

CASE NO. 23365

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. State Land Office Approval
4. Letter of Support
5. Geologist's Affidavit
6. Affidavit of Mailing
7. Certified Notice Spreadsheet
8. Affidavit of Publication
9. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

Case No. 23365

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 7, Township 21 South, Range 35 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the W/2E/2 of Section 18 and the W/2E/2 of Section 7 (containing 320 acres), and has the right to drill a well thereon.
2. Applicant proposes to drill the North Wilson Deep Unit Well No. 8H to a depth sufficient to test the Bone Spring formation, with a first take point in the SW/4SE/4 of Section 18 and a last take point in the NW/4NE/4 of Section 7.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W/2E/2 of Section 18 and the W/2E/2 of Section 7 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the W/2E/2 of Section 18 and the W/2E/2 of Section 7, pursuant to NMSA 1978 §70-2-17.

EXHIBIT /

5. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 7 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation (Wilson; Bone Spring, North/Pool Code 97704) underlying the W/2E/2 of Section 18 and the W/2E/2 of Section 7;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, testing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.
Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 7, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 8H, with a first take point in the SW/4SE/4 of Section 18 and a last take point in the NW/4NE/4 of Section 7. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 8-1/2 miles west-southwest of Oil Center, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

Case No. 23365

VERIFIED STATEMENT OF ADRIANA SALGADO

Adriana Salgado, being duly sworn upon her oath, deposes and states:

1. I am a Landman for Mewbourne Oil Company ("Mewbourne") and have personal knowledge of the matters stated herein. I have worked as a landman for 7 years. I hold a Bachelor of Arts Degree in Humanities from the University of Texas of the Permian Basin. I have 4 years of land work experience with Apache Corporation, prior to working at Mewbourne Oil Company. Collectively, I have 11 years of land work experience.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Bone Spring formation horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interests to the well. All interest owners have been located.

(c) A plat outlining the unit being pooled is attached hereto as Exhibit ²1. Mewbourne seeks an order approving a 320.00-acre horizontal spacing unit in the Bone Spring Formation comprised of the W2E2 of Section 18 and the W2E2 of Section 7, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the North Wilson Deep Unit #8H. There are no depth severances in the Bone Spring Formation.

(d) The parties being pooled and their interests are set forth in Exhibit ²2. Their current and correct addresses are also set forth.

EXHIBIT

2

- 2-3
- (e) Exhibit 3 contains a summary of contacts with the interest owners, together with copies of the proposal letters sent to them, delivery receipts for each and copies of all email correspondence as listed.
- (f) In order to locate the interest owners, Mewbourne examined the county records, performed internet searches, checked telephone records, and searched pertinent computer searches.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- 2-
- (i) Exhibit 4 is the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depth and length drilled in this area Lea County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Lea County. Mewbourne requests that these rates be adjusted periodically as provided in the standard COPAS. Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Applicant requests that it be designated operator of the well.
- (m) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

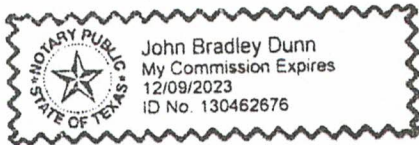
Adriana Salgado, being duly sworn upon his oath, deposes and states that: She is a landman for Mewbourne Oil Company; she is authorized to make this verification on its behalf; she has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of her knowledge, information, and belief.

Asalgado
Adriana Salgado

SUBSCRIBED AND SWORN TO before me this 21st day of February, 2023 by Adriana Salgado.

My Commission Expires: 12/9/2023

J. Bradley Dunn
Notary Public



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 97704		³ Pool Name WILSON; BONE SPRING, NORTH	
⁴ Property Code		⁵ Property Name NORTH WILSON DEEP UNIT			⁶ Well Number 8H
⁷ OGRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3651'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	18	21S	35E		205	SOUTH	1230	EAST	LEA

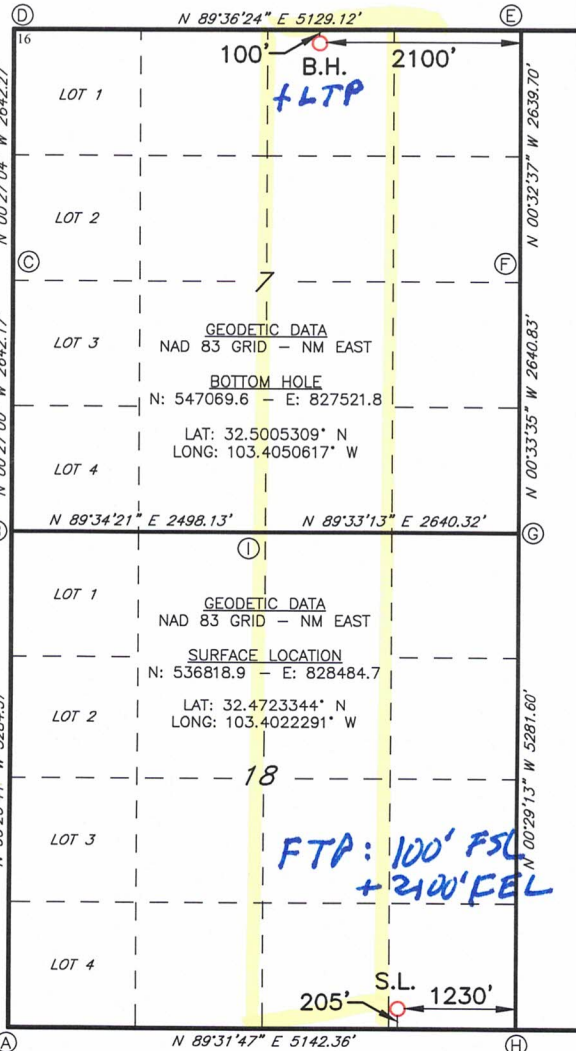
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	7	21S	35E		100	NORTH	2100	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until a unit has been approved by the division.

