

**CASE NO. 23768**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**EXHIBIT LIST**

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavit of Mailing
5. Certified Notice Spreadsheet
6. Pooling Checklist

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

Case No. 23768

**APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the S $\frac{1}{2}$  of Section 10 and the S $\frac{1}{2}$  of Section 11, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the S $\frac{1}{2}$  of Section 10 and the S $\frac{1}{2}$  of Section 11 (containing 640 acres), and has the right to drill a well or wells thereon.
2. Applicant proposes to drill (a) the Seabass 10/11 Fed. Com. Well No. 526H, with a first take point in the NW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 10 and a last take point in the NE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 11, and (b) the Seabass 10/11 Fed. Com. Well No. 528H, with a first take point in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 10 and a last take point in the SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 11, to depths sufficient to test the Bone Spring formation, and to dedicate the S $\frac{1}{2}$  of Section 10 and the S $\frac{1}{2}$  of Section 11 to the wells.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S $\frac{1}{2}$  of Section 10 and the S $\frac{1}{2}$  of Section 11 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests.

EXHIBIT |



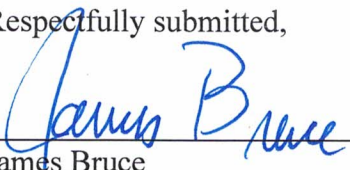
Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying S½ of Section 10 and the S½ of Section 11, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying the S½ of Section 10 and the S½ of Section 11 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Bone Spring formation (Sand Tank; Bone Spring Pool/Pool Code 96832) underlying the S½ of Section 10 and the S½ of Section 11;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, equipping, and testing the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, equipping, and testing the well in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

  
\_\_\_\_\_  
James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

***Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.***

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the S/2 of Section 10 and the S/2 of Section 11, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to (a) the Seabass 10/11 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 of Section 10 and a last take point in the NE/4SE/4 of Section 11, and (b) the Seabass 10/11 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 of Section 10 and a last take point in the SE/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, equipping, and testing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the wells. The unit is located approximately 6-1/2 miles southwest of Loco Hills, New Mexico.



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**Case No. 23768**

**SELF-AFFIRMED STATEMENT OF BRAD DUNN**

Brad Dunn, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. Pursuant to Division Rules, the following information is submitted in support of this application.
3. The purpose of this application is (a) to force pool uncommitted working interest owners into the non-standard Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit.
4. In this case Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the S/2 of Section 10 and the S/2 of Section 11, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to (a) the Seabass 10/11 Fed. Com. Well No. 526H, with a first take point in the NW/4SW/4 of Section 10 and a last take point in the NE/4SE/4 of Section 11, and (b) the Seabass 10/11 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 of Section 10 and a last take point in the SE/4SE/4 of Section 11. Approval of the non-standard spacing unit is being sought administratively.
5. There is no depth severance in the Bone Spring formation.
6. A plat outlining the unit being pooled is submitted as Attachment A. Forms C-102 for the wells are part of Attachment A.
7. The tracts in the unit, the leases, and the parties being pooled and their interests, are set forth in Attachment B. The persons noted with an asterisk are being pooled.

EXHIBIT

2

8. The interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well.

9. Attachment C contains a copy of the proposal letter sent to the interest owners being pooled. It also contains a summary of communications with the parties. Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells.

10. Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Eddy County.

11. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

12. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.

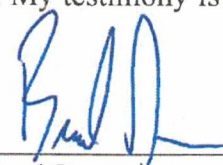
13. Mewbourne requests that it be designated operator of the wells.

14. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

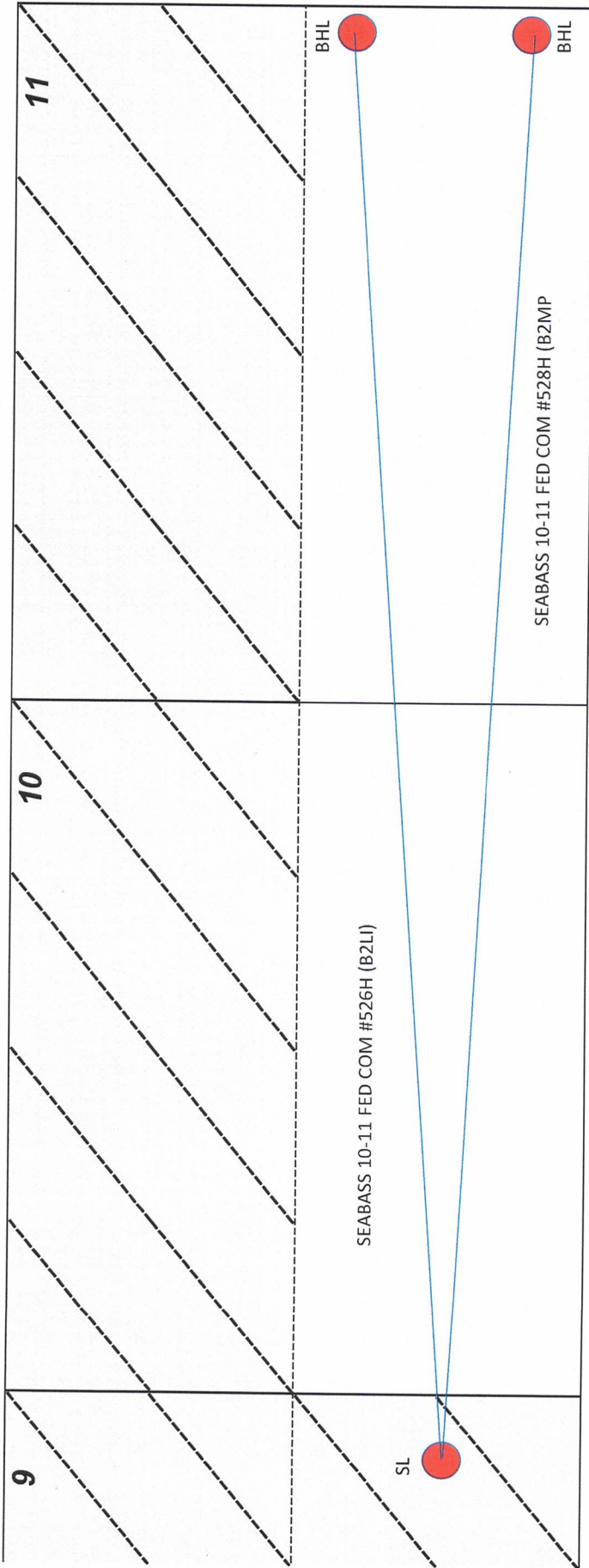
15. Granting this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 16 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 9/5/2023

