

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN  
ENERGY, LLC FOR APPROVAL OF NON-STANDARD  
SPACING UNIT AND COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**CASE NO.** \_\_\_\_\_

**APPLICATION**

Franklin Mountain Energy, LLC (“Franklin”), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17, for an order for an order (1) approving a non-standard spacing unit, and (2) pooling all uncommitted mineral interests within a 640-acre, more or less, Avalon/Delaware horizontal spacing unit comprising the W/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Franklin seeks to dedicate the W/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico to form a 640-acre, more or less, Avalon/Delaware horizontal spacing unit.
3. Franklin plans to drill the **Remington Fed Com 101H and the Remington Fed Com 102H wells** to a depth sufficient to test the Avalon/Delaware formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Avalon/Delaware formation underlying the proposed spacing unit to participate in the drilling of the well or to otherwise commit their interests to the well.

5. Approval of a non-standard spacing unit is necessary to prevent waste and protect correlative rights.

6. The pooling of all interests in the Avalon/Delaware formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Approving a non-standard 640-acre, more or less, Avalon/Delaware horizontal spacing unit;

B. Pooling all uncommitted interests in the Avalon/Delaware formation underlying a horizontal spacing unit within the W/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: /s/ Deana M. Bennett

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**CASE NO. \_\_\_\_\_: Application of Franklin Mountain Energy, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a 640-acre, more or less, Avalon/Delaware horizontal spacing unit comprising the W/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Remington Fed Com 101H and the Remington Fed Com 102H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.