EXHIBIT 2-1



CORNER DATA
NAD 83 GRID - NM EAST
A: FOUND 3/4" REBAR
N: 536581.8 - E: 824574.8
B: CALCULATED CORNER
N: 541865.4 - E: 824533.8
C: FOUND REBAR W/YELLOW
PLASTIC CAP STAMPED "NMPS 676"
N: 544507.0 - E: 824513.1
D: FOUND 2" PIPE
N: 547148.8 - E: 824492.3
E: FOUND 12"x6"x4"
LIMESTONE ROCK
N: 547184.0 - E: 829620.4
F: FOUND 1/2" REBAR
N: 544544.8 - E: 829645.5
G: CALCULATED CORNER
N: 541904.6 - E: 829671.3
H: FOUND 3/4" REBAR
N: 536624.0 - E: 829716.2
I: FOUND 1/2" REBAR
N: 541884.0 - E: 827031.5

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

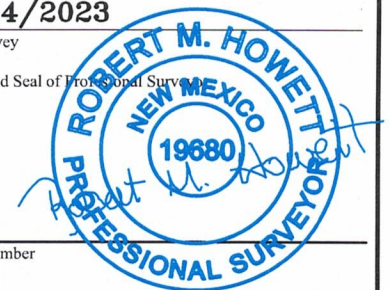
Signature _____ Date _____
Printed Name _____
E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02/24/2023

Date of Survey _____
Signature and Seal of Professional Surveyor _____



19680

Certificate Number

EXHIBIT

2-2

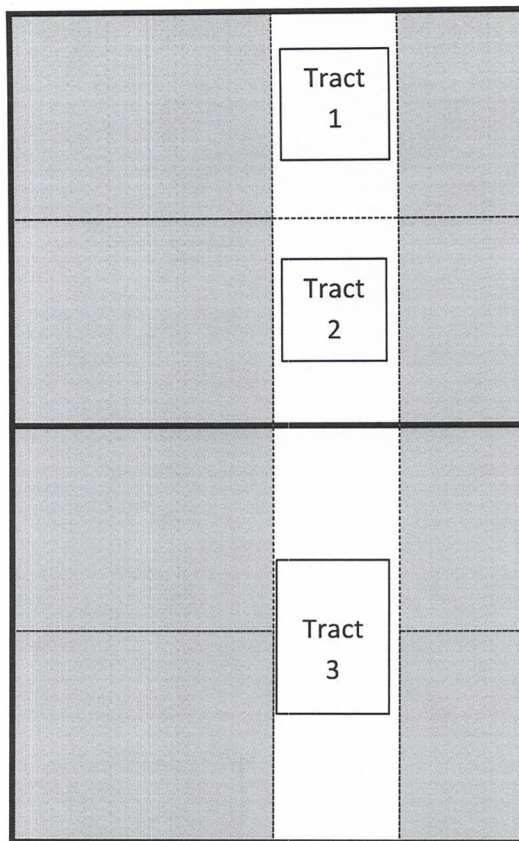
EXHIBIT 1

Section Plat

North Wilson Deep Unit #8H
W2E2 of Section 18 & W2E2 of Section 7
T21S-R35E, Lea County, NM

Section 7 →

Section 18 →



Tract 1: W2NE of Section 7 – State Lse. B0-1439

Tract 2: W2SE of Section 7 – State Lse. B0-1481

Mewbourne Oil Company

Chevron U.S.A. Inc.

COG Operating LLC

*Devon Energy Production Company, L.P.

Kaiser-Francis Oil Company

*OXY USA WTP Limited Partnership

*OXY USA Inc.

ConocoPhillips Company

SBI West Texas I LLC

*MRC Permian Company

Alpha Energy Partners, LLC

Cimarex Energy Company

Northern Oil and Gas, Inc.

*Earthstone Operating, LLC

Magnum Hunter Production Company

Penroc Oil Corporation

Javeline Partners

Zorro Partners

Tract 3: W2E2 of Section 18 – State Lse. V0-5917

Mewbourne Oil Company

*Devon Energy Production Company, L.P.

*Earthstone Operating, LLC

*Indicates parties being pooled.

Exhibit 2-2

TRACT OWNERSHIP
North Wilson Deep Unit #8H
W2E2 of Section 7 & W2E2 of Section 18,
Township 21 South, Range 35 East
Lea County, New Mexico

Bone Spring Formation:

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	42.465160%
*Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102	25.000000%
*Earthstone Operating, LLC 600 N. Marienfeld, Ste. 1000 Midland, Texas 79701	18.986043%
Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 77002	7.383369%
Kaiser-Francis Oil Company 6733 South Yale Ave. Tulsa, Oklahoma 74136	2.254659%
*OXY USA Inc. 5 Greenway Plaza, Suite 110 Houston, Texas 77056	1.317698%
*MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	1.279814%
Magnum Hunter Production Company 600 N. Marienfeld St., Ste. 600 Midland, Texas 79701	0.816320%
*OXY USA WTP Limited Partnership 5 Greenway Plaza, Suite 110 Houston, Texas 77056	0.378838%

Cimarex Energy Company
600 N. Marienfeld St., Ste. 600
Midland, Texas 79701

0.118099%

Total

100.00000%

***Total interest being pooled:**

46.962393%

25

EXHIBIT 3

Summary of Communications
North Wilson Deep Unit #8H
North Wilson Deep Unit #9H

Company Name: Devon Energy Production Company, LP		
Date:	Communicated with:	Comments/Actions:
11/21/2022		Mailed well proposals via certified mail.
11/21/2022		Certified Mail receipt showed successful delivery at 9:10 AM
11/21/2022	Verl Brown	I emailed Verl the proposals and he read the email at 4:39 PM
11/21/2022	Verl Brown	Verl emailed me to let me know who was working this area now.
11/23/2022	Verl Brown	Certified Mail receipt showed successful delivery at 3:43 PM; this is for the updated AFE proposals.

Company Name: Earthstone Operating, LLC		
Date:	Communicated with:	Comments/Actions:
11/21/2022		Mailed well proposal via certified mail.
11/22/2022		Certified Mail receipt showed successful delivery at 1:34 PM
11/22/2022	Debbie McGee	I emailed Debbie the proposals and she read the email at 7:20 AM
11/22/2022	Debbie McGee	Debbie emailed me and asked for interest information.
11/22/2022	Debbie McGee	I emailed Debbie with interest explanations.
11/22/2022	Debbie McGee	Debbie emailed me asking me technical questions.
11/22/2022	Debbie McGee	I emailed Debbie with responses.
12/8/2022	Amanda Redfearn	Amanda emailed me asking if we would consider a trade with them for their interest in this area.
12/8/2022	Amanda Redfearn	I emailed Amanda and told her would always consider a trade and asked her to send us an offer.
12/8/2022	Amanda Redfearn	Amanda emailed me to ask about Com Agreements in this area.
12/8/2022	Amanda Redfearn	I emailed Amanda responses.
12/14/2022	Amanda Redfearn	I emailed Amanda to see if they had any offers for us to review.
12/14/2022	Amanda Redfearn	Amanda responded to let me know she will check on team evaluations of possible trade options and let me know.
1/3/2023	Amanda Redfearn	I emailed Amanda to inquire on trade options from her team.
1/6/2023	Amanda Redfearn	I emailed Amanda to inquire on trade options from her team.
1/17/2023	Amanda Redfearn	Amanda emailed me to let me know that they couldn't locate anything for a beneficial trade on their end. She asked questions about these well proposals and stated that they were inclined to participate in the wells instead.
1/17/2023	Amanda Redfearn	I emailed responses to Amanda and let her know that our team was going to send an offer for their review.
1/20/2023	Amanda Redfearn	I emailed Amanda a trade offer in this area.
1/23/2023	Amanda Redfearn	Amanda emailed me to let me know she sent the offer for her team to review.
1/31/2023	Amanda Redfearn	I emailed Amanda to follow-up on the offer we sent them.
2/1/2023	Amanda Redfearn	Amanda emailed me to state her team was still reviewing the trade offer and area looking to send us a potential counteroffer.