  
\_\_\_\_\_  
Brad Dunn

SEABASS 10-11 FED COM #526H (B2LI) & SEABASS 10-11 FED COM #528H (B2MP)  
S/2 of Sections 10 & 11, T18S, R29E  
EDDY COUNTY, NM



ATTACHMENT

A



District I  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
 District II  
 811 S. First St., Artesia, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-102  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-50124</b>		<sup>2</sup> Pool Code <b>96832</b>	<sup>3</sup> Pool Name <b>SAND TANK; BONE SPRING</b>
<sup>4</sup> Property Code <b>333504</b>	<sup>5</sup> Property Name <b>SEABASS 10/11 B2LI FED COM</b>		<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> GRID NO. <b>14744</b>	<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>		<sup>9</sup> Elevation <b>3486'</b>

<sup>10</sup> Surface Location

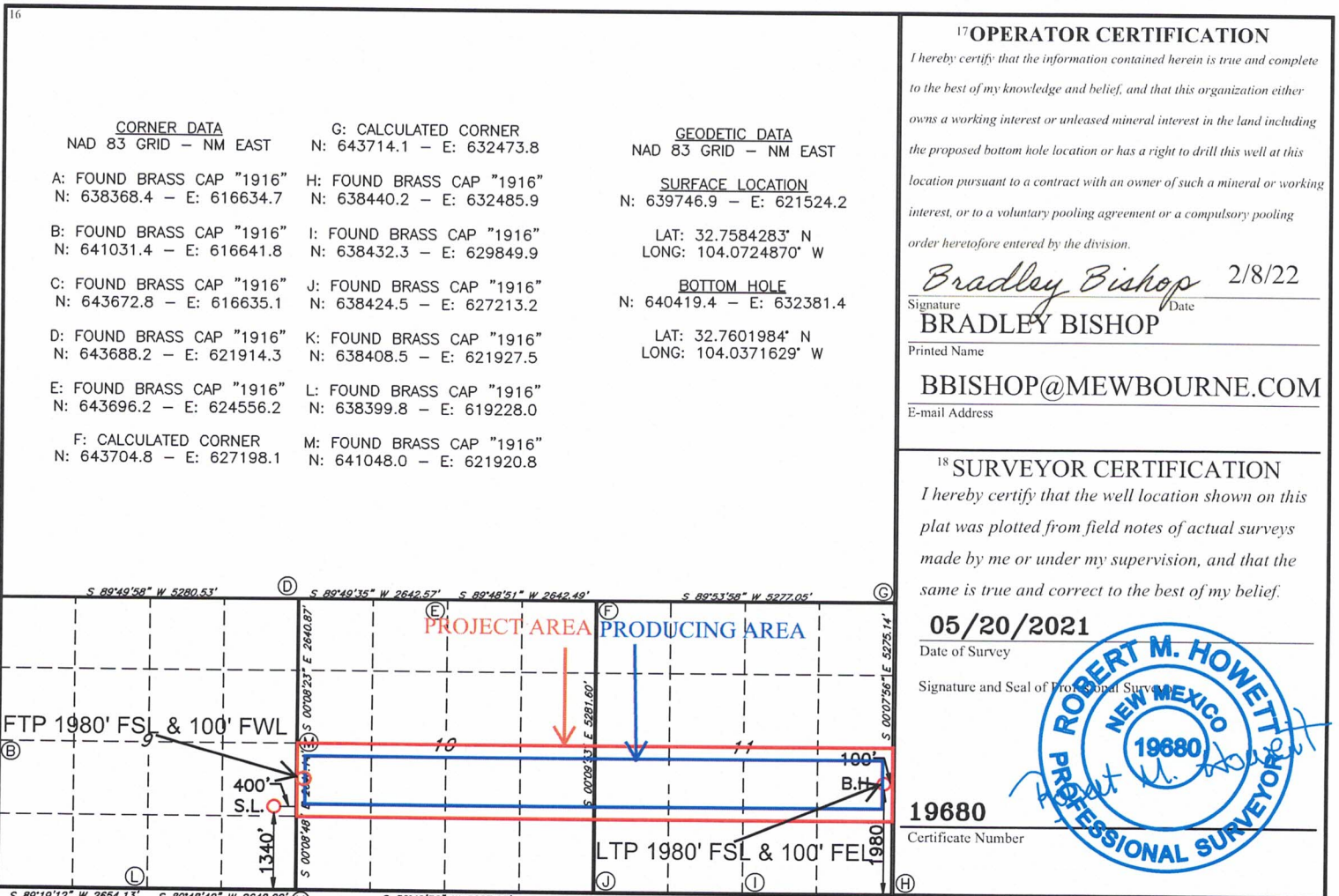
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>I</b>	<b>9</b>	<b>18S</b>	<b>29E</b>		<b>1340</b>	<b>SOUTH</b>	<b>400</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>11</b>	<b>18S</b>	<b>29E</b>		<b>1980</b>	<b>SOUTH</b>	<b>100</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



District I  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
 District II  
 811 S. First St., Artesia, NM 88210  
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**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-102  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-50121</b>		<sup>2</sup> Pool Code <b>96832</b>		<sup>3</sup> Pool Name <b>SAND TANK; BONE SPRING</b>	
<sup>4</sup> Property Code <b>333501</b>		<sup>5</sup> Property Name <b>SEABASS 10/11 B2MP FED COM</b>			<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> OGRID NO. <b>14744</b>		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>			<sup>9</sup> Elevation <b>3486'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>I</b>	<b>9</b>	<b>18S</b>	<b>29E</b>		<b>1140</b>	<b>SOUTH</b>	<b>400</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>11</b>	<b>18S</b>	<b>29E</b>		<b>660</b>	<b>SOUTH</b>	<b>100</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>

