# BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING SEPTEMBER 7, 2023

**CASE No. 23751** 

*ALYSON 3332 FED COM #202H* 

### EDDY COUNTY, NEW MEXICO



#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 23751** 

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### COMPULSORY POOLING APPLICATION CHECKLIST

Page 3 of

#### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23751	APPLICANT'S RESPONSE
Date	September 7, 2023
Applicant	MRC Permian Company
Designated Operator & OGRID (affiliation if applicable)	Matador Production Company (OGRID No. 228937)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Permian Resources, Operating, LLC and Mewbourne Oil Company
Well Family	Alsyon
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-015 G-07 S203032G; WOLFCAMP [97963]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	S/2 N/2 of Section 33 and the S/2 NE/4 of Section 32, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico
Proximity Tracts: If yes, description	No Exhibit No. A Submitted by: MRC Permian Company
Proximity Defining Well: if yes, description	N/A Hearing Date: September 7, 2023 Case No. 23751
Applicant's Ownership in Each Tract	Exhibit C-4
Well(s)	

Name & Well by it respigged house and bottom hole location,	Add wells as needed	Page 4 of
footages, completion target, orientation, completion status	Add Wells as fleeded	Page 4 of
(standard or non-standard)		
Well #1	Alyson 3332 Fed Com #202H well	
	SHL: 852' FNL, 808' FEL (Unit A) of Section 33	
	BHL: 1,980' FNL, 2,531' FEL (Unit G) of Section 32 Target:Wolfcamp	
	Orientation: East-West	
	Completion: Standard Location	
Horizontal Well First and Last Take Points	Exhibit C-2	
Completion Target (Formation, TVD and MD)	Exhibit D-3	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	N/A	
Production Supervision/Month \$	N/A	
Justification for Supervision Costs	N/A	
Requested Risk Charge	N/A	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit B	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit C-3	
Tract List (including lease numbers and owners)	Exhibit C-3	
If approval of Non-Standard Spacing Unit is requested, Tract List		
(including lease numbers and owners) of Tracts subject to notice		
requirements.	N/A	
Pooled Parties (including ownership type)	Exhibit C-4	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above &		
below)	N/A	
Joinder		
Sample Copy of Proposal Letter	N/A	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4	
Chronology of Contact with Non-Joined Working Interests	N/A	
Overhead Rates In Proposal Letter	N/A	
Cost Estimate to Drill and Complete	N/A	
Cost Estimate to Equip Well	N/A	
Cost Estimate for Production Facilities	N/A	
Geology		

Provinced by OCD, 0/5/2022 10:20:25 4M	Dane 5
Summary (including special considerations)	Exhibit D Page 5
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Paula M. Vance
Signed Name (Attorney or Party Representative):	Dh hall
Date:	9/5/2023

Received by OCD: 9/5/2023 10:29:35/AM

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23751

**APPLICATION** 

MRC Permian Company ("MRC" or "Applicant"), through undersigned attorneys, files

this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, §

70-2-17, for an order (a) approving a standard 240-acre, more or less, overlapping horizontal well

spacing unit in the Wolfcamp formation underlying the S2N2 of Section 33 and the S2NE4 of

Section 32, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (b)

pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. In

support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal well spacing unit

and has the right to drill thereon.

2. Applicant seeks to designate Matador Production Company (OGRID No. 228937)

as the operator of the proposed horizontal spacing unit.

3. Applicant seeks to initially dedicate the above-referenced horizontal well spacing

unit to the proposed Alyson 3332 Fed Com 202H well to be horizontally drilled from a surface

hole location in the NE4NE4 (Unit A) of Section 33, with a first take point in the SE4NE4 (Unit

H) and a last take point in the SW4NE4 (Unit G) of Section 32.

69: CF9 'H≺9' C=@7 CBG9 FJ5 H±CB'8 =J=G±CB' GUbHJ: YžBYk 'A YI ]W£ 9I \ 1VIhBc"6

- 4. This proposed horizontal well spacing unit will overlap a 40-acre spacing unit comprised of the SW4NE4 (Unit G) of Section 32 that is currently dedicated to the Eddy BD State #3 (30-015-38144), a vertical well completed in the Wolfcamp formation.
- 5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.
- 6. Approval of this overlapping horizontal well spacing unit and the pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving this overlapping horizontal well spacing unit and pooling all uncommitted interest owners therein;
- B. Designating Matador Production Company as operator of this horizontal well spacing unit and the wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

**HOLLAND & HART LLP** 

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Paula M. Vance

Post Office Box 2208

Santa Fe, NM 87504

505-988-4421

505-983-6043 Facsimile

mfeldewert@hollandhart.com

agrankin@hollandhart.com

jbroggi@hollandhart.com

pmvance@hollandhart.com

ATTORNEYS FOR MRC PERMIAN COMPANY

CASE :

Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 240-acre overlapping horizontal well spacing unit in the Wolfcamp formation underlying the S2N2 of Section 33 and the S2NE4 of Section 32, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Alyson 3332 Fed Com 202H well to be horizontally drilled from a surface hole location in the NE4NE4 (Unit A) of Section 33, with a first take point in the SE4NE4 (Unit H) and a last take point in the SW4NE4 (Unit G) of Section 32. This proposed horizontal well spacing unit will overlap a 40-acre spacing unit comprised of the SW4NE4 (Unit G) of Section 32 that is currently dedicated to the Eddy BD State #3 (30-015-38144), a vertical well completed in the Wolfcamp formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 23751** 

**AFFIDAVIT OF HAWKS HOLDER** 

Hawks Holder, of lawful age and being first duly sworn, states the following:

1. My name is Hawks Holder and I am employed by MRC Energy Company, an

affiliate of Matador Production Company ("Matador"), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an

expert witness in petroleum land matters. My credentials as a petroleum landman have been

accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Matador in this case and the status of the

lands in the subject area.