2/10/2023	Amanda Redfearn	Amanda emailed me asking for shape files and maps of from us for their counteroffer research.
2/13/2023	Amanda Redfearn	I emailed Amanda to let her know per company policy we cannot send her that material, but we can look at any area they'd like for us to review.
2/17/2023	Amanda Redfearn	I emailed Amanda to ask how we could move negotiations forward instead of pooling them. I asked if she could please let us know what her team decided on our last offer. They never provided us a counteroffer as they mentioned.

Company Name: Chevron U.S.A. Inc.		
Date:	Communicated with:	Comments/Actions:
11/21/2022		Mailed well proposals via certified mail.
11/21/2022		Emailed proposals and I show they read it at 3:18 PM.
11/30/2022	Scott Sabrsula	Scott emailed me asking how the WI was calculated.
11/30/2022	Scott Sabrsula	I responded to Scott's email.
12/5/2022		Certified Mail receipt showed successful delivery at 8:41 PM.
12/8/2022	Scott Sabrsula	Scott emailed asking about the JOA and requested changes.
12/8/2022	Scott Sabrsula	I emailed Scott with responses and updated JOA pages.
1/4/2023	Scott Sabrsula	Scott emailed me to say they are approving the JOA.
2/21/2023	Scott Sabrsula	I emailed Scott to ask for update on the JOA/AFEs.
2/21/2023	Scott Sabrsula	Scott responded to tell me that they are going to participate and they are just waiting for signatures on the JOA and hope to have it to us before the hearing on 3/2/23.

Company Name: COG Operating LLC and ConocoPhillips Company		
Date:	Communicated with:	Comments/Actions:
11/21/2022		Mailed well proposals via certified mail.
11/23/2022		Emailed proposals/JOA proposal and it was read at 8:24 AM.
11/29/2022	Idalia Villegas	Idalia emailed me technical questions about these wells.
11/29/2022	Idalia Villegas	I emailed responses to Idalia for the technical questions.
12/8/2022	Oliver Cho	Oliver emailed me with a lengthy request for JOA changes.
1/9/2023	Oliver Cho	Oliver emailed me to ask about their JOA requests.
1/9/2023	Oliver Cho	I emailed Oliver to let him know we are reviewing their requests.
1/10/2023	Oliver Cho	Oliver emailed me asking about a pooling hearing date.
1/17/2023	Oliver Cho	I emailed Oliver with responses to their JOA change requests.
1/18/2023	Oliver Cho	Oliver emailed me to let me know they were agreeable to our responses and for a SLA to be drafted.
1/19/2023	Oliver Cho	I emailed Oliver a draft of the SLA.
2/13/2023	Oliver Cho	Oliver emailed me redlined SLA for our review.
2/15/2023	Oliver Cho	I emailed Oliver a correction to the previous SLA.
2/17/2023	Oliver Cho	Oliver emailed me accepting the SLA we sent over.
2/20/2023	Oliver Cho	Oliver emailed me asking about re-proposals.
2/21/2023	Oliver Cho	Oliver emailed me to let me know the OA was executed yesterday and their technical team is still evaluating the elections.

Company Name: Kaiser-Francis Oil Company		
Date:	Communicated with:	Comments/Actions:
11/21/2022		Mailed well proposals via certified mail.
11/21/2022		Emailed proposals and I show they read it at 3:28 PM.
11/23/2022	Brendon Kushernick	Certified mail receipt shows it was received at 3:43 PM.
11/21/2022	Brendon Kushernick	Brandon emailed me asking about JOA.
11/21/2022	Brendon Kushernick	I emailed Brendon with responses.
11/22/2022	Brendon Kushernick	Brendon emailed me about spud dates.
11/22/2022	Brendon Kushernick	I emailed Brendon with responses.
2/21/2023	Brendon Kushernick	I emailed Brendon asking for an update on their elections.
2/21/2023	Brendon Kushernick	Brendon emailed me to let me know that they plan on signing the JOA this week.

Company Name: OXY USA WTP Limited Partnership & OXY USA Inc.		
Date:	Communicated with:	Comments/Actions:
11/21/2022		Mailed well proposals via certified mail.
11/21/2022		Certified Receipt shows that the mail packet was accepted at the USPS facility at 5:43 PM.
11/21/2022	Jonathan Gonzales	I emailed the proposals to Jonathan. He forwarded them to Courtney Carr at 3:44 PM.
11/22/2022	Courtney Carr	Courtney Carr forwarded the proposals to Hannah Eastwood at 8:06 AM.
11/21/2022	Hannah Eastwood	Hannah emailed me with technical questions.
11/22/2022	Hannah Eastwood	I emailed Hannah with responses to the technical questions.
11/28/2022	Hannah Eastwood	Hannah emailed me asking questions regarding the JOA.
11/28/2022	Hannah Eastwood	I emailed Hannah with responses to her last email.
2/21/2023	Hannah Eastwood	I emailed Hannah to ask for update on the JOA/AFEs.

Company Name: MRC Permian Company		
Date:	Communicated with:	Comments/Actions:
11/21/2022		Mailed well proposals via certified mail.
11/23/2022		Certified Mail Receipt shows that it was received at 11:58 PM.

Company Name: Cimarex Energy Company & Magnum Hunter Production Company		
Date:	Communicated with:	Comments/Actions:
11/21/2022		Mailed well proposals via certified mail.
11/22/2022		Certified Mail Receipt shows that it was received at 1:34 PM.

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

November 21, 2022

Via: Certified Mail & Email

Earthstone Operating, LLC
600 N. Marienfeld, Suite 1000
Midland, Texas 79701
Attn: Mr. Lenny Wood

Re: Proposed Horizontal Bone Spring Wells
North Wilson Deep Unit #8H
North Wilson Deep Unit #9H
E2 of Section 7, T21S-R35E
E2 of Section 18, T21S-R35E
Lea County, New Mexico

Dear Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill and operate the following horizontal Bone Spring wells for oil and gas production:

1. North Wilson Deep Unit #8H located at a surface location 205' FSL & 1230' FEL of Section 18, with a bottom hole location 100' FNL & 2100' FEL of Section 7, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,896' and plan to continue drilling horizontally to the proposed bottom hole location at an approximate total measured depth of 20,066'. The project area for this well consists of W2E2 of Section 7 and W2E2 of Section 18 in T21S-R35E.
2. North Wilson Deep Unit #9H located at a surface location 205' FSL & 1200' FEL of Section 18, with a bottom hole location 100' FNL & 500' FEL of Section 7, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,831' and plan to continue drilling horizontally to the proposed bottom hole location at an approximate total measured depth of 20,019'. The project area for this well consists of E2E2 of Section 7 and E2E2 of Section 18 in T21S-R35E.