**CORNER DATA**

NAD 83 GRID - NM EAST

G: CALCULATED CORNER  
N: 643714.1 - E: 632473.8

A: FOUND BRASS CAP "1916"  
N: 638368.4 - E: 616634.7

H: FOUND BRASS CAP "1916"  
N: 638440.2 - E: 632485.9

B: FOUND BRASS CAP "1916"  
N: 641031.4 - E: 616641.8

I: FOUND BRASS CAP "1916"  
N: 638432.3 - E: 629849.9

C: FOUND BRASS CAP "1916"  
N: 643672.8 - E: 616635.1

J: FOUND BRASS CAP "1916"  
N: 638424.5 - E: 627213.2

D: FOUND BRASS CAP "1916"  
N: 643688.2 - E: 621914.3

K: FOUND BRASS CAP "1916"  
N: 638408.5 - E: 621927.5

E: FOUND BRASS CAP "1916"  
N: 643696.2 - E: 624556.2

L: FOUND BRASS CAP "1916"  
N: 638399.8 - E: 621228.0

F: CALCULATED CORNER  
N: 643704.8 - E: 627198.1

M: FOUND BRASS CAP "1916"  
N: 641048.0 - E: 621920.8

**GEODETIC DATA**

NAD 83 GRID - NM EAST

**SURFACE LOCATION**

N: 639546.9 - E: 621524.7

LAT: 32.7578787° N  
LONG: 104.0724869° W

**BOTTOM HOLE**

N: 639099.8 - E: 632384.4

LAT: 32.7565711° N  
LONG: 104.0371650° W

**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Bradley Bishop* 2/8/22  
 Signature Date  
**BRADLEY BISHOP**  
 Printed Name  
**BBISHOP@MEWBOURNE.COM**  
 E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**05/20/2021**  
 Date of Survey

Signature and Seal of Professional Surveyor

**19680**  
 Certificate Number

**ROBERT M. HOWETT**  
 NEW MEXICO  
 19680  
 PROFESSIONAL SURVEYOR

Job No.: LS21020120



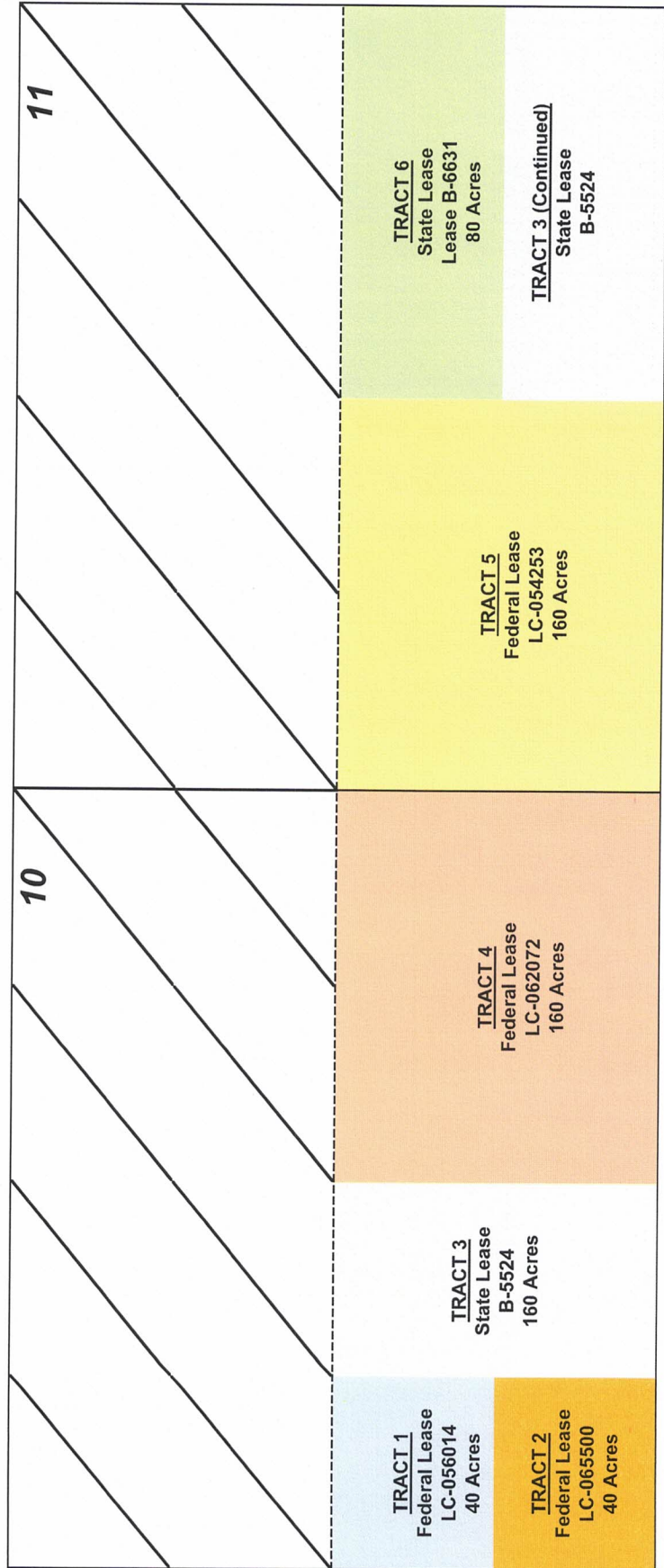
**RECAPITULATION**

Seabass 10/11 Fed Com #526H (B2LI) & Seabass 10/11 Fed Com #528H (B2MP)

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	40.00	6.250000%
2	40.00	6.250000%
3	160.00	25.000000%
4	160.00	25.000000%
5	160.00	25.000000%
6	80.00	12.500000%
<b>TOTAL</b>	<b>640.00</b>	<b>100.000000%</b>

ATTACHMENT

*B*





**TRACT OWNERSHIP**  
**Seabass 10/11 Fed Com #526H (B2LI) & Seabass 10/11 Fed Com #528H (B2MP)**  
**Sections 10 (S/2) & 11 (S/2), T18S, R29E**  
**Eddy County, New Mexico**

**Sections 10 (S/2) & 11 (S/2)**

**Bone Spring formation:**

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	94.312500%
*WPX Energy Permian, LLC	5.687500%
	100.000000%

**\* Total interest being pooled: 5.687500%**

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**OWNERSHIP BY TRACT**

**W/2SW/4 Section 10 (80 Acres):**

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	100.000000%
	100.000000%

**NE/4SW/4 Section 10 (40 Acres):**

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	9.000000%
* WPX Energy Permian, LLC	91.000000%
	100.000000%

