STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF READ & STEVENS, INC., FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23735

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Travis Macha
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-4	Communitization Agreement
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Ira Bradford
B-1	Regional Locator Map
B-2	Cross-Section Locator Map
B-3	Third Bone Spring - Structure Map
B-4	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication from August 20, 2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23735	APPLICANT'S RESPONSE
Date	September 7, 2023
Applicant	Read & Stevens, Inc.
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 18917
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Read & Stevens Inc., for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	North Lea 3 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Quail Ridge; Bone Spring, South Pool (Code 50461)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160-acres
Building Blocks:	quarter-quarter
Orientation:	North/South
Description: TRS/County	E/2 W/2 of Section 3, Township 20 South, Range 34 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> <u>approval of non-standard unit requested in this application?</u>	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	North Lea 3 Fed Com 3H (API #) SHL: 200' FNL & 2290' FWL (Unit C), Section 3, T20S, R34E BHL: 300' FSL & 2290' FWL (Unit N), Section 3, T20S, R34E Completion Target: Bone Spring (Approx. 11,625' TVD)

Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice	
requirements.	N/A Exhibit A-3
Pooled Parties (including ownership type)	
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)	N/A N/A
leinden	
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
	1 -

Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provi	ded in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	9/4/2023

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF READ & STEVENS, INC., FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23735

SELF-AFFIRMED STATEMENT OF TRAVIS MACHA

1. I am a Senior Landman at Permian Resources Operating, LLC ("Permian Resources") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.

3. Permian Resources is a newly formed company, which is the result of a merger between Centennial Resource Development, Inc. and Colgate Energy Partners III, LLC. Permian Resources acquired Read & Stevens via a merger transaction effective February 16, 2023. Read & Stevens remains a wholly owned subsidiary of Permian Resources.

4. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

5. Read & Stevens seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 3, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit").

Exhibit A (Case No. 23735)

Read & Stevens, Inc.

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6. The Unit will be dedicated to the North Lea 3 Fed Com 3H well ("Well"), which is completed in the Quail Ridge; Bone Spring, South pool (Code 50461). The Well is drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 3, to a bottom hole location in the SE/4 SW/4 (Unit M) of Section 3.

7. The completed interval of the Well is orthodox.

8. **Exhibit A-2** contains the C-102 for the Well.

9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Read & Stevens seeks to pool highlighted in yellow. Read & Stevens is only seeking to pool record title interests for the purpose of obtaining a communitization agreement from the Bureau of Land Management. All of the parties are locatable in that Read & Stevens believes it located valid addresses for them.

10. Read & Stevens has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches using the idiCORE subscription service, to locate the interest owners it seeks to pool.

11. **Exhibit A-4** contains a communitization agreement that was sent to the record title owners of the federal leases at issue.

In my opinion, Read & Stevens made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in Exhibit A-5.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, granting of the application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

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15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Travis Macha

9.4.2023

Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF READ & STEVENS, INC., FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23735

APPLICATION

Pursuant to NMSA § 70-2-17, Read & Stevens, Inc. (OGRID No. 18917) ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 3, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). In support of its application, Applicant states the following:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to the **North Lea 3 Fed Com 3H** well ("Well"), drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 3 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 3.

3. The completed interval of the Well will be orthodox.

4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

Exhibit A-1 (Case No. 23735)

Read & Stevens, Inc.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as the operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Yarithza Peña P.O. Box 2068 Santa Fe, NM 87504-2068

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Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com ypena@hinklelawfirm.com *Counsel for Read & Stevens, Inc.* Application of Read & Stevens, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 3, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the North Lea 3 Fed Com 3H well ("Well"), drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 3 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 3. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 24.92 miles Southwest of Hobbs, New Mexico.

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W/4 CORNER SEC. 3 -LAT. =-32⁻³6'07.810³N -LONG. = 103'33'23.804'W

District 1 1625 N. French Dr., Phone: (573) 393-61: District II \$11 S. First St., Arte: Phone: (573) 748-12: District IU 1600 Rio Brazos Roa Phone: (505) 334-61: District IV 1220 S. St. Francis D Phone: (502) 476-340	61 Fax: (575) sia, NM 88210 83 Fax: (375) 7 Id, Aztee, NM 8 78 Fax: (505) 3 r., Santa Fe, 1	HOBB NOV 02 RECEI	2,2014	OIL C		ral Resources I TION DIVISIO Francis Dr.		it Si	ibmit one	Form C-102 ised August 1, 2011 copy to appropriate District Office IENDED REPORT
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⁴ Property	Code				5 Property			7	6	Well Number
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1891				Ŀ	Coperator READ & STEV					3667.7
L					¹⁰ Surface			·····	<u>.</u>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from th	e East/W	Vest line	County
3	- 3	20 S	34 E		200	NORTH	2290	WE	EST	LEA
			۳Bc	ottom Ho	le Location I	f Different Fror	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from th		'est line	County
N ¹² Dedicated Acre	3 s ¹³ Joint o	20 S	<u>34E</u>	<u>a.t.</u> [[].a	330 der No.	SOUTH	2290	WE	EST	LEA
160 No allowable	will be as	signed to thi	s comple	tion until al	l interests have	been consolidated	or a non-sta	ndarð unit ha	ns been ap	pproved by the
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Rory McMinn Printed Name

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S00'18'45"E

2642.45

E/4 CORNER SEC. 3 LAT. - - - - 32'36'07:865"N LONG. = 103'32'22.094"W

44

rmcminn@read-stevens.com E-mail Address

SURVEYOR CERTIFICATION I hereby certify that the well location shown on this

plat was plotted from field notes of actual surveys made by me or funder my supervision, and that the same is true and correct to the best of my belief. AUGUST 28,2013 N MEX

irveyor

SURVEY NO. 1892

Dafe be survey Signari

Certificate Number: HHEMION RUAR AMILLO, PLS 12797

Seal of Protestic

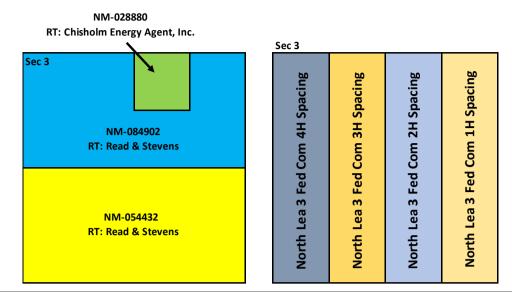
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NOV 0 4 2014

BOTTOM OF HOLE LAT. = 32'35'44.856"N LONG. = 103'32'57 03"W 4 SW CORNER SEC. 3 LAT. = 32'35'41.520"N LONG. = 103'33'23.804"W FT Э Ì S/4 CORNER SEC. 3 SE CORNER SEC. 3 LAT. = 32'35'41.635'N. 12 LAT. = 32'35'41.724'N LONG. = 103'32'53.040'W. LONG. = 103'32'22.156'W 2290 BOTTOM OF HOLE 330 S89'22'54'W 2642.75 FT S89'19'33"W 2632.55 1

HOTE: LATITUDE AND LONGTUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) IN DEGREES MINUTES DECIMAL SECONDS FORMAT. BASIS OF BEARING IS NEW MEXICO STATE PLANE EAST (NAD83) COORDINATES MODIFIED TO SURFACE

