

CASE NO. 23761

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavit of Mailing
5. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 23761

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the S/2 of Section 9 and the S/2 of Section 8, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the S/2 of Section 9 and the S/2 of Section 8 (containing 640 acres), and has the right to drill a well or wells thereon.

2. Applicant proposes to drill the following wells to a depth sufficient to test the Bone Spring formation: (a) the Double Stamp 9/8 Fed. Com. Well No. 528H, with a first take point in the SE/4SE/4 of Section 9 and a last take point in the SW/4SW/4 of Section 8; and (b) the Double Stamp 9/8 Fed. Com. Well No. 526H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in the NW/4SW/4 of Section 8.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2 of Section 9 and the S/2 of Section 8 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone

EXHIBIT /

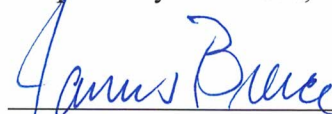
Spring formation underlying the S/2 of Section 9 and the S/2 of Section 8, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying the S/2 of Section 9 and the S/2 of Section 8 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, The Division enters its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation (Sand Tank; Bone Spring Pool/Pool Code 96832) underlying the S/2 of Section 9 and the S/2 of Section 8;
- B. Designating applicant as operator of the proposed wells;
- C. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2 of Section 9 and the S/2 of Section 8, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to: (a) the Double Stamp 9/8 Fed. Com. Well No. 528H, with a first take point in the SE/4SE/4 of Section 9 and a last take point in the SW/4SW/4 of Section 8; and (b) the Double Stamp 9/8 Fed. Com. Well No. 526H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in the NW/4SW/4 of Section 8. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The well unit is located approximately 6-1/2 miles northwest of Loco Hills, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 23761

SELF-AFFIRMED STATEMENT OF BRAD DUNN

Brad Dunn, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company (“Mewbourne”), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to Division Rules, the following information is submitted in support of this application.

3. The purpose of this application is (a) to force pool uncommitted working interest owners into the non-standard Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit.

4. In this case Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2 of Section 9 and the S/2 of Section 8, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to: (a) the Double Stamp 9/8 Fed. Com. Well No. 528H, with a first take point in the SE/4SE/4 of Section 9 and a last take point in the SW/4SW/4 of Section 8; and (b) the Double Stamp 9/8 Fed. Com. Well No. 526H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in the NW/4SW/4 of Section 8. Approval of the non-standard spacing unit is being sought administratively.

5. There is no depth severance in the Bone Spring formation.

6. A plat outlining the unit being pooled is submitted as Attachment A. Forms C-102 for the wells are part of Attachment A.

7. The tracts in the unit, the leases, and the parties being pooled and their interests, are set forth in Attachment B. The persons noted with an asterisk are being pooled.

EXHIBIT

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8. The interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Mewbourne will continue to attempt to obtain their voluntary joinder.

9. In order to locate the interest owners, Mewbourne examined the county and federal records, performed internet searches, checked telephone records, and searched Accurint and Whitepages.

10. Attachment C contains copies of the proposal letter sent to the interest owners being pooled. It also contains a summary of communications with these parties. Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells.

11. Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Eddy County.

12. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

13. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.

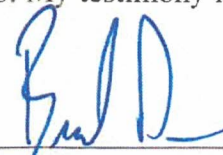
14. Mewbourne requests that it be designated operator of the wells.

15. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

16. Granting this application is in the interests of conservation and the prevention of waste.

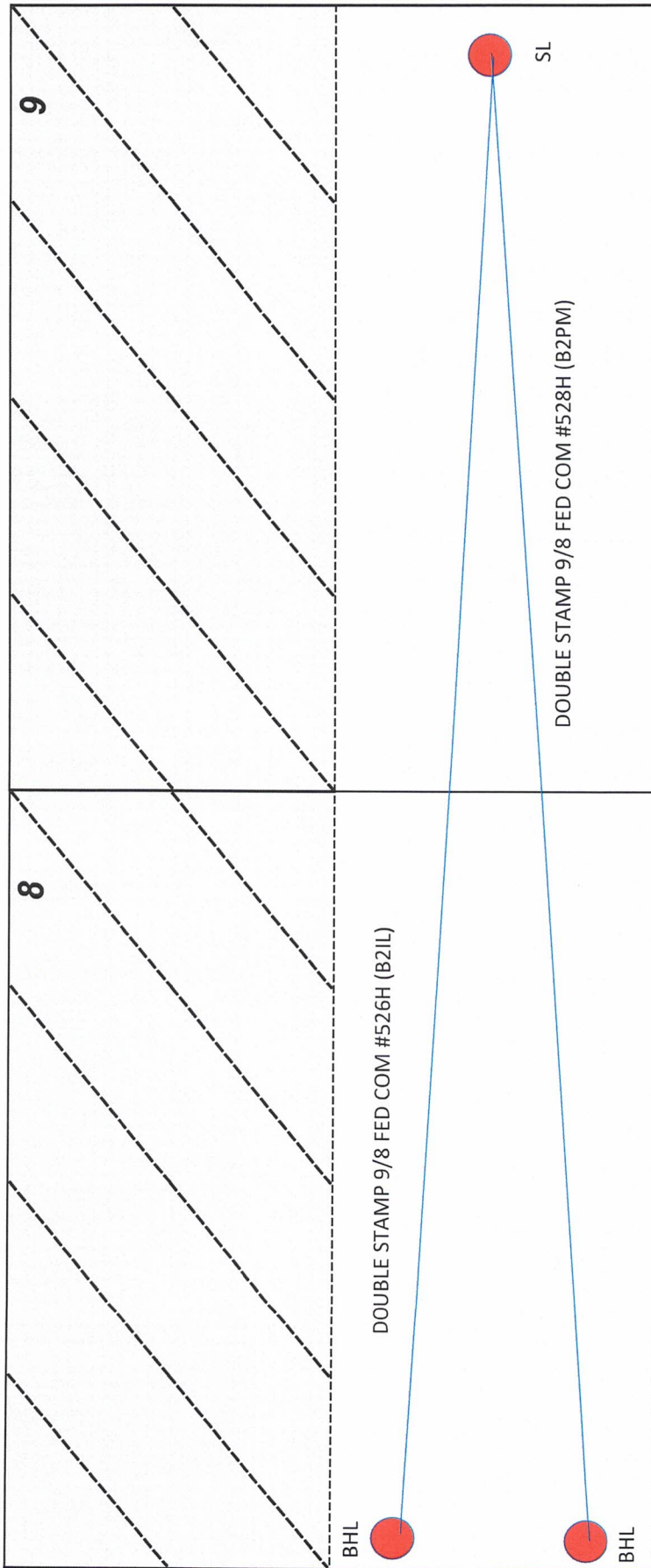
I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 16 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 9/5/2023



Brad Dunn

DOUBLE STAMP 9/8 FED COM #526H (B2IL) & DOUBLE STAMP 9/8 FED COM #528H (B2PM)
S/2 of Sections 8 & 9, T18S, R29E
EDDY COUNTY, NM



ATTACHMENT

A

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--|--|--|
| ¹ API Number 30-015-50212 | ² Pool Code 96832 | ³ Pool Name SAND TANK; BONE SPRING |
| ⁴ Property Code 333588 | ⁵ Property Name DOUBLE STAMP 9/8 B2IL FED COM | |
| ⁶ Well Number 1H | ⁷ OGRID NO. 14744 | |
| ⁸ Operator Name MEWBOURNE OIL COMPANY | | ⁹ Elevation 3486' |