4. In this case, Matador seeks an order (a) approving the proposed standard

overlapping spacing units and (b) pooling all uncommitted interests in the Wolfcamp formation

underlying the S/2 N/2 of Section 33 and the S/2 NE/4 of Section 32, Township 20 South, Range

30 East, NMPM, Eddy County, New Mexico. Matador proposes to dedicate the above-referenced

spacing unit to the proposed initial Alyson 3332 Fed Com 202H well to be horizontally drilled

from a surface hole location in the NE/4 NE/4 (Unit A) of Section 33, with first take point in the

SE/4 NE/4 (Unit H) of Section 33 and a last take point SW/4 NE/4 (Unit G) of Section 32.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

- 5. This proposed horizontal well spacing unit will overlap a 40-acre spacing unit comprised of the SW/4 NE/4 (Unit G) of Section 32 that is currently dedicated to the Eddy BD State #3 (30-015-38144), a vertical well completed in the Wolfcamp formation.
- 6. **Matador Exhibit C-1** is a diagram depicting the newly proposed spacing unit in relation to the existing spacing unit.
- 7. **Matador Exhibit C-2** contains a draft Form C-102 for the initial well in the horizontal spacing unit. This form demonstrates that the completed internal for the well will meet the standard setback requirements for horizontal oil wells.
- 8. Matador understands that this Wolfcamp well will be placed in the WC-015 G-07 S203032G; WOLFCAMP [97963] pool.
- 9. **Matador Exhibit C-3** identifies the tracts of land comprising the proposed horizontal spacing unit. The subject acreage is comprised of state and federal acreage.
- 10. There are no depth severances within the Wolfcamp formation underlying this acreage.
- 11. **Matador Exhibit C-4** identifies the overriding royalty interest owners that Matador is seeking to pool in the proposed horizontal spacing unit.
- 12. Matador is only seeking to pool overriding royalty interest owners. Because these are non-cost bearing interests, Matador has not included a sample well proposal, AFE, or a chronology of contacts, and is not requesting overhead and administrative penalty costs. Matador owns 100% of the working interest in the proposed spacing unit.
- 13. Matador has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Matador seeks to pool and instructed that they be notified of this hearing.

14. **Matador Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

#### FURTHER AFFIANT SAYETH NAUGHT.

HAWKS HOLDER

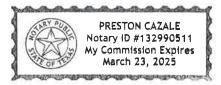
STATE OF TEXAS )
COUNTY OF DALLAS )

SUBSCRIBED and SWORN to before me this 315tday of August 2023 by Hawks Holder.

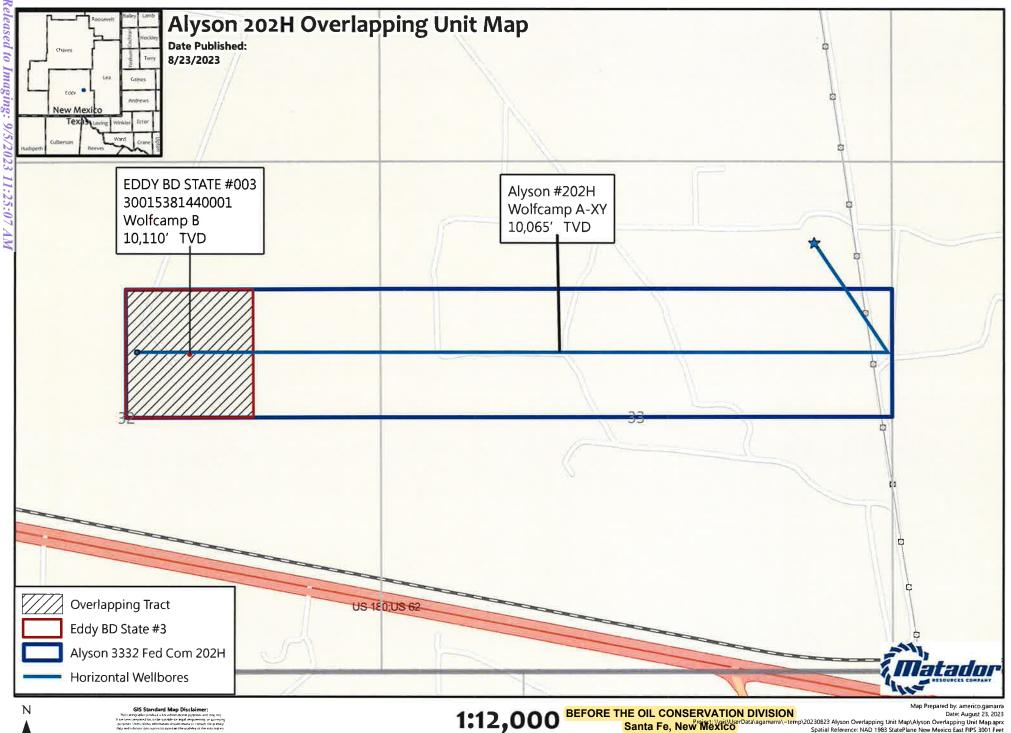
NOTARY PUBLIC

My Commission Expires:

3/23/2025



## Exhibit C-1



1:12,000

Exhibit No. C-1

1 inch equals 1,000 feetsubmitted by: MRC Permian Company Hearing Date: September 7, 2023 Case No. 23751

Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department; Texas Cooperative Wildlife Collection, Texas A&M University; United States Census Bureau [TIGER];