Land Exhibit: North Lea 3 Fed Com 3H E2W2 of Section 3, T20S-R34E, Lea Co., NM



	Documents Sent					
Owner	Pooling?	Proposal	JOA	Com Agmt	Notes	
CBR OIL PROPERTIES, LLC	N	N/A	N/A	N/A		
SUNBURST ENERGY, LLC	N	N/A	N/A	Y		
THOMAS M. BEALL	Y	N/A	N/A	Y		
CAROLYN BEALL	Y	N/A	N/A	Y		
TIERRA ENCANTADA, LLC	Y	N/A	N/A	Y		
READ & STEVENS, INC.	N	N/A	N/A	Y		
ABBY CORPORATION	Y	N/A	N/A	Y		
ADVANCE ENERGY PARTNERS, LLC	Y	N/A	N/A	Y		
BEAN FAMILY LIMITED COMPANY	N	N/A	N/A	Y		
B&N ENERGY LLC, A TX LLC	Y	N/A	N/A	Y		
BOWTIE SLASH ENERGY, INC.	N	N/A	N/A	Y		
CHEVRON USA, INC.	Y	N/A	N/A	Y		
ANDREA MILLER BUNNETT	Y	N/A	N/A	Y		
TIM COLLIER	N	N/A	N/A	Y		
JOSEPH A & CARRIE JANNETTE COX	N	N/A	N/A	Y		
CROSS N OIL COMPANY	N	N/A	N/A	Y		
D.H.B. PARTNERSHIP	N	N/A	N/A	Y		
MARJORIE ECHOLS JONES TRUST	Y	N/A	N/A	Y		
EVELYN ELAINE ALLEN	N	N/A	N/A	Y		
ELIDA GAS GROUP, LLC.	N	N/A	N/A	Y		
FISCO, INC.	N	N/A	N/A	Y		
JANE SCISSON GRIMSHAW	N	N/A	N/A	Y		
HIGH DIVIDE, LLC A TX LLC	N	N/A	N/A	Y		
HM INVESTMENTS LTD	N	N/A N/A	N/A N/A	Y		
MARTHA KEAY STRAUSS	N	N/A N/A	N/A N/A	Y		
STUART E. KEAY	Y	N/A N/A	N/A N/A	Y		
LUCINDA LOVELESS/LOVELESS LAND	Y	N/A N/A	N/A	Y		
LUCINDA LOVELESS/LOVELESS LAND	Y Y	N/A N/A	N/A N/A	Y Y		
THE ESTATE OF L.E. MACNAUGHTON	Y	N/A N/A	N/A N/A	Y Y		
MAGNOLIA INVESTMENTS, LLC	N	N/A	N/A	Y		
SCOTT MILLER	Y	N/A N/A		Y		
			N/A			
	Y	N/A	N/A	Y		
NM WESTERN MINERALS	N Y	N/A	N/A	Y Y		
READ & STEVENS EMPLOYEE		N/A	N/A			
DIAMOND STAR PROD. CO., LLC	N	N/A	N/A	Y		
GLENDA L. RICHTER	N	N/A	N/A	Y		
SAGE SERVICE GROUP, LLC	N	N/A	N/A	Y		
SANDSTONE PROPERTIES, LLC.	N	N/A	N/A	Y		
SEEGERS DRILLING COMPANY	N	N/A	N/A	Y		
PAUL L & HELEN I. SISK	N	N/A	N/A	Y		
S.N.S. OIL & GAS PROPERTIES	N	N/A	N/A	Y		
NORMAN L. STEVENS III	N	N/A	N/A	Y		
JENSEN FAMILY TRUST	Ŷ	N/A	N/A	Y		
JAMES KEAY JR.	Y	N/A	N/A	Y		
WEIMER, INC	Y	N/A	N/A	Y		
WESLEY M MILLER	Y	N/A	N/A	Y		
HILLIER, LLC	Y	N/A	N/A	Y		
DAVID M. STEVENS	N	N/A	N/A	Y		
STEVENS OIL & GAS, LLC	N	N/A	N/A	Y		
TURNER ROYALTIES, LLC.	N	N/A	N/A	Y		
UNION HILL OIL & GAS	Y	N/A	N/A	Y		
JAMES RALPH WOOD III	N	N/A	N/A	Y		
DOROTHY LEE WOOD	N	N/A	N/A	Y		
MRC Permian Company	Ν	N/A	N/A	Y	Maar 11 C 1010 2022	

*Please note Advance Energy Partners, LLC merged into MRC Hat Mesa, LLC July 2023

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w	I Owner Capitulation		
Owner	Working Interest	Net Acres	Leases
CBR OIL PROPERTIES, LLC	0.05907345	9.50	84902, 54432
SUNBURST ENERGY, LLC	0.03962666	6.37	84902, 54432
THOMAS M. BEALL	0.01464942	2.35	84902, 54432
CAROLYN BEALL	0.00500000	0.80	84902, 54432
TIERRA ENCANTADA, LLC	0.00253525	0.41	84902, 54432
READ & STEVENS, INC.	0.45970164	73.90	84902, 54432
ABBY CORPORATION	0.03838558	6.17	84902, 54432
ADVANCE ENERGY PARTNERS, LLC	0.03054659	4.91	84902, 54432
BEAN FAMILY LIMITED COMPANY	0.03819782	6.14	84902, 54432
B&N ENERGY LLC, A TX LLC	0.00858757	1.38	84902, 54432
BOWTIE SLASH ENERGY, INC.	0.00000651	0.00	84902, 54432
CHEVRON USA, INC.	0.0000000	-	84902, 54432
ANDREA MILLER BUNNETT	0.00098981	0.16	84902, 54432
TIM COLLIER	0.00500000	0.80	84902, 54432
JOSEPH A & CARRIE JANNETTE COX	0.00357326	0.57	84902, 54432
CROSS N OIL COMPANY	0.01301834	2.09	84902, 54432
D.H.B. PARTNERSHIP	0.00614983	0.99	84902, 54432
MARJORIE ECHOLS JONES TRUST	0.00160539	0.26	84902, 54432
EVELYN ELAINE ALLEN	0.00197990	0.32	84902, 54432
ELIDA GAS GROUP, LLC.	0.00197988	0.32	84902, 54432
FISCO, INC.	0.01305094	2.10	84902, 54432
JANE SCISSON GRIMSHAW	0.00140952	0.23	84902, 54432
HIGH DIVIDE, LLC A TX LLC	0.00359646	0.58	84902, 54432
HM INVESTMENTS LTD	0.00310401	0.50	84902, 54432
MARTHA KEAY STRAUSS	0.00399358	0.64	84902, 54432
STUART E. KEAY	0.00399358	0.64	84902, 54432
LUCINDA LOVELESS	0.00155210	0.25	84902, 54432
LUCINDA LOVELESS REVOCABLE TR.	0.00163090	0.26	84902, 54432
THE ESTATE OF L.E. MACNAUGHTON	0.01570769	2.53	84902, 54432
MAGNOLIA INVESTMENTS, LLC	0.00500000	0.80	84902, 54432
SCOTT MILLER	0.00103344	0.17	84902, 54432
JUSTIN MCKELVEY MILLER	0.00038754	0.06	84902, 54432
NM WESTERN MINERALS	0.03819782	6.14	84902, 54432
READ & STEVENS EMPLOYEE	0.01320889	2.12	84902, 54432
DIAMOND STAR PROD. CO., LLC	0.00414659	0.67	84902, 54432
GLENDA L. RICHTER	0.00160539	0.26	84902, 54432
SAGE SERVICE GROUP, LLC	0.00197990	0.32	84902, 54432
SANDSTONE PROPERTIES, LLC.	0.02444869	3.93	84902, 54432
SEEGERS DRILLING COMPANY	0.02395995	3.85	84902, 54432
PAUL L & HELEN I. SISK	0.00620090	1.00	84902, 54432
S.N.S. OIL & GAS PROPERTIES	0.00936057	1.50	84902, 54432
NORMAN L. STEVENS III	0.00554674	0.89	84902, 54432
DAVID M. STEVENS	0.02250515	3.62	84902, 54432
JENSEN FAMILY TRUST	0.00000000	-	84902, 54432
JAMES KEAY JR.	0.00000000	-	84902, 54432
WEIMER, INC	0.00000000	-	84902, 54432
WESLEY M MILLER	0.00000000	-	84902, 54432
HILLIER, LLC	0.00000000	-	84902, 54432
STEVENS OIL & GAS, LLC	0.04501098	7.24	84902, 54432
TURNER ROYALTIES, LLC.	0.00558773	0.90	84902, 54432
UNION HILL OIL & GAS	0.01087796	1.75	84902, 54432
JAMES RALPH WOOD III	0.00127119	0.20	84902, 54432
JAIVILS RALFT WOOD III	0.00127119	0.20	04902, 34432

Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 1st day of June 2015, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 20 South, Range 34 East: Section 3: Lot 3 (NE/4NW/4), SE/4NW/4, NE/4SW/4, & SE/4SW/4 Lea County, New Mexico

Containing **160.85** acres, and this agreement shall include only the Bone Spring formation underlying said lands and the associated gaseous hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

Exhibit A-4 (Case No. 23735)

Read & Stevens, Inc.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be Read & Stevens, Inc., whose address is 300 N. Marienfeld Street, Suite 1000, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands area shall fulfill the Federal lands to the committed tracts within the communitized area shall fulfill the Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

- The royalties payable on communitized substances allocated to the individual 6. leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is June 1, 2015, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

READ & STEVENS, INC. (Operator)

Date:

By: _

Patrick Godwin, Vice President of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF MIDLAND

On this ______ day of ______ 2023, before me, a Notary Public for the State of Texas, personally appeared Patrick Godwin, known to me to be the Vice President of Land of Read & Stevens, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

) ss.

