APPLICATION OF COLGATE OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, LEA COUNTY, NEW MEXICO.

CASE NO. 23717 ORDER NO. R-22319

EXHIBIT INDEX

Exhibit A	Self-Affirmed Statement of Travis Macha
A-1	Application & Proposed Notice of Hearing
A-2	Order No. R-22319
Exhibit B	Self-Affirmed Statement of Dana S. Hardy
B-1	Sample Notice Letter to All Interested Parties
B-2	Chart of Notice to All Interested Parties
B-3	Copies of Certified Mail Receipts and Returns
B-4	Affidavit of Publication from August 11, 2023

APPLICATION OF COLGATE OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, LEA COUNTY, NEW MEXICO.

CASE NO. 23717 ORDER NO. R-22319

SELF-AFFIRMED STATEMENT OF TRAVIS MACHA

- 1. I am a Senior Landman with Permian Resources. Prior to the merger of Centennial Resource Development and Colgate Energy in September 2022, I was a Landman with Colgate Operating, LLC ("Colgate"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the Oil Conservation Division ("Division"), and my qualifications as an expert in petroleum land matters were accepted. I am familiar with the above-referenced application and the matters involved.
 - 2. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. The Division entered Order No. R-22319 ("Order") in Case No. 22861 on October 20, 2022. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Robin Federal Com 204H well ("Well"); and designated Colgate as operator of the Unit and Well. A copy of the Order is attached as **Exhibit A-2**.
- 4. Paragraph 19 of the Order requires Colgate to commence drilling the Well within one (1) year of the date of the Order unless Colgate obtains a time extension from the Division Director for good cause shown.

Exhibit A (Case No. 23717)

Colgate Operating, LLC

- 5. Good cause exists for an extension to commence drilling the Well due to delays resulting from limited rig availability and the supply chain. In addition, Colgate's drilling schedule has been revised due to the merger of Colgate and Centennial Resources.
- 6. Accordingly, Colgate requests that the Division extend the deadline to commence drilling the Well.
 - 7. Colgate further requests the other provisions of the Order remain in force and effect.
 - 8. Colgate is in good standing under the statewide rules and regulations.
- 9. In my opinion, the granting of Colgate's application would best serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
 - 10. The attached exhibits were compiled from company business records.
- 11. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

	8/21/2023
Travis Macha	Date

APPLICATION OF COLGATE OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, LEA COUNTY, NEW MEXICO.

CASE NO. 23717 ORDER NO. R-22319

APPLICATION

Colgate Operating, LLC ("Applicant") (OGRID No. 371449) files this application with the Oil Conservation Division ("Division") requesting a one-year extension of time to commence drilling the well authorized by Order No. R-22319 ("Order"). In support of its application, Applicant states the following.

- 1. The Division entered the Order in Case No. 22861 on October 20, 2022.
- 2. The Order pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit") and dedicated the Unit to the Robin Federal Com 204H well ("Well").
 - 3. The Order designated Applicant as operator of the Unit and Well.
- 4. Paragraph 19 of the Order requires Applicant to commence drilling the Well within one (1) year of the date of the Order unless Applicant obtains a time extension from the Division Director for good cause shown.
- 5. Applicant's ability to commence drilling the Well has been impacted by limited rig availability, supply chain delays, and delays due to the merger of Colgate and Centennial Resources.

Exhibit A-1 (Case No. 23717)

Colgate Operating, LLC

- 6. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Well until October 20, 2024.
 - 7. Good cause exists for the requested extension.

WHEREFORE, Applicant requests this application be set for hearing on August 3, 2023, and after notice and hearing, the Division extend the deadline to commence drilling the Well under the Order until October 20, 2024.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Yarithza Peña P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

ypena@hinklelawfirm.com

Attorneys for Colgate Operating, LLC

Application of Colgate Operating, LLC, to Extend Time to Commence Drilling Operations, Lea County, New Mexico. Colgate Operating, LLC ("Applicant") seeks an order extending the deadline to commence drilling operations under Order No. R-22319 ("Order") until October 20, 2024. The Division entered the Order in Case No. 22861 on October 20, 2022. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Robin Federal Com 204H well ("Well"); and designated Applicant as operator of the Unit and Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Well until October 20, 2024. The Well is located approximately 27.12 miles southwest of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY COLGATE OPERATING, LLC