**SE/4SW/4 Section 10 (40 Acres):**

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al	100.000000%
	100.000000%

**SE/4 Section 10 (160 Acres):**

Mewbourne Oil Company, et al

% Leasehold Interest  
100.000000%

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100.000000%

**SW/4 Section 11 (160 Acres):**

Mewbourne Oil Company, et al

% Leasehold Interest  
100.000000%

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100.000000%

**N/2SE/4 Section 11 (80 Acres):**

Mewbourne Oil Company, et al

% Leasehold Interest  
100.000000%

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100.000000%

**S/2SE/4 Section 11 (80 Acres):**

Mewbourne Oil Company, et al

% Leasehold Interest  
100.000000%

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100.000000%

### Summary of Communications

**SEABASS 10/11 FED COM #526H (B2LI) & SEABASS 10/11 FED COM #528H (B2MP)**

#### WPX Energy Permian, LLC

- 1) 12/28/22: Email correspondence with Andy Bennett discussing WPX's intentions with their interest. WPX didn't want to participate in the original N2 wells of this unit. They said most likely they will evaluate and potentially participate under the pooling order whenever we drill S2 wells within this unit which is where their interest resides.
- 2) 7/6/2023: Well proposal letter with AFEs are sent via certified mail.
- 3) 7/10/2023: Certified mail delivery confirmation to recipient.
- 4) 8/28/2023: No response from owner. Nothing has been signed.

ATTACHMENT C



MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

July 6, 2023

Via Certified Mail

WPX Energy Permian, LLC  
333 W. Sheridan Ave.  
Oklahoma City, Oklahoma 73102  
Attn: Permian Land Manager

Re: Proposed Horizontal Bone Spring Well  
SEABASS 10/11 FED COM #523H (B2EH)  
SEABASS 10/11 FED COM #526H (B2LI)  
SEABASS 10/11 FED COM #528H (B2MP)  
Sections 10 & 11, T18S-R29E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU"), covering all of the captioned Sections 10 & 11, for oil and gas production. The targeted interval for the proposed unit is the Bone Spring formation. Mewbourne as Operator hereby proposes to drill the following horizontal Bone Spring wells:

- SEABASS 10/11 FED COM #523H (B2EH) will have a surface location 1500' FNL & 100' FWL in the captioned Section 10, and a bottom hole location approximately 1980' FNL & 100' FEL in the captioned Section 11. We anticipate drilling to an approximate total vertical depth of 7,650' and an approximate total measured depth of 18,200'. The N2 of Section 10 and the N2 of Section 11 will be dedicated to the well as the proration unit.
- SEABASS 10/11 FED COM #526H (B2LI) will have a surface location 1340' FSL & 400' FEL in Section 9, T18S, R29E and a bottom hole location approximately 1980' FSL & 100' FEL in the captioned Section 11. We anticipate drilling to an approximate total vertical depth of 7,700' and an approximate total measured depth of 18,300'. The S2 of Section 10 and the S2 of Section 11 will be dedicated to the well as the proration unit.
- SEABASS 10/11 FED COM #528H (B2MP) will have a surface location 1140' FSL & 400' FEL in Section 9, T18S, R29E and a bottom hole location approximately 660' FSL & 100' FEL in the captioned Section 11. We anticipate drilling to an approximate total vertical depth of 7,750' and an approximate total measured depth of 18,300'. The S2 of Section 10 and the S2 of Section 11 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs for the captioned proposed wells. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return it to me within thirty (30) days.

Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well. Should you wish to participate, please email me at [bdunn@mewbourne.com](mailto:bdunn@mewbourne.com) and I will promptly email you a copy of the Seabass 10/11 Operating Agreement dated May 15, 2021, for your review.

If you have any questions regarding the above, please email me at [bdunn@mewbourne.com](mailto:bdunn@mewbourne.com) or call me at (432) 682-3715. Thank you.

Sincerely,

**MEWBOURNE OIL COMPANY**

A handwritten signature in blue ink, appearing to read 'Brad Dunn', is positioned above the typed name.

Brad Dunn  
Petroleum Landman



July 10, 2023

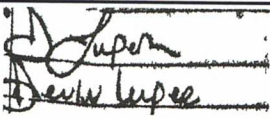

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8361 0544 0045 7839 01.**

**Item Details**

**Status:** Delivered to Agent for Final Delivery  
**Status Date / Time:** July 10, 2023, 7:58 am  
**Location:** OKLAHOMA CITY, OK 73102  
**Postal Product:** First-Class Mail®  
**Extra Services:** Certified Mail™  
 Return Receipt Electronic  
**Recipient Name:** Permian Land Manager

**Recipient Signature**

Signature of Recipient: (Authorized Agent)	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Permian Land Manager WPX energy Permian LLC 333 W. Sheridan Ave. Oklahoma City, OK 73102 Reference #: Seabass
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MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: SEABASS 10/11 FED COM #528H (B2MP) Prospect: ASPEN  
 Location: SL: 1140 FSL & 400 FEL (9); BHL: 660 FSL & 100 FEL (11) County: Eddy ST: NM  
 Sec. 10 Blk: Survey: TWP: 18S RNG: 29E Prop. TVD: 7750 TMD: 18300

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$75,000
Daywork / Turnkey / Footage Drilling	26 days drlg / 3 days comp @ \$28000/d	0180-0110	\$777,500	0180-0210	\$89,700
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$184,100	0180-0214	\$241,000
Alternate Fuels		0180-0115		0180-0215	\$63,000
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0220	
Mud - Specialized		0180-0121	\$250,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$140,000	0180-0225	\$50,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$377,000
Casing / Tubing / Snubbing Services		0180-0134	\$30,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation	51 Stg 20.2 MM gal / 25.3 MM lb			0180-0241	\$3,033,000
Stimulation Rentals & Other				0180-0242	\$232,000
Water & Other	100% FW f/ Mesquite @ \$0.85/bbl	0180-0145	\$35,000	0180-0245	\$435,000
Bits		0180-0148	\$96,100	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$20,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$50,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$165,300	0180-0270	\$70,000
Directional Services	Includes Vertical Control	0180-0175	\$437,000		
Equipment Rental		0180-0180	\$174,300	0180-0280	\$33,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,700	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$104,400	0180-0295	\$36,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$151,800	0180-0299	\$258,600
<b>TOTAL</b>			<b>\$3,187,200</b>		<b>\$5,431,300</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	300' - 13 3/8" 54.5# J-55 ST&C @ \$58.21/ft	0181-0794	\$18,700		
Casing (8.1" - 10.0")	1125' - 9 5/8" 40# HCL80 LT&C @ \$56.93/ft	0181-0795	\$68,400		
Casing (6.1" - 8.0")	7000' - 7" 29# HPP110 BT&C @ \$51.82/ft	0181-0796	\$387,400		
Casing (4.1" - 6.0")	11500' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft			0181-0797	\$362,900
Tubing	6750' - 2 7/8" 6.5# L-80 IPC Tbg @ \$19/ft			0181-0798	\$137,000
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/2) TP/CP/Circ pump			0181-0886	\$16,000
Storage Tanks	(1/2) (4)OT/(3)WT/(1)GB			0181-0890	\$142,000
Emissions Control Equipment	(1/2) (2)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$138,000
Separation / Treating Equipment	(1/2) (2)H SEP/(1)V SEP/(2)VHT			0181-0895	\$77,000
Automation Metering Equipment				0181-0898	\$90,000
Oil/Gas Pipeline-Pipe/Valves&Misc	Gas Line & GL Injection			0181-0900	\$41,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	\$14,000
On-site Valves/Fittings/Lines&Misc				0181-0906	\$200,000
Wellhead Flowlines - Construction				0181-0907	\$36,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$236,000
Equipment Installation				0181-0910	\$150,000
Oil/Gas Pipeline - Construction				0181-0920	\$46,000
Water Pipeline - Construction				0181-0921	\$11,000
<b>TOTAL</b>			<b>\$524,500</b>		<b>\$1,826,900</b>
<b>SUBTOTAL</b>			<b>\$3,711,700</b>		<b>\$7,258,200</b>