## Exhibit C-2

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Exhibit No. C-2 Submitted by: MRC Permian Company Energy, Minerals & Natural Resources Case No. 23751

Revised August 1, 2011

Submit one copy to appropriate

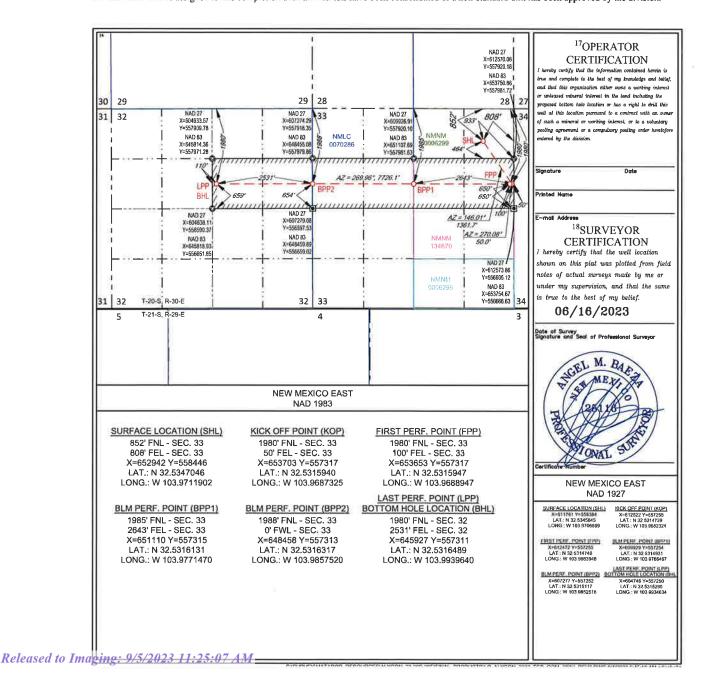
District Office

Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

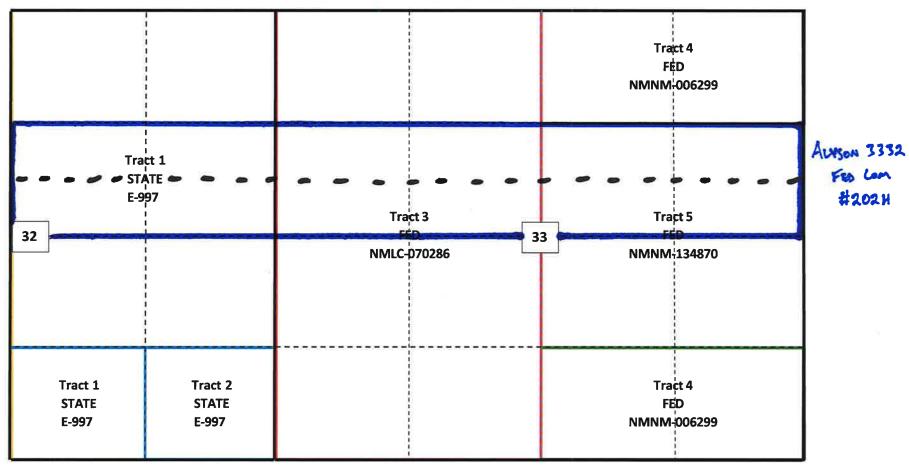
WELL LOCATION AND ACREAGE DEDICATION PLAT TAPI Number Pool Code 97963 46-015 6-07 52030326 Wolf Property Code ALYSON 3332 FED COM 202H OGRID No Operator Name Elevation 228937 MATADOR PRODUCTION COMPANY 3331 <sup>10</sup>Surface Location UL or let no. Section Township Range Lot 1dn Feet from the North/South lin Feet from th East/West lin 33 20-S 30-E 852' 808 Α NORTH EAST **EDDY** <sup>11</sup>Bottom Hole Location If Different From Surface UL or lot no. East/West lis Feet from th Feet from th 32 20-S 1980 G 30-E NORTH 2531 EAST **EDDY** <sup>2</sup>Dedicated Acres Order No 240

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division,



## Exhibit C-3

#### Alyson 3332 Fed Com Tract Map



## Exhibit C-4

#### Alyson 3332 Fed Com #202H Notice List

MRC Permian	100.000000%
Voluntary Joinder	0.000000%
Compulsory Pool	0.000000%

Compulsory Pool	0.000000%
Compulsary Pool Interest Owner:	Description:
Merrion Oil & Gas Corporation	ORRI
Lynx Petroleum Consultants, Inc.	ORRI
Alexander Oil and Gas, LLC	ORRI
Hal Brunson	ORRI
Cope Properties, LLC	ORRI
DASCO Energy Corporation	ORRI
Fonay Oil & Gas, LLC	ORRI
Powder Horn Investments, LLC	ORRI
RR Resources Ltd. Co.	ORRI
Teaco Energy	ORRI
Underwood, LLC	ORRI
W&C Oil Properties, LLC	ORRI
Watson Oil and Gas, LLC	ORRI
Francis Hill Hudson, Trustee of Lindy's	ORRI
Living Trust u/t/a dated July 8, 1994	
Delmar Hudson Lewis, Trustee of the	ORRI
Delmar Hudson Lewis Living Trust u/t/a	
dated September 9, 2002	
Moore & Shelton Company, Ltd.	ORRI
Zorro Partners, Ltd.	ORRI
Javelina Partners	ORRI
Ard Oil, Ltd.	ORRI
Frost Bank, Trustee of the Josephine T.	ORRI
Hudson Testamentary Trust f/b/o J.	
Terrell	
Compound Properties	ORRI
Pat Guthrie, Trustee of the Guthrie	ORRI
Family Trust dated July 12, 1993	
B&G Royalties	ORRI
Penasco Petroleum, LLC	ORRI
Rolla R. Hinkle, III	ORRI
Barbe Development, LLC	ORRI
Chad Barbe	ORRI
The Toles Company	ORRI
Mark McClellan and Paula McClellan	ORRI
Pegasus Resources, LLC	ORRI
West Bend Energy Partners, LLC	ORRI
SMP Sidecar Titan Mineral Holdings, LP	ORRI
SMP Titan Mineral Holdings, LP	ORRI

NOTE: All parties listed under "Compulsory Pool Interest Owner" are being pooled.