Enclosed are Mewbourne's AFEs for the wells, more fully detailing drilling costs. To make your election to participate in the proposed wells, properly execute and return the AFEs to my attention. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

To facilitate the drilling of these wells and the development of this project area, Mewbourne proposes forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of the E2 of Section 17 and E2 of Section 18, Township 21 South, Range 35 East, Lea County, New Mexico. Our Joint Operating Agreement (JOA), whereas Mewbourne is listed as Operator, is attached for your review and execution. To make your election to participate in the proposed JOA, properly execute and return the marked signature and acknowledgement pages to my attention. Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,
MEWBOURNE OIL COMPANY



Adriana Jimenez-Salgado
Landman

Adriana Salgado

From: webmaster@simplecertifiedmail.com
Sent: Tuesday, November 22, 2022 1:34 PM
To: Adriana Salgado
Subject: [EXT] Document Delivered



Document Delivered

A document with a tracking code of 9402836104262052231154 and reference number of North Wilson Deep was successfully delivered to Mr. Lenny Wood at Earthstone Operating LLC

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

SimpleCertifiedMail.com
111 Commonwealth Court, Suite 103
Cary, NC 27511-4447
888-462-1750 ext. 2 | assistance@simplecertifiedmail.com

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Adriana Salgado

From: Debbie McGee <debbie@earthstoneenergy.com>
To: Adriana Salgado
Sent: Tuesday, November 22, 2022 7:20 AM
Subject: Read: [EXT] Read: NWDU #8H & #9H JOA/Well Proposals

Your message

To:
Subject: [EXT] Read: NWDU #8H & #9H JOA/Well Proposals
Sent: Tuesday, November 22, 2022 1:19:43 PM (UTC+00:00) Monrovia, Reykjavik

was read on Tuesday, November 22, 2022 1:19:37 PM (UTC+00:00) Monrovia, Reykjavik.

EXHIBIT 4

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: NORTH WILSON DEEP UNIT COM #8H		Prospect: NORTH WILSON DEEP UNIT	
Location: SL: 205 FSL & 1230 FEL (18); BHL: 100 FNL & 2100 FEL (7)		County: LEA ST: NM	
Sec. 18	Blk:	Survey:	TWP: 21S RNG: 35E Prop. TVD: 9896 TMD: 20066

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$10,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$112,500
Daywork / Turnkey / Footage Drilling 26 days drlg / 3 days comp @ \$29,000/d		0180-0110	\$805,300	0180-0210	\$92,900
Fuel 1700 gal/day @ \$3.90/gal		0180-0114	\$184,100	0180-0214	\$323,200
Alternate Fuels		0180-0115		0180-0215	\$96,300
Mud, Chemical & Additives		0180-0120	\$40,000	0180-0220	
Mud - Specialized		0180-0121	\$200,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$120,000	0180-0225	\$4,500
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$364,500
Casing / Tubing / Snubbing Service		0180-0134	\$25,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$35,000		
Stimulation 50 Stg 19.6 MMgal & 19.6 MMlbs				0180-0241	\$2,850,000
Stimulation Rentals & Other				0180-0242	\$278,000
Water & Other		0180-0145	\$35,000	0180-0245	\$448,600
Bits		0180-0148	\$93,700	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$120,000		
Transportation		0180-0165	\$30,000	0180-0265	\$74,500
Welding, Construction, & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$83,300	0180-0270	\$57,700
Directional Services Includes vertical control		0180-0175	\$393,000		
Equipment Rental		0180-0180	\$194,600	0180-0280	\$21,600
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,100	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190	\$30,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$129,600	0180-0295	\$62,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$143,800	0180-0299	\$259,100
TOTAL			\$3,018,800		\$5,441,300

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 1875' - 13 3/8" 54.5# J-55 ST&C @ \$76.30/ft		0181-0794	\$152,800		
Casing (8.1" - 10.0") 5675' - 9 5/8" 40# HCL80 LT&C @ \$60.83/ft		0181-0795	\$368,700		
Casing (6.1" - 8.0") 9870' - 7" 29# HPP110 BT&C @ \$59.83/ft		0181-0796	\$630,700		
Casing (4.1" - 6.0") 10500' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft				0181-0797	\$375,300
Tubing 9320' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13.60/ft				0181-0798	\$135,400
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion liner hanger				0181-0871	\$50,000
Subsurface Equip. & Artificial Lift Packer				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps (1/2) TP/CP/circ. pump				0181-0886	\$16,000
Storage Tanks (1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB				0181-0890	\$203,000
Emissions Control Equipment (1/2) 2 - VRT/VRU/Flare/3 - KO/AIR				0181-0892	\$137,700
Separation / Treating Equipment (1/2) 2 - Hz. Sep./Vt. Sep/2 - Vt. HT				0181-0895	\$98,700
Automation / Metering Equipment Automation/Fiber/Meters				0181-0898	\$89,300
Oil/Gas Pipeline, Valves, & Misc. Facility gas work & GL injection				0181-0900	\$30,500
Water Pipeline, Valves, & Misc. SWDL pipe/fittings				0181-0905	\$101,200
On-Site Valves, Fittings, Lines Flowline & parts				0181-0908	\$202,600
Cathodic Protection				0181-0909	
Electrical Installation				0181-0910	\$238,100
Equipment Installation				0181-0920	\$137,500
Oil/Gas Pipeline Construction Gas line construction					\$12,500
Water Pipeline Construction SWDL construction					\$79,200
TOTAL			\$1,187,200		\$1,882,800
SUBTOTAL			\$4,206,000		\$7,324,100

TOTAL WELL COST \$11,530,100

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 11/17/2022

Company Approval: Date:

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

Adriana Salgado

From: Dawson, Scott <sdawson@slo.state.nm.us>
Sent: Tuesday, April 11, 2023 3:48 PM
To: Adriana Salgado
Subject: [EXT] RE: North Wilson Deep Unit

Hi Adriana,

The Unit Agreement is an pooling agreement only between the SLO and Mewbourne. Earthstone is not a part of the Unit Agreement; therefore, they cannot drill into or beneath the North Wilson Deep Unit.

I am sending this e-mail to Paul Kautz (Hobbs NMOCD) – so he will be aware of this situation. I am also respectfully asking Paul not to approve Earthstone’s Outland State Com APD’s because they are trying to drill into Mewbourne’s unit.

After further review of the complications and development plans with this unit, Mewbourne can drill across the North Wilson Deep Unit boundary. Please try to minimalize the need to drill across the unit boundary in the future for subsequent wells within your unit(s).

We discourage drilling across unit boundaries, but understand and agree to Mewbourne’s request for doing so in this case.

If you have any questions, or need further assistance, please contact me.