<b>TOTAL WELL COST</b>	<b>\$10,969,900</b>
------------------------	---------------------

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.  
 If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 6/29/2023  
 Company Approval: *M. Whittier* Date: 6/29/2023

Joint Owner Interest: Amount: Signature:

ATTACHMENT D



AUTHORIZATION FOR EXPENDITURE

Well Name: <b>SEABASS 10/11 FED COM #526H (B2LI)</b>		Prospect: <b>ASPEN</b>	
Location: <b>SL: 1340 FSL &amp; 400 FEL (9); BHL: 1980 FSL &amp; 100 FEL (11)</b>		County: <b>Eddy</b> ST: <b>NM</b>	
Sec. <b>10</b>	Blk: <b></b>	TWP: <b>18S</b>	RNG: <b>29E</b> Prop. TVD: <b>7700</b> TMD: <b>18300</b>
<b>INTANGIBLE COSTS 0180</b>			
	<b>CODE</b>	<b>TCP</b>	<b>CODE</b> <b>CC</b>
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200
Location / Road / Site / Preparation	0180-0105	\$50,000	0180-0205 \$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206 \$75,000
Daywork / Turnkey / Footage Drilling 26 days drlg / 3 days comp @ \$28000/d	0180-0110	\$777,500	0180-0210 \$89,700
Fuel 1700 gal/day @ \$3.9/gal	0180-0114	\$184,100	0180-0214 \$241,000
Alternate Fuels	0180-0115		0180-0215 \$63,000
Mud, Chemical & Additives	0180-0120	\$40,000	0180-0220
Mud - Specialized	0180-0121	\$250,000	0180-0221
Horizontal Drillout Services			0180-0222 \$200,000
Stimulation Toe Preparation			0180-0223 \$40,000
Cementing	0180-0125	\$140,000	0180-0225 \$50,000
Logging & Wireline Services	0180-0130	\$34,000	0180-0230 \$377,000
Casing / Tubing / Snubbing Services	0180-0134	\$30,000	0180-0234 \$15,000
Mud Logging	0180-0137	\$15,000	
Stimulation 51 Stg 20.2 MM gal / 25.3 MM lb			0180-0241 \$3,033,000
Stimulation Rentals & Other			0180-0242 \$232,000
Water & Other 100% FW f/ Mesquite @ \$0.85/bbl	0180-0145	\$35,000	0180-0245 \$435,000
Bits	0180-0148	\$96,100	0180-0248
Inspection & Repair Services	0180-0150	\$50,000	0180-0250 \$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254 \$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258 \$20,000
Completion / Workover Rig			0180-0260 \$10,500
Rig Mobilization	0180-0164	\$150,000	
Transportation	0180-0165	\$30,000	0180-0265 \$50,000
Welding, Construction & Maint. Services	0180-0168	\$4,000	0180-0268 \$16,500
Contract Services & Supervision	0180-0170	\$165,300	0180-0270 \$70,000
Directional Services Includes Vertical Control	0180-0175	\$437,000	
Equipment Rental	0180-0180	\$174,300	0180-0280 \$33,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284
Well / Lease Insurance	0180-0185	\$4,700	0180-0285
Intangible Supplies	0180-0188	\$7,000	0180-0288 \$1,000
Damages	0180-0190	\$10,000	0180-0290 \$10,000
Pipeline Interconnect, ROW Easements	0180-0192		0180-0292 \$5,000
Company Supervision	0180-0195	\$104,400	0180-0295 \$36,000
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296 \$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$151,800	0180-0299 \$258,600
<b>TOTAL</b>		<b>\$3,187,200</b>	<b>\$5,431,300</b>
<b>TANGIBLE COSTS 0181</b>			
Casing (19.1" - 30")	0181-0793		
Casing (10.1" - 19.0") 300' - 13 3/8" 54.5# J-55 ST&C @ \$58.21/ft	0181-0794	\$18,700	
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Casing (6.1" - 8.0") 7000' - 7" 29# HPP110 BT&C @ \$51.82/ft	0181-0796	\$387,400	
Casing (4.1" - 6.0") 11500' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.55/ft			0181-0797 \$362,900
Tubing 6750' - 2 7/8" 6.5# L-80 IPC Tbg @ \$19/ft			0181-0798 \$137,000
Drilling Head	0181-0860	\$50,000	
Tubing Head & Upper Section			0181-0870 \$30,000
Horizontal Completion Tools Completion Liner Hanger			0181-0871 \$75,000
Subsurface Equip. & Artificial Lift			0181-0880 \$25,000
Service Pumps (1/2) TP/CP/Circ pump			0181-0886 \$16,000
Storage Tanks (1/2) (4)OT/(3)WT/(1)GB			0181-0890 \$142,000
Emissions Control Equipment (1/2) (2)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892 \$138,000
Separation / Treating Equipment (1/2) (2)H SEP/(1)V SEP/(2)VHT			0181-0895 \$77,000
Automation Metering Equipment			0181-0898 \$90,000
Oil/Gas Pipeline-Pipe/Valves&Misc Gas Line & GL Injection			0181-0900 \$41,000
Water Pipeline-Pipe/Valves & Misc			0181-0901 \$14,000
On-site Valves/Fittings/Lines&Misc			0181-0906 \$200,000
Wellhead Flowlines - Construction			0181-0907 \$36,000
Cathodic Protection			0181-0908
Electrical Installation			0181-0909 \$236,000
Equipment Installation			0181-0910 \$150,000
Oil/Gas Pipeline - Construction			0181-0920 \$46,000
Water Pipeline - Construction			0181-0921 \$11,000
<b>TOTAL</b>		<b>\$524,500</b>	<b>\$1,826,900</b>
<b>SUBTOTAL</b>		<b>\$3,711,700</b>	<b>\$7,258,200</b>
<b>TOTAL WELL COST</b>		<b>\$10,969,900</b>	
Extra Expense Insurance <input type="checkbox"/> I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185. <input type="checkbox"/> I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.			
Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.			
Prepared by: <u>Ryan McDaniel</u>	Date: <u>6/29/2023</u>		
Company Approval: <u>M. Whittall</u>	Date: <u>6/29/2023</u>		
Joint Owner Interest: _____ Amount: _____	Signature: _____		
Joint Owner Name: _____			