MSH Family Real Estate Partnership II,	ORRI
LLC	
SMP Titan Flex, LP	ORRI
XTO Delaware Basin, LLC	ORRI
CTV-SRB II BPEOR NM, LLC	ORRI
CTV-SRB I BPEOR NM, LLC	ORRI
CTV-CTAM BPEOR NM, LLC	ORRI
CTV-LMB II BPEOR NM, LLC	ORRI
CTV-LMB I BPEOR NM, LLC	ORRI
Francis Hill Hudson, Trustee of Lindy's	Record Title
Living Trust u/t/a dated July 8, 1994	
Delmar Hudson Lewis, Trustee of the	Record Title
Delmar Hudson Lewis Living Trust u/t/a	
dated September 9, 2002	
Moore & Shelton Company, Ltd.	Record Title
Zorro Partners, Ltd.	Record Title
Javelina Partners	Record Title
Ard Oil, Ltd.	Record Title
Frost Bank, Trustee of the Josephine T.	Record Title
Hudson Testamentary Trust f/b/o J.	
Terrell	
XTO Delaware Basin LLC	Record Title

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23750, 23752 and 23753

APPLICATION OF MRC PERMIAN
COMPANY FOR APPROVAL OF AN
OVERLAPPING HORIZONTAL WELL SPACING
UNIT AND COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 23751

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## SELF-AFFIRMED STATEMENT OF ANDREW PARKER

- 1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Senior Vice President of Geoscience.
- I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
- 3. I am familiar with the applications filed by Matador in these cases, and I have conducted a geologic study of the lands in the subject area.
- 4. Matador Exhibit D-1 is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.
- 5. In these cases, Matador intends to develop the Upper Wolfcamp of the Wolfcamp formation.
- 6. Matador Exhibit D-2 is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Woflcamp formation gently dipping to the southeast. The structure appears consistent across the proposed

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: MRC Permian Company
Hearing Date: September 7, 2023
Case Nos. 23750-23753

wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

- 7. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.
- 8. Matador Exhibit D-3 is a structural cross-section prepared displaying open-hole logs run over the Wolfcamp formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, porosity, and resistivity, where available. The proposed target intervals for each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted intervals, within the Wolfcamp formation, are consistent in thickness, across the entirety of the proposed spacing units.
- 9. In my opinion, the lay-down orientation is the preferred orientation for development in this area for Wolfcamp wells because the maximum horizontal stress is north-south in this area.
- 10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.
- 11. In my opinion, each quarter-quarter section will be productive and contribute moreor-less equally to production from each horizontal spacing unit.
- 12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.
- 13. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 14. Matador Exhibits D-1 through D-3 were either prepared by me or compiled under my direction and supervision.

15. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Andrew Parker

Released to Imaging: 9/5/2023 11:25:07 AM

Date

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BEFORE THE OIL CONSERVATION 51 05 38

Santa Fe, New Mexico
Exhibit No. D-1

Submitted by: MRC Permian Company
Hearing Date: September 7, 2023
Case Nos. 23750-23753

