedback or signatures to date. Provided Pocahontas Oil a copy of the JOA. They submitted paperwork intended to participate but have not signed the JOA to date.

July 17, 2023 – Rutter and Wilbanks submitted their executed copy of the JOA

July 2023 to present – Several parties have not responded to the proposals that were received or were planning to participate via the pooling order.

Colgate Production, LLC Case No. 23642 Exhibit A-5

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23640 - 23643

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23644 & 23645

SELF-AFFIRMED STATEMENT OF CHRISTOPHER CANTIN

- I am a geologist with Permian Resources Operating, LLC ("Permian Resources").
 I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a regional locator map that identifies the Koala project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring & Wolfcamp horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing units within the Bone Spring formation. The approximate wellbore paths for the proposed **Koala 9 Fed Com 111H-114H**, **Koala 9 Fed Com 121H-124H**, **and Koala 9 Fed Com 131H-134H** wells ("Wells") are represented by black dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells' names and a black line in proximity to the proposed Wells. The individual spacing units are outlined in blue boxes and are identified with their respective case numbers.

Colgate Production, LLC Case No. 23642 Exhibit B Received by OCD: 7/18/2023 4:44:43 PM

Page 33 of 138

- 5. **Exhibit B-3** is a Subsea Structure map on the First Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed First Bone Spring Wells with a Black dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 6. **Exhibit B-4** is a Subsea Structure map on the Base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Second Bone Spring Wells with an orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 7. **Exhibit B-5** is a Subsea Structure map on the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Third Bone Spring Wells with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 8. **Exhibit B-6** identifies two wells penetrating the targeted intervals I used to construct a stratigraphic cross-section from A to A' using the representative wells identified on

Exhibit B-2. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is flattened on top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines to be drilled from east to west across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

- 9. **Exhibit B-7** is a gun barrel diagram that shows the Koala 9 Fed Com 111H-114H, Koala 9 Fed Com 121H-124H, and Koala 9 Fed Com 131H-134H wells in the Bone Spring formation. The individual spacing units are outlined in blue boxes and include their respective case numbers.
- 10. **Exhibit B-8** is a cross section location map for the proposed horizontal spacing units within the Wolfcamp formation. The approximate wellbore paths for the proposed **Koala 9 Fed Com 201H-204H** wells ("Wells") are represented by black dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells. The individual spacing units are outlined in blue boxes and include their respective case numbers.
- 11. **Exhibit B-9** is a Subsea Structure map on the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore paths for the proposed Wolfcamp Wells with a purple dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 12. **Exhibit B-10** identifies two wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-8. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is flattened on top of the Wolfcamp formation. The proposed landing zone for the wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines to be drilled from east to west across the units. This cross-section demonstrates the target intervals are continuous across the Unit.
- 13. **Exhibit B-11** is a gun barrel diagram that shows the Koala 9 Fed Com 201H-204H wells in the Wolfcamp formation. The individual spacing units are outlined in blue boxes and include their respective case numbers.
- 14. In my opinion, a lay down orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the units and is the preferred fracture orientation in this portion of the trend.
- 15. Based on my geologic study of the area, the targeted interval underlying the units is suitable for development by horizontal wells and the tracts comprising the units will contribute more or less equally to the production of the Wells.
- 16. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 17. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under

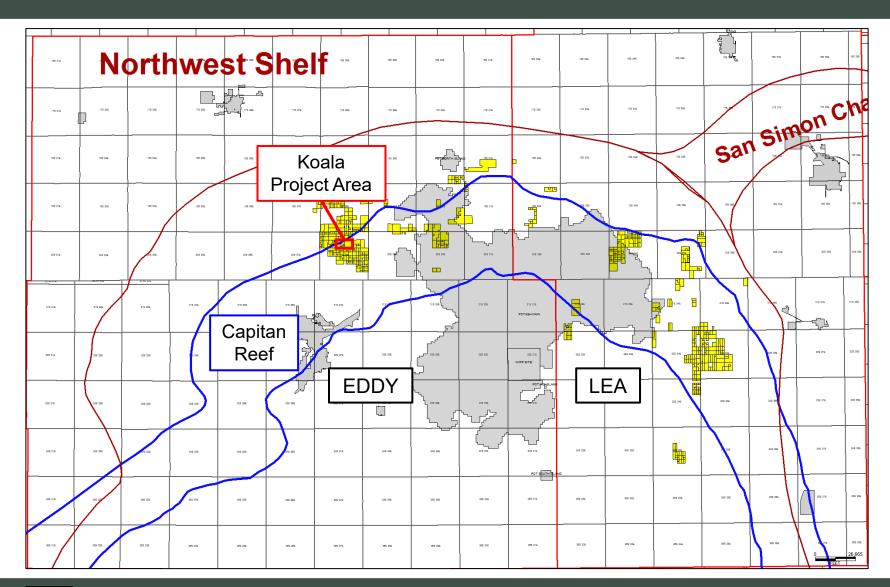
the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Christopher Cantin