¹⁰ Surface Location

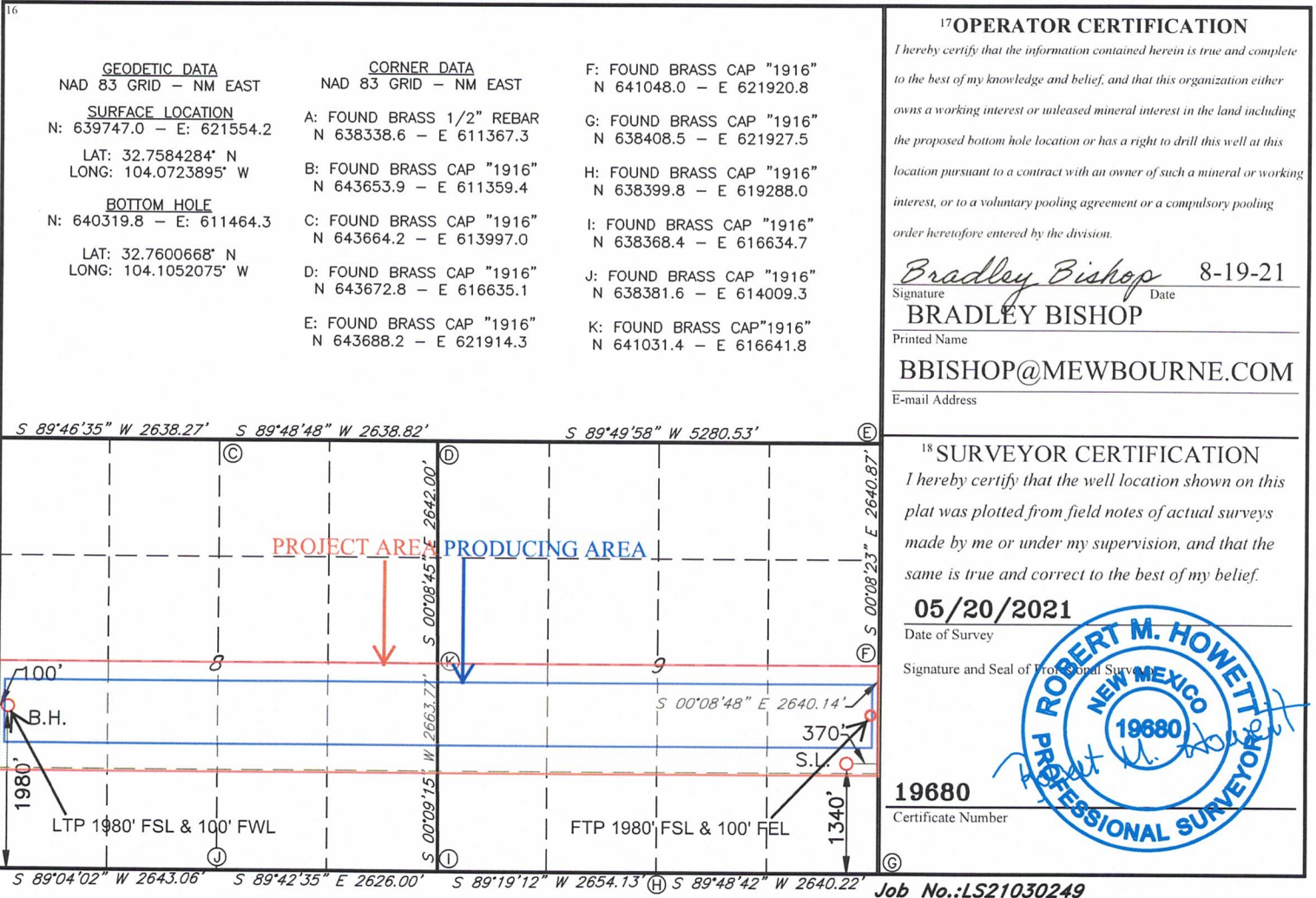
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County |
|---------------|----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| I | 9 | 18S | 29E | | 1340 | SOUTH | 370 | EAST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| L | 8 | 18S | 29E | | 1980 | SOUTH | 100 | WEST | EDDY |

| | | | |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



District I
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 Phone: (575) 393-6161 Fax: (575) 393-0720
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Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|-------------------------------------|--|---|--|--|-----------------------------|
| 1 API Number 30-015-50125 | | 2 Pool Code 96832 | | 3 Pool Name SAND TANK; BONE SPRING | |
| 4 Property Code 333505 | | 5 Property Name DOUBLE STAMP 9/8 B2PM FED COM | | | 6 Well Number 1H |
| 7 OGRID NO. 14744 | | 8 Operator Name MEWBOURNE OIL COMPANY | | | 9 Elevation 3485' |

10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County |
|---------------|----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| P | 9 | 18S | 29E | | 1140 | SOUTH | 370 | EAST | EDDY |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| M | 8 | 18S | 29E | | 660 | SOUTH | 100 | WEST | EDDY |

| | | | |
|----------------------------------|--------------------|-----------------------|--------------|
| 12 Dedicated Acres 320 | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|----------------------------------|--------------------|-----------------------|--------------|

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

| | | |
|--|--|--|
| GEODETIC DATA NAD 83 GRID - NM EAST | CORNER DATA NAD 83 GRID - NM EAST | F: FOUND BRASS CAP "1916" N 641048.0 - E 621920.8 |
| SURFACE LOCATION N: 639547.0 - E: 621554.7 LAT: 32.7578788° N LONG: 104.0723894° W | A: FOUND BRASS 1/2" REBAR N 638338.6 - E 611367.3 B: FOUND BRASS CAP "1916" N 643653.9 - E 611359.4 | G: FOUND BRASS CAP "1916" N 638408.5 - E 621927.5 H: FOUND BRASS CAP "1916" N 638399.8 - E 619288.0 |
| BOTTOM HOLE N: 639000.1 - E: 611466.3 LAT: 32.7564395° N LONG: 104.1052103° W | C: FOUND BRASS CAP "1916" N 643664.2 - E 613997.0 D: FOUND BRASS CAP "1916" N 643672.8 - E 616635.1 E: FOUND BRASS CAP "1916" N 643688.2 - E 621914.3 | I: FOUND BRASS CAP "1916" N 638368.4 - E 616634.7 J: FOUND BRASS CAP "1916" N 638381.6 - E 614009.3 K: FOUND BRASS CAP "1916" N 641031.4 - E 616641.8 |

17 OPERATOR CERTIFICATION

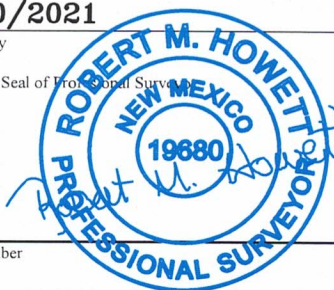
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Bradley Bishop 8-19-21
 Signature Date
BRADLEY BISHOP
 Printed Name
BBISHOP@MEWBOURNE.COM
 E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/20/2021
 Date of Survey
 Signature and Seal of Professional Surveyor



19680
 Certificate Number



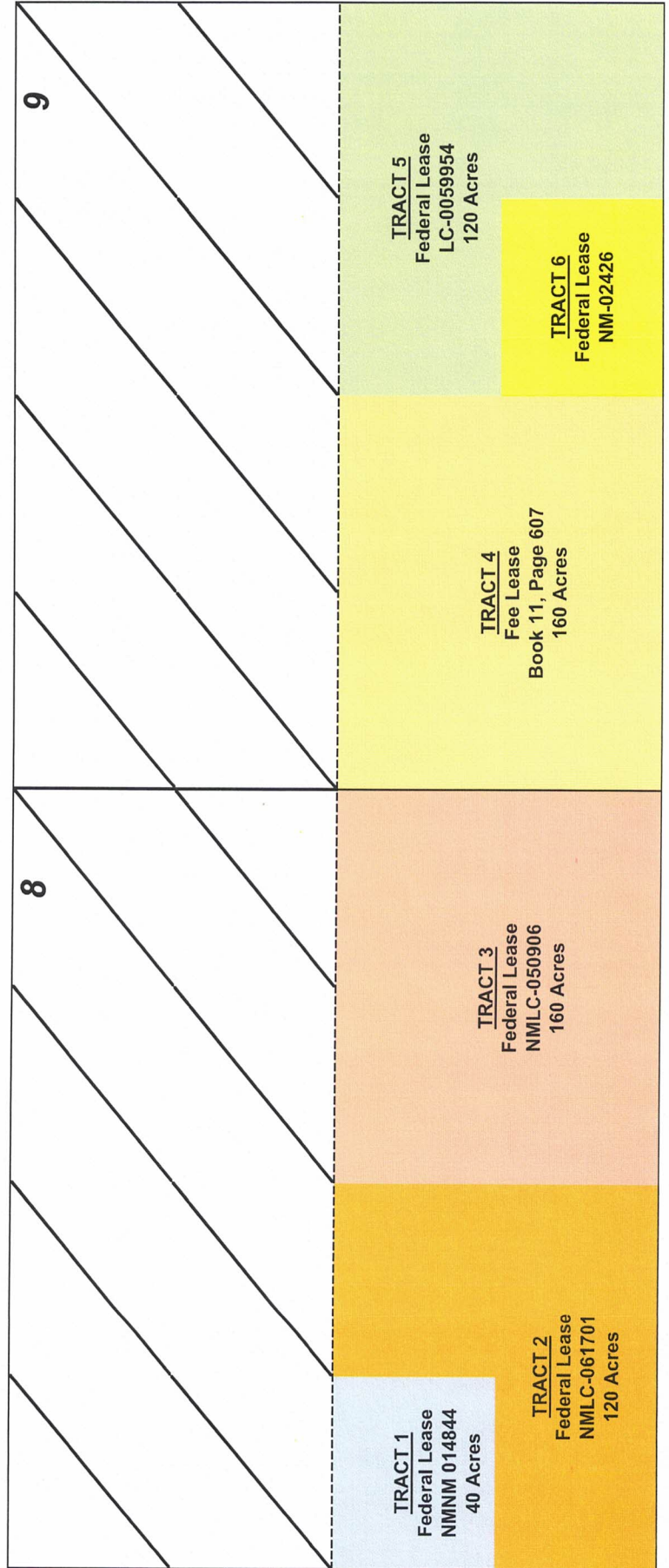
Job No.: LS21030250

RECAPITULATION
DOUBLE STAMP 9/8 FED COM #526H (B2IL) & DOUBLE STAMP 9/8 FED COM #528H (B2PM)