Thanks,

Scott Dawson

*Petroleum Specialist Advanced
Units Manager/Geologist
Oil, Gas and Minerals Division
505.827.5791
New Mexico State Land Office
310 Old Santa Fe Trail
P.O. Box 1148
Santa Fe, NM 87504-1148
sdawson@slo.state.nm.us
nmstatelands.org*



EXHIBIT 3

.....
CONFIDENTIALITY NOTICE - This e-mail transmission, including all documents, files, or previous e-mail messages attached hereto, may contain confidential and/or legally privileged information. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that you must not read this transmission and that any disclosure, copying, printing, distribution, or use of any of the information contained in and/or attached to this transmission is **STRICTLY PROHIBITED**. If you have received this transmission in error, please immediately notify the sender and delete the original transmission and its attachments without reading or saving in any manner. Thank you.



Devon Energy Center
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

July 18, 2023

MEWBOURNE OIL COMPANY
Attention: Adriana Jimenez-Salgado
500 W. Texas Ave., #1020
Midland, Texas 79701

**Re: New Mexico Oil Conservation Division
May 2023 Docket Letter of Support
Case Nos. 23365 & 23366**

To Whom It May Concern:

Devon Energy Production Company, LP ("Devon") has been notified of Case Nos. 23365 & 23366 filed by Mewbourne Oil Company ("Mewbourne") before the New Mexico Oil Conservation Division ("NMOCD"). Devon is an interested party in Case Nos. 23365 & 23366 as a working interest owner. Case No. 23365 seeks the authorization to drill and complete a producing total of one (1) Bone Spring well on a proposed spacing unit described as the W2E2 of Section 7, and the W2E2 of Section 18, T21S-R35E, Lea County, New Mexico. Case No. 23366 seeks the authorization to drill and complete a producing total of one (1) Bone Spring well on a proposed spacing unit described as the E2E2 of Section 7, and the E2E2 of Section 18, T21S-R35E, Lea County, New Mexico.

23365: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 7, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 8H, with a first take point in the SW/4SE/4 of Section 18 and a last take point in the NW/4NE/4 of Section 7. Also, to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 8-1/2 miles west-southwest of Oil Center, New Mexico. 67.

23366: Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 18 and the E/2E/2 of Section 7, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 9H, with a first take point in the SE/4SE/4 of Section 18 and a last take point in the NE/4NE/4 of Section 7. Also, to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as

EXHIBIT 4

actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 8-1/2 miles west-southwest of Oil Center, New Mexico.

Devon hereby wishes to declare its support of Mewbourne's position per Case Nos. 23365 & 23366. Devon urges the Commission to approve Mewbourne's request for authorization to drill and complete a producing total of two (2) Bone Spring wells within the E2 of Section 7, and the E2 of Section 18, T21S-R35E, Lea County, New Mexico.

Should you have any questions, please do not hesitate to contact the undersigned.

Regards,

Devon Energy Production Company, LP



Daniel J. Brunsman
Advising Landman
405.228.2896
daniel.brunsmann@devon.com

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

Case No. 23365

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.**

Case No. 23366

SELF-AFFIRMED STATEMENT OF JORDAN CARRELL

Jordan Carrell deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist. I am the geologist for Mewbourne on its North Wilson Deep Unit wells.
3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map on the base of the 2nd Bone Spring Sand. It shows that structure dips to the southwest. It also shows Bone Spring wells in the area, and a line of cross-section.
 - (b) Mewbourne's proposed proration units collectively cover the E/2 of Sections 7 and 18, Township 21 South, Range 35 East, NMPM. Bone Spring development has already occurred south of Section 18. The E/2 of Section 18 was included in the proration unit so that it didn't have to be developed with 1 mile laterals.
 - (c) Attachment B is a cross section of the 2nd Bone Spring Sand showing the target zone in the North Wilson Deep Unit State Com. Well Nos. 8H and 9H. They will target the lower 2nd Bone Spring Sand. This is the same target zone as in Mewbourne's North Wilson Deep Unit State Com. Well Nos. 3H and 6H. Well Nos. 3H, 4H, 6H, and 7H have already been drilled and completed in the 2nd Bone Spring Sand. Mewbourne has experience drilling in this area.

The well logs on the cross-section give a representative sample of the 2nd Bone Spring Sand in this area. The sand is continuous and uniformly thick across the well units.

EXHIBIT


5

4. I conclude from the maps that:
- (a) The proposed horizontal spacing units are justified from a geologic standpoint.
 - (b) The target zones are continuous and of relatively uniform thickness across the well units.
 - (c) Each quarter-quarter section in the well units will contribute more or less equally to production from the target zone.
 - (d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

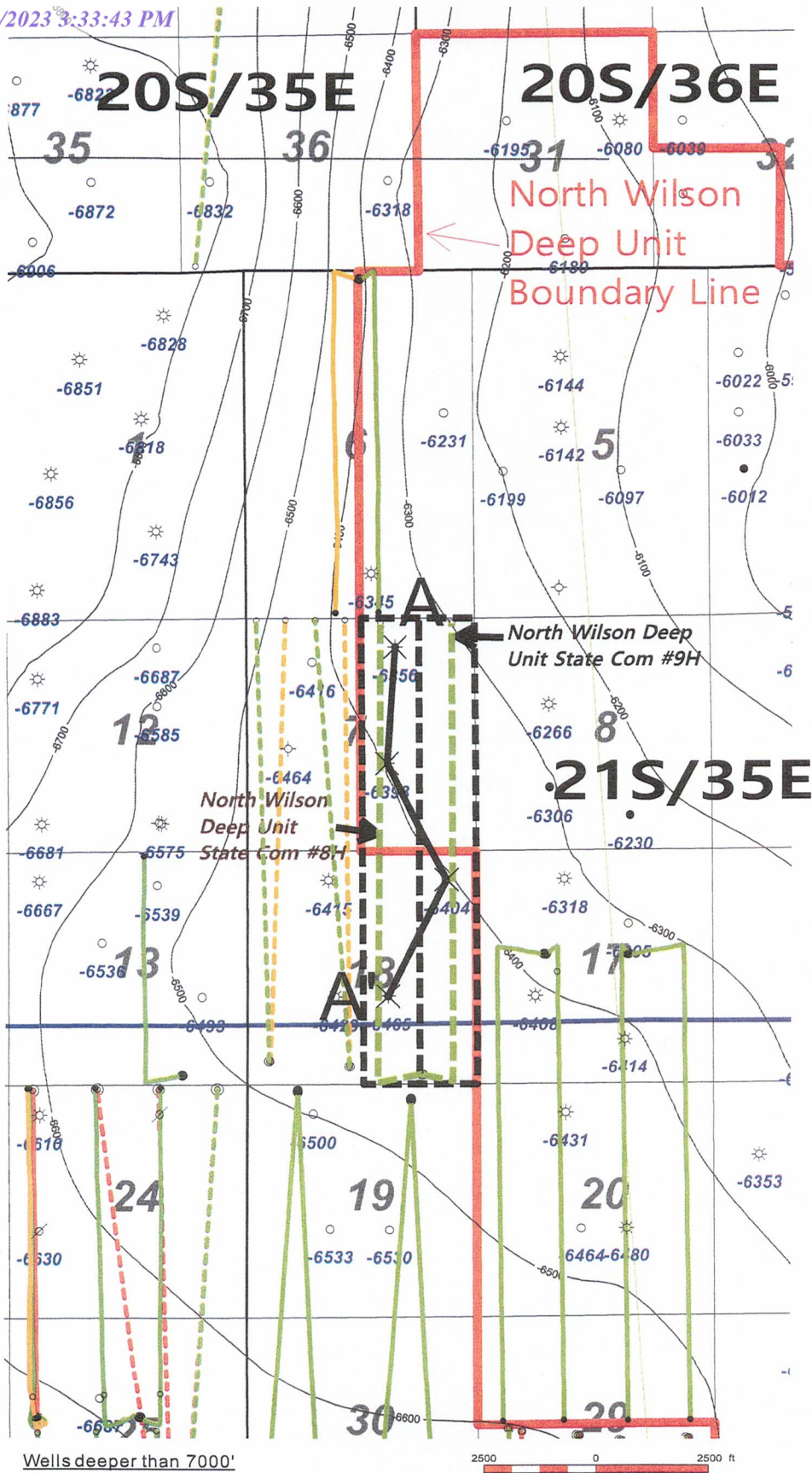
5. Attachment C contains the horizontal drilling plans for the proposed wells. The producing intervals of the wells will be orthodox.