Date

Page 37 of 138

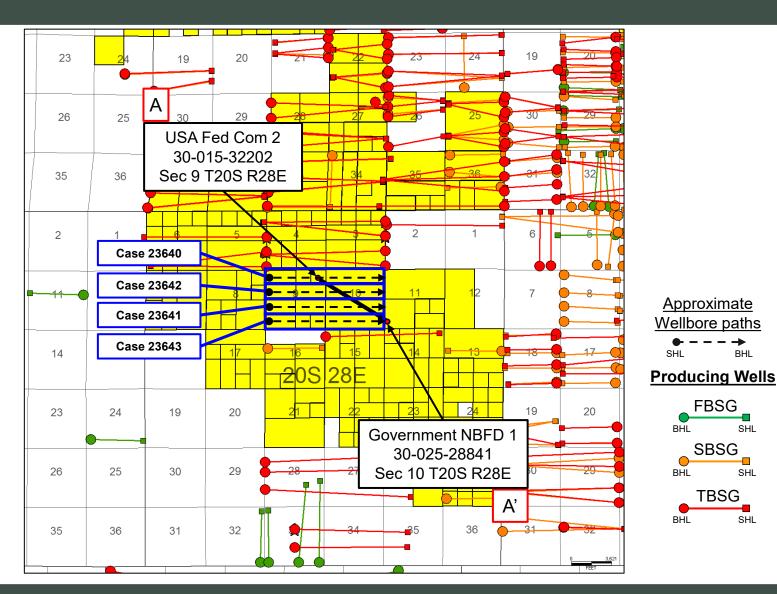
Regional Locator Map Koala 9 Fed Com





Page 39 of 138

Cross-Section Locator Map Koala 9 Fed Com Bone Spring



TBSG SHL

FBSG

SBSG

Approximate

Wellbore paths

BHL

SHL

SHL

SHL

BHL

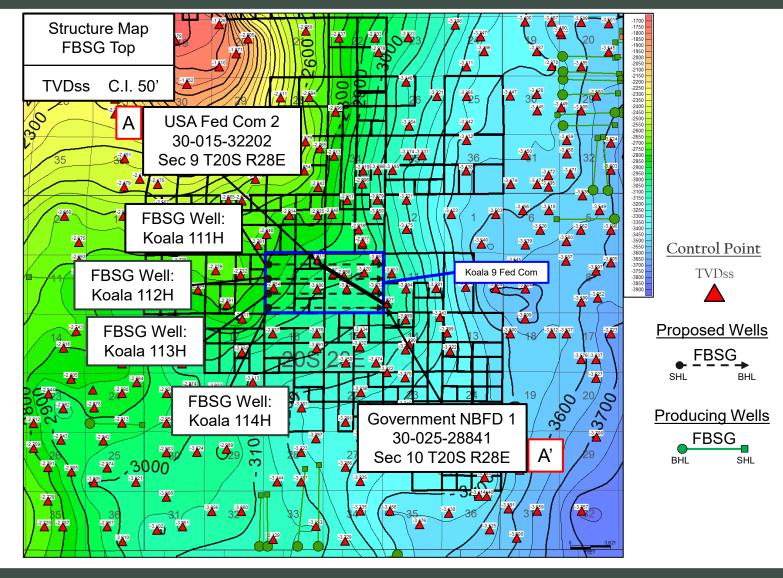


First Bone Spring – Structure Map

Koala 9 Fed Com 111H, 112H, 113H and 114H

Exhibit B-3



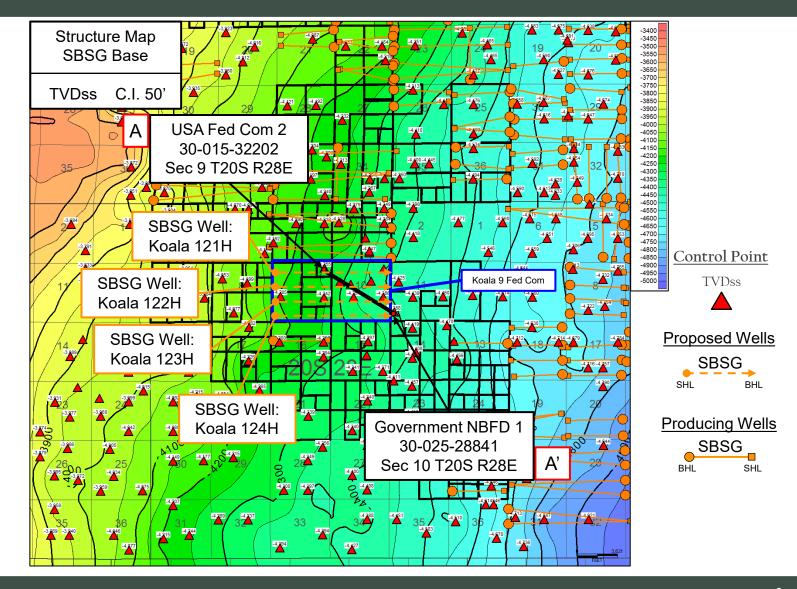


Second Bone Spring – Structure Map

Koala 9 Fed Com 121H, 122H, 123H, 124H

Exhibit B-4



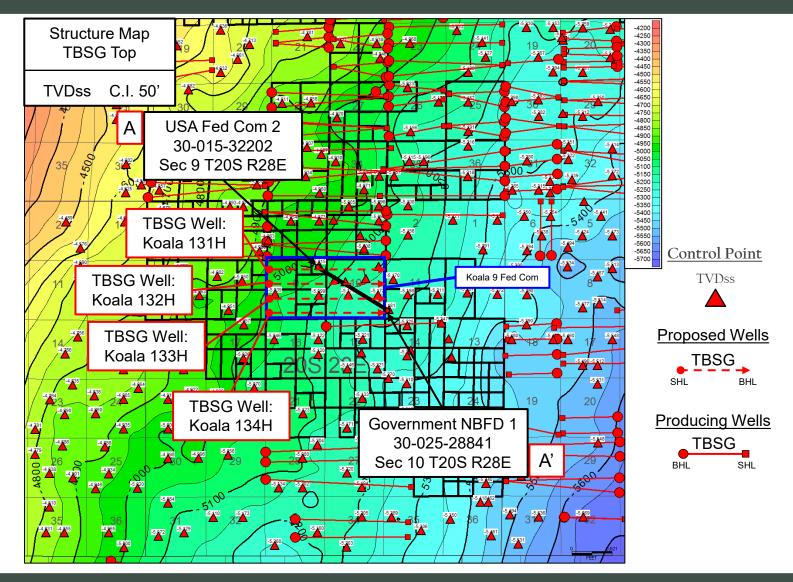


Third Bone Spring – Structure Map

Koala 9 Fed Com 131H, 132H, 133H & 134H

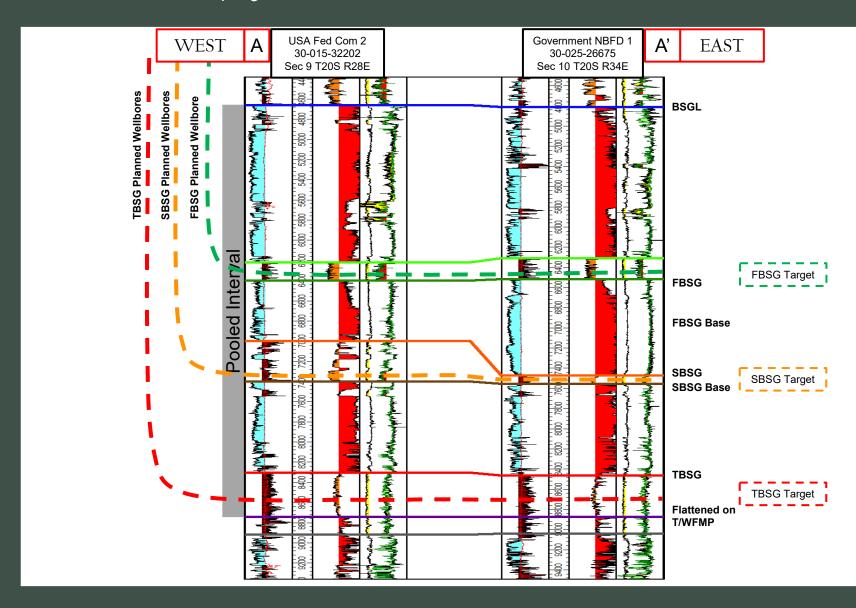
Exhibit B-5





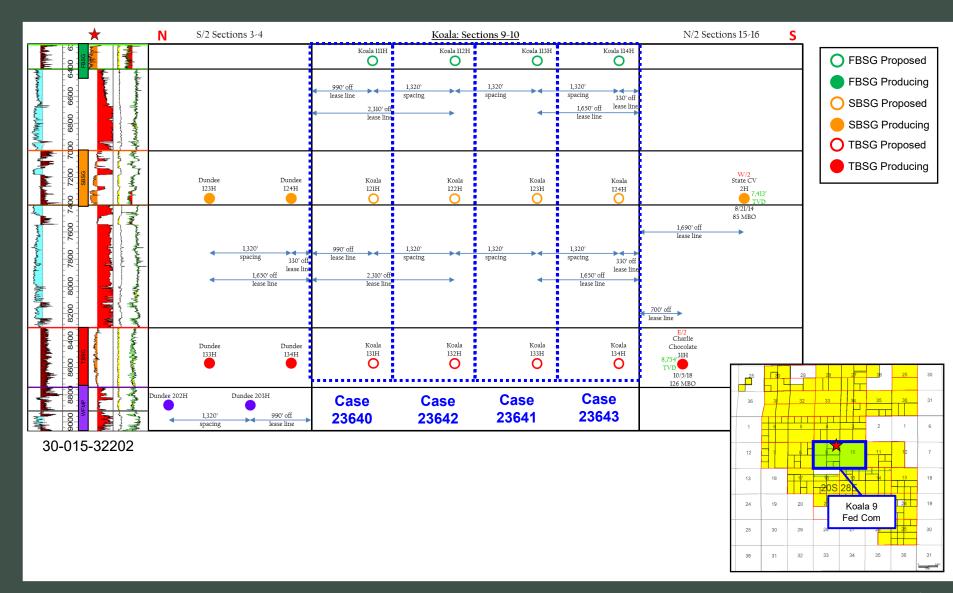
Page 43 of 138

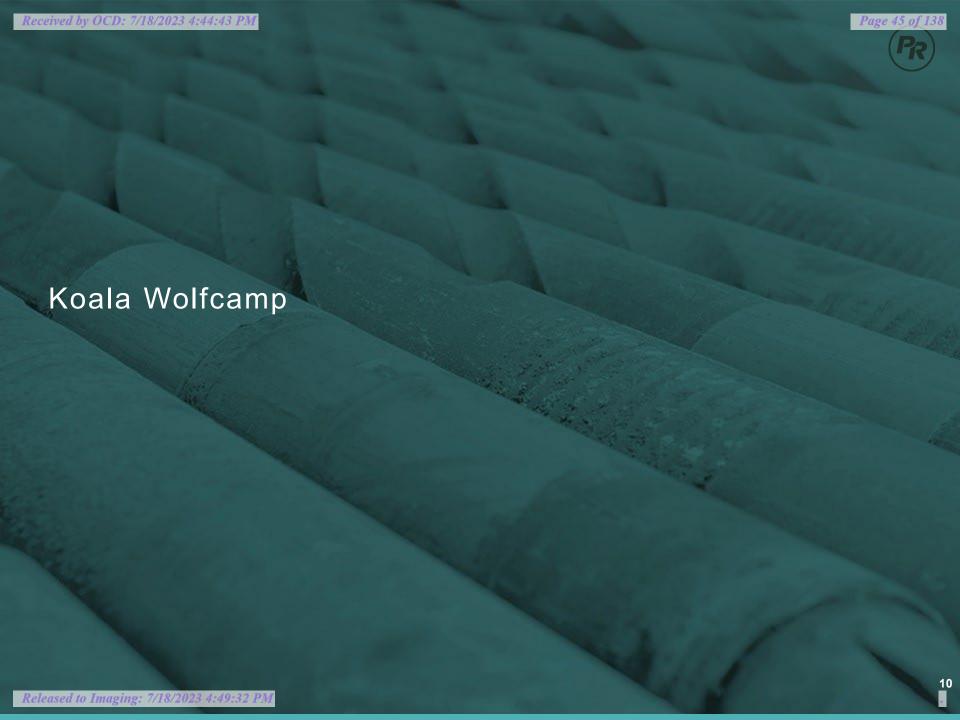
Stratigraphic Cross-Section A-A' Koala 9 Fed Com Bone Spring



Page 44 of 138

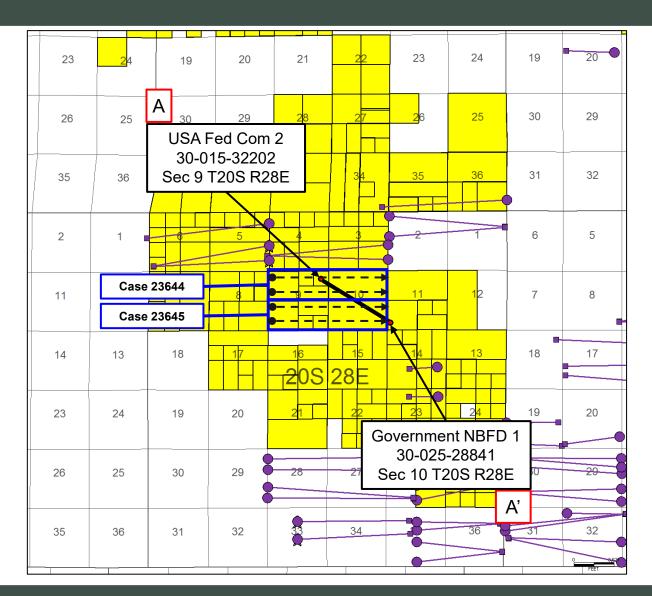
Gun Barrel Development Plan Koala 9 Fed Com Bone Spring







Cross-Section Locator Map Koala 9 Fed Com Wolfcamp



Proposed Wells



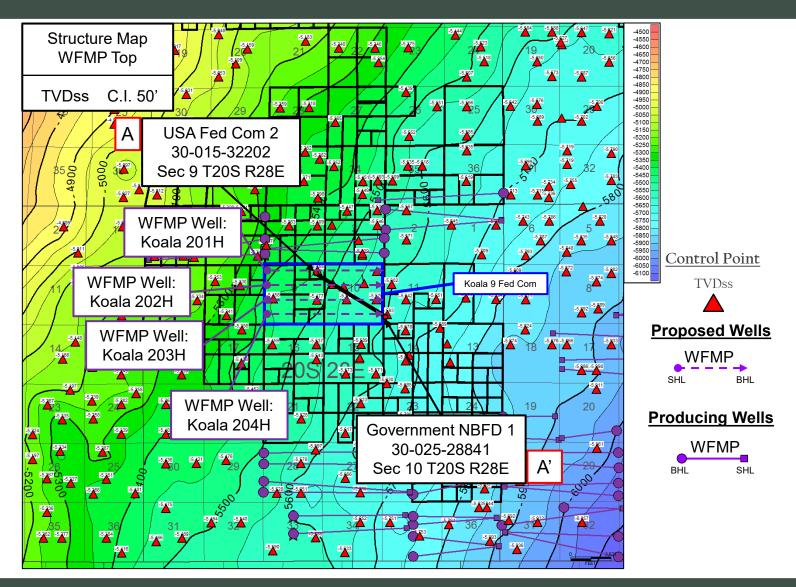
Producing Wells





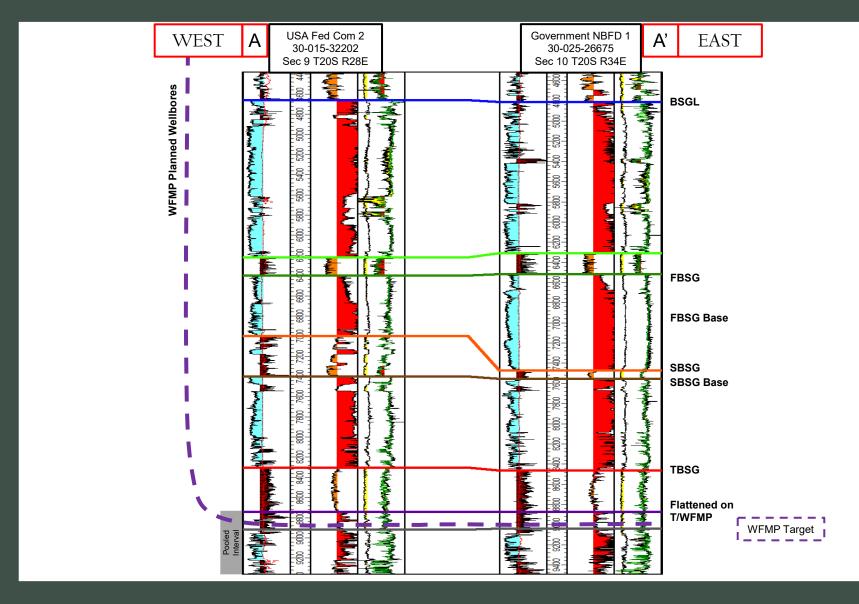






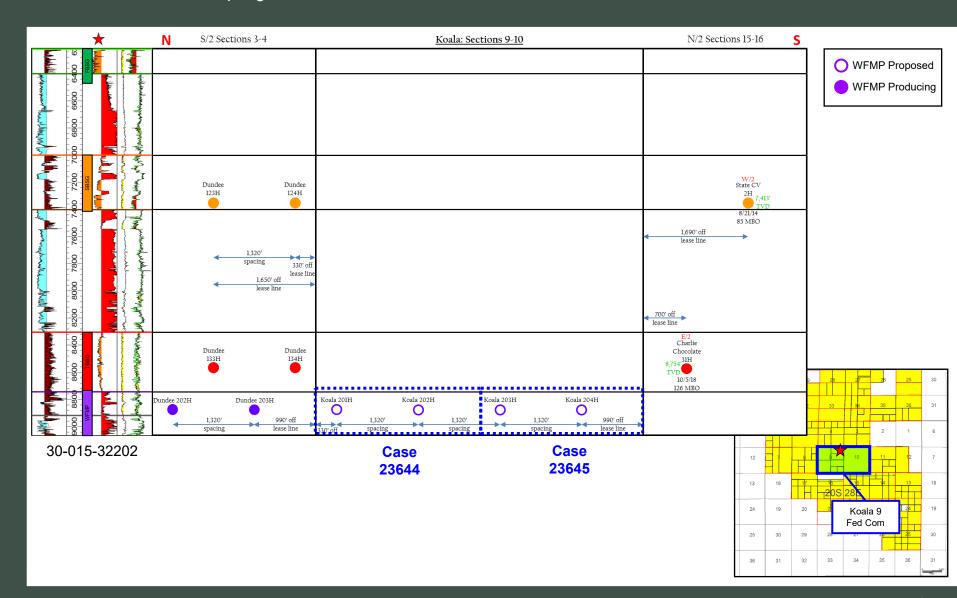
Page 48 of 138

Stratigraphic Cross-Section A-A' Koala 9 Fed Com Wolfcamp



Page 49 of 138

Gun Barrel Development Plan Koala 9 Fed Com Bone Spring



APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23642

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Colgate Production, LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On July 6, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.
- 6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy July 18, 2023 Date

> Colgate Production, LLC Case No. 23642 Exhibit C



HINKLE SHANOR LLP

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

June 29, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 23640 - 23645 - Applications of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 20**, **2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Mark Hajdik, Senior Staff Landman, at 432-257-3886, if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Colgate Production, LLC Case No. 23642 Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623



HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

June 30, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 23640 - 23645 - Applications of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

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Please contact Mark Hajdik, Senior Staff Landman, at 432-257-3886, if you have questions regarding this matter.