| Tract Number | Number of Acres Committed | Percentage of Interest In Communitized Area |
|--------------|---------------------------|---|
| 1 | 40.00 | 6.250000% |
| 2 | 120.00 | 18.750000% |
| 3 | 160.00 | 25.000000% |
| 4 | 160.00 | 25.000000% |
| 5 | 120.00 | 18.750000% |
| 6 | 40.00 | 6.250000% |
| TOTAL | 640.00 | 100.000000% |

ATTACHMENT

B



TRACT OWNERSHIP
DOUBLE STAMP 9/8 FED COM #526H (B2IL) & DOUBLE STAMP 9/8 FED COM
#528H (B2PM)
Sections 8 (S/2) & 9 (S/2), T18S, R29E
Eddy County, New Mexico

Sections 8 (S/2) & 9 (S/2)
Bone Spring formation:

| | <u>% Leasehold Interest</u> |
|------------------------------|-----------------------------|
| Mewbourne Oil Company, et al | 79.454916% |
| *MRC Delaware Resources, LLC | 20.535084% |
| | 100.000000% |

*** Total interest being pooled: 20.535084%**

SE4 8-11.5%, S2SW4 & NE4SW4 8-55.209052%, NW4SW4 8-15%, N2SW4 9-50.967096%

OWNERSHIP BY TRACT

NW/4SW/4 Section 8 (40 Acres):

| | <u>% Leasehold Interest</u> |
|-------------------------------|-----------------------------|
| Mewbourne Oil Company, et al | 85.000000% |
| * MRC Delaware Resources, LLC | 15.000000% |
| | 100.000000% |

SW/4SW/4 & E/2SW/4 Section 8 (120 Acres):

| | <u>% Leasehold Interest</u> |
|-------------------------------|-----------------------------|
| Mewbourne Oil Company, et al | 44.790948% |
| * MRC Delaware Resources, LLC | 55.209052% |
| | 100.000000% |

SE/4 Section 8 (160 Acres):

| | <u>% Leasehold Interest</u> |
|-------------------------------|-----------------------------|
| Mewbourne Oil Company, et al | 88.500000% |
| * MRC Delaware Resources, LLC | 11.500000% |
| | 100.000000% |

N/2SW/4 Section 9 (80 Acres):

Mewbourne Oil Company, et al

% Leasehold Interest
49.032904%

* MRC Delaware Resources, LLC

50.967096%

100.000000%

S/2SW/4 Section 9 (80 Acres):

Mewbourne Oil Company, et al

% Leasehold Interest
100.000000%

100.000000%

N/2SE/4 & SE/4SE/4 Section 9 (120 Acres):

Mewbourne Oil Company, et al

% Leasehold Interest
100.000000%

100.000000%

SW/4SE/4 Section 9 (40 Acres):

Mewbourne Oil Company, et al

% Leasehold Interest
100.000000%

100.000000%

Summary of Communications

DOUBLE STAMP 9/8 FED COM #526H (B2IL) & DOUBLE STAMP 9/8 FED COM #528H (B2PM)

MRC DELAWARE RESOURCES, LLC

- 1) 1/31/2023: Email correspondence Nick Weeks at MRC Delaware giving details on a stipulation of interest requirement needed to confirm recipients interest.
- 2) 2/7/2023: Further email and phone call correspondence with Nick Weeks at MRC Delaware regarding the stipulation of interest requirement and MRC Delaware's interest in the subject wells.
- 3) 2/17/2023: Emailed Nick Weeks at MRC Delaware regarding an update on the stipulation of interest requirement. Also provided many additional details on what we show MRC's interest to be.
- 4) 2/21/2023: Emailed Nick Weeks at MRC Delaware r regarding an update on the stipulation of interest requirement and an update on what they plan to do with their interest. No decisions by MRC have been made yet.
- 5) 3/3/2023: Email correspondence with Nick Weeks providing updated Exhibit A to the JOA
- 6) 4/12/2023: Emailed Nick Weeks regarding an update on the stipulation of interest document
- 7) 5/1/2023: Emailed Nick Weeks regarding an update on the stipulation of interest document
- 8) 5/16/2023: Emailed Nick Weeks regarding an update on the stipulation of interest document
- 9) 6/5/2023: Emailed Clay Wooten at MRC Delaware regarding an update on the stipulation of interest requirement and document provided to MRC Delaware by Mewbourne at the end of 2022.
- 10) 6/13/2023: Emailed Clay Wooten at MRC Delaware regarding an update on the stipulation of interest requirement and document
- 11) 7/6/2023: Emailed Clay Wooten at MRC Delaware regarding an update on the stipulation of interest requirement and document
- 12) 7/10/2023: Well proposal letter with AFEs sent via email to Clay Wooten at MRC Delaware.
- 13) 7/14/2023: Confirmed email delivery of well proposal packet to recipient.
- 14) 7/19/2023: Email correspondence with Clay Wooten regarding the Double Stamp JOA and the stipulation of interest document.
- 15) 8/28/2023: No further response from MRC Delaware. Nothing has been signed or agreed to.

ATTACHMENT C

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

July 10, 2023

Via Certified Mail

MRC Delaware Resources, LLC
One Lincoln Centre
5400 LBJ Freeway, STE 1500
Dallas, TX 75240
Attn: Permian Land Manager

Re: Proposed Horizontal Bone Spring Wells
DOUBLE STAMP 9/8 FED COM #523H (B2HG)
DOUBLE STAMP 9/8 FED COM #526H (B2IL)
DOUBLE STAMP 9/8 FED COM #528H (B2PM)
SW4 & E/2 of Sec. 8 & ALL of Sec. 9, T18S-R29E
Eddy County, New Mexico

Ladies and Gentlemen:

Under the terms of the governing Operating Agreement dated September 1, 2021, Mewbourne Oil Company ("Mewbourne") as Operator withdraws its previous proposal to drill the Double Stamp 9/8 B2HG Fed Com #1H well, and hereby proposes to drill the following horizontal Bone Spring wells:

- DOUBLE STAMP 9/8 FED COM #523H (B2HG) will have a surface location 1500' FNL & 130' FWL in Section 10, T18S, R29E and a bottom hole location approximately 1980' FNL & 2540' FEL in the captioned section 8. We anticipate drilling to an approximate total vertical depth of 7,420' and an approximate total measured depth of 15,200'. The S2NE4 of Section 8 and the S2N2 of Section 9 will be dedicated to the well as the proration unit.
- DOUBLE STAMP 9/8 FED COM #526H (B2IL) will have a surface location 1340' FSL & 370' FEL in Section 9, T18S, R29E and a bottom hole location approximately 1980' FSL & 100' FWL in the captioned section 8. We anticipate drilling to an approximate total vertical depth of 7,550' and an approximate total measured depth of 17,780'. The N2S2 of Section 8 and the N2S2 of Section 9 will be dedicated to the well as the proration unit.
- DOUBLE STAMP 9/8 FED COM #528H (B2PM) will have a surface location 1140' FSL & 370' FEL in Section 9, T18S, R29E and a bottom hole location approximately 660' FSL & 100' FWL in the captioned section 8. We anticipate drilling to an approximate total vertical depth of 7,575' and an approximate total measured depth of 17,800'. The S2S2 of Section 8 and the S2S2 of Section 9 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated June 30, 2023, for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

If you have any questions regarding the above, please email me at bdunn@mewbourne.com or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Brad Dunn", with a horizontal line extending to the right.