(c) Each quarter-quarter section in the well unit will contribute more or less equally to production.

(d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

6. Attachment A shows other Second Bone Spring Sand wells drilled in this area. There is a definite preference for laydown wells.

7. Attachment C contains Directional Drilling Plans for the proposed wells. The producing intervals of the wells will be orthodox.

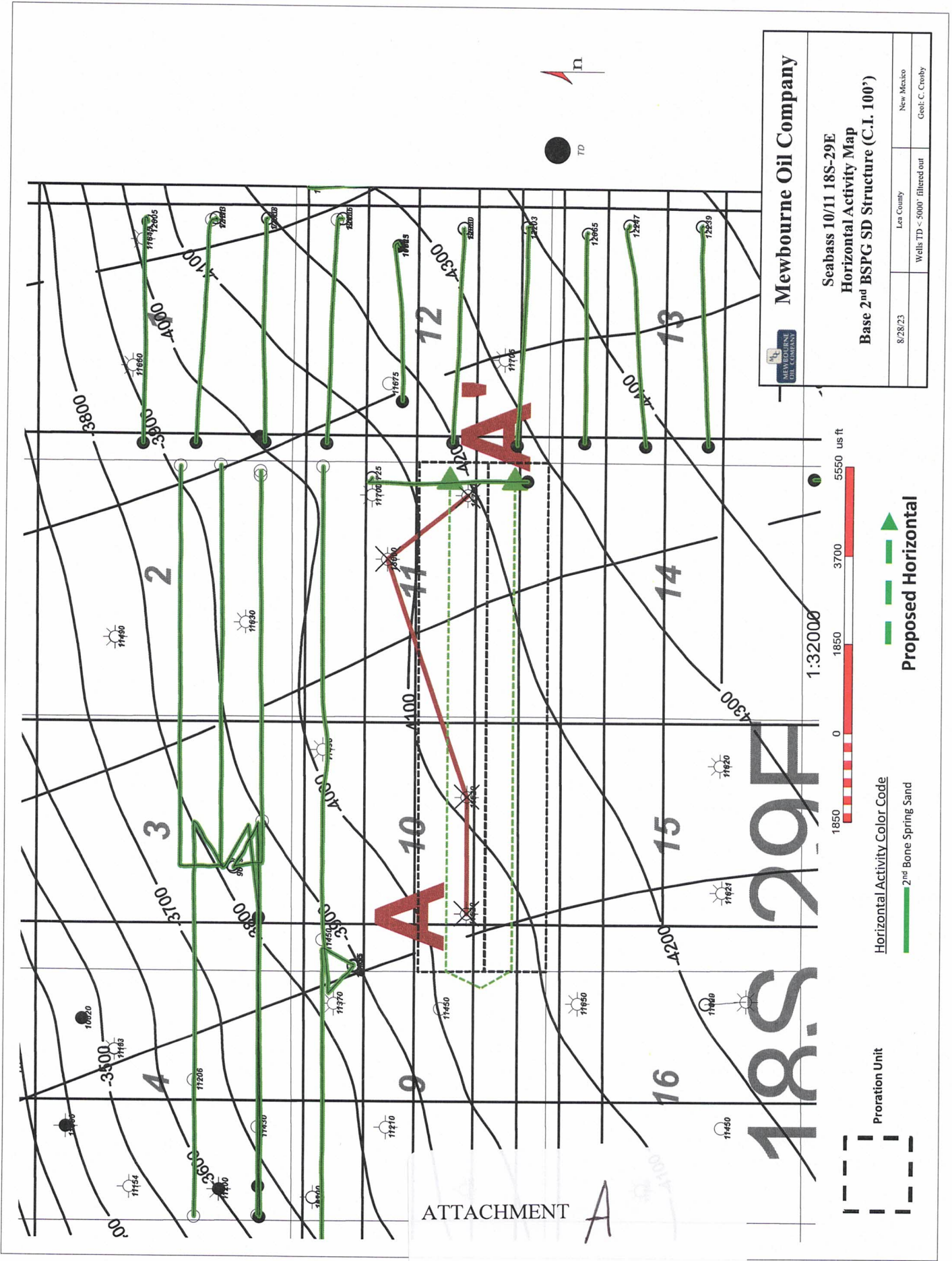
I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 7 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

9/5/23



\_\_\_\_\_  
Charles Crosby





**Mewbourne Oil Company**

Seabass 10/11 18S-29E  
Horizontal Activity Map  
Base 2nd BSPG SD Structure (C.I. 100')

8/28/23	Lea County	New Mexico
Wells TD < 5000' filtered out		Geol: C. Crosby

Horizontal Activity Color Code

2nd Bone Spring Sand

Proposed Horizontal

1:32000

0 1850 3700 5550 us ft

ATTACHMENT A



30015300940000  
YATES PETROLEUM CORP  
LOCO ASI FEDERAL 1  
Datum=3554.00  
1650 FSL 1200 FWL  
TWP: 18 S - Range: 29 E - Sec. 10

2428 R

30015298570000  
EQO RESOURCES INC  
STW 10 FEDERAL 1  
Datum=3483.00  
1650 FSL 1650 FWL  
TWP: 18 S - Range: 29 E - Sec. 10

5212 R

30015298160000  
ENRON OIL & GAS CO  
STW 11 STATE COM 1  
Datum=3527.00  
1650 FSL 1590 FWL  
TWP: 18 S - Range: 29 E - Sec. 11