6. I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 9-12-2023



Jordan Carrell




5-A
ATTACHMENT

Wells deeper than 7000'

2nd BSPG Base (sub sea ft)

- BSPG Horizontal Color Code
- 1st BSPG Sand Well
 - - - 1st BSPG Sand Permit
 - 2nd BSPG Sand Well
 - - - 2nd BSPG Sand Permit
 - 3rd BSPG Sand Well
 - - - 3rd BSPG Sand Permit

 Mewbourne Oil Company		
North Wilson Deep Unit State Com #8H & #9H Base of 2 nd BSPG Structure Map C.I. = 100'		
9/12/23	Lea County	New Mexico

A

3002500000
 NEWBOURNE OIL CO
 OSJDD 7 STATE COM 002
 TWP: 21 S - Range: 35 E - Sec: 7
 Datum: 3797.00

2648 ft

3002500000
 NEWBOURNE OIL CO
 OSJDD 7 STATE COM 001
 TWP: 21 S - Range: 35 E - Sec: 7
 Datum: 3770.00

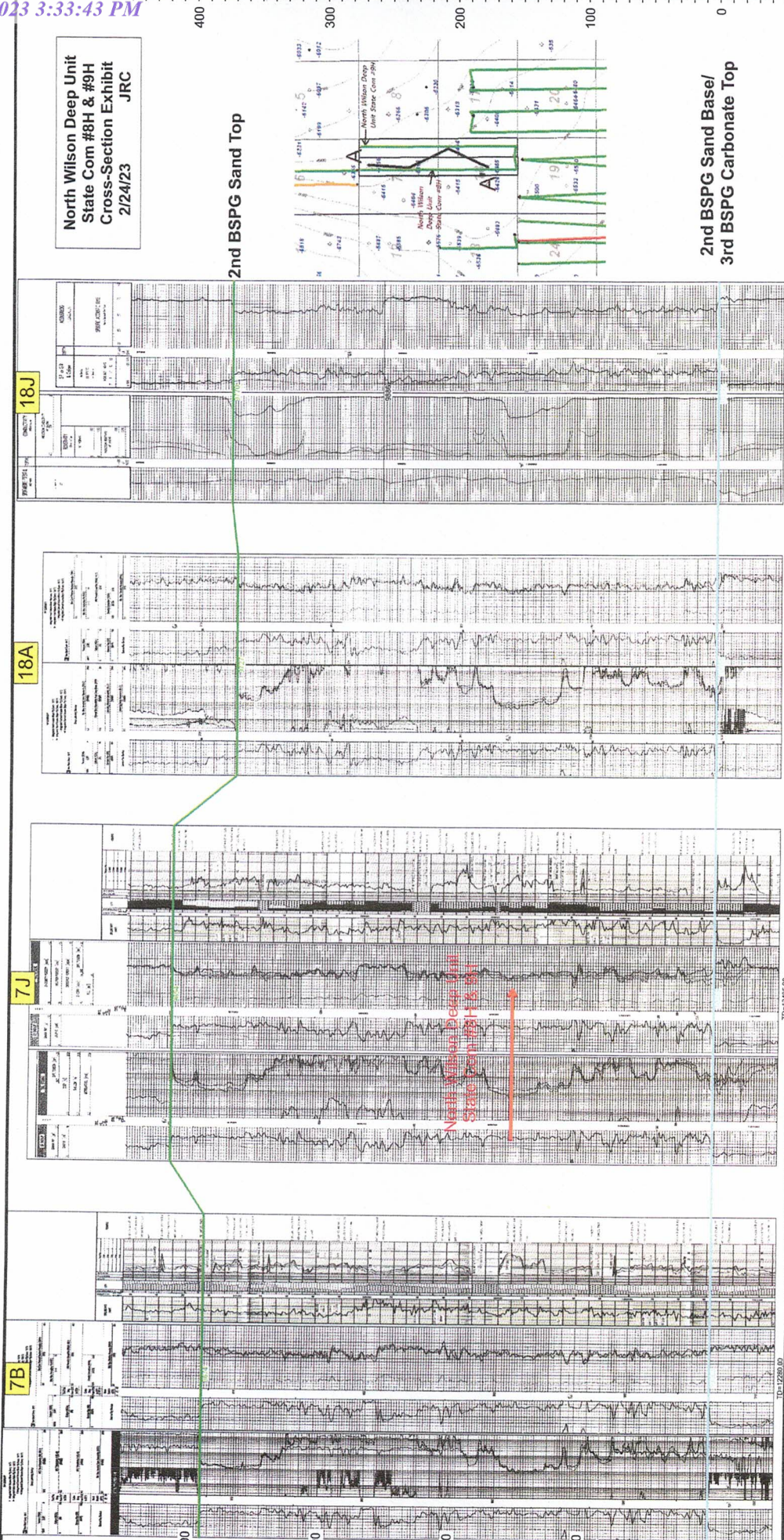
2954 ft

3002501000
 NEARBURG PRODUCING CO
 PACKER 18 STATE 1
 TWP: 21 S - Range: 35 E - Sec: 18
 Reference: 458
 Datum: 3691.00

2938 ft

3002501000
 TEXACO INCORPORATED
 ANMSTATE O NCT 1
 TWP: 21 S - Range: 35 E - Sec: 18
 Reference: 458
 Datum: 3677.00

A



5-B
 ATTACHMENT

Mewbourne Oil Company

SURVEY CALCULATION REPORT
Minimum Curvature Calculations

Operator: Mewbourne Oil Company
Lease Name: North Wilson Deep Unit State Com #8H
KOP 9448.04
SL: 205 FSL & 1230 FEL Sec 18-21S-35E
BHL: 100 FNL & 2100 FEL Sec 7-21S-35E