Brad Dunn
Petroleum Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

| | | | |
|--|--------------|-----------------------------------|--|
| Well Name: DOUBLE STAMP 9/8 FED COM #526H (B2IL) | | Prospect: ASPEN | |
| Location: SL: 1340 FSL & 370 FEL (9); BHL: 1980 FSL & 100 FWL (8) | | County: Eddy ST: NM | |
| Sec. 9 | Blk: | Survey: | TWP: 18S RNG: 29E Prop. TVD: 7550 TMD: 17780 |

| INTANGIBLE COSTS 0180 | | CODE | TCP | CODE | CC |
|---|--|-----------|--------------------|-----------|--------------------|
| Regulatory Permits & Surveys | | 0180-0100 | \$20,000 | 0180-0200 | |
| Location / Road / Site / Preparation | | 0180-0105 | \$50,000 | 0180-0205 | \$35,000 |
| Location / Restoration | | 0180-0106 | \$200,000 | 0180-0206 | \$75,000 |
| Daywork / Turnkey / Footage Drilling | 26 days drlg / 3 days comp @ \$28000/d | 0180-0110 | \$777,500 | 0180-0210 | \$89,700 |
| Fuel | 1700 gal/day @ \$3.9/gal | 0180-0114 | \$184,100 | 0180-0214 | \$241,000 |
| Alternate Fuels | | 0180-0115 | | 0180-0215 | \$63,000 |
| Mud, Chemical & Additives | | 0180-0120 | \$40,000 | 0180-0220 | |
| Mud - Specialized | | 0180-0121 | \$250,000 | 0180-0221 | |
| Horizontal Drillout Services | | | | 0180-0222 | \$200,000 |
| Stimulation Toe Preparation | | | | 0180-0223 | \$40,000 |
| Cementing | | 0180-0125 | \$140,000 | 0180-0225 | \$50,000 |
| Logging & Wireline Services | | 0180-0130 | \$34,000 | 0180-0230 | \$377,000 |
| Casing / Tubing / Snubbing Services | | 0180-0134 | \$30,000 | 0180-0234 | \$15,000 |
| Mud Logging | | 0180-0137 | \$15,000 | | |
| Stimulation | 51 Stg 20.2 MM gal / 25.3 MM lb | | | 0180-0241 | \$3,030,000 |
| Stimulation Rentals & Other | | | | 0180-0242 | \$232,000 |
| Water & Other | 100% FW f/ Mesquite @ \$.05/bbl | 0180-0145 | \$35,000 | 0180-0245 | \$435,000 |
| Bits | | 0180-0148 | \$96,100 | 0180-0248 | |
| Inspection & Repair Services | | 0180-0150 | \$50,000 | 0180-0250 | \$5,000 |
| Misc. Air & Pumping Services | | 0180-0154 | | 0180-0254 | \$10,000 |
| Testing & Flowback Services | | 0180-0158 | \$12,000 | 0180-0258 | \$20,000 |
| Completion / Workover Rig | | | | 0180-0260 | \$10,500 |
| Rig Mobilization | | 0180-0164 | \$150,000 | | |
| Transportation | | 0180-0165 | \$30,000 | 0180-0265 | \$50,000 |
| Welding, Construction & Maint. Services | | 0180-0168 | \$4,000 | 0180-0268 | \$16,500 |
| Contract Services & Supervision | | 0180-0170 | \$165,300 | 0180-0270 | \$65,000 |
| Directional Services | Includes Vertical Control | 0180-0175 | \$437,000 | | |
| Equipment Rental | | 0180-0180 | \$174,300 | 0180-0280 | \$20,000 |
| Well / Lease Legal | | 0180-0184 | \$5,000 | 0180-0284 | |
| Well / Lease Insurance | | 0180-0185 | \$4,600 | 0180-0285 | |
| Intangible Supplies | | 0180-0188 | \$7,000 | 0180-0288 | \$1,000 |
| Damages | | 0180-0190 | \$10,000 | 0180-0290 | \$10,000 |
| Pipeline Interconnect, ROW Easements | | 0180-0192 | | 0180-0292 | \$5,000 |
| Company Supervision | | 0180-0195 | \$104,400 | 0180-0295 | \$36,000 |
| Overhead Fixed Rate | | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 |
| Contingencies | 5% (TCP) 5% (CC) | 0180-0199 | \$151,800 | 0180-0299 | \$257,600 |
| TOTAL | | | \$3,187,100 | | \$5,409,300 |

| TANGIBLE COSTS 0181 | | CODE | TCP | CODE | CC |
|-------------------------------------|--|-----------|--------------------|-----------|---------------------|
| Casing (19.1" - 30") | | 0181-0793 | | | |
| Casing (10.1" - 19.0") | 300' - 13 3/8" 54.5# J-55 ST&C @ \$58.21/ft | 0181-0794 | \$18,700 | | |
| Casing (8.1" - 10.0") | 1125' - 9 5/8" 40# HCL80 LT&C @ \$56.93/ft | 0181-0795 | \$68,400 | | |
| Casing (6.1" - 8.0") | 7900' - 7" 29# HPP110 BT&C @ \$51.82/ft | 0181-0796 | \$437,200 | | |
| Casing (4.1" - 6.0") | 10780' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft | | | 0181-0797 | \$340,200 |
| Tubing | 6950' - 2 7/8" 6.5# L-80 IPC Tbg @ \$19/ft | | | 0181-0798 | \$141,000 |
| Drilling Head | | 0181-0860 | \$50,000 | | |
| Tubing Head & Upper Section | | | | 0181-0870 | \$30,000 |
| Horizontal Completion Tools | Completion Liner Hanger | | | 0181-0871 | \$75,000 |
| Subsurface Equip. & Artificial Lift | | | | 0181-0880 | \$25,000 |
| Service Pumps | (1/6) TP/CP/Circ pump | | | 0181-0886 | \$6,000 |
| Storage Tanks | (1/6) (6)OT/(4)WT/(2)GB | | | 0181-0890 | \$68,000 |
| Emissions Control Equipment | (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR | | | 0181-0892 | \$75,000 |
| Separation / Treating Equipment | (1/6) (1)BULK H SEP/(3)TEST H SEP/(2)V SEP/(3)VHT/(1)H | | | 0181-0895 | \$57,000 |
| Automation Metering Equipment | | | | 0181-0898 | \$56,000 |
| Oil/Gas Pipeline-Pipe/Valves&Misc | Gas Line & GL Injection | | | 0181-0900 | \$26,000 |
| Water Pipeline-Pipe/Valves & Misc | | | | 0181-0901 | \$10,000 |
| On-site Valves/Fittings/Lines&Misc | | | | 0181-0906 | \$115,000 |
| Wellhead Flowlines - Construction | | | | 0181-0907 | \$80,000 |
| Cathodic Protection | | | | 0181-0908 | |
| Electrical Installation | | | | 0181-0909 | \$111,000 |
| Equipment Installation | | | | 0181-0910 | \$74,000 |
| Oil/Gas Pipeline - Construction | | | | 0181-0920 | \$19,000 |
| Water Pipeline - Construction | | | | 0181-0921 | \$11,000 |
| TOTAL | | | \$574,300 | | \$1,319,200 |
| SUBTOTAL | | | \$3,761,400 | | \$6,728,500 |
| TOTAL WELL COST | | | | | \$10,489,900 |

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

| | |
|---|------------------------|
| Prepared by: <u>Ryan McDaniel</u> | Date: <u>6/30/2023</u> |
| Company Approval: <u>M. White</u> | Date: <u>7/3/2023</u> |
| Joint Owner Interest: _____ Amount: _____ | Signature: _____ |