2113 R

30015344390000  
MEWBOURNE OIL CO  
PAVO 11 STATE COM 1  
Datum=3532.00  
1650 FSL 660 FWL  
TWP: 18 S - Range: 29 E - Sec. 11

10J

11G

10L

11I

Top 2nd Bone Spring Sand

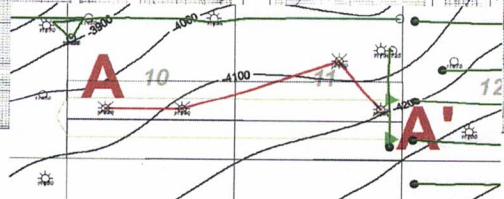
Seabass 2nd 'G' SD Target

Base 2nd Bone Spring Sand

Top 3rd Bone Spring Carbonate

500

0



Seabass 11/11 S2 2nd Bone Spring Sand Cross Section Exhibit (A-A')

ATTACHMENT B







**Mewbourne Oil Company**  
 Mewbourne Oil Company  
 Well: Seabass 10-11 Fed Com #528H  
 County: Eddy County, New Mexico (NAD 83)  
 Rig: Patterson 245  
 Wellbore: Wellbore #1  
 Design: Design #1  
 Date: 16:02, July 31 2023

Geodetic System: US State Plane 1983  
 Datum: North American Datum 1983  
 Ellipsoid: GRS 1980  
 Zone: New Mexico Eastem Zone  
 System Datum: Mean Sea Level

**ANNOTATIONS**

MD	Inc	Azi	TVD	+N-S	+E-W	VSec	Departure	Annotation
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	KOP 2.00"/100' Build
1009.38	6.19	189.29	1008.78	-16.47	-2.69	-1.80	16.69	Hold 6.19" Inc, 189.29° Azm
6530.10	6.19	189.29	6497.34	-903.73	-98.71	-65.88	611.74	Begin 2.00"/100' Drop
6839.48	0.00	0.00	6806.12	-620.20	-101.40	-67.67	628.43	Begin Vertical Hold
7039.09	0.00	0.00	7006.12	-620.20	-101.40	-67.67	628.43	Begin 10.00"/100' Build
7930.09	89.06	89.83	7579.00	-616.50	-462.16	-694.97	1192.00	Begin 89.06° Lateral
18299.47	89.06	89.83	7749.00	-597.20	-10630.10	10646.01	11599.96	PBHL

**990' FSL Hard Line**  
**330' FSL Hard Line**  
**100' FWL Hard Line**  
**100' FEL Hard Line**

**Seabass 10-11 Fed Com #528H**  
**SHL: 1280' FSL & 370' FEL**  
**PBHL: 660' FSL & 100' FEL**

**DESIGN TARGET DETAILS**

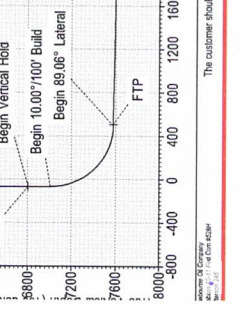
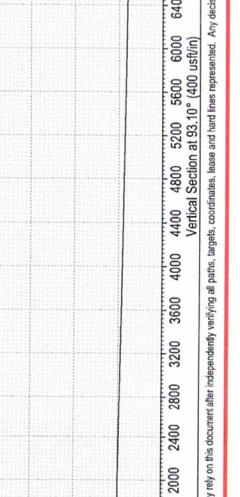
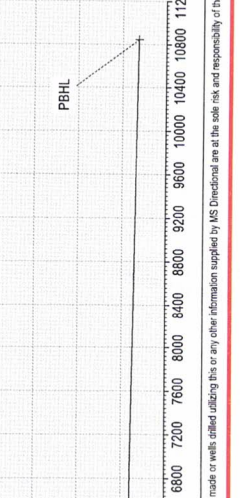
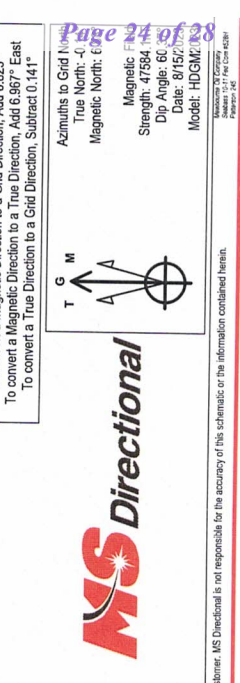
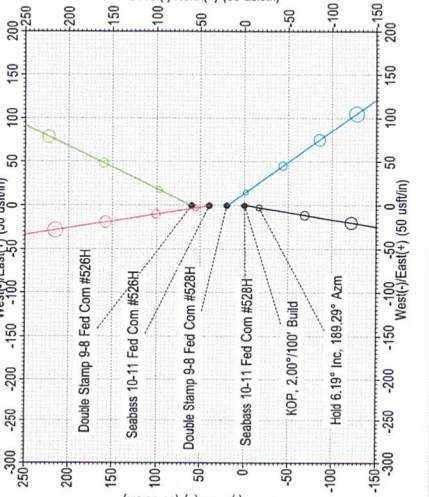
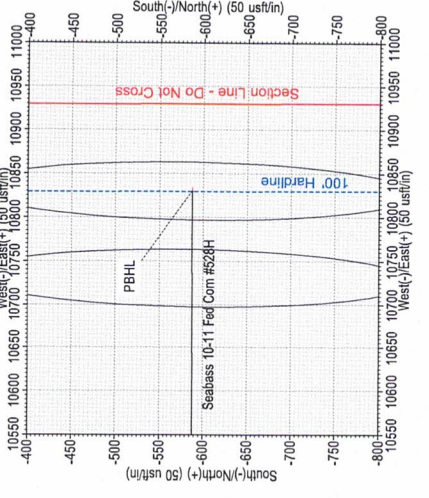
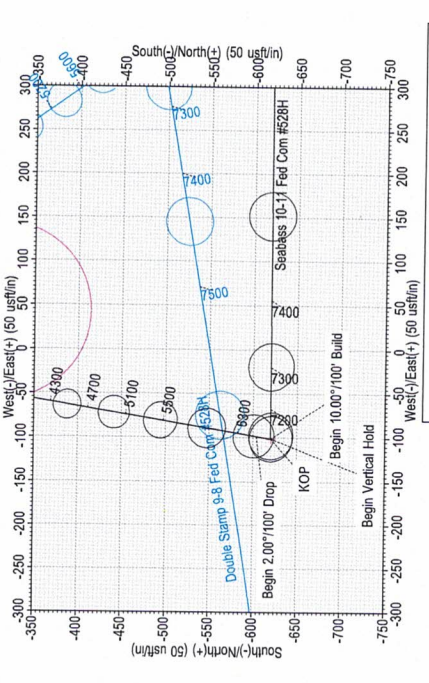
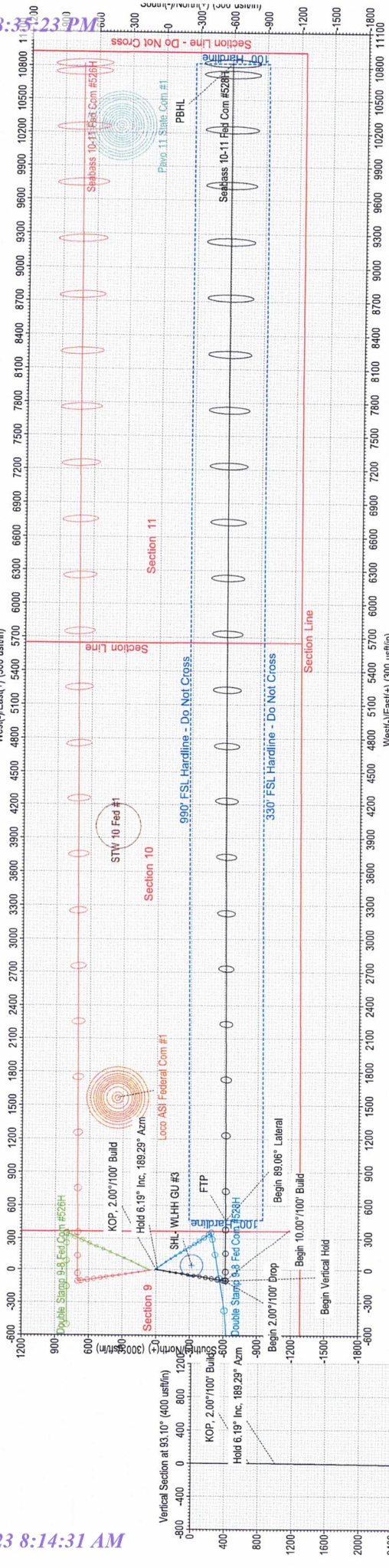
Name	FTP - Seabass 10-11 Fed Com #528H	KOP - Seabass 10-11 Fed Com #528H	PBHL - Seabass 10-11 Fed Com #528H	SHL - WLHH GU #3
TVD	7579.00	6906.12	7749.00	0.00
+N-S	0.00	0.00	0.00	-313.87
+E-W	-618.30	-620.20	-587.20	43.55
Northing	639066.70	639066.80	639099.80	639373.13
Easting	622025.80	621452.90	632384.40	621597.85
Latitude	32.756561	32.756561	32.756571	32.757401