Sincerely,	
/s/ Dana S. Hardy	
Dana S. Hardy	

Enclosure

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23640-45

WI NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
James H. Barnett	06/29/23	Per USPS Tracking
PO Box 4966		(Last Checked 07/12/23):
Midland, TX 79702		, ,
		07/11/23 – Item in transit
		to next facility.
Bonefish, LLC	06/29/23	07/05/23
200 Sunset Road, Ste D		
El Paso, Tx 79922		No signature.
Charles W. Seltzer Trust u/w/o Helen Joy	06/29/23	07/10/23
Seltzer		
5949 Sherry Lane		
Suite 1175		
Dallas, Texas 75225		
Daniel Energy, Inc.	06/29/23	07/06/23
5932 Henslee Ct,		
Granbury, TX, 76049		
Davoil Inc.	06/29/23	07/10/23
6300 Ridglea Pl # 1208		
Fort Worth, TX 76116		
Devon Energy Production Company, LP	06/29/23	07/10/23
333 W Sheridan Ave		
Oklahoma City, OK 73102		
Energen Resources Corporation	06/29/23	Per USPS Tracking
500 W Texas Ave #1200		(Last Checked 07/12/23):
Midland, TX 79701		
		07/05/23 - Item
		delivered to front desk,
		mailroom, or reception
		area.
Great Western Drilling Ltd.	06/29/23	07/06/23
700 W Louisiana Ave		
Midland, TX 79701	0.5 (0.0 (0.0	2 (2 - (2 -
Lepakast Properties, LP	06/29/23	07/07/23
550 West Texas Avenue Suite 1000		
Midland, Texas 79701		
McVay Drilling Inc interest	06/29/23	07/10/23
subsequently conveyed to Legion,		
Avant & Double Cabin		

401 E Bender Blvd Hobbs, NM 88241

Colgate Production, LLC Case No. 23642 Exhibit C-2

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23640-45

WI NOTICE LETTER CHART

Pocahantas Oil Co., Inc. 4905 Island Dr. Midland, TX, 79707-1411 Attn: Phillip Lawson	06/29/23	07/06/23
Rutter & Wilbanks Corporation Attn: Bill Rutter PO Box 3186 Midland, TX 79702	06/29/23	Per USPS Tracking (Last Checked 07/12/23): 07/07/23 – Item in transit to next facility.
Shauna Seltzer Redwine Trust u/w/o Helen Joy Seltzer 5949 Sherry Lane Suite 1175 Dallas, Texas 75225	06/29/23	07/10/23 No signature.

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23640-45

ORRI NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
V. W. Adams and wife, Joan Adams	06/29/23	07/10/23
42722 N 3RD Ave		
New River, AZ, 85087		
Anna E. Alford	06/29/23	07/10/23
PO Box 1908		
McCombs, MS 39649		
Frances K. Alford	06/29/23	07/10/23
PO Box 1908		
McCombs, MS 39649	0.5/20/22	0.7/1.0/2.2
James L. Alford, Jr.	06/29/23	07/10/23
PO Box 489		
McCombs, MS 39649	06/20/22	07/10/22
John Warner Alford	06/29/23	07/10/23
9 County Road 154		
Oxford, MS, 38655	06/20/22	07/10/23
Louis Alford, III PO Box 1908	06/29/23	0//10/23
McCombs, MS 39649		
Anthracite Energy Partners, LLC	06/29/23	Per USPS Tracking
3921 Tanforan Ave	00/29/23	(Last Checked 07/13/23):
Midland, TX 79707-1427		(Last Checked 07/13/23).
1717614114, 17177777 1727		07/06/23 – Item in transit
		to next facility.
Robert J. Behme	06/29/23	Per USPS Tracking
1809 Woodlawn Dr		(Last Checked 07/13/23):
Washington, IN, 47501		,
		07/10/23 – Individual
		picked up at post office.
Emily A. Carlisle	06/29/23	07/10/23
PO Box 1908		
McCombs, MS 39649		
Chi Energy, Inc.	06/29/23	07/06/23
212 N Main St # 212		
Midland, TX 79701		
Chi Energy, Inc. f/b/o Chi Royalty Pool	06/29/23	07/06/23
212 N Main St # 212		
Midland, TX 79701		

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23640-45

ORRI NOTICE LETTER CHART

Colburn Oil, LP 2612 Hughes St	06/29/23	Per USPS Tracking (Last Checked 07/13/23):
Midland, TX 79705-6124		07/06/23 – Item in transit
		to next facility.
Gene H. Davis	06/29/23	07/07/23
2000 E 12th Ave Unit 31		
Denver, CO, 80206		No signature.
Elizabeth S. Shelton Living Trust	06/29/23	07/10/23
315 N Orchard LN		
Covington, LA, 70433		
Eloise R. Carlisle, Estate	06/29/23	07/11/23
6408 Forest Hills Dr		
Austin, TX, 78746		
Estate of Benjamin I. Cooksey	06/29/23	07/13/23
5761 Whitechapel Dr		
Cincinnati, OH, 45236		No signature.
Estate of Katherine E. Carlisle	06/29/23	Per USPS Tracking
431 Carlisle RD		(Last Checked 07/13/23):
Sarah, MS, 38665		
		07/06/23 – Item returned
		to sender.
Estate of Suzanne Mitchell	06/29/23	07/10/23
1509 State St		
Washington, IN, 47501		
Ann E. Lambuth	06/29/23	07/13/23
PO Box 489		
McCombs, MS 39649		
Elise A. Lambuth	06/29/23	Per USPS Tracking
147 Harber St		(Last Checked 07/13/23):
Ridgeland, MS 39157		
		07/06/23 – Delivered to
		individual at the address.
James B. Lambuth	06/29/23	07/10/23
PO Box 489		
	06/29/23	07/10/23
McCombs, MS 39649		l l
Estate of Suzanne Mitchell 1509 State St Washington, IN, 47501 Ann E. Lambuth PO Box 489 McCombs, MS 39649 Elise A. Lambuth 147 Harber St Ridgeland, MS 39157 James B. Lambuth PO Box 489 McCombs, MS 39649 John A. Lambuth PO Box 489	06/29/23	to sender. 07/10/23 07/13/23 Per USPS Tracking (Last Checked 07/13/23 07/06/23 – Delivered to individual at the addres

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23640-45

ORRI NOTICE LETTER CHART

Prescott A. Sherman Grandchildren's Trust f/b/o Amy Shelton Murrell 499 Lackland CT Mount Pleasant, SC, 29464	06/29/23	07/14/23
Prescott A. Sherman Grandchildren's Trust f/b/o Cristina Elizabeth Shelton 315 N Orchard LN Covington, LA, 70433	06/29/23	Per USPS Tracking (Last Checked 07/13/23): 07/08/23 – Delivery attempted.
Fred A. Sullivan 418 R St Bedford, IN, 47421	06/29/23	Per USPS Tracking (Last Checked 07/13/23): 07/12/23 – Item in transit to the destination.
Adam C. Swaney PO Box 489 McCombs, MS 39649	06/29/23	07/10/23
Katherine A. Swaney 10106 Dogwood Ave Palm Beach Gardens, FL 33410	06/29/23	07/10/23
Tailwag Resources, LLC 309 W 7th St STE 915 Fort Worth, TX 76102-6903	06/29/23	07/10/23
Russell C. Williams 912 Brett Cabel Rd Washington, IN, 47501	06/29/23	Per USPS Tracking (Last Checked 07/13/23): 07/11/23 – Item returned to sender.
The Wright NM Partners, LP 212 N Main St # 212 Midland, TX 79701	06/29/23	07/06/23