ATTACHMENT D

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

| | | | |
|---|--------------|-----------------------------------|--|
| Well Name: DOUBLE STAMP 9/8 FED COM #528H (B2PM) | | Prospect: ASPEN | |
| Location: SL: 1140 FSL & 370 FEL (9); BHL: 660 FSL & 100 FWL (8) | | County: Eddy ST: NM | |
| Sec. 9 | Blk: | Survey: | TWP: 18S RNG: 29E Prop. TVD: 7575 TMD: 17800 |

| INTANGIBLE COSTS 0180 | CODE | TCP | CODE | CC | |
|---|--|--------------------|-----------|--------------------|-----------|
| Regulatory Permits & Surveys | 0180-0100 | \$20,000 | 0180-0200 | | |
| Location / Road / Site / Preparation | 0180-0105 | \$50,000 | 0180-0205 | \$35,000 | |
| Location / Restoration | 0180-0106 | \$200,000 | 0180-0206 | \$75,000 | |
| Daywork / Turnkey / Footage Drilling | 26 days drlg / 3 days comp @ \$28000/d | 0180-0110 | \$777,500 | 0180-0210 | \$89,700 |
| Fuel | 1700 gal/day @ \$3.9/gal | 0180-0114 | \$184,100 | 0180-0214 | \$241,000 |
| Alternate Fuels | 0180-0115 | | 0180-0215 | \$63,000 | |
| Mud, Chemical & Additives | 0180-0120 | \$40,000 | 0180-0220 | | |
| Mud - Specialized | 0180-0121 | \$250,000 | 0180-0221 | | |
| Horizontal Drillout Services | | | 0180-0222 | \$200,000 | |
| Stimulation Toe Preparation | | | 0180-0223 | \$40,000 | |
| Cementing | 0180-0125 | \$140,000 | 0180-0225 | \$50,000 | |
| Logging & Wireline Services | 0180-0130 | \$34,000 | 0180-0230 | \$377,000 | |
| Casing / Tubing / Snubbing Services | 0180-0134 | \$30,000 | 0180-0234 | \$15,000 | |
| Mud Logging | 0180-0137 | \$15,000 | | | |
| Stimulation | 51 Stg 20.2 MM gal / 25.3 MM lb | | 0180-0241 | \$3,030,000 | |
| Stimulation Rentals & Other | | | 0180-0242 | \$232,000 | |
| Water & Other | 100% FW f/ Mesquite @ \$.85/bbl | 0180-0145 | \$35,000 | 0180-0245 | \$435,000 |
| Bits | 0180-0148 | \$96,100 | 0180-0248 | | |
| Inspection & Repair Services | 0180-0150 | \$50,000 | 0180-0250 | \$5,000 | |
| Misc. Air & Pumping Services | 0180-0154 | | 0180-0254 | \$10,000 | |
| Testing & Flowback Services | 0180-0158 | \$12,000 | 0180-0258 | \$20,000 | |
| Completion / Workover Rig | | | 0180-0260 | \$10,500 | |
| Rig Mobilization | 0180-0164 | \$150,000 | | | |
| Transportation | 0180-0165 | \$30,000 | 0180-0265 | \$50,000 | |
| Welding, Construction & Maint. Services | 0180-0168 | \$4,000 | 0180-0268 | \$16,500 | |
| Contract Services & Supervision | 0180-0170 | \$165,300 | 0180-0270 | \$65,000 | |
| Directional Services | Includes Vertical Control | 0180-0175 | \$437,000 | | |
| Equipment Rental | 0180-0180 | \$174,300 | 0180-0280 | \$20,000 | |
| Well / Lease Legal | 0180-0184 | \$5,000 | 0180-0284 | | |
| Well / Lease Insurance | 0180-0185 | \$4,600 | 0180-0285 | | |
| Intangible Supplies | 0180-0188 | \$7,000 | 0180-0288 | \$1,000 | |
| Damages | 0180-0190 | \$10,000 | 0180-0290 | \$10,000 | |
| Pipeline Interconnect, ROW Easements | 0180-0192 | | 0180-0292 | \$5,000 | |
| Company Supervision | 0180-0195 | \$104,400 | 0180-0295 | \$36,000 | |
| Overhead Fixed Rate | 0180-0196 | \$10,000 | 0180-0296 | \$20,000 | |
| Contingencies | 5% (TCP) 5% (CC) | 0180-0199 | \$151,800 | 0180-0299 | \$257,600 |
| TOTAL | | \$3,187,100 | | \$5,409,300 | |

| TANGIBLE COSTS 0181 | CODE | TCP | CODE | CC | |
|-------------------------------------|--|--------------------|-----------|---------------------|-----------|
| Casing (19.1" - 30") | 0181-0793 | | | | |
| Casing (10.1" - 19.0") | 300' - 13 3/8" 54.5# J-55 ST&C @ \$58.21/ft | 0181-0794 | \$18,700 | | |
| Casing (8.1" - 10.0") | 1125' - 9 5/8" 40# HCL80 LT&C @ \$56.93/ft | 0181-0795 | \$68,400 | | |
| Casing (6.1" - 8.0") | 7950' - 7" 29# HPP110 BT&C @ \$51.82/ft | 0181-0796 | \$440,000 | | |
| Casing (4.1" - 6.0") | 10800' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft | | | 0181-0797 | \$340,800 |
| Tubing | 7000' - 2 7/8" 6.5# L-80 IPC Tbg @ \$19/ft | | | 0181-0798 | \$142,000 |
| Drilling Head | 0181-0860 | \$50,000 | | | |
| Tubing Head & Upper Section | | | 0181-0870 | \$30,000 | |
| Horizontal Completion Tools | Completion Liner Hanger | | 0181-0871 | \$75,000 | |
| Subsurface Equip. & Artificial Lift | | | 0181-0880 | \$25,000 | |
| Service Pumps | (1/6) TP/CP/Circ pump | | 0181-0886 | \$6,000 | |
| Storage Tanks | (1/6) (6)OT/(4)WT/(2)GB | | 0181-0890 | \$68,000 | |
| Emissions Control Equipment | (1/6) (4)VRT/(2)VRU/(1)FLARE/(4)KO/(1)AIR | | 0181-0892 | \$75,000 | |
| Separation / Treating Equipment | (1/6) (1)BULK H SEP/(3)TEST H SEP/(2)V SEP/(3)VHT/(1)H | | 0181-0895 | \$57,000 | |
| Automation Metering Equipment | | | 0181-0898 | \$56,000 | |
| Oil/Gas Pipeline-Pipe/Valves&Misc | Gas Line & GL Injection | | 0181-0900 | \$26,000 | |
| Water Pipeline-Pipe/Valves & Misc | | | 0181-0901 | \$10,000 | |
| On-site Valves/Fittings/Lines&Misc | | | 0181-0906 | \$115,000 | |
| Wellhead Flowlines - Construction | | | 0181-0907 | \$80,000 | |
| Cathodic Protection | | | 0181-0908 | | |
| Electrical Installation | | | 0181-0909 | \$111,000 | |
| Equipment Installation | | | 0181-0910 | \$74,000 | |
| Oil/Gas Pipeline - Construction | | | 0181-0920 | \$19,000 | |
| Water Pipeline - Construction | | | 0181-0921 | \$11,000 | |
| TOTAL | | \$577,100 | | \$1,320,800 | |
| SUBTOTAL | | \$3,764,200 | | \$6,730,100 | |
| TOTAL WELL COST | | | | \$10,494,300 | |

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 6/30/2023

Company Approval: M. Whittaker Date: 7/3/2023

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case Nos. 23761

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND)
) ss.
STATE OF TEXAS)

Charles Crosby deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map of a portion of T18S-R29E on the base of the Second Bone Spring Sand. It shows that structure dips gently to the southeast. It also shows Second Bone Spring wells in the area, and a line of cross-section used on Attachment B.
 - (c) Attachment B is a cross section showing the Second Bone Spring Sand, the target zone for the proposed Double Stamp wells. The well logs on the cross-section give a representative sample of the Second Bone Spring Sand in this area. The sand is continuous and uniformly thick across the well unit.
4. I conclude from the maps that:
 - (a) The horizontal spacing unit is justified from a geologic standpoint.
 - (b) The target zone is continuous and of relatively uniform thickness across the well unit.
 - (c) Each quarter-quarter section in the well unit will contribute more or less equally to production.

EXHIBIT

3

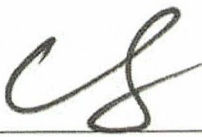
(d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

5. Referring to Attachment A, there are only a few Second Bone Spring Sand wells drilled in this area, and they are laydown wells. A review of the geology, and production from offsets, indicates that laydown well are a reasonable way to develop the reservoir in this area.