CASE NO. 22861 **ORDER NO.** R-22319

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on July 7, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Colgate Operating, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the

- depth(s) and location(s) in the Unit described in Exhibit A.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22861 ORDER NO. R-22319

Page **2** of **6**

well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

CASE NO. 22861 ORDER NO. R-22319

- of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
ADRIENNE SANDOVAL
DIRECTOR

Date: 10/20/2022

CASE NO. 22861 ORDER NO. R-22319

AES/jag

Exhibit A

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case No.:	22861	
Hearing Date:	7/5/2022	
Applicant	Colgate Operating, LLC	
Designated Operator & OGRID	371449	
Applicant's Counsel	Hinkle Shanor LLP	
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Le	
cuse Title	County, New Mexico	
Entries of Appearance/Intervenors	Doyle and Margaret Hartman	
Well Family	Robin Federal Com	
Formation/Pool		
Formation Name(s) or Vertical Extent	Wolfcamp Formation	
Primary Product (Oil or Gas)	Oil	
Pooling this vertical extent	Wolfcamp Formation	
Pool Name and Pool Code	WC-025 G-08 S203429P; Wolfcamp Pool, Code 98247	
Well Location Setback Rules	Standard	
Spacing Unit Size	320-acre	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	320	
Building Blocks	quarter-quarter	
Orientation	North/South	
Description: TRS/County	E/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East	
The state of the s	Lea County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	No	
Proximity Tracts: If yes, description	No	
Proximity Defining Well: if yes, description	N/A	
Well(s)		
Name & API (if assigned), surface and bottom hole location,	Add wells as needed	
footages, completion target, orientation, completion status		
(standard or non-standard)		
Well #1	Robin Federal Com 204H (API # pending)	
	SHL: 10' FSL & 1265' FEL, Unit P, Section 20, T20S-R34E	
	BHL: 10' FNL & 330' FEL, Unit A, Section 17, T20S-R34E	
	Completion Target: Wolfcamp (Approx. 11,163' TVD)	
	Well Orientation: South to North	
Horizontal Well First and Last Take Points	Exhibit A-2	
Completion Target (Formation, TVD and MD)	Exhibit A-4	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8,000.00	
Production Supervision/Month \$	\$800.00	
Justification for Supervision Costs	Exhibit A	
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit A-1	
Proof of Mailed Notice of Hearing (20 days before hearing) Released to Imaging: 7/5/2022 3:20:48 PM	Exhibit C-3	

CASE NO. 22861 ORDER NO. R-22319

Received by OCD: 7/5/2022 3:16:47 PM	Page 4 of 96
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gross Isopach	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibits B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibits B-4, B-5
Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/5/2022

Released to Imaging: 7/5/2022 3:20:48 PM

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APPLICATION OF COLGATE OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, LEA COUNTY, NEW MEXICO.

CASE NO. 23717 ORDER NO. R-22319

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Colgate Operating, LLC, the

Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit B-1** and caused the Notice

Letter, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit B-2.

3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each

return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit B-**

3 as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On August 11, 2023, I caused a notice to be published to all interested parties in the

Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along

with a copy of the notice publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the

subject cases. I affirm that my testimony above is true and correct and it made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

<u>/s/ Dana S. Hardy</u>

<u>September 1, 2023</u>

Dana S. Hardy

Date



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

August 3, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 23717 - 23720 - Applications of Colgate Operating, LLC to Extend Time to Commence Drilling Operations under Order Nos. R-22319, R-22321, R-22323, and R-22325, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **September 7, 2023,** beginning at 8:15a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Travis Macha, Senior Landman, Colgate Operating, LLC, at (432) 400-1037, if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF COLGATE OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, LEA COUNTY, NEW MEXICO. CASE NO. 23717
ORDER NO. R-22319
&
CASE NO. 23718
ORDER NO. R-22321
&
CASE NO. 23719
ORDER NO. R-22323
&
CASE NO. 23720
ORDER NO. R-22325