APPLICATION OF COLGATE PRODUCTION, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23640-45

RTO NOTICE LETTER CHART

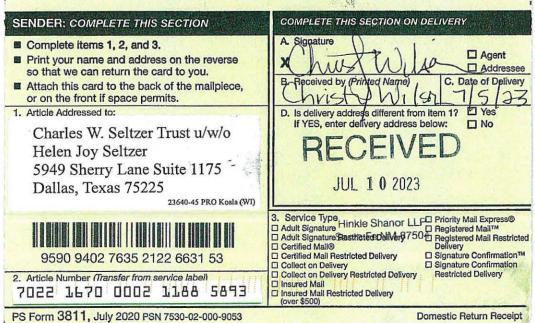
PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Burton Flat Investors, Ltd.	06/30/23	Per USPS Tracking
PO Box 1799		(Last Checked 07/12/23):
Midland, TX 79702		
		07/12/23 – Item in transit
		to the destination.
NRM 84-D Income, Ltd.	06/30/23	Per USPS Tracking
c/o Natural Resource Management		(Last Checked 07/12/23):
Corporation		
2121 San Jacinto Street		07/07/23 – Item in transit
Dallas, TX		to next facility.
NRM Operating Company, LP	06/30/23	Per USPS Tracking
c/o Natural Resource Management		(Last Checked 07/12/23):
Corporation		
2121 San Jacinto Street		07/07/23 – Item in transit
Dallas, TX		to next facility.
Oxy USA Inc.	06/30/23	07/10/23
c/o New Mexico Land Negotiator		
5 Greenway Plaza, Suite 110		
Houston, TX 77046		
Frey N. Rad,	06/30/23	07/10/23
d/b/a Dexter Resources Co.		
PO Box 7015		
Midland, TX 79708		
John R. Seay	06/30/23	07/11/23
2603 Jones Rd Apt 310		
Austin, TX 78745		



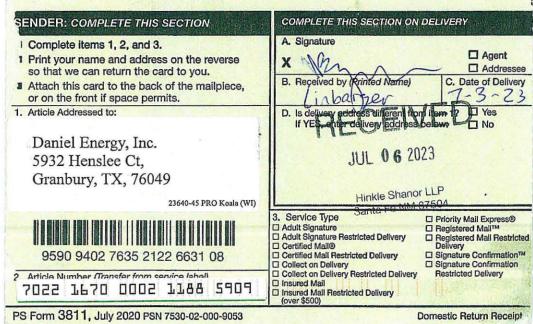
NDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you.	A. Signature	Agent Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to:	D. Is delivery address differentifron If YES, enter delivery address	Titem 17
Bonefish, LLC 200 Sunset Road, Ste D El Paso, Tx 79922	JUL 0 5 202	
23640-45 PRO Koala (WI)	Hinkle Shanor Li	
9590 9402 7635 2122 6631 39	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricte Delivery☐ Signature Confirmation™☐ Signature Confirmation
2. Article Number (Transfer from service label) 7022 1670 0002 1188 5886	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	Restricted Delivery

Colgate Production, LLC Case No. 23642 Exhibit C-3

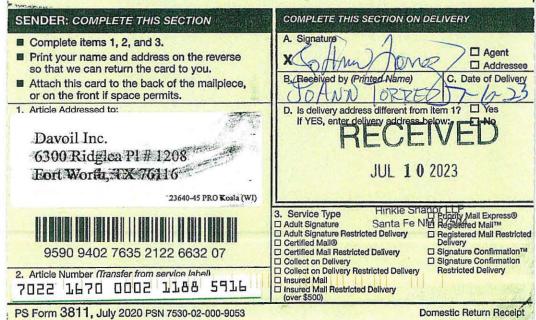








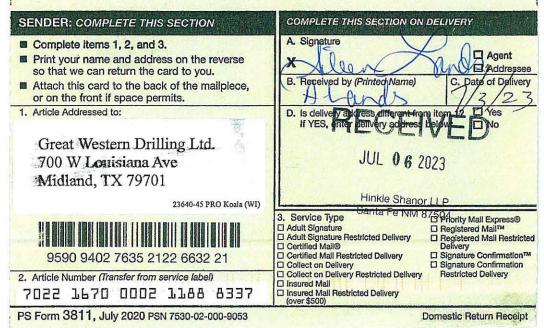








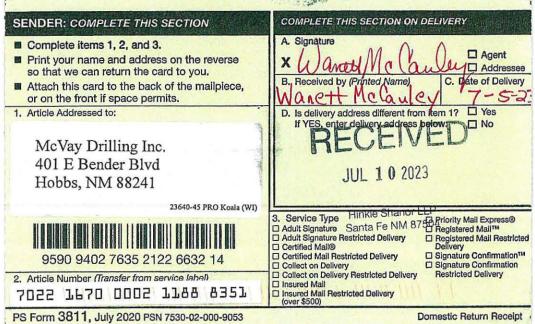




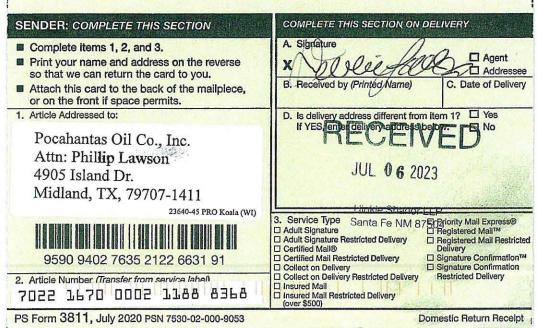
ተተ	U.S. Postal Service [™] CERTIFIED MAIL [®] REC Domestic Mail Only	EIPT
	For delivery information, visit our website	at www.usps.com [®] .
1188	Certifled Mail Fee \$ Extra Services & Fees (check box, edd fee as appropriate)	USE
0000	Extra 3-divides or Pees (priecular, adu rea as approprieta participator) Feturn Receipt (leactronic) Certified Mall Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery	Postmark Here
1670	Postage \$ Total Postage and Fees	
7022	\$ Sent To	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature XCULetture Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Lepakast Properties, LP 550 West Texas Ave Suite 1000 Midland, Texas 79701	RECEIVED JUL 07 2023
9590 9402 7635 2122 6631 84 2. Article Number (Transfer from service label) 7022 1670 0002 1188 8344	3. Service Type □ Adult Signature Hinkle Shanor LLT □ Registered Mail™ □ Adult Signature Service Politice 7500 Registered Mail Restricter □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail Restricted Delivery □ Insured Mail Restricted Delivery □ Insured Mail Restricted Delivery □ Signature Confirmation Restricted Delivery □ Insured Mail Restricted Delivery □ Signature Confirmation
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt





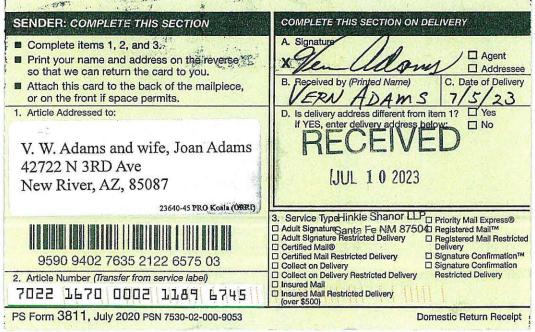












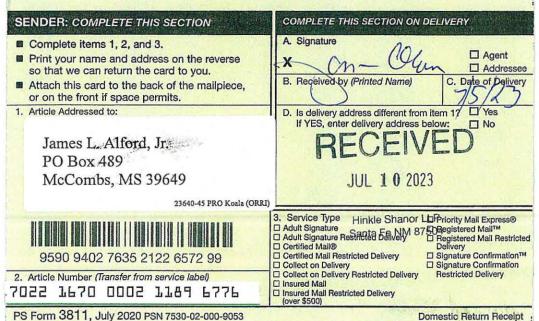




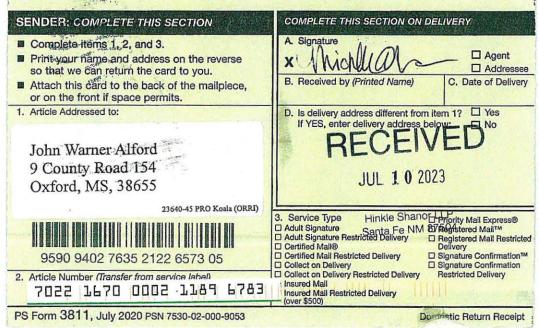


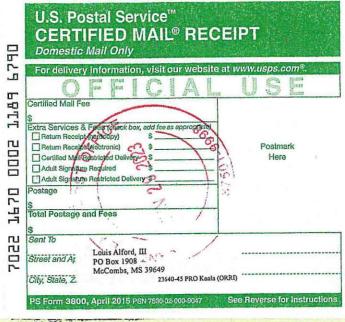


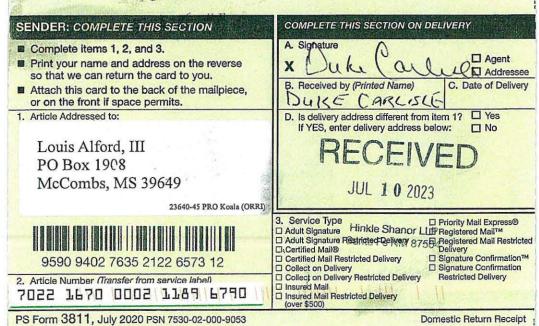












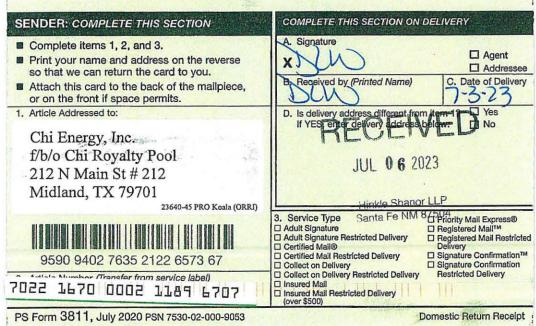


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse	A Signature Agent
so that we can return the card to you.	Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1?
Emily A. Carlisle	DECENTED
PO Box 1908	RECEIVED
McCombs, MS 39649	JUL 1 0 2023
23640-45 PRO Koala (ORRI)	
9590 9402 76 <mark>35 2</mark> 122 6573 43	3. Service Type □ Adult Signature Hinkle Shanor □ Registered Mail™ □ Adult Signature Restricted Pelivery □ Registered Mail Restricted Pelivery □ Certified Mail Restricted Delivery □ Signature Confirmation™ □ Collect on Delivery □ Signature Confirmation
2. Article Number (Transfer from service label) 7022 1670 0002 1189 6684	Collect on Delivery Restricted Delivery Restricted Delivery Insured Mall Insured Mall Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

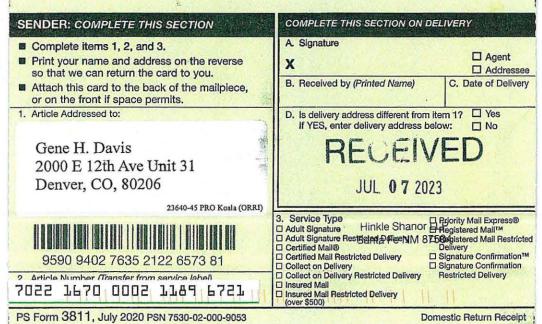








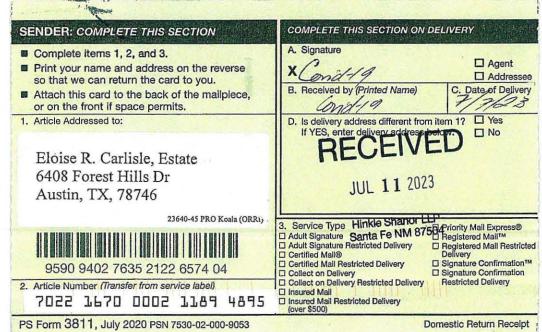








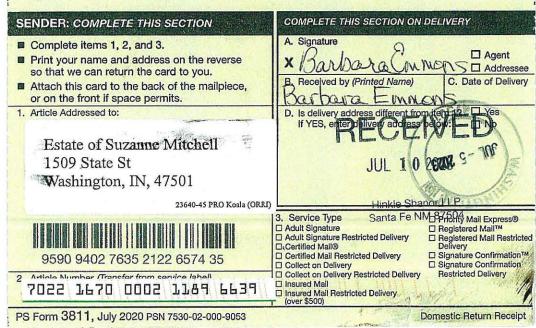




4901	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
1	For delivery information, visit our website at www.usps.com®.
1189	OFFICIAL USE Certified Mail Fee \$
2000	Extra Services & Fees (check box sadd fee as appropriate) Return Receipt (lectycrits)
1670	Postage \$ Total Postage and Fees
7022]	\$ Sent To Estate of Benjamin I. Cooksey Street and Apt. \(\) 5761 Whitechapel Dr
	Cincinnati, OH, 45236 23640-45 PRO Koala (ORRI) PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
Estate of Benjamin I. Cooksey 5761 Whitechapel Dr Cincinnati, OH, 45236	D. Is delivery address different from item 1?
9590 9402 7635 2122 6574 11 2 Addielo Number (Transfer from service label) 7022 1670 0002 1189 4901	3. Service Type
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt





SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Ann E. Lambuth PO Box 489 McCombs, MS 39649	A. Signature Agent Addressee B. Received by (Printed Name) D. Is delivery address different from item 1? If YES, enter delivery address below: No RECEIVED JUL 13 2023
9590 9402 7635 2122 6574 42 2 Article Number (Transfer from carries Inhal) 7022 1670 0002 1189 6646	3. Service Type
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

	U.S. Postal Service [™] CERTIFIED MAIL [®] REC	CEIPT	
	Domestic Mail Only		
0999		AND A SECURE AND ADDRESS OF THE SECURITY OF TH	
교	For delivery information, visit our websit	e at www.usps.com®.	
	OFFECIAL	VUSE	
-0	Certified Mail Fee	8	
118	· /4 63	00	
Н	Extra Services & Fees (check box, add in a sappropriate)	(0)	
1223			
띤	Return Receipt (electronic) \$	Postmark	
님	Certified Mail Restricted Delivery \$	Here	
2000	Adult Signature Required \$	4 2	
	Adult Signature Restricted Delivery \$	10	
1670	Postage		
~	\$		
끡	Total Postage and Fees	1	
_	\$		
П	Sent To		
705			
r-	PO Box 489 McCombs, MS 39649		
	City, State, ZIP4 23640-45 PRO Koala (ORRI)		
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions	

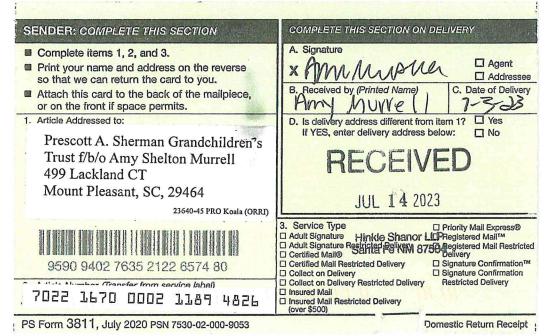


	Domestic Mail Only		
	For delivery information, visit our website :	at www.usps.com®.	
	OFFICIAL	USE	
1	Certified Mail Fee	Co Cor unite	
1	\$		
	Extra Services & Fees (check box, add tea as appropriate) Return Receipt (nardcopy) \$		
ı	Return Receipt (electronic) \$	Postmark	
!	Certified Mail Restricted Delivery \$. Here	
	Adult Signature Required \$ Adult Signature Restricted Delivery \$		
	Postago		
1	\$		
!	Total Postage and Fees		
'	\$		
	Sent To		
	Street an PO Box 489		
	McCombs, MS 39649		
- 1	City, State 23640-45 PRO Koala (ORRI)		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
John A. Lambuth PO Box 489 McCombs, 339649	D. Is delivery address different from item 1? ' Yes If YES, enter delivery address below: No RECEIVED JUL 1 0 2023
9590 9402 7635 2122 6574 73 2. Article Number (Transfer from service label) 7022 1670 0002 1189 6677	3. Service Type Hinkle Shanor LLFD Priority Mail Express® Adult Signature Restricted Polivery Registered Mail™ Restricted Mail™ Restricted Mail Restricted Delivery Signature Confirmation™ Signature Confirmation™ Signature Confirmation™ Signature Confirmation Restricted Delivery Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

