

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF PRIDE ENERGY  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

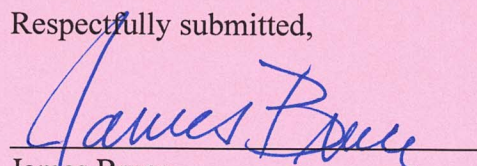
**Case No. 22853**

**NOTICE OF FILING ADDITIONAL EXHIBIT**

Pride Energy Company hereby submits for filing the following:

Corrected Exhibit 7, the pooling checklist. It corrects the pool code on page 1 and the SHL on page 2.

Respectfully submitted,



James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043  
*jamesbruc@aol.com*

Attorney for Pride Energy Company

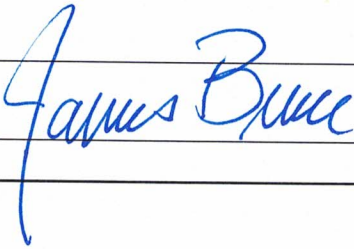


<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 22853</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: July 20, 2023</b>	
Applicant	Pride Energy Company
Designated Operator & OGRID (affiliation if applicable)	Pride Energy Company /OGRID No. 151323 (same as applicant)
Applicant's Counsel:	James Bruce, Attorney at Law
Case Title:	Application of Pride Energy Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Cimarex Energy Co. and Coterra Energy Inc. /Darin Savage  ConocoPhillips Company, COG Operating LLC, and Concho Oil & Gas, LLC/Ocean Munds-Dry, Elizabeth Ryan, and Joby Rittenhouse  Marathon Oil Permian LLC and Chevron U.S.A. Inc./Earl De Brine and Deana Bennett
Well Family	Go State Wolfcamp wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	WC-025 G-09 S203435D; Wolfcamp [Pool Code 98247]
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	W/2W/2 §13 and W/2W/2 §12-19S-34E, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes  <b>CORRECTED</b> EXHIBIT 7
<b>Other Situations</b>	

Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2B
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Go State Com. Well No. 401H API No. 30-025-Pending SHL: 250 FSL & 350 FWL §13 BHL: 100 FSL & 350 FWL §12 FTP: 300 FSL & 350 FWL §13 LTP: 100 FNL & 350 FWL §12  Target formation: Wolfcamp; South-North orientation TVD 11025 feet, MD 20985 feet Not drilled
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 6
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2B
Tract List (including lease numbers and owners)	Exhibit 2B
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers	N/A



and owners) of Tracts subject to notice requirements.	
Pooled Parties (including ownership type)	Exhibit 2B (Working Interest)
Unlocatable Parties to be Pooled	No
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2D
Cost Estimate to Equip Well	Exhibit 2D
Cost Estimate for Production Facilities	Exhibit 2D
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2A and 3E
Gunbarrel/Lateral Trajectory Schematic	Exhibits 2A and 3D
Well Orientation (with rationale)	Exhibit 3E
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3D
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2A
Tracts	Exhibit 2B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2B
General Location Map (including basin)	Exhibit 3A
Well Bore Location Map	Exhibit 2A
Structure Contour Map - Subsea Depth	Exhibit 3C

Cross Section Location Map (including wells)	Exhibit 3C
Cross Section (including Landing Zone)	Exhibit 3D
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	July 12, 2023

*effective*