(SEAL)

Notary Public

READ & STEVENS, INC. (Working Interest Owner/Lessee of Record)

Date:				

Patrick Godwin – Vice President of Land

ACKNOWLEDGEMENT

By:

STATE OF TEXAS)) ss. COUNTY OF MIDLAND)

On this ______ day of ______ 2023, before me, a Notary Public for the State of Texas, personally appeared Patrick Godwin, known to me to be the Vice President of Land of Read & Stevens, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Notary Public

My commission expires

•

W	Vorking Interest Owner - Individual Name/Company Name (If Applicable
Pate:	Signature:
	Printed Name:
	Title:
	ACKNOWLEDGEMENT (Representative Capacity)
STATE OF)
COUNTY OF) ss.)
On thisday of, p	, 20, before me, a Notary Public for the State bersonally appeared known to me to
of	, the corporation that executed the ad acknowledged to me such corporation executed the same.
loregoing instrument ar	id acknowledged to me such corporation executed the same.
(SEAL)	
Notary Public	My commission expires
	ACKNOWLEDGEMENT (Individual capacity)
STATE OF)
COUNTY OF)
On thisday of State of	, 20, before me, a Notary Public for the, personally appeared
(SEAL)	
Notary Public	My commission expires

Wor	rking Interest Owner - Individual Name/Company Name (If Applicable
Date:	Signature:
	Printed Name:
	Title:
	ACKNOWLEDGEMENT (Representative Capacity)
STATE OF)
COUNTY OF	
be the of	, 20, before me, a Notary Public for the State sonally appeared known to me to , the corporation that executed the acknowledged to me such corporation executed the same.
(SEAL)	
Notary Public	My commission expires
	ACKNOWLEDGEMENT (Individual capacity)
STATE OF)
COUNTY OF)
On thisday of State of	, 20, before me, a Notary Public for the, personally appeared
(SEAL)	
Notary Public	My commission expires

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Wor	rking Interest Owner - Individual Name/Company Name (If Applicable
Date:	Signature:
	Printed Name:
	Title:
	ACKNOWLEDGEMENT (Representative Capacity)
STATE OF)
COUNTY OF) ss)
be the of	, 20, before me, a Notary Public for the State resonally appeared known to me to , the corporation that executed the acknowledged to me such corporation executed the same.
(SEAL)	
Notary Public	My commission expires
	ACKNOWLEDGEMENT (Individual capacity)
STATE OF)
COUNTY OF)
On thisday of State of	, 20, before me, a Notary Public for the
(SEAL)	
Notary Public	My commission expires

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EXHIBIT "A"

Plat of communitized area covering **160.85** acres in the E/2W/2 of Section 3, T20S-R34E Lea County, New Mexico, as written in Section 1 above.

Well Name/No.

North Lea 3 Fed Com #3H – API No. 30-025-42228

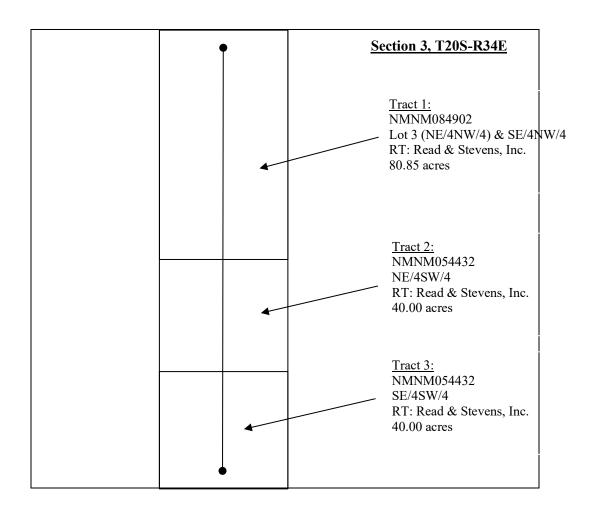


EXHIBIT "B"

To Communitization Agreement Dated June 1, 2015, embracing the following described land in the E/2W/2 of Section 3, T20S-R34E, Lea County, New Mexico, as written in Section 1 above.

Operator of Communitized Area:

READ & STEVENS, INC.

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1

Lease Serial Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners: NMNM084902 September 1, 1990 5 years United States of America Read & Stevens. Inc. Read & Stevens, Inc. Lot 3 (NE/4NW/4) & SE/4NW/4 Section 3, T20S-R34E, Lea County, New Mexico 80.85 12.50% Various Read & Stevens, Inc. - 0.45778625, Chevron U.S.A., Inc. - 0.18900000, N.M Western Minerals, Inc. – 0.057647, Bean Family Ltd., Co. -0.057647, Sunburst Energy, LLC -0.0600000, CBR Oil Properties, LLC – 0.04705900, Jensen Family Trust u/t/a dtd 8/30/1996 - 0.02000000, Seegers Drilling Company – 0.01999965, PBEX, LLC - 0.00250006, Jane Scisson Grimshaw -0.00125003, B&N Energy, LLC - 0.03750041, Union Hill Oil & Gas Company, Inc. -0.01000025, Martha Keay Strauss - 0.00333341, Stuart E. Keay – 0.00333342, James Keay, Jr. – 0.00333342, Joseph & Carrie Cox - 0.00249985, High Divide, LLC – 0.00249985, S. N. S. Oil & Gas Properties, Inc. - 0.00588200, Weimer, Inc. -0.00499970, Carolyn J. Chester - 0.00425000, Thomas & Carolyn Beall – 0.0048530, Hillier, LLC - 0.00462570,

TRACT NO. 2

Lease Serial Number: Lease Date: Lease Term: Lessor: Original Lessee: Current Lessee of Record: Description of Land Committed:

Number of Acres: Royalty Rate: Name and Percent ORRI Owners: Name of Working Interest Owners: NMNM054432 January 1, 1983 5 years United States of America Read & Stevens, Inc. Read & Stevens, Inc. NE/4SW/4 Section 3, T20S-R34E, Lea County, New Mexico 40.0012.50% - 25.00% Sliding Scale Schedule B Various Read & Stevens, Inc. - 0.38903367, David M. Stevens - 0.04400331, Stevens Oil & Gas, LLC -0.08800797, Normal L. Stevens, III -0.01084529, FISCO Co., Inc. – 0.02551791, Abby Corporation - 0.07717900, Loveless Land Holdings, LLC - 0.00603167, Lucinda Loveless -0.00303474, Lucinda Loveless Rev. Trust -0.00318882, Diamond Star Prod. Co., LLC -0.00888590, Advance Energy Partners, LLC – 0.05972639, Bean Family Ltd., Co. - 0.01854200, N.M. Western Minerals, Inc. – 0.0185420, CBR Oil Properties, LLC – 0.04134544, Tierra Encantada, LLC – 0.00968709, Seegers Drilling Company - 0.02510734, B&N Energy, LLC -0.00794990, PBEX, LLC - 0.00314141, Jane Scisson Grimshaw - 0.00157070, Sandstone Properties, LLC – 0.04024078, Union Hill Oil & Gas Company, Inc. -0.01176500, Martha Keay Strauss - 0.00418489, Stuart E. Keay -0.00418490, James Keay, Jr. - 0.00418490, HM Investments, Ltd. - 0.00606914, Joseph & Carrie Cox - 0.00315134, High Divide, LLC -0.00321461, S N. S. Oil & Gas Properties, Inc. -0.01049616, Thomas & Carolyn Beall -0.00954948, Sisk Charitable Trust - 0.01212434, D.H.B. Partnership – 0.01236500, Marjorie Echols Jones Trust – 0.00004761, Glenda L. Richter - 0.00004761, Cross-N-Oil Company -0.02617500, Scott Miller - 0.00170098, Andrea Miller Bunnett – 0.00167529, Wesley Merrick Miller - 0.00061820, Justin McKelvy Miller -0.00063787, James Ralph Wood, III -0.00209227, Dorothy Lee Wood - 0.00206067, Clinton Hiram Wood – 0.00206067, Bowtie Slash Energy, Inc. - 0.00001273

Lessor:

TRACT NO. 3

Lease Serial Number: NMNM054432 Lease Date: January 1, 1983 Lease Term: 5 years United States of America **Original Lessee:** Read & Stevens, Inc. **Current Lessee of Record:** Read & Stevens, Inc. **Description of Land Committed:** SE/4SW/4 Section 3, T20S-R34E, Lea County, New Mexico 40.00 Number of Acres: **Rovalty Rate:** 12.50% - 25.00% Sliding Scale Schedule B Name and Percent ORRI Owners: Various Name of Working Interest Owners: Read & Stevens, Inc. - 0.38903368, David M. Stevens - 0.04400331, Stevens Oil & Gas, LLC -0.08800797, Normal L. Stevens, III -0.01084529, FISCO Co., Inc. - 0.02551791. Abby Corporation – 0.07717900, Loveless Land Holdings, LLC – 0.00603167, Lucinda Loveless – 0.00303474. Lucinda Loveless Rev. Trust -0.00318882, Diamond Star Prod. Co., LLC -0.00476456, Advance Energy Partners, LLC – 0.05972639, Bean Family Ltd., Co. - 0.01854200, N.M. Western Minerals, Inc. – 0.0185420, CBR Oil Properties, LLC – 0.05080444, Tierra Encantada, LLC – 0.00022809, Seegers Drilling Company - 0.02510734, B&N Energy, LLC -0.00794990, PBEX, LLC – 0.00314141, Jane Scisson Grimshaw – 0.00157070, Sandstone Properties, LLC – 0.04024078, Union Hill Oil & Gas Company, Inc. -0.01176500, Martha Keay Strauss - 0.00418489, Stuart E. Keay -0.00418490, James Keay, Jr. - 0.00418490, HM Investments, Ltd. - 0.00606914, Joseph & Carrie Cox – 0.00315134, High Divide, LLC – 0.00321461, S N. S. Oil & Gas Properties, Inc. -0.00637483, Thomas & Carolyn Beall -0.00542815, Sisk Charitable Trust - 0.01212434, D.H.B. Partnership – 0.01236500, Marjorie Echols Jones Trust – 0.00622961, Glenda L. Richter - 0.00622961, Cross-N-Oil Company -0.02617500, Scott Miller - 0.00170098, Andrea Miller Bunnett – 0.00167528, Wesley Merrick Miller - 0.00061820, Justin McKelvy Miller -0.00063787, James Ralph Wood, III -0.00209227, Dorothy Lee Wood - 0.00206067, Clinton Hiram Wood - 0.00206067, Bowtie Slash Energy, Inc. – 0.00001273

End of Exhibit "B"

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.85	50.2642%
2	40.00	24.8679%
3	40.00	24.8679%
Total	160.85	100.0000%



North Lea 3 – Chronology of Communication

February 16, 2023 – Permian Resources closes acquisition of Read & Stevens (entity survives as subsidiary)

March 2023 – Permian learns legacy Read & Stevens never filed federal communitization agreements pertaining to the existing (currently producing) North Lea 3 Fed Com 2H, 3H, or 4H

March 2023 – Permian communication with the BLM on the matter and sets to take to resolve

March-June 2023 – Integration of Read & Stevens, communication with family members who are still owners, etc.

June 20, 2023 – Permian sends new communitization agreements to all working interest and record title owners

June-September 2023 – Permian attempted communication with owners who have not signed communitization. Required for administrative matters.

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF READ & STEVENS, INC., FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23735

SELF-AFFIRMED STATEMENT OF IRA BRADFORD

1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a regional locator map that identifies the North Lea 3 Fed Com project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing unit that is the subject of this application.

4. **Exhibit B-2** is a cross section location map for the horizontal spacing unit ("Unit") within the Bone Spring formation. The wellbore path for the North Lea 3 Fed Com 3H well ("Well") is represented by a solid red line within the blue box labeled "Case 23735". Existing producing wells, including the North Lea 3 Fed Com 3H well, in the interval are represented by solid red lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Well.

5. **Exhibit B-3** is a Subsea Structure map on the Second Bone Spring Sand formation in TVD subsea with a contour interval of 50 ft. The map identified the approximate wellbore paths for the proposed Well with a soild red line. It also identifies the location of the cross-section

Exhibit B (Case No. 23735)

Read & Stevens, Inc.

Released to Imaging: 9/5/2023 2:15:59 PM

running from A-A' in proximity to the proposed Well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies two wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A'. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from north to south and is hung on the top of the Wolfcamp formation. The landing zone for the Well is labeled on the exhibit. The well-path for the Well is indicated by a dashed red line to be drilled from north to south across the unit. This cross-section demonstrates the interval is continuous across the Unit.

7. In my opinion, a stand-up orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

9. In my opinion, the granting of Read & Stevens' application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under

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the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

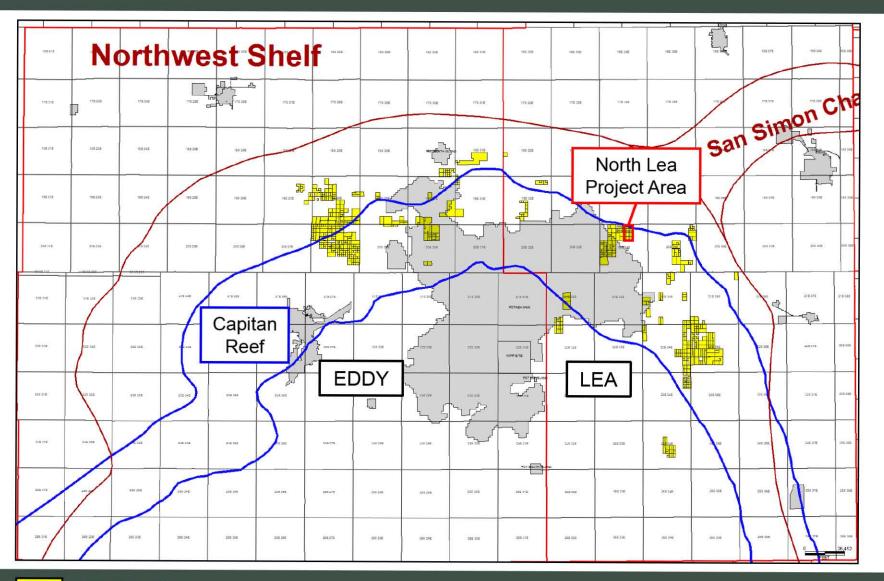
Ira Bradford

8/31/2023

Date

Exhibit B-1 (Case No. 23734) Received by OCD. 9/8/2023 (2410-34 PM

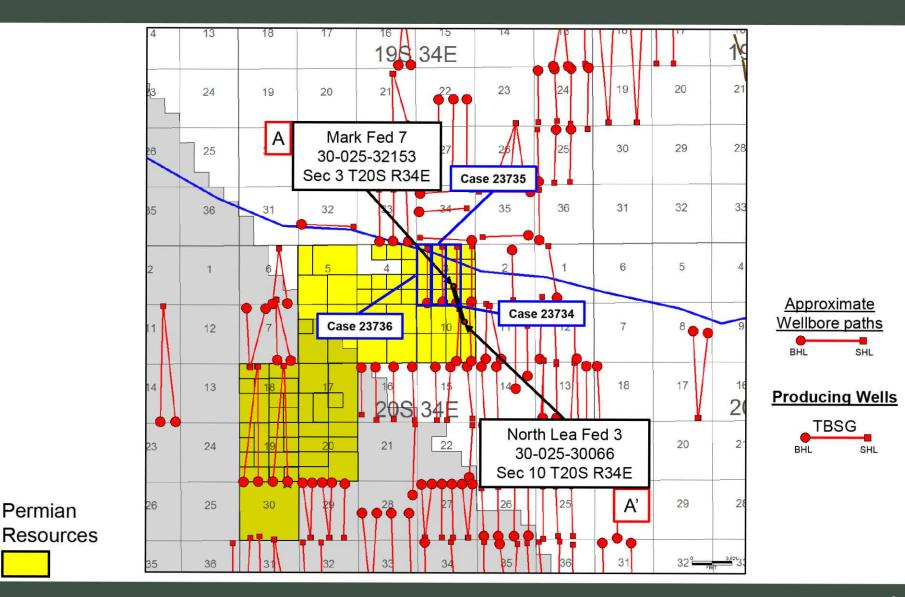
Regional Locator Map North Lea 3 Fed Com