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Grey Wolf Land Services, LLC	08/03/23	Per USPS Tracking
236 Argyle Ave.		(Last checked 09/01/23):
San Antonio, TX 78209		
		09/01/23 – Item is in
		transit to the destination.
Doyle Hartman	08/03/23	Per USPS Tracking
P.O. Box 10426		(Last checked 09/01/23):
Midland, TX 79702		0.0 (2.1 (2.2 - 2.1)
		08/31/23 – Item is in
		transit next facility.
Lerwick I, Ltd	08/03/23	08/16/23
P.O. Box 10886		
Midland, TX 79702	00/02/22	00/15/00
Marathon Oil Permian, LLC	08/03/23	08/15/23
990 Town and Country Boulevard		
Houston, TX 77024	00/02/22	D. LIGDG T. 1:
Larry Nermyr	08/03/23	Per USPS Tracking
900 33 Avenue SW, Apartment 15		(Last checked 09/01/23):
Minot, ND 58701		09/24/22 Itam hain a
		08/24/23 – Item being returned to sender.
Osprey Oil and Gas II, LLC	08/03/23	
707 N Carrizo St.	08/03/23	Per USPS Tracking (Last checked 09/01/23):
Midland, TX 79701		(Last checked 09/01/23).
iviluialiu, 1 A / 9/Ul		08/09/23 – Delivered to
		individual at the address.
Penroc Oil Corp	08/03/23	08/11/23
1515 W Calle Sur St., Suite 174	00/03/23	00/11/23
Hobbs, NM 88240		
110005, 1411 002 10		

APPLICATION OF COLGATE OPERATING, LLC TO EXTEND TIME TO COMMENCE DRILLING OPERATIONS, LEA COUNTY, NEW MEXICO. CASE NO. 23717
ORDER NO. R-22319
&
CASE NO. 23718
ORDER NO. R-22321
&
CASE NO. 23719
ORDER NO. R-22323
&
CASE NO. 23720
ORDER NO. R-22325

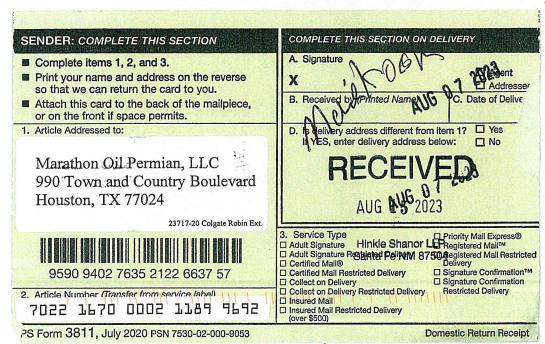
NOTICE LETTER CHART

Southwest Royalties, Inc.	08/03/23	08/11/23
200 N. Loraine St., Suite 400		
Midland, TX 79701		
Tierra Media Resources, LP	08/03/23	08/11/23
P.O. Box 9758		
Midland, TX 79708		
WPX Energy Permian, LLC	08/03/23	08/11/23
333 W Sheridan Ave.		
Oklahoma City, OK 73102		

Control of the Contro	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Lerwick I, Ltd P.O. Box 10886 Midland, TX 79702 	A. Signature X. GACABANCO Agent B. Regeived by (Printed Name) C. Date of Delivery AND 14,2023 D. Is delivery address different from item 1? RECEIVED No AUG 16 2023
23717-20 Colgate Robin Ext.	Flinklo Sharror LLF
9590 9402 7635 2122 6643 03 2. Article Number (Transfer from service label) 7022 1670 0002 1189 9654	3. Service Type Santa Fe NM 875(124 Priority Mall Express® □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mall Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Insured Mall Restricted Delivery □ Insured Mall Restricte
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Received by OCD: 9/5/2023 10:26:17 AM

01	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT		
F	Domestic Mail Only		
9696	For delivery information, visit our website at www.usps.com®.		
	OFFICIAL USE		
1189	Certified Mall Fee		
	Extra Services & Fees (check box, add fee as appropriate)		
2000	Return Receipt (hardcopy) \$ Postmark 23		
	☐ Certified Mail Restricted Delivery \$ Here ☐ Adult Signature Required \$		
	Adult Signature Restricted Delivery \$		
1670	Postage		
占	Total Postage and Fees \$7501-9998		
п	\$ Se		
7022	Marathon Oil Permian, LLC Sii 990 Town and Country Boulevard		
L-	Houston, TX 77024 Ch. 23717-20 Colgate Robin Ext.		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		



