

CASE NO. 23713

**APPLICATION OF MEWBOURNE OIL COMPANY
TO AMEND POOLING ORDER,
EDDY COUNTY, NEW MEXICO**

EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Affidavit of Mailing
4. Certified Notice Spreadsheet

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
TO AMEND ORDER NOS. R-21793 AND R-21793-A,
EDDY COUNTY, NEW MEXICO.**

Case No. 23713

APPLICATION

Mewbourne Oil Company applies for an order amending Order Nos. R-21793 and R-21793-A to extend the well commencement deadline, and in support thereof states:

1. Order No. R-21793 (entered in Case No. 21887) pooled all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 18 and the S/2S/2 of Section 17, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.

2. Applicant proposes to drill the Local Legend 18/17 B2MP Fed. Com. Well No. 1H to a depth sufficient to test the Bone Spring formation, and has dedicated the S/2S/2 of Section 18 and the S/2S/2 of Section 17 thereto. The well has a first take point in the SW/4SW/4 of 18 and a last take point in the SE/4SE/4 of Section 17. Order No. R-21793 designated applicant as operator of the well.

3. The case was heard on July 15, 2021 and Order No. R-21793 was entered on July 22, 2021. Paragraph 19 of the order requires the operator to commence the well within one year of the date of issuance. Paragraph 20 of the order provides that the order will terminate if the well is not timely commenced, unless the operator "obtains an extension by amending this Order for good cause shown."

4. Applicant subsequently requested an extension of the drilling deadline (Case No. 22726) due to market and social conditions which altered drilling schedules, but also due to a

EXHIBIT 2/713

delay in obtaining approved APDs from the Bureau of Land Management. Thus good cause existed for Applicant's request for an extension. Order No. R-21793-A was subsequently entered, extending the well commencement deadline to July 22, 2023.

5. Paragraph 9 of Order No. R-21793-A requires the operator to commence the well by that date unless the operator applies to amend Order No. R-21793 for good cause shown.

6. Although the operator (applicant) submitted an APD to the Bureau of Land Management in early January 2021, the APD has not yet been approved. Applicant cannot commence the well without an approved APD and the assignment of an API No. Thus good cause existed for Applicant's request for a second extension.

7. Applicant requests an extension of the well commencement deadline to July 22, 2024.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its amend Order Nos. R-21793 and R-21793-A to extend the well commencement deadline to July 22, 2024.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
TO AMEND ORDER NO. R-21793, EDDY COUNTY,
NEW MEXICO.**

Case No. 23713

REPLACEMENT SELF-AFFIRMED STATEMENT OF MITCH ROBB

Mitch Robb, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company (“Mewbourne”), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. I am familiar with the application filed by Mewbourne in the above case. Pursuant to Division rules the following information is submitted in support of the applications.

3. No opposition is expected because the affected interest owners been notified regarding amending the subject orders, and have not objected or entered an appearance.

4. Order No. R-21793, issued on July 22, 2021, pooled uncommitted mineral interest owners in the Bone Spring formation in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 18 and the S/2S/2 of Section 17, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, for the purpose of drilling the Local Legend 18/17 B2MP Fed. Com. Well No. 1H. A copy of the order is submitted as Attachment A.

5. In Case 22726 Mewbourne obtained Order No. R-21793-A, amending the Order No. R-21793 and extending the well commencement deadlines one year, to July 22, 2023.

6. In this case Mewbourne seeks an order again amending Order No. R-21793, to extend the well commencement deadlines one additional year, to July 22, 2024. Mewbourne had the subject well on its drilling schedule to commence before July 22, 2023. Although the operator submitted an APD to the Bureau of Land Management in early January 2021, the APD has not yet been approved. Applicant cannot commence the well without an approved APD and the assignment of an API No. Thus good cause exists for Applicant’s request for a second extension.

6. Good cause exists for Mewbourne’s request for an extension of time to commence drilling, due to the Bureau of Land Management’s failure to approve the APD for the well. Mewbourne still plans on drilling the well when APDs are approved.

EXHIBIT 2

7. Mewbourne requests that the deadline to commence the drilling of the subject wells be extended for one year from July 22, 2023 to July 22, 2024.

8. Mewbourne is in good standing under the Division's Rules.

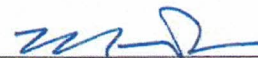
9. The application herein was filed on July 14, 2023, before the order expired. In accord with past Division practice, Mewbourne requests that this application be approved.

10. The granting of this application will prevent waste and protect correlative rights.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 10 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

09/05/2023

Date



Mitch Robb

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 21887
ORDER NO. R-21793**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard these matters through a Hearing Examiner on July 15, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Orders:

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

A

ATTACHMENT

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the

CASE NO. 21887
ORDER NO. R-21793

Page 2 of 8

well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of

- the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR
AES/kms

Date: 7/22/2021

CASE NO. 21887
ORDER NO. R-21793

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Exhibit "A"

Received by OCD: 7/13/2021 8:12:24 PM

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case:	21887
Date:	July 15, 2021
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Local Legend Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Shugart; Bone Spring, North (Pool Code 46405)
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	West-East
Description: TRS/County	S/2S/2 §18 and S/2S/2 §17-18S-31E, NMPM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	EXHIBIT 5
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Local Legend 18/17 BMPI Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 2020 FSL & 240 FEL §13-18S-30E BHL: 660 FSL & 100 FEL §17 FTP: 660 FSL & 100 FWL §18 LTP: 660 FSL & 100 FEL §17 Bone Spring/TVD 8596 feet/MD 19072 feet
Horizontal Well First and Last Take Points	See above