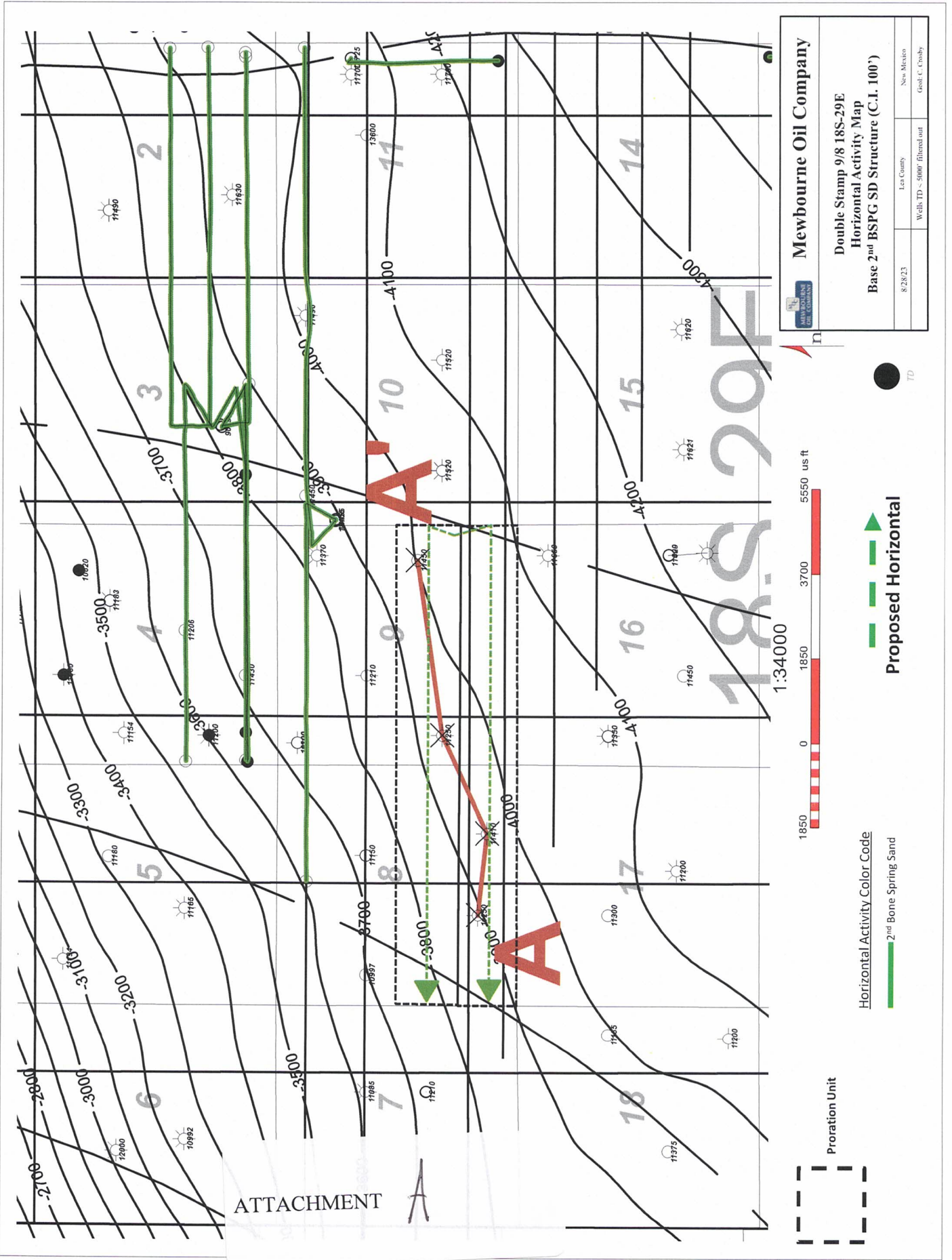
6. Attachment C-1 and C-2 are Directional Drilling Plans for the proposed wells. The producing intervals of the wells will be orthodox.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 9/5/23



Charles Crosby



| | |
|---|--|
| Mewbourne Oil Company | |
| Double Stamp 9/8 18S-29E Horizontal Activity Map Base 2nd BSPG SD Structure (C.I. 100') | |
| R28223 | Less County Wells TD < 5000' filtered out |
| | New Mexico Geol. C. Crosby |

A
W

A'
E

30015312380000 1803 ft 30015314000000 2283 ft 30015318000000 2883 ft 30015297950000

VATES HARVEY E CO
POCO LOCO S FEDER 1
Datum=3524.00
1450 FSL 1440 FWL
TWP 18 S - Range 29 E - Sec. 8

DAY LISA WITFLP
OXY PALDMNO FEDERA 1
Datum=3522.20
1450 FSL 1500 FFL
TWP 18 S - Range 29 E - Sec. 8

VATES HARVEY E CO
LOCO HELLS WELCH 3
Datum=3509.00
1450 FSL 1440 FWL
TWP 18 S - Range 29 E - Sec. 9

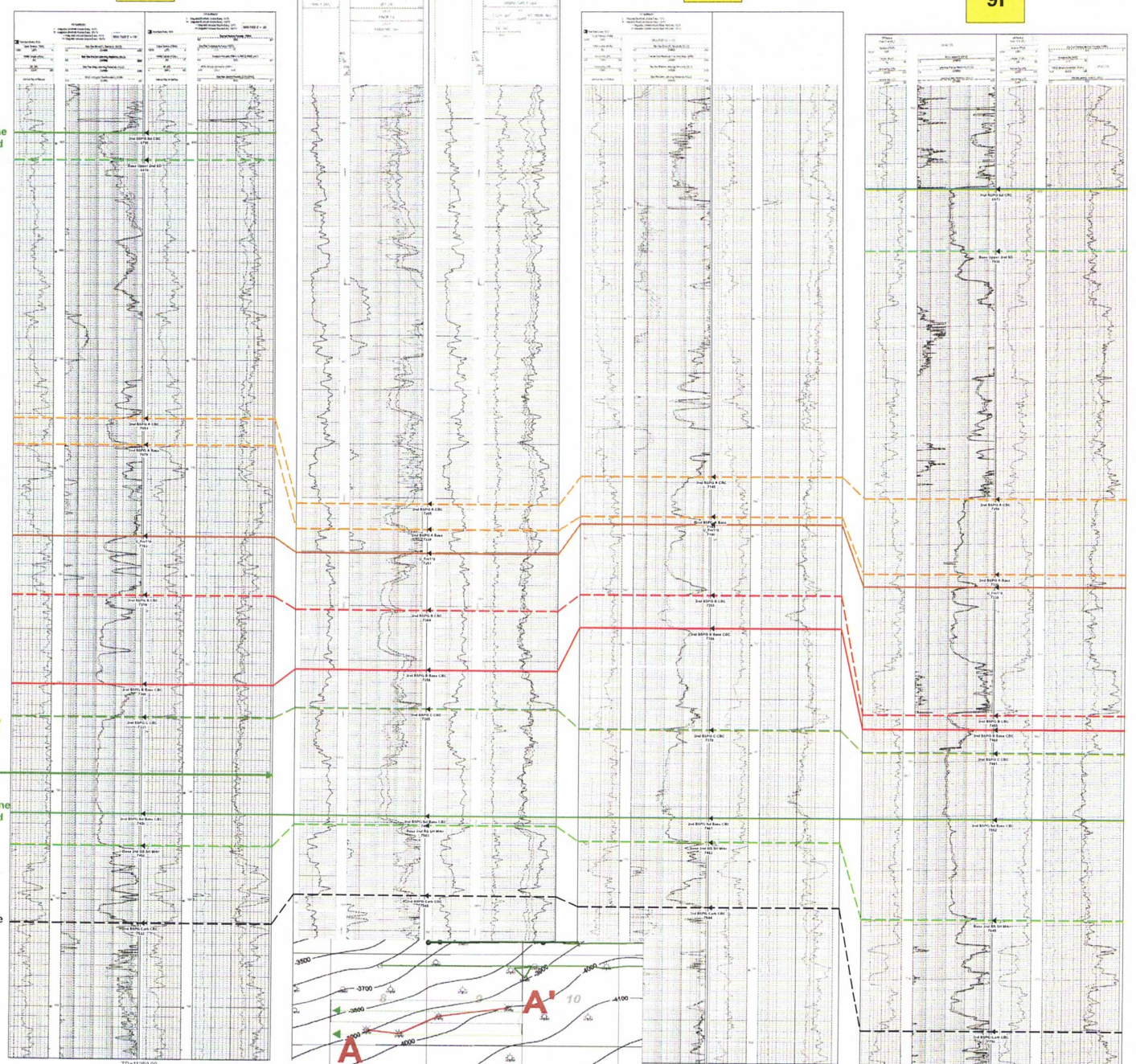
DAY LISA BANC
OXY COLT FEDERAL 1
Datum=3515.00
1450 FSL 1440 FFL
TWP 18 S - Range 29 E - Sec. 9

8N

80

9L

9I



500

0

Double Stamp 2nd Bone Spring Sand Cross Section Exhibit (A-A')

ATTACHMENT

B

MEWBOURNE OIL COMPANY
Company: Mewbourne Oil Company
Well: Double Stamp 9-8 Fed Com #526H
County: Eddy County, New Mexico (NAD 83)
Rig: Patterson 245
Wellbore: Wellbore #1
Design: Design #1
Date: 16:35, July 31 2023