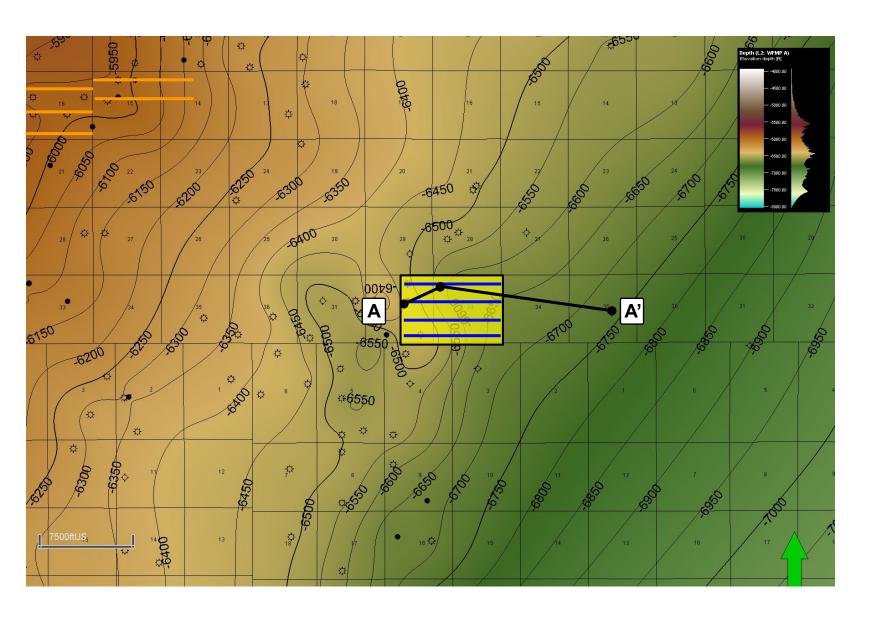
## **Locator Map**

$\rightarrow$										Lea				- 48				
at Eddy	175 23E	175.24E	175.250	175 266	175.276	175 28E	175296	175 306	Abo	Reef	175.33€	175 34E	175 3 K	175 363	175 3 TE	17538E	175) 3963	BLK AB
216	185 23E	163€	185.250	185 245	185 27E	185 286	185 290	185 300	185 3 16	185 32E	165 336	1851€	185350	185 365	185 376	185 30E	185) 3963	Gaine
315	195 23E	1952≪	195258	195268	195.276	195 28E	19529€	195 30 <b>3</b> YO	ungest	Goat S	еер	19534E	195.3%E	1%44	195 37E	195 3 RE	195)	BUX A10
				Alyso	n Proj	ect Are	a	(	Capitan	Aquife								BLX A12
10	205 236	205 24E	205 258	205 266	2015 27 E	205 286	205 215	205 306	205 31E	205 325	205 330	205 3-€	205 35E	205 34E	20537E	205 SHE	205) 3963	SUK A28
E.	20155 23t 215 22t	20:55 232 215 23E	215 246	215252	215 265	215 27E	215 28 E	YC 215 29E	unges	t Capita	n mm	215338	215-34E	215382	215 366	215-37E	215	A29
	225 226	225 2 %	25 245	225 251	nsul	225 27%	225 202	235-296	225 30E	225 316	225 12E	226.18	725 34E	125195	225 36E	225 37E	225 380	Andr
	235.271	28 21	235246	215 251	235-26E	235 276	235 28E	235 296	235-30E	235 3 16	235 326	28 3H	235 348	215 35£	23-5341	235 37E	235 385 o	SUK A 40
E	245 22E	245 2HE	245 24E	245 25ξ	245 24E	245 27E	245.28E	245 29E	245 30E	245316	-245.32E	2-6 33E	245 J4E	245.251	245 36 E	245 375	245 TH	BLK A51
E	25. 216	25X,23E	255.246	255 250	255 26E	255 270	255 281	255 29E	255 306	255 316	255 326	255 33£	255 346	Z55-35E	255 36E	255 37E	255 3.0E	BLK ASS
1	205/228	265-238	265 24E	265 25E	265 26E	265 27E	265 26E	100 New Mexi	000ftUS	10.57%	125	205 336	265 346	265-356	265 36E	265 37E	265 38E	BLK A55

#### BEFORE THE OIL CONSERVATION SAVESION 38

Santa Fe, New Mexico Exhibit No. D-2 Submitted by: MRC Permian Company Hearing Date: September 7, 2023 Case Nos. 23750-23753

### WC-015 G-07 S203032G; WOLFCAMP, (97963) Structure Map (Top Wolfcamp Subsea) A – A' Reference Line



#### Map Legend

**Alyson Wells** 

**Wolfcamp Wells** 

**Project Area** 



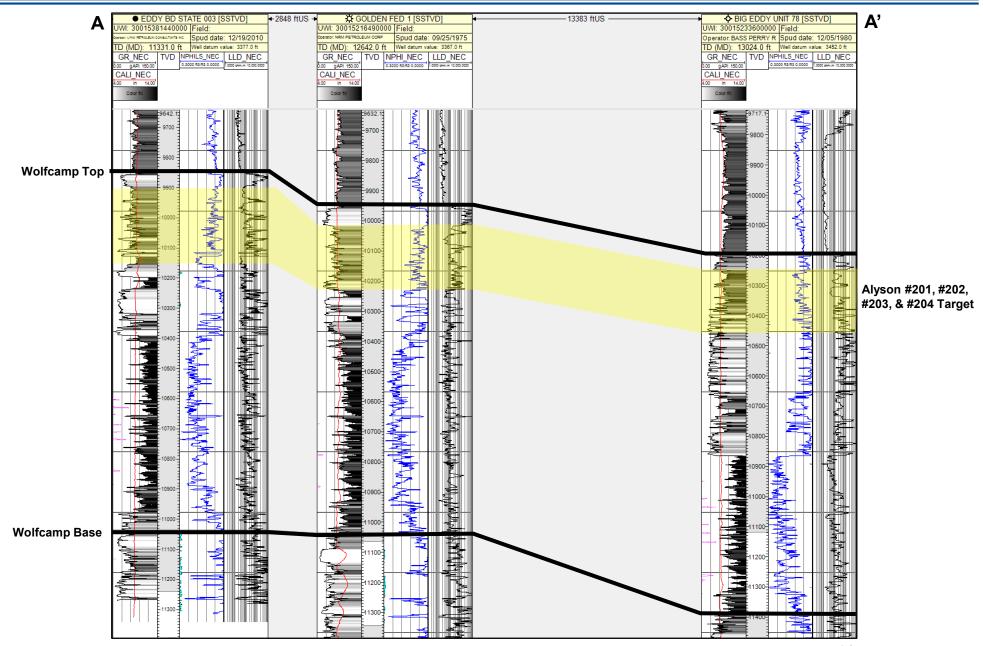
C. I. = 50

#### BEFORE THE OIL CONSERVATION 58

Santa Fe, New Mexico Exhibit No. D-3 Submitted by: MRC Permian Company

Submitted by: MRC Permian Company Hearing Date: September 7, 2023 Case Nos. 23750-23753