1991	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only		
11	For delivery information, visit our website at www.usps.com®.		
	OFFICIAL USE		
1189	Certified Mail Fee		
2000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (leardcopy) \$		
1670	Postage \$ Total Postage and Fees		
	\$ Sent To		
7022	Penroc Oil Corp 1515 W Calle Sur St., Suite 174 Hobbs, NM 88240 (23717-20 Colgate Robin Ext.		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		

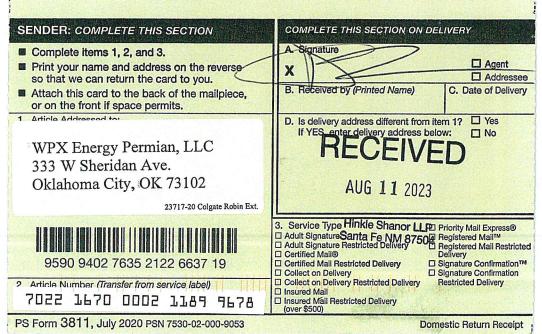


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X M M M M M M M M M M M M M M M M M M	☐ Agent ☐ Addressee C. Date of Delivery
Southwest Royalties, Inc. 200 N. Loraine St., Suite 400 Midland, TX 79701	D. Is delivery address different from If YES, enter delivery address If RECEIVE AUG 11 2023	pelow:
9590 9402 7635 2122 6636 03 2. Article Number (<i>Transfer from service label</i>)	3. Service Type Adult Signature Adult Signature Certified Materita Fe N.M. 97504 Certified Mail Restricted Delivery Collect on Delivery Restricted Delivery Insured Mail Insured Mail Restricted Delivery (over \$500)	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

30	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only		
H	For delivery information, visit our website at www.usps.com ^o .		
1189	OFFICIAL USE		
7	(3/)		
2000	Extra Services & Fees (check box, àdd fee as enpropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery \$ Adult Signature Required Adult Signature Restricted Delivery \$		
1670	Postage \$ Total Postage and Fees		
7022	Tierra Media Resources, LP P.O. Box 9758 Midland, TX 79708 23717-20 Colgate Robin Ext.		
	PS Form 3800, April 2015 PSN 7590-02-000-9047 See Reverse for Instructions		

Couple Continue to Million	
ENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature A. Signature A. Agent Addressee B. Received by Frinted Name C. Date of Delivery D. Is delivery address different from item 1? Yes
	If YES, enter delivery address below: No
Tierra Media Resources, LP P.O. Box 9758 Midland, TX 79708 23717-20:Colgate Robin Ext.	RECEIVED AUG 11 2023
9590 9402 7635 2122 6635 73	3. Service Type
2. Article Number (Transfer from service label) 7022 1670 0002 1189 9630	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail Restricted Delivery ☐ Unsured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt







USPS Tracking®

FAQs >

Remove X

Tracking Number:

70221670000211899616

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on September 1, 2023 at 1:35 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 1, 2023, 1:35 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 August 31, 2023, 2:48 pm

In Transit to Next Facility

August 30, 2023

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER August 28, 2023, 12:16 pm

Unclaimed/Being Returned to Sender

SAN ANTONIO, TX 78218 August 25, 2023, 10:43 am

Reminder to Schedule Redelivery of your item

Released to Imaging: 9/5/2023 11:23:20 AM

Feedback

August 12, 2023

Notice Left (No Authorized Recipient Available)

SAN ANTONIO, TX 78209 August 7, 2023, 3:12 pm

Departed USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER August 5, 2023, 10:51 pm

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER August 5, 2023, 11:38 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 August 3, 2023, 9:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 August 3, 2023, 9:29 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~

See Less ∧

Track Another Package

Enter tracking or barcode numbers



USPS Tracking®

FAQs >

Remove X

Tracking Number:

70221670000211899746

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

August 31, 2023

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER August 30, 2023, 7:57 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER August 29, 2023, 4:22 pm

Unclaimed/Being Returned to Sender

MIDLAND, TX 79701 August 25, 2023, 3:23 pm

Reminder to pick up your item before August 26, 2023

MIDLAND, TX 79702 August 17, 2023

Available for Pickup

Released to Imaging: 9/5/2023 11:23:20 AM

Feedback

DOWNTOWN MIDLAND 100 E WALL ST MIDLAND TX 79701-9998 M-F 0830-1700 August 12, 2023, 10:43 am

Arrived at Post Office

MIDLAND, TX 79701 August 12, 2023, 10:41 am

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER August 12, 2023, 1:21 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER August 11, 2023, 8:05 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 August 3, 2023, 9:33 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 August 3, 2023, 9:29 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~