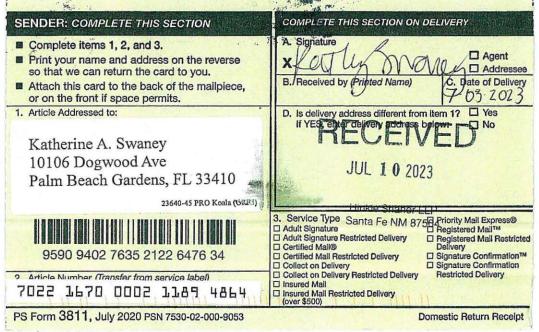
Received by OCD: 7/18/2023 4:44:43 PM















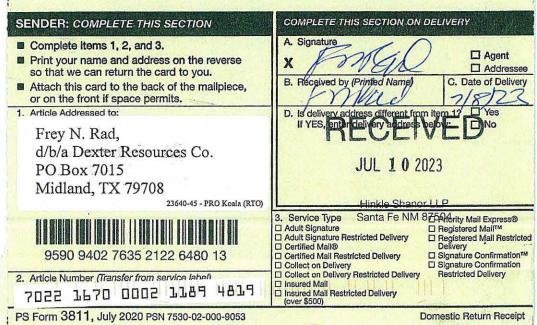




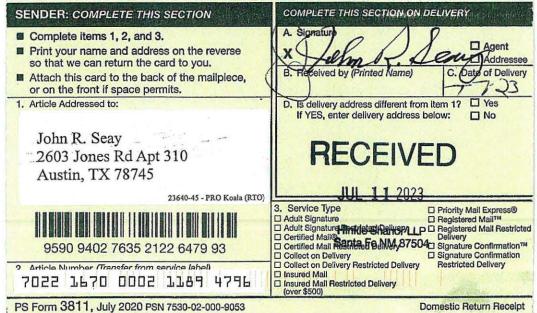














FAQs >

Remove X

Tracking Number:

70221670000211885879

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

July 11, 2023

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER July 8, 2023, 12:37 pm

Insufficient Address

MIDLAND, TX 79704 July 3, 2023, 1:31 pm

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER July 1, 2023, 7:54 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 30, 2023, 4:00 am

Arrived at USPS Facility

dhack

ALBUQUERQUE, NM 87101 June 29, 2023, 10:44 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
rack Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70221670000211885930

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:40 am on July 5, 2023 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

MIDLAND, TX 79701 July 5, 2023, 10:40 am

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79701 July 3, 2023, 2:28 pm

In Transit to Next Facility

July 2, 2023

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER July 1, 2023, 10:28 pm

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER July 1, 2023, 7:54 pm

Departed USPS Facility

Feedback

ALBUQUERQUE, NM 87101 June 30, 2023, 4:00 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 29, 2023, 10:44 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

9589071052700104198723

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

July 7, 2023

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER July 3, 2023, 1:51 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER July 1, 2023, 7:54 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 30, 2023, 4:00 am Feedback

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
June 29, 2023, 10:44 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70221670000211896806

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

July 6, 2023

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER July 2, 2023, 1:33 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER July 1, 2023, 7:54 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 30, 2023, 4:00 am Feedbac

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
June 29, 2023, 10:45 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70221670000211896813

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 1:22 pm on July 10, 2023 in WASHINGTON, IN 47501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

WASHINGTON, IN 47501 July 10, 2023, 1:22 pm

In Transit to Next Facility

July 7, 2023

Departed USPS Regional Facility

EVANSVILLE IN DISTRIBUTION CENTER ANNEX July 3, 2023, 6:06 pm

Arrived at USPS Regional Facility

EVANSVILLE IN DISTRIBUTION CENTER ANNEX July 3, 2023, 1:57 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 30, 2023, 4:00 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

Feedba

Enter tracking or barcode numbers

June 29, 2023, 10:44 pm

Hide Tracking History

Text & Email Updates

USPS Tracking Plus®

Product Information

See Less

Track Another Package

Need More Help?

Contact USPS Tracking support for further assistance.

U.S. Postal Service*

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee

SEXTRA Services & Fees (effect box, add fee as appropriate)

Return Receipt (reference)

Return Receipt

FAQs >

Remove X

Tracking Number:

70221670000211896714

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

July 6, 2023

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER July 2, 2023, 1:32 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER July 1, 2023, 9:33 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 30, 2023, 4:00 am

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
June 29, 2023, 10:44 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

U.S. Postal Service[™] CERTIFIED MAIL® RECEIPT Domestic Mail Only 4918 For delivery information, visit our website at www.usps.com® 1189 Certified Mall Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy)

Return Receipt (electronic)

Certified Mall Restricted Delivery

Adult Signature Required

Adult Signature Restricted Delivery

Postagie 1670 0002 Postmark Here Total Postage and Fees 7022 \$ Sent To Estate of Katherine E. Carlisle Street and Ap. 431 Carlisle RD Sarah, MS, 38665 23640-45 PRO Koala (ORRI) City, State, Zli

FAQs >

Remove X

Tracking Number:

70221670000211894918

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on July 6, 2023 at 7:49 am in SARAH, MS 38665 because the addressee was not known at the delivery address noted on the package.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Addressee Unknown

SARAH, MS 38665 July 6, 2023, 7:49 am

Available for Pickup

SARAH, MS 38665 July 6, 2023, 7:49 am

Addressee Unknown

SARAH, MS 38665 July 5, 2023, 12:03 pm

Departed USPS Regional Facility

MEMPHIS TN DISTRIBUTION CENTER July 4, 2023, 9:41 pm

In Transit to Next Facility

July 3, 2023

Arrived at USPS Regional Facility

edback

MEMPHIS TN DISTRIBUTION CENTER July 1, 2023, 12:42 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 30, 2023, 4:00 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 29, 2023, 10:44 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

City, State,

U.S. Postal Service CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, Visit our website at www.usps.com®. Certified Mail Fee \$ Extra Services & Fees (peck box, add fee as appropriate) | Return Receipt (sectronic) | Section | Secti

23640-45 PRO Koala (ORRI)

FAQs >

Remove X

Tracking Number:

70221670000211896653

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:45 am on July 6, 2023 in RIDGELAND, MS 39157.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

RIDGELAND, MS 39157 July 6, 2023, 11:45 am

Redelivery Scheduled

RIDGELAND, MS 39157 July 5, 2023

Notice Left (No Authorized Recipient Available)

RIDGELAND, MS 39157 July 3, 2023, 12:56 pm

In Transit to Next Facility

July 2, 2023

Arrived at USPS Regional Facility

JACKSON MS DISTRIBUTION CENTER July 1, 2023, 8:19 pm

Departed USPS Facility

Released to Imaging: 7/18/2023 4:49:32 PM

ALBUQUERQUE, NM 87101 June 30, 2023, 4:00 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 29, 2023, 10:44 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

U.S. Postal Service[™]
CERTIFIED MAIL® RECEIPT
Domestic Mail Only 4833 1189 Certified Mail Fee S
Extra Services & Fees (check box, add fee as appro
| Return Recept (Hardcryn) | S
| Return Recept (Hardcryn) | S
| Return Recept (Hardcryn) | S
| Certified Mall Restricted Delivery | S
| Adult Signature Required | Adult Signature Restricted Delivery | S
| Return Recept | Restricted Delivery | S
| Return Recept | Restricted Delivery | S
| Restricted Del 2000 Postmark Here 1670 S Total Postage and Fees 7022 Prescott A. Sherman Grandchildren's Trust f/b/o Cristina Elizabeth Shelton 315 N Orchard LN Covington, LA, 70433 Sent To Street and Apt. I City, State, ZIP+ 23640-45 PRO Koala (ORRI) PS Form 3800, April 2015 PSN 7530-02-000-9047

FAQs >

Remove X

Tracking Number:

70221670000211894833

Copy Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

Latest Update

This is a reminder to arrange for redelivery of your item before July 17, 2023 or your item will be returned on July 18, 2023. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt: Action Needed

Reminder to Schedule Redelivery of your item before July 17, 2023

July 8, 2023

Notice Left (Receptacle Full/Item Oversized)

COVINGTON, LA 70433 July 3, 2023, 11:39 am

Departed USPS Regional Facility

NEW ORLEANS LA DISTRIBUTION CENTER July 2, 2023, 11:46 pm

Arrived at USPS Regional Facility

NEW ORLEANS LA DISTRIBUTION CENTER July 2, 2023, 1:40 pm

Departed USPS Regional Facility

SHREVEPORT LA DISTRIBUTION CENTER July 1, 2023, 6:13 pm

Arrived at USPS Regional Facility

=eedback

SHREVEPORT LA DISTRIBUTION CENTEF
July 1, 2023, 5:14 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 30, 2023, 4:00 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 29, 2023, 10:44 pm

Hide Tracking History

Text & Email Updates	~
Schedule Redelivery	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70221670000211894840

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item departed our USPS facility in INDIANAPOLIS IN DISTRIBUTION CENTER on July 12, 2023 at 11:13 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

Departed USPS Regional Facility

INDIANAPOLIS IN DISTRIBUTION CENTER July 12, 2023, 11:13 am

Reminder to Schedule Redelivery of your item

July 8, 2023

Notice Left (No Authorized Recipient Available)

BEDFORD, IN 47421 July 3, 2023, 5:08 pm

In Transit to Next Facility

July 2, 2023

Arrived at USPS Regional Facility

INDIANAPOLIS IN DISTRIBUTION CENTER July 2, 2023, 11:48 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

Feedba

June 30, 2023, 4:00 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

June 29, 2023, 10:44 pm

Hide Tracking History

Text & Email Updates

USPS Tracking Plus®

Product Information

See Less

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

88	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only			
中日	For delivery information, visit our website at www.usps.com®.			
D.	OFFICIAL USE			
118	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriately)			
2000	Return Receipt (hardcopy) S Postmark Certified Mall Restricted Delivery S Here Adult Signature Required Adult Signature Restricted Delivery S Adult Signature Restricted Restricted Restricted Restricted Restricted Res			
1670	Postage \$ Total Postage and Fees			
7022	\$ Sent To			
7	Russell C. Williams Street and Apt. A 912 Brett Cabel Rd Washington, IN, 47501			
	City, State, ZiP+ 23640-45 PRO Koala (ORRI)			

FAQs >

Remove X

Tracking Number:

70221670000211894888

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was returned to the sender on July 11, 2023 at 4:20 pm in WASHINGTON, IN 47501 because it could not be delivered as addressed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Return to Sender

WASHINGTON, IN 47501 July 11, 2023, 4:20 pm

Return to Sender

WASHINGTON, IN 47501 July 11, 2023, 7:57 am

Notice Left (No Authorized Recipient Available)

WASHINGTON, IN 47501 July 8, 2023, 2:46 pm

Out for Delivery

WASHINGTON, IN 47501 July 8, 2023, 7:38 am

Arrived at Post Office

WASHINGTON, IN 47501 July 8, 2023, 7:27 am

Departed USPS Regional Facility

Released to Imaging: 7/18/2023 4:49:32 PM

EVANSVILLE IN DISTRIBUTION CENTER ANNEX July 7, 2023, 4:47 pm

In Transit to Next Facility

July 6, 2023

Arrived at USPS Regional Facility

EVANSVILLE IN DISTRIBUTION CENTER ANNEX July 5, 2023, 12:30 pm

Departed USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER July 4, 2023, 12:38 am

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER July 2, 2023, 2:08 pm

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER July 1, 2023, 9:30 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER July 1, 2023, 3:43 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less 🔨	

Track Another Package

Enter tracking or barcode numbers



FAQs >

Remove X

Tracking Number:

70221670000211894789

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on July 12, 2023 at 7:54 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER July 12, 2023, 7:54 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER July 11, 2023, 8:52 am

Addressee Unknown

MIDLAND, TX 79701 July 5, 2023, 11:06 am

Available for Pickup

MIDLAND, TX 79702 July 3, 2023, 11:04 am

Arrived at Post Office

MIDLAND, TX 79701 July 3, 2023, 10:55 am

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER July 3, 2023, 1:48 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER July 2, 2023, 8:00 pm

In Transit to Next Facility

July 2, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 30, 2023, 11:10 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 30, 2023, 10:49 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less 🔨	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70221670000211894802

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

July 7, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER July 3, 2023, 8:51 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER July 2, 2023, 2:27 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 30, 2023, 11:10 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
June 30, 2023, 10:49 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less 🔨	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70221670000211896820

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

July 7, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER July 3, 2023, 8:51 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER July 2, 2023, 2:27 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 30, 2023, 11:10 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
June 30, 2023, 10:49 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less 🔨	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005758024 This is not an invoice

HINKLE SHANOR, LLP POBOX 2068

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

07/06/2023

Legal Clerk

Subscribed and sworn before me this July 6, 2023:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

Ad # 0005758024 PO #: 23642 # of Affidavits1

This is not an invoice

KATHLEEN ALLEN Notary Public State of Wisconsin

> Colgate Production, LLC Case No. 23642 Exhibit C-4

This is to notify all interest-ed parties, including James H. Barnett; Bonefish, LLC; Lepakast Properties, LP; McVay Drilling Inc.; Daniel Energy, Inc.; Pocahantas Oil Co., Inc.; Rutter & Wilbanks Corporation; Shauna Seltzer Redwine Trust u/w/o Helen Joy Seltzer; Charles W. Selt-Joy Seltzer; Charles W. Seltzer Trust u/w/o Helen Joy Seltzer; Davoil Inc.; Devon Energy Production Company, LP; Energen Resources Corporation; Great Western Drilling Ltd.; Elizabeth S. Shelton Living Trust; Prescott A. Sherman Grand-children's Trust f/b/o Cristina Elizabeth Shelton: Prescott children's Trust fib/o Cristina Elizabeth Shelton; Prescott A. Sherman Grandchildren's Trust fib/o Amy Shelton Murrell; Katherine A. Swaney; Chi Energy, Inc.; Elise A. Lambuth; James L. Alford, Jr.; Estate of Katherine E. Carlisle; Eloise R. Carlisle, Estate; Anna E. Alford; Louis Alford, Ill; Frances K. Alford; Adam C. Swaney; Ann E. Lambuth; James B. Lambuth; John Warner Alford; John A. Lambuth; Emily A. Carlisle; Gene H. Davis; Chi Energy, Inc. fib/o Chi Royalty Pool; The Wright NM Partners, LP; V. W. Adams and wife, Joan Adams; Estate of Benjamin I. Cooksey; Estate of Suzanne Mitchell; Russell C. Williams; Robert J. Behme; Fred A. Sullivan; Colburn Oil, LP; Anthracite Energy Partners, LLC; Tailwag Resources, LLC; Burton Flat Investors, Ltd.; John R. Seay; NRM 84-D Income, Ltd. c/o Natural Resource Management Corporation; Frey N. Rad d/b/a Dexter Resource Co.; NRM Operating Company, LP c/o Natural Resource Management Corporation; Oxy USA Inc. c/o New Mexico Land Negotiator; and their successors and assigns, that the Elizabeth Shelton; Prescott Negotiator; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Production, LLC (Case No. 23642). The hearing will be conducted remotely on July 20, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://www.emnrd.nm.gov/ocd/hearing-info/, Applicant applies for an or-Negotiator; and their succes-Applicant applies for an or-der pooling all uncommitted interests in the Bone Spring formation underlying a 320acre, more or less, standard horizontal spacing unit com-prised of the S/2 N/2 of Sections 9 and 10, Township 20 South, Range 28 East, Eddy County, New Mexico ("Uni-t"). The Unit will be dedicated to the Koala 9 Fed Com 112H, Koala 9 Fed Com 122H, and Koala 9 Fed Com 132H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 8 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 10. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling

and completing the week and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico. #5758024, Current Argus, July 6, 2023