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

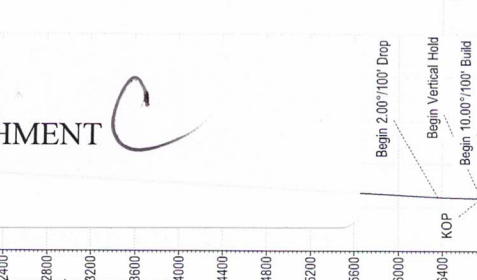
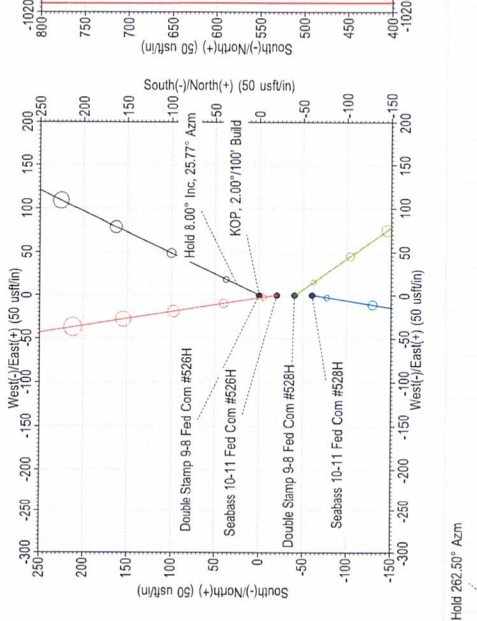
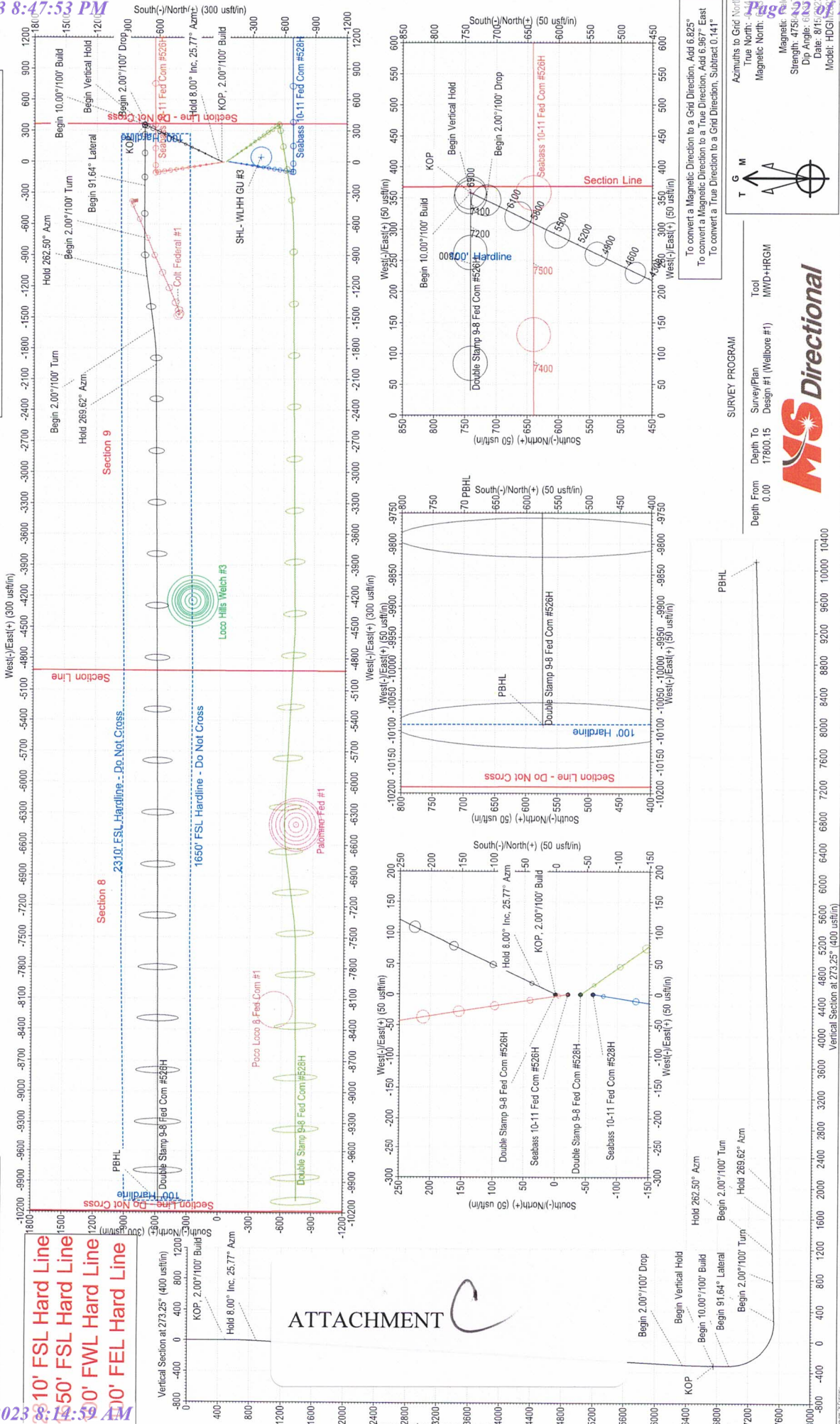
DESIGN TARGET DETAILS

| Name | TVD | +N-S | +E-W | Northing | Easting | Latitude |
|---------------------------------------|---------|---------|-----------|-----------|-----------|-----------|
| KOP - Double Stamp 9-8 Fed Com #526H | 6758.28 | 741.46 | 358.02 | 64048.46 | 621912.22 | 32.760464 |
| PBHL - Double Stamp 9-8 Fed Com #526H | 7249.00 | 572.80 | -10089.90 | 640319.30 | 611464.30 | 32.760067 |
| SHL - WLHH GU #3 | 0.00 | -373.87 | 43.65 | 639373.13 | 621597.85 | 32.757401 |

WELL DETAILS: Double Stamp 9-8 Fed Com #526H

| +N-S | +E-W | GL @ 3486.00 | Well @ 3514.00usft (Patterson 245) | Latitude | Longitude |
|------|------|--------------|------------------------------------|-----------|-------------|
| 0.00 | 0.00 | 639747.00 | 621554.20 | 32.759428 | -104.072389 |

Double Stamp 9-8 Fed Com #526H
SHL: 1340' FSL & 370' FEL
PBHL: 1980' FSL & 100' FWL



Page 22 of 27

Strength: 4750
Dip Angle: 6.1
Date: 8/15/23
Model: HDG1

Azimuths to Grid North
True North
Magnetic North

To convert a Magnetic Direction to a Grid Direction, Add 6.825°
To convert a Magnetic Direction to a True Direction, Add 6.967° East
To convert a True Direction to a Grid Direction, Subtract 0.141°

Survey Program
Tool MWD-HRGM

Depth From 0.00
Depth To 17800.15
Survey/Plan Design #1 (Wellbore #1)

MS Directional

DESIGN TARGET DETAILS

| Name | TVD | +N-S | +E-W | Northing | Easting | Latitude | Longitude |
|---------------------------------------|---------|---------|-----------|-----------|-----------|-----------|-------------|
| FTP - Double Stamp 9-8 Fed Com #528H | 7573.00 | -639.00 | 271.50 | 639068.00 | 621825.80 | 32.755650 | -104.072389 |
| KOP - Double Stamp 9-8 Fed Com #528H | 6800.20 | -508.53 | 361.19 | 639198.47 | 621915.49 | 32.755918 | -104.072389 |
| PBHL - Double Stamp 9-8 Fed Com #528H | 7340.00 | -706.90 | -10088.00 | 639000.10 | 611466.30 | 32.756439 | -104.072389 |
| SHL - WLHH GU #3 | 1.00 | -333.87 | 43.55 | 639373.13 | 621597.85 | 32.757401 | -104.072389 |