**WELL DETAILS: Seabass 10-11 Fed Com #528H**

GL @	3486.00	Well @ 3514.00usft (Patterson 245)
Northing	639687.00	621554.30
Easting	621554.30	32.759264
Longitude	-104.072390	

**SURVEY PROGRAM**

Depth From	Depth To	Survey/Plan	Tool
0.00	18299.47	Design #1 (Wellbore #1)	MWD+HRGM



**MS Directional**

To convert a Magnetic Direction to a Grid Direction, Add 6.825°  
 To convert a Magnetic Direction to a True Direction, Add 6.967° East  
 To convert a True Direction to a Grid Direction, Subtract 0.141°

Azimuths to Grid North:  
 True North: 0°  
 Magnetic North: 6.825°  
 Strength: 47584  
 Dip Angle: 60°  
 Date: 8/15/23  
 Model: HDGM/3



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.

Case No. 23768

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE    )  
  ) ss.  
STATE OF NEW MEXICO )

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 9/5/23

James Bruce  
James Bruce

ATTACHMENT 4

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

August 17, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

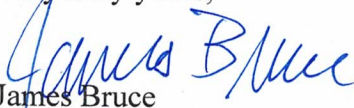
To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company (Case No. 23768), seeking an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the S/2 of Section 10 and the S/2 of Section 11, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to (a) the Seabass 10/11 Fed. Com. Well No. 526H, and (b) the Seabass 10/11 Fed. Com. Well No. 528H.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, September 7, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

  
James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT





EXHIBIT A

WPX Energy Permian, LLC  
333 West Sheridan Avenue  
Oklahoma City, Oklahoma 73102

Attention: Andy Bennett

Jean Renfro Barr, Trustee of the  
Family Trust U/W/O Richard K. Barr  
8027 Chalk Knoll Drive  
Austin, Texas 78735

*Seabass*

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee \$ _____ Extra Services & Fees (check box, add fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____ Postage \$ _____ <b>Total Postage and Fees</b> \$ _____	Postmark Here
Sent To WPX Energy Permian, LLC Street and Apt. No., or 333 West Sheridan Avenue City, State, ZIP+4® Oklahoma City, Oklahoma 73102	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0863 1202

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;">             WPX Energy Permian, LLC              333 West Sheridan Avenue              Oklahoma City, Oklahoma 73102           </div> <div style="text-align: center; margin: 5px 0;"> <p>9590 9402 7635 2122 6452 10</p> </div> <p>2. Article Number (Transfer from service label)  <span style="font-size: 1.2em; font-weight: bold;">7020 0090 0000 0863 1202</span> <span style="float: right;">ed Delivery</span></p>	<p>A. Signature  <input checked="" type="checkbox"/> <i>[Signature]</i> <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span></p> <p>B. Received by (Printed Name) <span style="float: right;">C. Date of Delivery</span></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type <span style="float: right;"> <input type="checkbox"/> Priority Mail Express®  <input type="checkbox"/> Registered Mail™  <input type="checkbox"/> Registered Mail Restricted Delivery  <input checked="" type="checkbox"/> Certified Mail®  <input type="checkbox"/> Certified Mail Restricted Delivery  <input type="checkbox"/> Signature Confirmation™  <input type="checkbox"/> Signature Confirmation Restricted Delivery  <input type="checkbox"/> Collect on Delivery  <input type="checkbox"/> Collect on Delivery Restricted Delivery       </span></p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 <span style="float: right;"><i>M Seabass</i></span> Domestic Return Receipt</p>	