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CASE NO. 21887
ORDER NO. R-21793

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AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit 2	
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10 days before hearing)	Not necessary	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A	
Tract List (including lease numbers and owners)	Exhibit 2-B	
Pooled Parties (including ownership type)	Exhibit 2-B	
Unlocatable Parties to be Pooled	N/A	
Ownership Depth Severance (including percentage above & below)	None	
Joinder		
Sample Copy of Proposal Letter	Exhibit 2-C	
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B	
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C	
Overhead Rates In Proposal Letter		
Cost Estimate to Drill and Complete	Exhibit 2-D	
Cost Estimate to Equip Well	Exhibit 2-D	
Cost Estimate for Production Facilities	Exhibit 2-D	
Geology		
Summary (including special considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibit 3-A	
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-A	
Well Orientation (with rationale)	Standup/Exhibit 3	
Target Formation	Bone Spring	
HSU Cross Section	Exhibit 3-C	
Depth Severance Discussion	Not Applicable	
Forms, Figures and Tables		
C-102	Exhibit 2-A	
Tracts	Exhibit 2-B	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B	
General Location Map (including basin)	Exhibit 2-A	
Well Bore Location Map	Exhibit 2-A	

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ORDER NO. R-21793

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<i>Received by OCD: 7/13/2021 8:12:24 PM</i> Structure Contour Map - Subsea Depth	Exhibit 3-A	<i>Page 32 of 34</i>
Cross Section Location Map (including wells)	Exhibit 3-C	
Cross Section (including Landing Zone)	Exhibit 3-C	
Additional Information		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	James Bruce	
Signed Name (Attorney or Party Representative):	<i>James Bruce</i>	
Date:	July 13, 2021	

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CASE NO. 21887
ORDER NO. R-21793

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
TO AMEND POOLING ORDER, EDDY COUNTY,
NEW MEXICO.

Case No. 23713

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 9/5/23

James Bruce
James Bruce

EXHIBIT 3

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

August 16, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

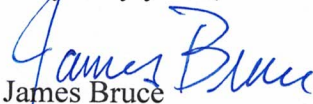
To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for to amend Order Nos. R-21793 and R-21793-A for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company (Case No. 23713), regarding the Local Legend 18/17 B2MP Fed. Com. Well No. 1H, located in a horizontal well unit comprised of the S/2S/2 of Section 18 and the S/2S/2 of Section 17, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant is requesting that the time to commence drilling the well be extended for one year.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, September 7, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT

A

EXHIBIT A

OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046

Magnum Hunter Production, Inc.
600 North Marienfeld, Suite 600
Midland, TX 79701

J. Hiram Moore, Ltd.
16400 N. Dallas Parkway, Suite 400
Dallas, TX 75248

Michael Harrison Moore, Trustee of
the Michael Harrison Moore Trust
Under the Third Amendment and
Restatement of the Moore Trust d.
December 15, 1998
P.O. Box 51570
Midland, TX 79710-1570

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY USA Inc.
 5 Greenway Plaza, Suite 110
 Houston, TX 77046

9590 9402 7635 2122 6456 23

7020 0090 0000 0863 0823 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery
 8/21/23

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Priority Mail Express®
 Adult Signature Restricted Delivery
 Registered Mail™
 Certified Mail®
 Signature Confirmation™
 Collect on Delivery Restricted Delivery

Postmark Here

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To \$

Street and Apt. No., or PO Box
 P.O. Box 51570
 Midland, TX 79710-1570

City, State, ZIP+4®

Michael Harrison Moore, Trustee of the Michael Harrison Moore Trust Under the Third Amendment and Restatement of the Moore Trust d. December 15, 1998

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To \$

Street and Apt. No., or PO Box
 5 Greenway Plaza, Suite 110
 Houston, TX 77046

City, State, ZIP+4®

OXY USA Inc.

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Michael Harrison Moore, Trustee of the Michael Harrison Moore Trust Under the Third Amendment and Restatement of the Moore Trust d. December 15, 1998
 P.O. Box 51570
 Midland, TX 79710-1570

9590 9402 7635 2122 6456 09

7020 0090 0000 0863 0793 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery
 Sam Larson 8-21-23

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Priority Mail Express®
 Adult Signature Restricted Delivery
 Registered Mail™
 Certified Mail®
 Signature Confirmation™
 Collect on Delivery Restricted Delivery

Postmark Here

Domestic Return Receipt

7020 0090 0000 0863 0816

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Magnum Hunter Production, Inc.
600 North Marientfeld, Suite 600
Midland, TX 79701

Street and Apt. No., or _____

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

J. Hiram Moore, Ltd.
16400 N. Dallas Parkway, Suite 400
Dallas, TX 75248

9590 9402 7635 2122 6455 93

7020 0090 0000 0863 0809

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Local 6 Ahead Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

J. Hiram Moore, Ltd.
16400 N. Dallas Parkway, Suite 400
Dallas, TX 75248

Street and Apt. No., or P.O. Box No. _____

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

6080 0800 0000 0600 0202

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:

Magnum Hunter Production, Inc.
600 North Marientfeld, Suite 600
Midland, TX 79701

9590 9402 7635 2122 6456 16

7020 0090 0000 0863 0816

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) Brandon Orrell C. Date of Delivery _____

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Local 6 Ahead Domestic Return Receipt