Read & Stevens, 780, 34 of 96

Cross-Section Locator Map North Lea 3 Fed Com Bone Spring

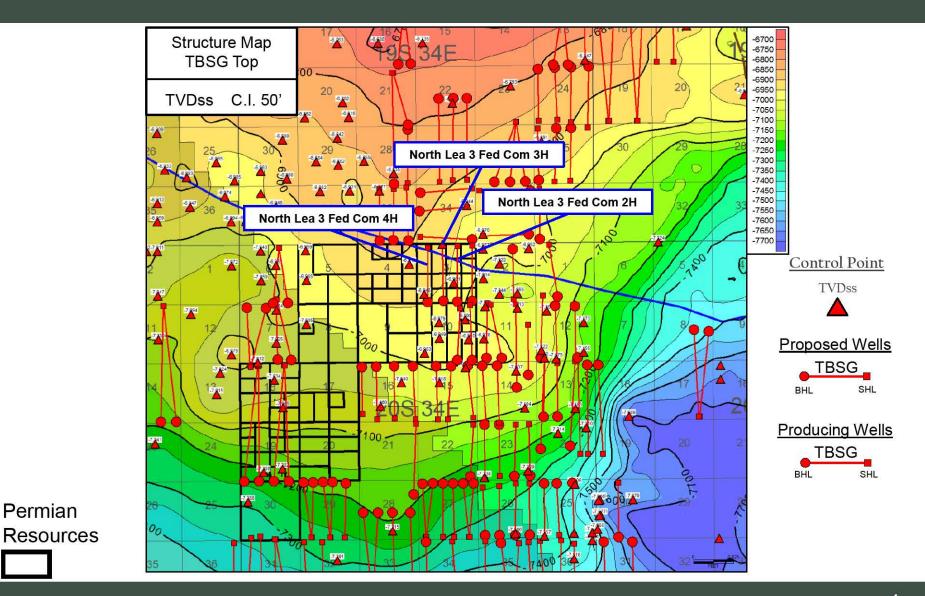


Permian

Received by OCD (2/3/2023 2:19334 BM

Third Bone Spring – Structure Map North Lea 3 Fed Com



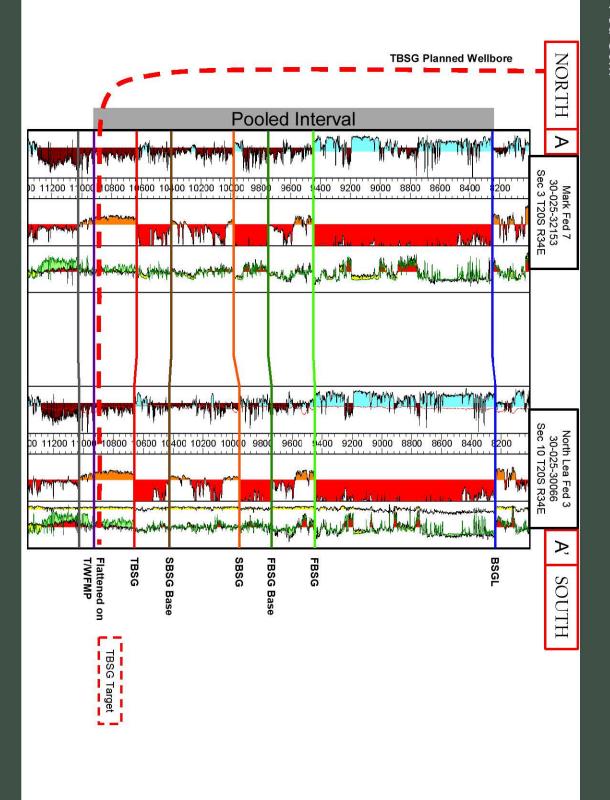


Permian



Exhibit B-4 (Case No. 23735) Stratigraphic Cross-Section A-A' North Lea 3 Fed Com

Page 36 of 96



APPLICATION OF READ & STEVENS, INC., FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23735

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Read & Stevens, Inc., the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On August 20, 2023, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy September 4, 2023 Date



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

VIA CERTIFIED MAIL

August 15, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23735, Application of Read & Stevens, Inc., for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **September 7, 2023**, beginning at 8:15a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Travis Macha, Senior Landman, Permian Resources, at (432) 400-1037, if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

Read & Stevens, Inc.

APPLICATION OF READ & STEVENS, INC., FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23735

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Abby Corporation	08/15/23	Per USPS Tracking
PO Box 2899		(Last checked 09/01/23):
Grand Junction, CO 81502		
		08/31/23 – Individual picked
	0.0/15/22	up item at post office.
Advance Energy Partners, LLC	08/15/23	Per USPS Tracking
11490 Westheimer Rd Houston, TX 77077		(Last checked 09/01/23):
Houston, 1X //0//		08/23/23 – Item in transit to
		next facility.
B&N Energy, LLC	08/15/23	Per USPS Tracking
PO Box 1277	00/10/20	(Last checked 09/01/23):
Los Gatos, CA 95031		, , , , , , , , , , , , , , , , , , ,
		09/01/23 – Item in transit to
		the destination.
Carolyn R. Beall	08/15/23	08/25/23
PO Box 3098		
Midland, TX 79702		
Thomas M. Beall	08/15/23	08/22/23
1414 Country Club Dr. Midland, TX 79701		
Andrea Miller Bunnett	08/15/23	Per USPS Tracking
4329 Glenwick Lane	00/15/25	(Last checked 09/01/23):
Dallas, TX 75205		(Last checked 0)/01/25).
		08/24/23 – Item in transit to
		next facility.
Chevron U.S.A, Inc.	08/15/23	08/23/23
6301 Deauville Boulevard		
Midland, TX 79706		
Thomas M. Echols, Trustee of the	08/15/23	Per USPS Tracking
Marjorie Echols Jones Trust		(Last checked 09/01/23):
4532 Arcady Ave		09/21/22 Deligence 1 to
Dallas, TX 75205		08/21/23 – Delivered to individual at the address.
Estate of L.E. MacNaughton	08/15/23	Per USPS Tracking
c/o A. Hardcastle Jr., Executor	00/15/25	(Last checked 09/01/23):
3419 Westminister, Ste. 260		
Dallas, TX 75205		08/24/23 – Item in transit to
		next facility.

APPLICATION OF READ & STEVENS, INC., FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23735

NOTICE LETTER CHART

Hillier, LLC 6046 Azalea Lane	08/15/23	Per USPS Tracking
Dallas, TX 75230-3406		(Last checked 09/01/23):
Dallas, 1X / 5250-5400		08/23/23 – Item in transit to
		next facility.
Lauritz Christian Jenson, Successor	08/15/23	Per USPS Tracking
Trustee of the Joann E. Jensen Family		(Last checked 09/01/23):
Trust u/t/a dated August 20, 1996		
1702 NW Ridge Rd		08/21/23 – Item delivered to
Ankeny, IA 50023		agent for final delivery.
James Keay, Jr.	08/15/23	Per USPS Tracking
4687 Edmondson Avenue		(Last checked 09/01/23):
Dallas, TX 75209		
		08/19/23 – Delivered to
		individual at the address.
Stuart E. Keay	08/15/23	09/01/23
2420 Hugh Street, Apt. 1		Determine to a second and
Dallas, TX 75204	08/15/23	Return to sender.
Loveless Land Holdings, LLC PO Box 12454	08/13/25	Per USPS Tracking (Last checked 09/01/23):
Dallas, TX 75225		(Last checked 09/01/23).
Dallas, 1X / 5225		08/31/23 – Individual picked
		up at post office.
Lucinda Loveless	08/15/23	08/29/23
PO Box 8		
Hobbs, NM 88336		Return to sender.
Lucinda Loveless Rev. Trust	08/15/23	08/29/23
PO Box 8		
Hobbs, NM 88336		Return to sender.
MRC Permian Company	08/15/23	08/24/23
5400 LBJ Freeway, Suite 1500		
Dallas, TX 75240	0.0/15/02	
Justin McKelvy Miller	08/15/23	Per USPS Tracking
4409 San Carlos St. Dollag, TX 75205		(Last checked 09/01/23):
Dallas, TX 75205		08/22/22 Individual mintrad
		08/22/23 – Individual picked up at postal facility.
		up at postal facility.

APPLICATION OF READ & STEVENS, INC., FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23735

NOTICE LETTER CHART

Scott Miller a/k/a Scott Bolanz Miller 2626 Myrtle Springs, Ste. 100 Dallas, TX 75220	08/15/23	Per USPS Tracking (Last checked 09/01/23): 08/22/23 – No access to delivery location.
Wesley Merrick Miller 860 Lone Oak Road New Braunfels, TX 78132	08/15/23	Per USPS Tracking (Last checked 09/01/23): 08/19/23 – Delivered to individual at the address.
Read & Stevens Employee Benefit Plan PO Box 1518 Roswell, NM 88202-1518	08/15/23	08/24/23
Tierra Encantada, LLC PO Box 811 Roswell, NM 88202	08/15/23	08/23/23
Union Hill Oil & Gas Company, Inc. 7712 Glenshannon Circle Dallas, TX 75225	08/15/23	Per USPS Tracking (Last checked 09/01/23): 08/19/23 – Delivered to individual at the address.
Weimer, Inc. 6842 North Baltusrol Lane Charlotte, NC 28210	08/15/23	Per USPS Tracking (Last checked 09/01/23): 08/21/23 – Delivery attempted; item being held at post office.