See Less ∧

Track Another Package

Enter tracking or barcode numbers



USPS Tracking[®]

FAQs >

Remove X

Tracking Number:

70221670000211899685

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item could not be delivered on August 24, 2023 at 12:53 pm in MINOT, ND 58701. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Unclaimed/Being Returned to Sender

MINOT, ND 58701 August 24, 2023, 12:53 pm

Reminder to Schedule Redelivery of your item

August 12, 2023

Notice Left (No Authorized Recipient Available)

MINOT, ND 58701 August 7, 2023, 2:09 pm

Departed USPS Regional Facility

BISMARCK ND DISTRIBUTION CENTER August 7, 2023, 1:28 am

In Transit to Next Facility

August 6, 2023

Arrived at USPS Regional Facility

BISMARCK ND DISTRIBUTION CENTER

back

	August 5, 2023, 11:17 pm	
	Departed USPS Facility ALBUQUERQUE, NM 87101 August 3, 2023, 11:47 pm	
	Arrived at USPS Facility ALBUQUERQUE, NM 87101 August 3, 2023, 9:29 pm	
•	Hide Tracking History	
W	hat Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)	
	Text & Email Updates	~
	Text & Email Updates USPS Tracking Plus®	>
		* * *
	USPS Tracking Plus®	*
	USPS Tracking Plus® Product Information	*

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

E3	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
끔	For delivery information, visit our website at www.usps.com ^o .
Г	OFFICIAL USEO
116	Certified Mail Fee
000	Extra Services & Fees (check box, add fee es appropriate) Return Receipt (letectronic) \$
1670	Postage \$ Total Postage and Fees 67501-9998
	\$ Sent To
7022	Osprey Oil and Gas II, LLC 707 N Carrizo St. Midland, TX 79701
	C 23717-20 Colgate Robin Ext.
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPS Tracking®

FAQs >

Remove X

Tracking Number:

70221670000211899623

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 6:34 am on August 9, 2023 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701 August 9, 2023, 6:34 am

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER August 9, 2023, 1:37 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER August 8, 2023, 7:54 pm

In Transit to Next Facility

August 7, 2023

Departed USPS Regional Facility

OAKLAND CA DISTRIBUTION CENTER August 5, 2023, 10:22 pm

Arrived at USPS Regional Facility

Feedback

OAKLAND CA DISTRIBUTION CENTER August 5, 2023, 6:36 pm				
Departed USPS Facility				
ALBUQUERQUE, NM 87101				
August 3, 2023, 9:33 pm				
Arrived at USPS Facility				
ALBUQUERQUE, NM 87101				
August 3, 2023, 9:29 pm				
Hide Tracking History				
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)				
Text & Email Updates	~			
USPS Tracking Plus®	~			
Product Information	~			
See Less ^				
Track Another Package				

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Enter tracking or barcode numbers

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated August 11, 2023 and ending with the issue dated August 11, 2023.

Publisher

Sworn and subscribed to before me this 11th day of August 2023.

ussie Ruth Black Business Manager

My commission expires January 29, 2027

(Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087528**

COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE August 11, 2023

This is to notify all interested parties, including Doyle Hartman; Lerwick I Ltd; Penroc Oil Corp; WPX Energy Permian LLC; Larry Nermyr; Marathon Oil Permian, LLC; Grey Wolf Land Services, LLC; Osprey Oil and Gas II, LLC; Tierra Media Resources, LP; Southwest Royalties, Inc.; and their Hesources, LP; Southwest Hoyalties, Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 23717). The hearing will be conducted remotely on September 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: that date:

https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant applies for an order extending the deadline to commence drilling operations under Order No. R-22319 ("Order") until October 20, 2024. The Division entered the Order in Case No. 22861 on October 20, 2022. The Order: pooled all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Robin Federal Com 204H well ("Well"); and designated Applicant as operator of the Unit and Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Well until October 20, 2024. The Well is located approximately 27.12 miles southwest of Hobbs, New Mexico. the Wolfcamp formation underlying a 320-acre, more Mexico. #00281569

02107475

00281569

GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504