## **WC-015 G-07 S203032G; WOLFCAMP, (97963) Structural Cross-Section A – A'**



#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 23751** 

#### SELF-AFFIRMED STATEMENT OF PAULA M. VANCE

- 1. I am attorney in fact and authorized representative of MRC Permian Company ("MRC"), the Applicant herein. I have personal knowledge of the matter addressed herein and am competent to provide this self-affirmed statement.
- 2. The above-referenced application and notice of the hearing on this application was sent by certified mail to the locatable affected parties on the date set forth in the letter attached hereto.
- 3. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
- 4. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of September 1, 2023.
- 5. I caused a notice to be published to all parties subject to this compulsory pooling proceeding. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached herein.
  - 6. I affirm under penalty of perjury under the laws of the State of New Mexico that

the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Pathwr
Paula M. Vance

9/4/2

Date



**Michael Feldewert Partner** Phone (505) 988-4421 Email mhfeldewert@hollandhart.com

August 18, 2023

#### **VIA CERTIFIED MAIL** CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of MRC Permian Company for Approval of an Overlapping

Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New

Mexico: Alyson 3332 Fed Com 202H

Ladies & Gentlemen:

This letter is to advise you that MRC Permian Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on September 7, 2023, and the status of the hearing can be monitored through the Division's website at https://www.emnrd.nm.gov/ocd/.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or at hawks.holder@matadorresources.com.

Sincerely,

Michael H. Feldewert

ATTORNEY FOR MRC PERMIAN COMPANY

#### MRC - Alyson 202H Well - Case no. 23751 Postal Delivery Report

						Your item was delivered to the front desk, reception area, or
						mail room at 12:06 pm on August 22, 2023 in FARMINGTON,
0414911909765410125446	Merrion Oil & Gas Corporation	610 Reilly Ave	Farmington	NM	87401-2634	, , ,
9414811898703410123440	Memor of & Gas Corporation	oto Kelliy Ave	railliligion	INIVI	87401-2034	Your item was picked up at the post office at 12:32 pm on
0414911909765410125420	Lynx Petroleum Consultants, Inc.	PO Box 1708	Hobbs	NM	00241 1700	August 24, 2023 in HOBBS, NM 88240.
9414611696765410125459	Lynx Petroleum Consultants, mc.	FO BOX 1708	поррг	INIVI	00241-1700	5 .
						Your item departed our USPS facility in ALBUQUERQUE, NM
044 404 4000765 44 04 05 477	1 01 10 110	2424 6 6 1 1 1 4		014	74444 2505	87101 on August 30, 2023 at 6:41 pm. The item is currently in
9414811898765410125477	Alexander Oil and Gas, LLC	2121 S Columbia Ave	Tulsa	OK	/4114-3505	transit to the destination.
						Your item was delivered to an individual at the address at 4:00
9414811898765410125514	Hal Brunson	3186 Crestview Dr	Pineville	LA	71360-5803	pm on August 22, 2023 in PINEVILLE, LA 71360.
						Your item arrived at the SANTA FE, NM 87501 post office at
9414811898765410125552	Cope Properties, LLC	4801 E Broadway Blvd	Tucson	AZ	85711-3633	10:13 am on August 30, 2023 and is ready for pickup.
						Your item was picked up at the post office at 4:03 pm on
9414811898765410125569	DASCO Energy Corporation	225 E Bender Blvd Unit 150	Hobbs	NM	88240-2331	August 30, 2023 in HOBBS, NM 88240.
						Your item arrived at the SANTA FE, NM 87501 post office at
9414811898765410125521	Fonay Oil & Gas, LLC	5333 N Baggett St	Hobbs	NM	88242-9703	11:41 am on August 28, 2023 and is ready for pickup.
						This is a reminder to arrange for redelivery of your item or your
9414811898765410125507	Powder Horn Investments, LLC	619 E Abo Dr	Hobbs	NM	88240-3405	item will be returned to sender.
						Your item was delivered to the front desk, reception area, or
9414811898765410125590	RR Resources Ltd. Co.	1629 W Bender Blvd	Hobbs	NM	88240-8010	mail room at 9:02 am on August 22, 2023 in HOBBS, NM 88240.
						Your package will arrive later than expected, but is still on its
9414811898765410125545	Teaco Energy	320 N Turner St	Hobbs	NM	88240-8302	way. It is currently in transit to the next facility.
						Your item was returned to the sender on August 23, 2023 at
						8:36 am in BIRMINGHAM, AL 35203 because of an incomplete
9414811898765410125583	Underwood, LLC	2 20th St N Ste A	Birmingham	AL	35203-4019	address.
						Your package will arrive later than expected, but is still on its
9414811898765410125538	W&C Oil Properties, LLC	1207 W Caprock St	Hobbs	NM	88240-1123	way. It is currently in transit to the next facility.
						Your item was picked up at the post office at 2:28 pm on
9414811898765410125576	Watson Oil and Gas. LLC	PO Box 10	Hobbs	NM	88241-0010	August 24, 2023 in HOBBS, NM 88240.
	Francis Hill Hudson, Trustee of Lindys	215 W Bandera Rd Ste 114-				Your item was delivered to an individual at the address at 9:42
9414811898765410122216	Living Trust u/t/a dated July 8, 1994	620	Boerne	TX	78006-2820	am on August 23, 2023 in BOERNE, TX 78006.
3111011030703110122210	Delmar Hudson Lewis, Trustee of the		Boerne	174	70000 2020	um em / tuguet 25/ 2020 m 2021m2/ /// / 2000.
	Delmar Hudson Lewis Living Trust u/t/a					Your item arrived at the SANTA FE, NM 87501 post office at
9414811898765410122254		6300 Ridglea Pl Ste 1005A	Fort Worth	TX	76116-5763	10:13 am on August 30, 2023 and is ready for pickup.
3414811838703410122234	dated September 5, 2002	0300 Magica 113te 1003A	TOTE WOTEH	17	70110-3703	Your item was picked up at the post office at 1:33 pm on
0414811808765410122261	Moore & Shelton Company, Ltd.	PO Box 3070	Galveston	TX	77552 0070	August 23, 2023 in GALVESTON, TX 77551.
9414811898703410122201	Woore & Shelton Company, Ltu.	PO BOX 3070	Gaiveston	17	77332-0070	Your item was delivered to the front desk, reception area, or
044 404 4000765 4404 22222	Z Dt 14-d	C1 C T Ct	F 14/ 1-	T./	76402 4642	mail room at 1:28 pm on August 22, 2023 in FORT WORTH, TX
9414811898765410122223	ZOTTO Partners, Ltd.	616 Texas St	Fort Worth	TX	76102-4612	
						Your item was delivered to the front desk, reception area, or
		C1 C T				mail room at 1:28 pm on August 22, 2023 in FORT WORTH, TX
9414811898765410122209	Javelina Partners	616 Texas St	Fort Worth	TX	76102-4612	
						Your item was delivered at 10:32 am on August 22, 2023 in
9414811898765410122292	Ard Oil, Ltd.	PO Box 101027	Fort Worth	TX	76185-1027	FORT WORTH, TX 76109.