Target KBTVD: 10,021 Feet 10021.00
Target Angle: 90.74 Degrees 90.74
Section Plane: 355.07 Degrees
Declination Corrected to True North: 6.63 Degrees
Bit to Survey Offset: 44 Feet

Table with columns: Survey No, Measured Depth-ft, Drift (Deg), Azimuth (Deg), Course Length, TVD (Feet), Vertical Section, +N/-S (Feet), +E/-W (Feet), Closure Distance, Closure Direction, BUR, DLS, KBTVD, -Below Target, +Above Target, DRIFT RADIANS, AZIMUTH (RADIAN), AZIMUTH (RADIAN). Rows 1-56.

ATTACHMENT 5-C

57	15000.00	90 74	355 07	100	9961 2	5224.5	5205 2	-448 8	5224 5	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
58	15100.00	90 74	355 07	100	9959 9	5324 5	5304 8	-457 3	5324 5	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
59	15200.00	90 74	355 07	100	9958 6	5424 5	5404 5	-465 9	5424 5	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
60	15300.00	90 74	355 07	100	9957 4	5524 5	5504 1	-474 5	5524 5	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
61	15400.00	90 74	355 07	100	9956 1	5624 5	5603 7	-483 1	5624 5	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
62	15500.00	90 74	355 07	100	9954 8	5724 5	5703 3	-491 7	5724 5	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
63	15600.00	90 74	355 07	100	9953 5	5824 5	5803 0	-500 3	5824 5	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
64	15700.00	90 74	355 07	100	9952 2	5924 5	5902 6	-508 9	5924 5	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
65	15800.00	90 74	355 07	100	9950 9	6024 5	6002 2	-517 5	6024 5	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
66	15900.00	90 74	355 07	100	9949 6	6124 5	6101 8	-526 1	6124 5	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
67	16000.00	90 74	355 07	100	9948 4	6224 4	6201 4	-534 6	6224 4	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
68	16100.00	90 74	355 07	100	9947 1	6324 4	6301 1	-543 2	6324 4	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
69	16200.00	90 74	355 07	100	9945 8	6424 4	6400 7	-551 8	6424 4	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
70	16300.00	90 74	355 07	100	9944 5	6524 4	6500 3	-560 4	6524 4	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
71	16400.00	90 74	355 07	100	9943 2	6624 4	6599 9	-569 0	6624 4	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
72	16500.00	90 74	355 07	100	9941 9	6724 4	6699 6	-577 6	6724 4	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
73	16600.00	90 74	355 07	100	9940 6	6824 4	6799 2	-586 2	6824 4	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
74	16700.00	90 74	355 07	100	9939 4	6924 4	6898 8	-594 8	6924 4	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
75	16800.00	90 74	355 07	100	9938 1	7024 4	6998 4	-603 4	7024 4	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
76	16900.00	90 74	355 07	100	9936 8	7124 4	7098 0	-611 9	7124 4	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
77	17000.00	90 74	355 07	100	9935 5	7224 4	7197 7	-620 5	7224 4	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
78	17100.00	90 74	355 07	100	9934 2	7324 4	7297 3	-629 1	7324 4	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
79	17200.00	90 74	355 07	100	9932 9	7424 3	7396 9	-637 7	7424 3	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
80	17300.00	90 74	355 07	100	9931 6	7524 3	7496 5	-646 3	7524 3	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
81	17400.00	90 74	355 07	100	9930 4	7624 3	7596 2	-654 9	7624 3	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
82	17500.00	90 74	355 07	100	9929 1	7724 3	7695 8	-663 5	7724 3	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
83	17600.00	90 74	355 07	100	9927 8	7824 3	7795 4	-672 1	7824 3	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
84	17700.00	90 74	355 07	100	9926 5	7924 3	7895 0	-680 6	7924 3	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
85	17800.00	90 74	355 07	100	9925 2	8024 3	7994 6	-689 2	8024 3	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
86	17900.00	90 74	355 07	100	9923 9	8124 3	8094 3	-697 8	8124 3	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
87	18000.00	90 74	355 07	100	9922 6	8224 3	8193 9	-706 4	8224 3	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
88	18100.00	90 74	355 07	100	9921 4	8324 3	8293 5	-715 0	8324 3	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
89	18200.00	90 74	355 07	100	9920 1	8424 3	8393 1	-723 6	8424 3	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
90	18300.00	90 74	355 07	100	9918 8	8524 3	8492 8	-732 2	8524 3	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
91	18400.00	90 74	355 07	100	9917 5	8624 3	8592 4	-740 8	8624 3	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
92	18500.00	90 74	355 07	100	9916 2	8724 2	8692 0	-749 4	8724 2	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
93	18600.00	90 74	355 07	100	9914 9	8824 2	8791 6	-757 9	8824 2	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
94	18700.00	90 74	355 07	100	9913 6	8924 2	8891 2	-766 5	8924 2	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
95	18800.00	90 74	355 07	100	9912 3	9024 2	8990 9	-775 1	9024 2	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
96	18900.00	90 74	355 07	100	9911 1	9124 2	9090 5	-783 7	9124 2	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
97	19000.00	90 74	355 07	100	9909 8	9224 2	9190 1	-792 3	9224 2	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
98	19100.00	90 74	355 07	100	9908 5	9324 2	9289 7	-800 9	9324 2	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
99	19200.00	90 74	355 07	100	9907 2	9424 2	9389 4	-809 5	9424 2	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
100	19300.00	90 74	355 07	100	9905 9	9524 2	9489 0	-818 1	9524 2	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
101	19400.00	90 74	355 07	100	9904 6	9624 2	9588 6	-826 7	9624 2	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
102	19500.00	90 74	355 07	100	9903 3	9724 2	9688 2	-835 2	9724 2	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
103	19600.00	90 74	355 07	100	9902 1	9824 2	9787 8	-843 8	9824 2	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
104	19700.00	90 74	355 07	100	9900 8	9924 1	9887 5	-852 4	9924 1	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
105	19800.00	90 74	355 07	100	9899 5	10024 1	9987 1	-861 0	10024 1	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
106	19900.00	90 74	355 07	100	9898 2	10124 1	10086 7	-869 6	10124 1	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
107	20000.00	90 74	355 07	100	9896 9	10224 1	10186 3	-878 2	10224 1	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10
108	20066.62	90 74	355 07	66 6191	9896 1	10290 7	10252 7	-883 9	10290 7	355 1	0 0	0 0	10028 4	-7.4	1 58366	6 20	1E-10