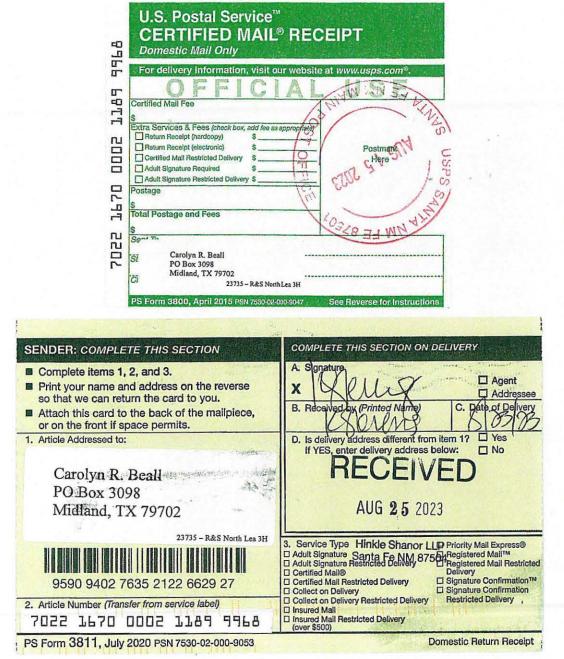
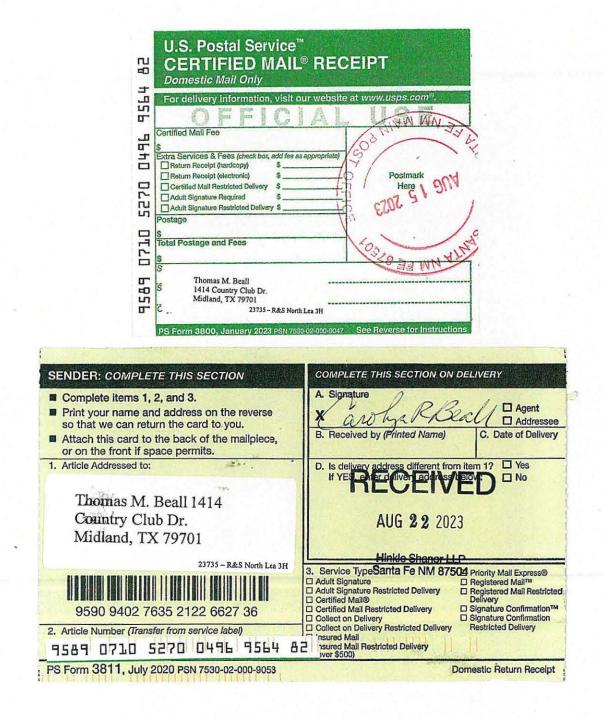
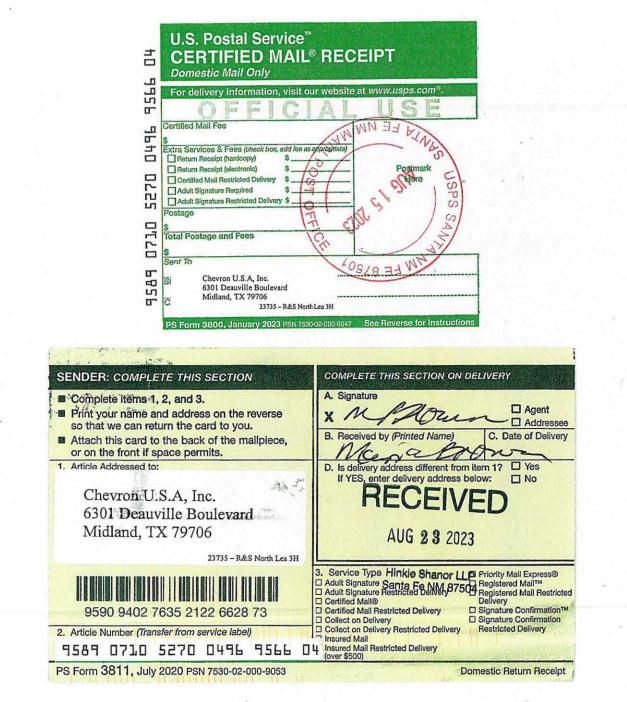


Exhibit C-3 (Case No. 23735)

Read & Stevens, Inc.





1 75	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
9564	For delivery information, visit our website at www.usps.com®.
T	OFFICIABASE
1 5270 0496	Certified Mail Fee
DITO	\$
9589	MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 C. 23735 - R&S North Lea 3H
	PS Form 3800, January 2023 PSN 7530 02-000-9047 See Reverse for Instructions



Received by OCD: 9/5/2023 2:10:34 PM U.S. Postal Service[™] **CERTIFIED MAIL® RECEIPT** п Domestic Mail Only 97 m T -0 Certified Mail Fe LL 4 Extra Services & Fees (check box, add fee at approp OUA U SI 2000 Return Receipt (electronic) Postmark Sas Certified Mail Restricted Delivery
Adult Signature Required Here Adult Signature Restricted Deli 1670 Postage MN AT Total Postage and Fees 7022 Read & Stevens Employee Benefit Plan PO Box 1518 Roswell, NM 88202-1518 23735 - R&S North Lea 3H PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instruction COMPLETE THIS SECTION ON DELIVERY **SENDER: COMPLETE THIS SECTION** A. Signature Complete items 1, 2, and 3. Agent Print your name and address on the reverse X Addressee so that we can return the card to you. B. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? Ves D No If YES, enter delivery address below: Read & Stevens Employee Benefit Plan PO Box 1518 An -Roswell, NM 83202-1518 AUG 24 2003 23735-R&S North Lea 3H 3. Service Type Hinles Shanor LLD Priority Mail Express® Adult Signature San Alth 875 Registered Mail™ Adult Signature Restricted Delivery B75 Registered Mail Restricted Certified Mail® ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery 9590 9402 7635 2122 6628 59 Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) Insured Mail

Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

2025 7920 0005 7798 3975

PS Form 3811, July 2020 PSN 7530-02-000-9053

Page 46 of 96





CERTIFIED MAIL®



HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



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Hinkle Shanor LLP Santa Fe NM 87504 Stuart E. Keay 2420 Hugh Street, Apt. 1 Dallas, TX 75204 NIXIE 710 FE 1 ATTEMPTED TO FOR

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HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



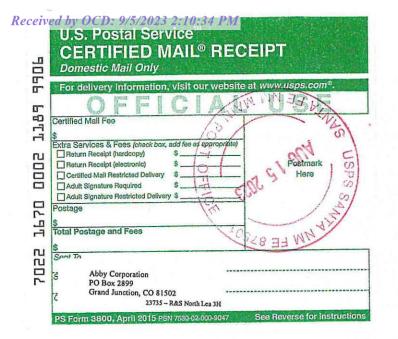
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Hinkle Shanor LLP Santa Fe NM 87504

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USPS Tracking[®]

FAQs >

Remove X

Feedback

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Сору

Tracking Number:

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 1:21 pm on August 31, 2023 in GRAND JUNCTION, CO 81501.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

GRAND JUNCTION, CO 81501 August 31, 2023, 1:21 pm

Notice Left (No Authorized Recipient Available)

GRAND JUNCTION, CO 81501 August 24, 2023, 9:55 am

Reminder to pick up your item before September 2, 2023

GRAND JUNCTION, CO 81502 August 24, 2023

Available for Pickup

GRAND JUNCTION 241 N 4TH ST GRAND JUNCTION CO 81501-9998 M-F 0900-1715; SAT 1000-1330 August 19, 2023, 1:18 pm

Departed USPS Regional Facility

GRAND JUNCTION CO DISTRIBUTION CENTER

August 19, 2023, 3:30 am

Arrived at USPS Regional Facility

GRAND JUNCTION CO DISTRIBUTION CENTER August 18, 2023, 6:12 pm

In Transit to Next Facility August 18, 2023

Departed USPS Facility ALBUQUERQUE, NM 87101 August 16, 2023, 10:01 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101 August 16, 2023, 9:31 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\sim
Product Information	\sim

See Less ∧

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Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.



Tracking Number:

Copy

USPS Tracking[®]

70221670000211899890

is currently in transit to the next facility.