ANNOTATIONS

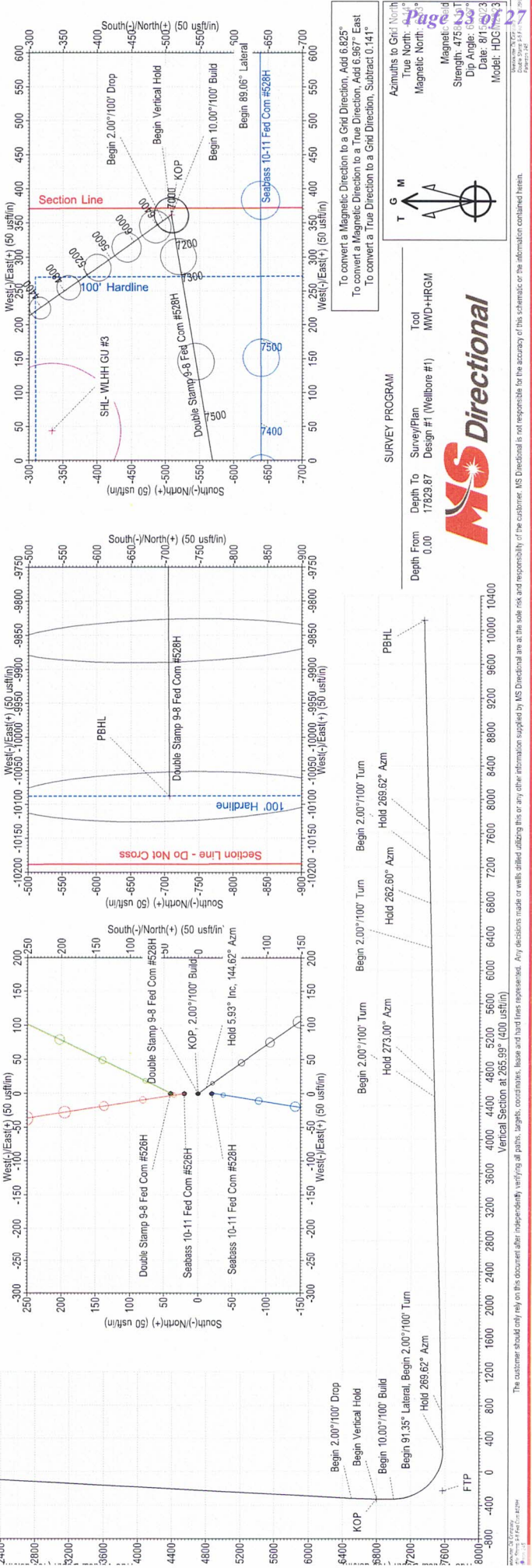
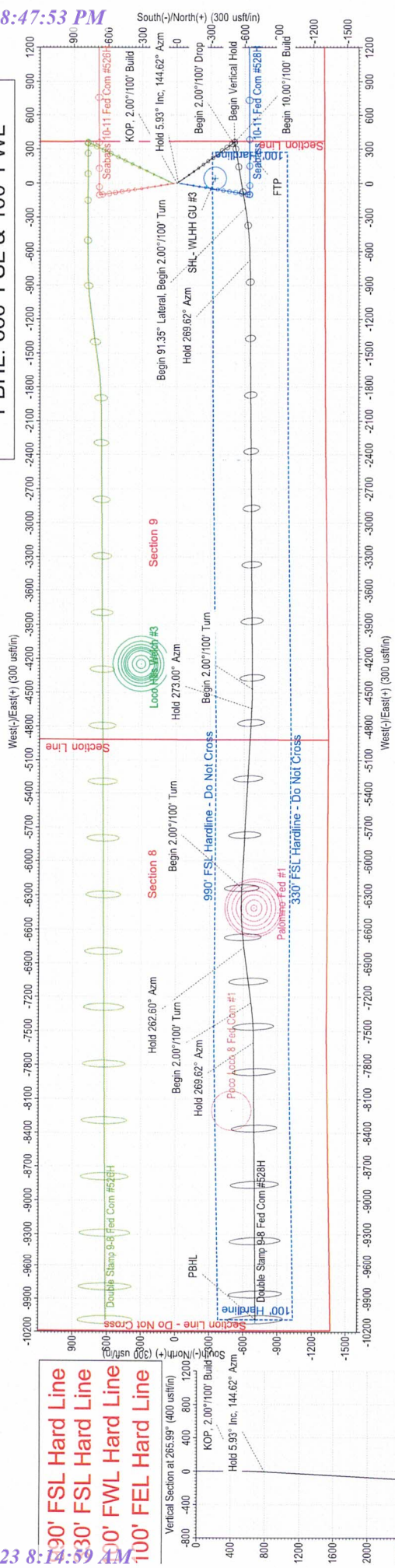
| MD | Inc | Azi | TVD | +N-S | +E-W | Vsect | Departure | Annotation |
|----------|-------|--------|---------|---------|-----------|----------|-----------|---|
| 500.00 | 0.00 | 0.00 | 500.00 | 0.00 | 0.00 | 0.00 | 0.00 | KOP, 2.00°/100' Build |
| 796.59 | 5.83 | 144.62 | 796.06 | -12.51 | 8.88 | -7.99 | 15.34 | Hold 5.93° Inc, 144.62° Azm |
| 6535.40 | 5.83 | 144.62 | 6504.14 | -496.02 | 352.31 | -316.77 | 608.41 | Begin 2.00°/100' Drop |
| 8831.99 | 0.00 | 0.00 | 6800.20 | -508.53 | 361.19 | -324.76 | 623.75 | Begin Vertical Hold |
| 7031.99 | 0.00 | 0.00 | 7000.20 | -508.53 | 361.19 | -324.76 | 623.75 | Begin 10.00°/100' Build |
| 7945.49 | 91.35 | 269.62 | 7573.00 | -605.32 | -217.23 | 259.01 | 1210.21 | Begin 91.35° Lateral, Begin 2.00°/100' Turn |
| 8401.36 | 91.35 | 269.62 | 7573.00 | -605.32 | -217.23 | 259.01 | 1210.21 | Hold 269.62° Azm |
| 12201.36 | 91.35 | 269.62 | 7472.71 | -669.72 | -4468.66 | 4505.54 | 5464.90 | Begin 2.00°/100' Turn |
| 1370.31 | 91.35 | 273.00 | 7431.03 | -582.15 | -6235.66 | 6261.30 | 7233.35 | Hold 273.00° Azm |
| 14490.17 | 91.35 | 262.60 | 7406.97 | -666.45 | -7250.18 | 7279.03 | 7753.07 | Begin 2.00°/100' Turn |
| 14980.17 | 91.35 | 269.62 | 7398.69 | -690.23 | -7598.76 | 7693.42 | 8603.54 | Hold 269.62° Azm |
| 15340.88 | 91.35 | 269.62 | 7340.00 | -706.90 | -10088.00 | 10112.74 | 11091.84 | PBHL |

Double Stamp 9-8 Fed Com #528H
SHL: 1300' FSL & 370' FEL
PBHL: 660' FSL & 100' FWL

MEWBORNE OIL COMPANY

Company: Mewborne Oil Company
 Well: Double Stamp 9-8 Fed Com #528H
 County: Eddy County, New Mexico (NAD 83)
 Rig: Patterson 245
 Wellbore: Wellbore #1
 Design: Design #1
 Date: 16:18, July 31 2023

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone
 System Datum: Mean Sea Level



MS Directional

Survey Program: MWD+HRGM
 Depth From: 0.00
 Depth To: 17829.87
 Design #1 (Wellbore #1)

Tool: MWD+HRGM

Convert to a Grid Direction, Add 6.825°
 To convert a Magnetic Direction to a True Direction, Add 6.967° East
 To convert a True Direction to a Grid Direction, Subtract 0.141°

Azimuths to Grid North
 True North: 475.53°
 Magnetic North: 475.53°
 Strength: 475.53°
 Dip Angle: 6.825°
 Date: 8/15/23
 Model: HDG

The customer should only rely on the documents after independently verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by MS Directional are at the sole risk and responsibility of the customer. MS Directional is not responsible for the accuracy of this schematic or the information contained herein.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 23761

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company.
- 3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
- 4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
- 5. Applicant has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 9/5/23

James Bruce
James Bruce

EXHIBIT 4

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

August 16, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company (Case No. 23761), seeking an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the S/2 of Section 9 and the S/2 of Section 8, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to: (a) the Double Stamp 9/8 Fed. Com. Well No. 528H; and (b) the Double Stamp 9/8 Fed. Com. Well No. 526H.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, September 7, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT **A**

EXHIBIT A

MRC Delaware Resources, LLC
One Lincoln Center
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Attention: Clay Wooten

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| <ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 10px 0;"> <p>MRC Delaware Resources, LLC One Lincoln Center 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240</p> </div> <p>2. Article (Transfer from service label)</p> | <p>A. Signature X <i>AUG 21 2023</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C Brown C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table> <p>7020 0090 0000 0863 0861 d Delivery</p> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery | <input type="checkbox"/> Collect on Delivery Restricted Delivery | |
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| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053 <i>M D Stamp 5/2</i> Domestic Return Receipt</p> | | | | | | | | | | | | | |