

CASE NO. 23706

**APPLICATION OF MEWBOURNE OIL COMPANY
TO AMEND ORDER FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Affidavit of Mailing

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
TO AMEND ORDER NO. R-22269, EDDY COUNTY,
NEW MEXICO.**

Case No. 23706

APPLICATION

Mewbourne Oil Company applies for an order amending Order No. R-22269 to extend the well commencement deadline, and in support thereof states:

1. Order No. R-22269, entered in Case No. 22841, pooled uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico for the purpose of drilling the Deep Ellum 25/26 Fed. Com. Well No. 511H (f/k/a the Deep Ellum 25/26 B2AB Fed. Com. Well No. 1H).
2. Case No. 23544, heard on June 1, 2023, re-opened Case No. 22841 to (a) pool additional parties, and (b) add the Deep Ellum 25/26 Fed. Com. Well No. 611H to the wells covered by the pooling order.
3. Order No. R-22269 designates Applicant as operator of the well unit.
4. Order No. R-22269 was entered on September 2, 2022. Paragraph 19 of Order No. R-22269 requires the operator to commence wells within one year of the date of issuance. Paragraph 20 of Order No. R-22269 provides that the order will terminate if wells are not timely commenced, unless the operator “obtains an extension by amending this Order for good cause shown.”

EXHIBIT 1

5. Applicant plans on drilling the wells, but would like an extension to allow an order to be issued in Case No. 23544 (as well as in related Case Nos. 23545-23547), and allow well elections to be made.

6. Also, there are few horizontal Bone Spring wells in this area, and applicant would like additional time in order to collect and evaluate more data from wells in the area. Applicant will apply what it learns to increase productivity and prevent economic waste. Thus good cause exists for Applicant's request for an extension.

7. Applicant requests an extension of the well commencement deadline of Order No. R-22269 to September 2, 2024.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order amending Order No. R-22269 to extend the well commencement deadline to September 2, 2024.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company to Amend Order No. R-22269, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22269, entered on September 2, 2022, to extend the well commencement deadline one year, to September 2, 2024. Order No. R-22269 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Deep Ellum 25/26 Fed. Com. Well No. 511H (f/k/a the Deep Ellum 25/26 B2AB Fed. Com. Well No. 1H) and also the Deep Ellum 25/26 Fed. Com. Well No. 611H (added under Case No. 23544), horizontal wells with first take points in the NE/4NE/4 of Section 25 and last take points in the NW/4NE/4 of Section 26. Order No. R-22269 requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 11-1/2 miles southeast of Loco Hills, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
APPLICATION OF MEWBOURNE OIL COMPANY
TO AMEND ORDER NO. R-22269, EDDY COUNTY,
NEW MEXICO.**

Case No. 23706

SELF-AFFIRMED STATEMENT OF ARIANA RODRIGUES

Ariana Rodrigues deposes and states:

1. I am a landman for Mewbourne Oil Company (“Mewbourne”), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. I am familiar with the application filed by Mewbourne in the above case. Pursuant to Division rules the following information is submitted in support of the application.
3. In this case Mewbourne seeks an order amending Order No. R-22269, entered in Case No. 22841, to extend the well commencement deadline one year.
4. Order No. R-22269 (submitted as Attachment A) pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the proposed Deep Ellum 25/26 B2AD Fed Com. Well No. 1H (n/k/a the Deep Ellum 25/26 Fed Com. Well No. 511H). Order No. R-22269 designates Mewbourne as operator of the well.
5. Order No. R-22269 was entered on September 2, 2022. Paragraph 19 of Order No. R-22269 requires the operator to commence the well within one year of the date of issuance. Paragraph 20 of Order No. R-22269 provides that the order will terminate if the well is not

EXHIBIT

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timely commenced, unless the operator “obtains an extension by amending of this Order for good cause shown.”

6. Case No. 23544, heard on June 1, 2023, re-opened Case No. 22841 to (a) pool additional parties, and (b) add the Deep Ellum 25/26 Fed. Com. Well No. 611H to the wells covered by the pooling order. An order has not yet been entered in that case.

7. There are few horizontal Bone Spring wells in this area, and applicant would like additional time in order to collect and evaluate more data from wells in the area. Applicant will apply what it learns to increase productivity and prevent economic waste. Thus good cause exists for Mewbourne’s request for an extension.

8. Mewbourne requests an extension of the well commencement deadline of Order No. R-22269 to September 2, 2024.

9. I submitted the names and current or last known addresses of the pooled, uncommitted mineral interest owners to Mewbourne’s attorney. No opposition is expected because the interest owners have been notified of the request to amend the subject order, and have not objected.