Add to Informed Delivery (https://informeddelivery.usps.com/)

Your package is moving within the USPS network and is on track to be delivered to its final destination. It

USPS Tracking Plus[®]

Get More Out of USPS Tracking:

Delivered

Out for Delivery

Preparing for Delivery

Latest Update

Moving Through Network

In Transit to Next Facility

August 23, 2023

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER August 19, 2023, 1:46 am

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER August 18, 2023, 1:21 pm

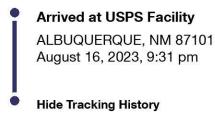
Departed USPS Facility

ALBUQUERQUE, NM 87101 August 16, 2023, 9:38 pm Page 55 of 96

FAQs >

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark

See Less 🔨

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FAQs >

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70221670000211899944

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Tracking Number:

Your item arrived at our USPS facility in ALBUQUERQUE, NM 87101 on September 1, 2023 at 10:21 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 1, 2023, 10:21 am

In Transit to Next Facility August 31, 2023

Arrived at USPS Facility

SACRAMENTO, CA 95813 August 29, 2023, 7:36 pm

Arrived at USPS Facility

LOS GATOS, CA 95030 August 23, 2023, 12:40 pm

No Such Number

LOS GATOS, CA 95030 August 23, 2023, 12:40 pm

Available for Pickup

LOS GATOS 101 S SANTA CRUZ AVE LOS GATOS CA 95030-9998 M-F 0900-1700; SAT 0900-1445 August 23, 2023, 9:54 am

Arrived at Post Office LOS GATOS, CA 95030 August 23, 2023, 5:45 am

Departed USPS Regional Facility

SAN JOSE CA DISTRIBUTION CENTER August 18, 2023, 3:40 pm

Arrived at USPS Regional Facility SAN JOSE CA DISTRIBUTION CENTER August 18, 2023, 12:51 pm

Departed USPS Facility ALBUQUERQUE, NM 87101 August 16, 2023, 10:01 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101 August 16, 2023, 9:30 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Product Information	~

See Less A

Track Another Package

Enter tracking or barcode numbers

eived by OCD: 9/5/2023 2:10:34 PM
U.S. Postal Service CERTIFIED MAIL® RECEIPT
Domestic Mail Only For delivery information, visit our website at www.usps.com? OFFFICIAL OFFFICIAL
Certified Mail Fee \$ Extra Services & Fees (check box, add fee as eppropriate) Return Receipt (electronic) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Required Adult Signature Required
Postage \$ Total Postage and Fees \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Sir Andrea Miller Bunnett 4329 Glenwick Lane Cil Dallas, TX 75205 23735 - R&S North Lea 3H

Tracking Number:

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USPS Tracking[®]

9589071052700496956451

is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Add to Informed Delivery (https://informeddelivery.usps.com/)

Your package is moving within the USPS network and is on track to be delivered to its final destination. It

Out for Delivery

Preparing for Delivery

Latest Update

Moving Through Network

In Transit to Next Facility August 24, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER August 20, 2023, 6:28 pm

Arrived at USPS Regional Facility

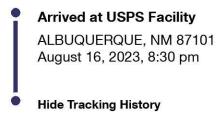
DALLAS TX DISTRIBUTION CENTER August 18, 2023, 8:29 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 August 16, 2023, 9:47 pm FAQs >

Remove X

Feedback



What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\sim
Product Information	\checkmark

See Less 🔨

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

Re	ceived by OCD: 9/5/2023 2:10:34 PM
323	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
е0 М	For delivery information, visit our website at www.usps.com®.
5	OFFICIAL SEVENNS
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2000	Extra Services & Fees (check box, add fee as appropriate)
1670	Postage
	Postage \$ Total Postage and Fees \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
7022	S Thomas M. Echols, Trustee of the Marjorie Echols Jones Trust 4532 Arcady Ave Dallas, TX 75205 23735 - R&S North Lea 3H
	PS Form 2800 April 2015 PSN 2590-02-000-9047 See Beverse for Instructions

USPS Tracking[®]

Tracking Number:

70221670000211893829

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:40 pm on August 21, 2023 in DALLAS, TX 75205.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual DALLAS, TX 75205 August 21, 2023, 2:40 pm

Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER August 20, 2023, 5:57 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER August 18, 2023, 8:29 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 August 16, 2023, 9:50 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 August 16, 2023, 8:35 pm FAQs >

Remove X

Feedback

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\sim

See Less 🔨

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.



Tracking Number:

FAQs >

Remove X

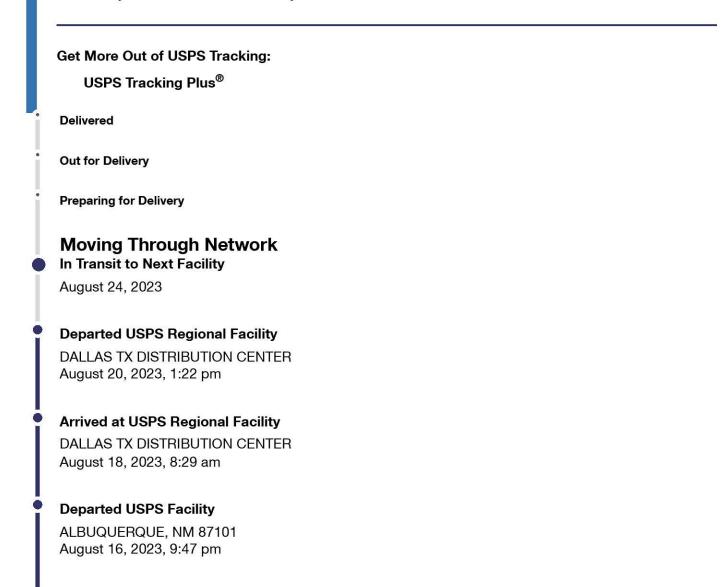
Feedback

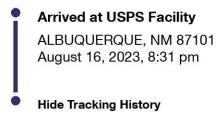
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Copy Add to Informed Delivery (https://informeddelivery.usps.com/)



Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.





What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\sim
USPS Tracking Plus®	\checkmark
Product Information	\checkmark

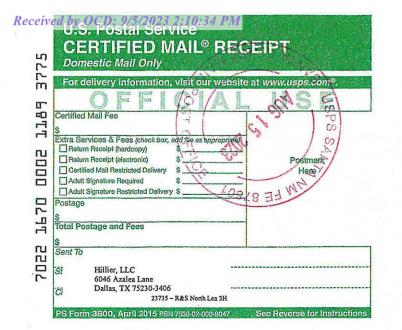
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Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Feedback

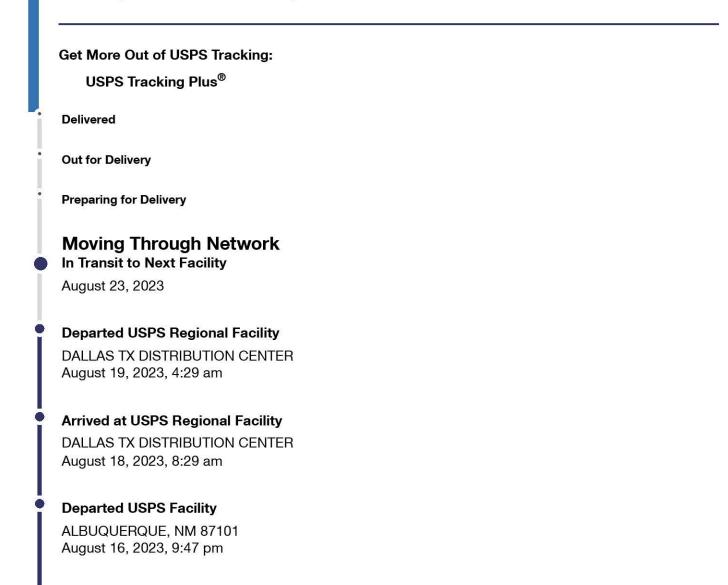
70221670000211893775

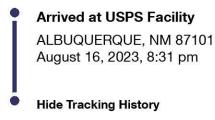
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Tracking Number:

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.





What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\sim
Product Information	\checkmark

See Less 🔨

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

970	CERTIFIED MAIL® RECEIPT Domestic Mail Only
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	Postage 50
	S S J INN Y LNY
	Sent To Lauritz Christian Jenson, Successor Trustee of the Joann S B. Jensen Family Trust u//a dated August 20, 1996 1702 NW Ridge Rd Ankeny, IA 50023 23731 - R&S Neth Let 3H

FAQs >

Remove X

Feedback

70221670000211893836

Copy

Tracking Number:

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to an agent for final delivery in ANKENY, IA 50023 on August 21, 2023 at 12:53 pm.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered to Agent

Delivered to Agent for Final Delivery

ANKENY, IA 50023 August 21, 2023, 12:53 pm

Held at Post Office, At Customer Request

ANKENY, IA 50023 August 19, 2023, 8:56 am

Departed USPS Regional Facility

DES MOINES IA DISTRIBUTION CENTER August 19, 2023, 8:48 am

Arrived at USPS Regional Facility

DES MOINES IA DISTRIBUTION CENTER August 18, 2023, 11:59 am

In Transit to Next Facility

August 17, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 August 16, 2023, 9:47 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101 August 16, 2023, 8:31 pm

Enter tracking or barcode numbers

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking Plus®	~
Product Information	\checkmark
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rack Another Package	

Need More Help?