#### MRC - Alyson 202H Well - Case no. 23751 Postal Delivery Report

	Frost Bank, Trustee of the Josephine T.					Your item has been delivered and is available at a PO Box at
9414811898765410122247	Hudson Testamentary Trust f/b/o J.	PO Box 1600	San Antonio	TX		9:31 am on August 23, 2023 in SAN ANTONIO, TX 78205.
						Your item was picked up at the post office at 11:23 am on
9414811898765410122285	Compound Properties	PO Box 2990	Ruidoso	NM	88355-2990	August 22, 2023 in RUIDOSO, NM 88345.
	Pat Guthrie, Trustee of the Guthrie					Your item was picked up at the post office at 10:20 am on
9414811898765410122278	Family Trust dated July 12, 1993	3105 E 4th St Apt 8D	Bartlesville	OK	74006-8241	August 24, 2023 in BARTLESVILLE, OK 74003.
						Your item was picked up at the post office at 9:37 am on August
9414811898765410122810	B&G Royalties	PO Box 376	Artesia	NM	88211-0376	22, 2023 in ARTESIA, NM 88210.
	·					Your item was picked up at the post office at 2:08 pm on
9414811898765410122858	Penasco Petroleum, LLC	PO Box 4168	Roswell	NM	88202-4168	August 22, 2023 in ROSWELL, NM 88201.
	,					Your item was picked up at the post office at 11:34 am on
9414811898765410122827	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM		August 22, 2023 in ROSWELL, NM 88201.
3414011030703410122027	Nona II. Fillikie, III	1 O BOX 2232	Nosweii	14141		Your item was picked up at the post office at 11:36 am on
9414811898765410122896	Parha Davalanment II.C	121 W 3rd St	Roswell	NM		August 29, 2023 in ROSWELL, NM 88201.
9414811898765410122896	Barbe Development, LLC	121 W 31d 3t	Rosweii	INIVI		-
	CL ID I	DO D 2407				Your item was picked up at the post office at 2:11 pm on
9414811898765410122841	Chad Barbe	PO Box 2107	Roswell	NM		August 22, 2023 in ROSWELL, NM 88201.
						Your item was picked up at the post office at 11:00 am on
9414811898765410122889	The Toles Company	PO Box 1300	Roswell	NM		August 22, 2023 in ROSWELL, NM 88201.
						Your item was picked up at the post office at 10:05 am on
9414811898765410122834	Mark McClellan and Paula McClellan	PO Box 730	Roswell	NM	88202-0730	August 22, 2023 in ROSWELL, NM 88201.
						Your item was picked up at a postal facility at 6:22 pm on
9414811898765410122711	Pegasus Resources, LLC	PO Box 733980	Dallas	TX	75373-3980	August 24, 2023 in DALLAS, TX 75260.
						Your item was delivered to the front desk, reception area, or
						mail room at 2:11 pm on August 22, 2023 in FORT WORTH, TX
9414811898765410122759	West Bend Energy Partners, LLC	1320 S University Dr Ste 701	Fort Worth	TX	76107-8061	76107.
	,	,				Your item was delivered to an individual at the address at 10:11
9414811898765410122766	SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Ave Ste 500	Dallas	TX		am on August 22, 2023 in DALLAS, TX 75219.
3 11 10110307 00 11011117 00	5 6.4664	12 to thispies it edited as	- Lands			Your item was delivered to an individual at the address at 10:11
0/1/011000765/10122720	SMP Titan Mineral Holdings, LP	4143 Maple Ave Ste 500	Dallas	TX		am on August 22, 2023 in DALLAS, TX 75219.
	MSH Family Real Estate Partnership II,	4143 Maple Ave Ste 300	Dallas	17		Your item was delivered to an individual at the address at 10:03
	•	44.42.84================================	D-II	T./		
9414811898765410122704	LLC	4143 Maple Ave Ste 500	Dallas	TX		am on August 24, 2023 in DALLAS, TX 75219.
						Your item was delivered to an individual at the address at 10:11
9414811898765410122797	SMP Titan Flex, LP	4143 Maple Ave Ste 500	Dallas	TX		am on August 22, 2023 in DALLAS, TX 75219.
		22777 Springwoods Village				Your item was delivered to an individual at the address at 8:17
9414811898765410122742	XTO Delaware Basin, LLC	Pkwy	Spring	TX	77389-1425	am on August 22, 2023 in SPRING, TX 77389.
						Your item was delivered to an individual at the address at 9:55
9414811898765410122780	CTV-SRB II BPEOR NM, LLC	201 Main St Ste 2300	Fort Worth	TX	76102-3137	am on August 22, 2023 in FORT WORTH, TX 76102.
						Your item was delivered to an individual at the address at 9:55
9414811898765410122735	CTV-SRB I BPEOR NM, LLC	201 Main St Ste 2300	Fort Worth	TX	76102-3137	am on August 22, 2023 in FORT WORTH, TX 76102.
	·					Your item was delivered to an individual at the address at 9:39
9414811898765410122773	CTV-CTAM BPEOR NM. LLC	201 Main St Ste 2300	Fort Worth	TX		am on August 28, 2023 in FORT WORTH, TX 76102.
5 . 2 . 0 1 1 0 3 0 7 1 0 1 2 2 7 7 3			. 5.0 00001	170		Your item was delivered to an individual at the address at 9:55
9414811898765410122919	CTV-LMR II RDFOR NM LLC	201 Main St Ste 2300	Fort Worth	TX		am on August 22, 2023 in FORT WORTH, TX 76102.
J414011020/0341U122919	CTV-LIVID II DELON NIVI, LLC	ZOT MIGHT OF OFF SOM	I OI L WOITH	17		
0444044000765440433657	CTV LAAD LDDEOD NAA LLC	201 Main Ct Ct - 2200	F a mt 14/	TV		Your item was delivered to an individual at the address at 9:55
9414811898765410122957	CTV-LIMB T BPEOK NM, LLC	201 Main St Ste 2300	Fort Worth	TX	/6102-3137	am on August 22, 2023 in FORT WORTH, TX 76102.