10. Mewbourne is in good standing under the Division’s Rules.

11. Granting this application will prevent waste and protect correlative rights.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 11 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 8/1/2023


Ariana Rodrigues

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY

CASE NO. 22841
ORDER NO. R-22269

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on June 2, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

A
ATTACHMENT

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22841
ORDER NO. R-22269

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- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR
AES/jag

Date: 9/02/2022

CASE NO. 22841
ORDER NO. R-22269

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Exhibit A

Received by OCD: 7/17/2022 2:44:08 PM

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case:	22841
Date:	June 2, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Deep Ellum wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Tamano; Bone Spring, North (oil) [Pool Code 58040]
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	
Orientation:	East - West
Description: TRS/County	N/2N/2 §25 and N/2N/E/4 §26-18S-31E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-A
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Deep Ellum 25/26 B2AB Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1400 FNL & 205 FEL §25 BHL: 450 FNL & 2512 FEL §26 FTP: 450 FNL & 100 FEL §25 LTP: 450 FNL & 2512 FEL §26 Second Bone Spring/TVD 8929 feet/MD 16504 feet

REVISED EXHIBIT 5

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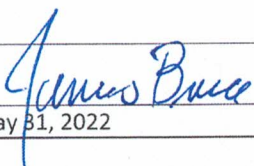
CASE NO. 22841
ORDER NO. R-22269

Horizontal Well First and Last Take Points	See above	Page 3 of 7
Completion Target (Formation, TVD and MD)	See above	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit 2, page 2	
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit 1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10 days before hearing)	Not needed	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit 2-B	
Tract List (including lease numbers and owners)	Exhibit 2-B	
Pooled Parties (including ownership type)	Exhibit 2-B	
Unlocatable Parties to be Pooled		
Ownership Depth Severance (including percentage above & below)	None	
Joinder		
Sample Copy of Proposal Letter	Exhibit 2-C	
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B	
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C	
Overhead Rates In Proposal Letter		
Cost Estimate to Drill and Complete	Exhibit 2-C	
Cost Estimate to Equip Well	Exhibit 2-C	
Cost Estimate for Production Facilities	Exhibit 2-C	
Geology		
Summary (including special considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibits 2-A and 3-A	
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-C	
Well Orientation (with rationale)	Laydown/Exhibit 3	
Target Formation	Bone Spring	
HSU Cross Section	Exhibit 3-C	
Depth Severance Discussion	Not Applicable	
Forms, Figures and Tables		
C-102	Exhibit 2-A	
Tracts	Exhibit 2-B	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B	

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<i>Received by OCD: 7/17/2022 2:44:08 PM</i> General Location Map (including basin)	Exhibits 2-A and 3-A	<i>Page 4 of 7</i>
Well Bore Location Map	Exhibits 2-A and 3-A	
Structure Contour Map - Subsea Depth	Exhibit 3-A	
Cross Section Location Map (including wells)	Exhibits 3-B and 3-C	
Cross Section (including Landing Zone)	Exhibit 3-C	
Additional Information		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	James Bruce	
Signed Name (Attorney or Party Representative):		
Date:	(Effective) May 31, 2022	

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CASE NO. 22841
ORDER NO. R-22269

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY
TO AMEND ORDERS FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

Case No. 23706 & 23707

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 8/1/23

James Bruce
James Bruce

EXHIBIT 3

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

July 13, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of four applications for compulsory pooling, filed by Mewbourne Oil Company with the Oil Conservation Division, seeking to amend certain pooling orders to extend the well commencement deadline, as follows:

- (i) Case 23706: Amending Order No. R-22269, regarding the Bone Spring formation underlying the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Deep Ellum 25/26 Fed. Com. Well No. 511H (f/k/a the Deep Ellum 25/26 B2AB Fed. Com. Well No. 1H) and the Deep Ellum 25/26 Fed. Com. Well No. 611H;
- (ii) Case 23707: Amending Order No. R-22270, regarding the Bone Spring formation underlying the S/2N/2 of Section 25 and the S/2NE/4 of Section 26, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Deep Ellum 25/26 Fed. Com. Well No. 513H (f/k/a the Deep Ellum 25/26 B2HG Fed. Com. Well No. 1H) and the Deep Ellum 25/26 Fed. Com. Well No. 613H.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, August 3, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The

ATTACHMENT

A

name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

Chevron U.S.A. Inc.
6301 Deauville Boulevard
Midland, Texas 79706

Attention: Permitting Team

Occidental Permian Limited Partnership
5 Greenway Plaza
Houston, Texas 77046

**U.S. Postal Service™
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Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To Occidental Permian Limited Partnership
 Street and Apt. No. 5 Greenway Plaza
 Houston, Texas 77046
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

9012 8817 2000 0297 2202

SENDER: COMPLETE THIS SECTION

1. Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.
 Article Addressed to:

Chevron U.S.A. Inc.
 6301 Deauville Boulevard
 Midland, Texas 79706

9590 9402 7635 2122 6589 51

7022 1670 0002 1188 2113 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
 X *M. Brown* C. Date of Delivery
 B. Received by (Printed Name) *Marie Brown*
 D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Priority Mail Express®
 Adult Signature
 Registered Mail™
 Certified Mail®
 Certified Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery

9012 8817 2000 0297 2202

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To Chevron U.S.A. Inc.
 Street and Apt. 6301 Deauville Boulevard
 Midland, Texas 79706
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

Occidental Permian Limited Partnership
 5 Greenway Plaza
 Houston, Texas 77046

9590 9402 7635 2122 6589 68

7022 1670 0002 1188 2106

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
 B. Received by (Printed Name) *M. Brown* C. Date of Delivery
 D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery

M. d. Brown - Agent