Contact USPS Tracking support for further assistance.

51	CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
Г- М	For delivery information, visit our website at www.uspc.com®.
F	OFFICIALS
1189	Certified Mail Fee
1670 0002	Extra Services & Fees (check box, add fee a seprosiriate)
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7022	Ser James Keay, Jr. Sii 4687 Edmondson Avenue Dallas, TX 75209

Tracking Number:

Copy

USPS Tracking[®]

Latest Update

70221670000211893751

Your item was delivered to an individual at the address at 12:30 pm on August 19, 2023 in DALLAS, TX 75209.

Add to Informed Delivery (https://informeddelivery.usps.com/)

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual DALLAS, TX 75209 August 19, 2023, 12:30 pm

Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER August 19, 2023, 4:29 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER August 18, 2023, 8:29 am

In Transit to Next Facility August 17, 2023

Departed USPS Facility ALBUQUERQUE, NM 87101 August 16, 2023, 9:47 pm

Arrived at USPS Facility

Page 76 of 96

FAQs >

Remove X

ALBUQUERQUE, NM 87101 August 16, 2023, 8:33 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
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Product Information	\checkmark
See Less 🔨	
Track Another Package	
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Contact USPS Tracking support for further assistance.

44	U.S. Postal Service CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
9564	For delivery information, visit our website at www.usps.com®.
Г	OFFICIALUS
9640	Certified Mail Fee
5270	Adult Signature Required \$
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0770	S Ser ⁴ To S
9589	Si Loveless Land Holdings, LLC FO Box 12454 Dallas, TX 75225 Cl 23735 - R&S North Lea 3H

FAQs >

Remove X

Feedback

Tracking Number: 9589071052700496956444

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was picked up at the post office at 4:18 pm on August 31, 2023 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered Delivered, Individual Picked Up at Post Office DALLAS, TX 75225 August 31, 2023, 4:18 pm

In Transit to Next Facility August 23, 2023

Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER August 19, 2023, 4:29 am

Arrived at USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

August 18, 2023, 8:29 am Departed USPS Facility

ALBUQUERQUE, NM 87101 August 16, 2023, 9:47 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101 August 16, 2023, 8:30 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking Plus®	\checkmark
Product Information	\sim
See Less 🔨	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

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455	U.S. Postal Service [™] CERTIFIED MAIL [®] REC Domestic Mail Only	EIPT
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7	Total Postage and Fees	
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1111	Justin McKelvy Miller	
2	4409 San Carlos St. Dallas, TX 75205	
	23735 - R&S North Lea 3H	

Page 81 of 96

FAQs >

Remove X

Feedback

70221670000211899951

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Tracking Number:

Your item was picked up at a postal facility at 9:49 am on August 22, 2023 in DALLAS, TX 75206.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered Delivered, Individual Picked Up at Postal Facility DALLAS, TX 75206 August 22, 2023, 9:49 am

Notice Left (No Authorized Recipient Available)

DALLAS, TX 75205 August 21, 2023, 4:11 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER August 20, 2023, 6:35 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER August 18, 2023, 8:29 am

In Transit to Next Facility August 17, 2023

Departed USPS Facility ALBUQUERQUE, NM 87101 August 16, 2023, 9:47 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101 August 16, 2023, 8:31 pm

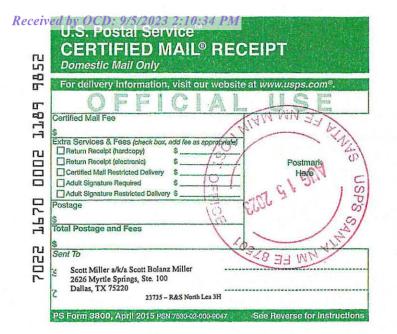
Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	~
See Less 🔨	
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Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



USPS Tracking[®]

FAQs >

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Tracking Number:

70221670000211899852

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

We could not access the delivery location to deliver your package at 6:25 pm on August 22, 2023 in DALLAS, TX 75220. We will redeliver on the next delivery day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]



No Access to Delivery Location DALLAS, TX 75220 August 22, 2023, 6:25 pm

In Transit to Next Facility August 21, 2023

Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER August 19, 2023, 4:29 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER August 18, 2023, 8:29 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 August 16, 2023, 9:47 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 August 16, 2023, 8:30 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark
See Less 🔨	
Frack Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

Received by OCD: 9/5/2023 2:10:34 PM



ALBUQUERQUE, NM 87101 August 16, 2023, 9:38 pm

Arrived at USPS Facility

FAQs 🗲

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70221670000211899869

Сору

Tracking Number:

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:48 am on August 19, 2023 in NEW BRAUNFELS, TX 78132.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual NEW BRAUNFELS, TX 78132 August 19, 2023, 11:48 am

Departed USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER August 18, 2023, 10:01 pm

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER August 18, 2023, 12:27 pm

In Transit to Next Facility August 17, 2023

USPS Tracking[®]

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ALBUQUERQUE, NM 87101 August 16, 2023, 9:31 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\sim
See Less 🔨	
Track Another Package	
Enter tracking or barcode numbers	

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USPS Tracking[®]

FAQs >

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70221670000211893799

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:19 pm on August 19, 2023 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual DALLAS, TX 75225 August 19, 2023, 1:19 pm

Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER August 19, 2023, 4:29 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER August 18, 2023, 8:29 am

In Transit to Next Facility August 17, 2023

Departed USPS Facility ALBUQUERQUE, NM 87101 August 16, 2023, 9:47 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 August 16, 2023, 8:31 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark
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Enter tracking or barcode numbers	

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FAQs >

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Tracking Number:

70221670000211893768

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item is being held at the CHARLOTTE, NC 28210 post office at 2:35 pm on August 21, 2023. This is at the request of the customer.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivery Attempt

Held at Post Office, At Customer Request CHARLOTTE, NC 28210 August 21, 2023, 2:35 pm

Departed USPS Regional Facility

CHARLOTTE NC DISTRIBUTION CENTER August 20, 2023, 11:33 pm

In Transit to Next Facility August 20, 2023

Arrived at USPS Regional Facility

CHARLOTTE NC DISTRIBUTION CENTER August 19, 2023, 10:13 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 August 16, 2023, 9:47 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 August 16, 2023, 8:31 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\sim
USPS Tracking Plus®	\checkmark
Product Information	\checkmark
See Less 🔨	
Frack Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated August 20, 2023 and ending with the issue dated August 20, 2023.

Publisher

Sworn and subscribed to before me this 20th day of August 2023.

Ruth Black

Business Manager

My commission expires January Stare OF NEW MEXICO NOTARY PUBLIC (Seal) GUSSIE RUTH BLACK COMMISSION # 1087528 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE August 20, 2023

This is to notify all interested parties, including Chevron U.S.A., Inc.; MRC Permian Company; Lauritz Christian Jenson, Successor Trustee of the Joann E. Jensen Family Trust u//a dated August 20, 1996; Read & Stevens Employee Benefit Plan; B&N Energy, LLC; Stuart E. Keay; James Keay, Jr.; Weimer, Inc.; Thomas M. Beall; Carolyn R. Beall; Hillier, LLC; Abby Corporation; Loveless Land Holdings, LLC; Lucinda Loveless; Lucinda Loveless Rev. Trust; Advance Energy Partners, LLC; Union Hill Oil & Gas Company, Inc.; Thomas M. Echols, Trustee of the Marjorie Echols Jones Trust; Scott Miller a/k/a Scott Bolanz Miller; Andrea Miller Trustee of the Marjorie Echols Jones Trust; Scott Miller a/k/a, Scott Bolanz Miller; Andrea Miller Bunnett; Wesley Merrick Miller; Justin McKelvy Miller; Tierra Encantada, LLC; Estate of L.E. MacNaughton c/o A. Hardcastle Jr., Executor; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Read & Stevens, Inc. (Case No. 23735). The hearing will be conducted (Case No. 23735). The hearing will be conducted remotely on September 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date:

https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant applies an order pooling all uncommitted interests in the Bone Spring Formation underlying a 160-acre, more or less, standard horizontal spacing Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the North Lea 3 Fed Com 3H well ("Well"), to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 3, to a bottom hole location in the drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 3, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 3. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 24.92 miles Southwest of Hobbs, New Mexico. #00281836

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GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

00281836