Received by OCD: 9/5/2023 10:29:35 AM

#### MRC - Alyson 202H Well - Case no. 23751 Postal Delivery Report

					Your item was picked up at a postal facility at 6:24 am on	ı
9414811898765410122964 New Mexico State Land Office	e 310 Old Santa Fe Tr	rl Santa Fe	NM	87501-2708	August 23, 2023 in SANTA FE, NM 87501.	ı

## Carlsbad Current Argus.

## Affidavit of Publication Ad # 0005804089 This is not an invoice

HOLLAND AND HART PO BOX 2208

SANTA FE, NM 87504-2208

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

08/23/2023

Legal Clerk

Subscribed and sworn before me this August 23,

State of WI, County of Brown

My commission expires

VICKY FELTY Notary Public State of Wisconsin

Ad # 0005804089 PO #: 23751 # of Affidavits1

This is not an invoice

Hearing Date: September 7, 2023 Case No. 23751 STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, September 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearinginfo/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/lmaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-6591779, no later than August 27, 2023.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com /nmemnrd/j.php?MTID=m83 c3ecf5b757a93f26a029c5b87 1606d Webinar number: 2484 767 1008

Join by video system: 248476 71008@nmemnrd.webex. com You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll Access code: 2484 767 1008

Panelist password: edC57GzhwV8 (33257494 from phones and video systems)

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Merrion Oil & Gas Corporation; Lynx Petroleum Consultants, Inc.; Alexander Oil and Gas, LLC; Hal Brunson, his heirs and devisees; Cope Properties, LLC; DASCO Energy Corpo-ration; Fonay Oil & Gas, LLC; Powder Horn Investments, LLC; RR Resources Ltd. Co.; Teaco Energy; Underwood, LLC; W&C Oil Properties, LLC; Watson Oil and Gas, LLC; Francis Hill Hudson, Trustee of Lindy's Living Trust u/t/a dated July 8, 1004 1994; Delmar Hudson Lewis, Trustee of the Delmar Hudson Lewis Living Trust Hudson Lewis Living Trust u/t/a dated September 9, 2002; Moore & Shelton Company, Ltd.; Zorro Partners, Ltd.; Javelina Partners; Ard Oil, Ltd.; Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust Hudson Testamentary Trust f/b/o J. Terrell; Compound Properties; Pat Guthrie, Trustee of the Guthrie Family Trust dated July 12, 1993; B&G Royalties; Penasco Petroleum, LLC; Rolla R. Hinkle, Ill, his or her heirs and devisees; Barbe Development, LLC; Chad Barbe, his heirs and devisees; The Toles Company; Mark Toles Company; Mark McClellan and Paula McClel-McClellan and Paula McClellan, their heirs and devisees; Pegasus Resources, LLC; West Bend Energy Partners, LLC; SMP Sidecar Titan Mineral Holdings, LP; SMP Titan Mineral Holdings, LP; MSH Family Real Estate Partnership II, LLC; SMP Titan Flex, LP; XTO Delaware Basin, LLC; CTV-SRB II BPEOR NM, LLC; CTV-SRB I BPEOR NM, LLC; CTV-LMB II BPEOR NM, LLC; CTV-L State Land Office. Case No. 23751: Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 240-acre overlapping horizontal well spacing unit in the Wolfcamp formation underlying the S2N2 of Section 33 and the S2NE4 of Section 32, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horiests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Alyson 3332 Fed Com 202H well to be horizontally drilled from a surface hole location in the NE4NE4 (Unit A) of Section 33, with a first take point in the SE4NE4 (Unit H) and a last take point in the SW4NE4 (Unit G) of Section 32. This proposed horizontal well spacing unit will overlap a 40-acre spacing unit comprised of the SW4NE4 (Unit G) of Section 32 that is currently dedicated to the Eddy BD State #3 (30-015-38144), a vertical well completed in the Wolfcamp formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost theretion in the NE4NE4 (Unit A) allocation of the cost there-of, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 16 miles northeast of Carlsbad, New Mexico. #5804089, Current Argus, August 23, 2023