57	15000.00	91.00	3.83	100	9919.1	5244.2	5232.5	350.4	5244.2	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
58	15100.00	91.00	3.83	100	9917.4	5344.2	5332.2	357.0	5344.2	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
59	15200.00	91.00	3.83	100	9915.6	5444.2	5432.0	363.7	5444.2	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
60	15300.00	91.00	3.83	100	9913.9	5544.2	5531.8	370.4	5544.2	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
61	15400.00	91.00	3.83	100	9912.1	5644.1	5631.5	377.1	5644.1	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
62	15500.00	91.00	3.83	100	9910.4	5744.1	5731.3	383.8	5744.1	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
63	15600.00	91.00	3.83	100	9908.6	5844.1	5831.0	390.4	5844.1	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
64	15700.00	91.00	3.83	100	9906.9	5944.1	5930.8	397.1	5944.1	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
65	15800.00	91.00	3.83	100	9905.1	6044.1	6030.6	403.8	6044.1	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
66	15900.00	91.00	3.83	100	9903.4	6144.1	6130.3	410.5	6144.1	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
67	16000.00	91.00	3.83	100	9901.6	6244.0	6230.1	417.2	6244.0	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
68	16100.00	91.00	3.83	100	9899.9	6344.0	6329.9	423.8	6344.0	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
69	16200.00	91.00	3.83	100	9898.1	6444.0	6429.6	430.5	6444.0	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
70	16300.00	91.00	3.83	100	9896.3	6544.0	6529.4	437.2	6544.0	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
71	16400.00	91.00	3.83	100	9894.6	6644.0	6629.1	443.9	6644.0	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
72	16500.00	91.00	3.83	100	9892.8	6744.0	6728.9	450.6	6744.0	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
73	16600.00	91.00	3.83	100	9891.1	6844.0	6828.7	457.2	6844.0	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
74	16700.00	91.00	3.83	100	9889.3	6943.9	6928.4	463.9	6943.9	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
75	16800.00	91.00	3.83	100	9887.6	7043.9	7028.2	470.6	7043.9	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
76	16900.00	91.00	3.83	100	9885.8	7143.9	7127.9	477.3	7143.9	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
77	17000.00	91.00	3.83	100	9884.1	7243.9	7227.7	484.0	7243.9	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
78	17100.00	91.00	3.83	100	9882.3	7343.9	7327.5	490.6	7343.9	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
79	17200.00	91.00	3.83	100	9880.6	7443.9	7427.2	497.3	7443.9	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
80	17300.00	91.00	3.83	100	9878.8	7543.8	7527.0	504.0	7543.8	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
81	17400.00	91.00	3.83	100	9877.1	7643.8	7626.8	510.7	7643.8	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
82	17500.00	91.00	3.83	100	9875.3	7743.8	7726.5	517.3	7743.8	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
83	17600.00	91.00	3.83	100	9873.5	7843.8	7826.3	524.0	7843.8	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
84	17700.00	91.00	3.83	100	9871.8	7943.8	7926.0	530.7	7943.8	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
85	17800.00	91.00	3.83	100	9870.0	8043.8	8025.8	537.4	8043.8	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
86	17900.00	91.00	3.83	100	9868.3	8143.8	8125.6	544.1	8143.8	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
87	18000.00	91.00	3.83	100	9866.5	8243.7	8225.3	550.7	8243.7	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
88	18100.00	91.00	3.83	100	9864.8	8343.7	8325.1	557.4	8343.7	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
89	18200.00	91.00	3.83	100	9863.0	8443.7	8424.8	564.1	8443.7	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
90	18300.00	91.00	3.83	100	9861.3	8543.7	8524.6	570.8	8543.7	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
91	18400.00	91.00	3.83	100	9859.5	8643.7	8624.4	577.5	8643.7	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
92	18500.00	91.00	3.83	100	9857.8	8743.7	8724.1	584.1	8743.7	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
93	18600.00	91.00	3.83	100	9856.0	8843.6	8823.9	590.8	8843.6	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
94	18700.00	91.00	3.83	100	9854.3	8943.6	8923.6	597.5	8943.6	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
95	18800.00	91.00	3.83	100	9852.5	9043.6	9023.4	604.2	9043.6	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
96	18900.00	91.00	3.83	100	9850.7	9143.6	9123.2	610.9	9143.6	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
97	19000.00	91.00	3.83	100	9849.0	9243.6	9222.9	617.5	9243.6	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
98	19100.00	91.00	3.83	100	9847.2	9343.6	9322.7	624.2	9343.6	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
99	19200.00	91.00	3.83	100	9845.5	9443.6	9422.5	630.9	9443.6	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
100	19300.00	91.00	3.83	100	9843.7	9543.5	9522.2	637.6	9543.5	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
101	19400.00	91.00	3.83	100	9842.0	9643.5	9622.0	644.3	9643.5	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
102	19500.00	91.00	3.83	100	9840.2	9743.5	9721.7	650.9	9743.5	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
103	19600.00	91.00	3.83	100	9838.5	9843.5	9821.5	657.6	9843.5	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
104	19700.00	91.00	3.83	100	9836.7	9943.5	9921.3	664.3	9943.5	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
105	19800.00	91.00	3.83	100	9835.0	10043.5	10021.0	671.0	10043.5	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
106	19900.00	91.00	3.83	100	9833.2	10143.4	10120.8	677.7	10143.4	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
107	20000.00	91.00	3.83	100	9831.4	10243.4	10220.5	684.3	10243.4	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10
108	20019.12	91.00	3.83	19 116	9831.1	10262.5	10239.6	685.6	10262.5	3.8	0.0	0.0	10011.1	-10.1	1.58834	0.07	1E-10

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.

Case No. 23365 & 23366

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 9/11/23

James Bruce
James Bruce

EXHIBIT 6

JMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

February 8, 2023

To: Persons Listed on Exhibit A

EXHIBIT

6.A

Ladies and gentlemen:

Enclosed are copies of two applications for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking to pool all uncommitted mineral interest owners in the Bone Spring formation underlying the following horizontal well units:

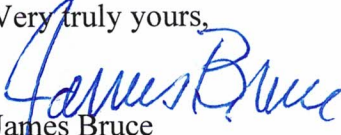
(a) Case No. 23365: Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 7, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 8H, with a first take point in the SW/4SE/4 of Section 18 and a last take point in the NW/4NE/4 of Section 7.

(b) Case No. 23366: Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 18 and the E/2E/2 of Section 7, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 9H, with a first take point in the SE/4SE/4 of Section 18 and a last take point in the NE/4NE/4 of Section 7.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, March 2, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need

to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

Chevron U.S.A. Inc.
1400 Smith Street
Houston, TX 77002
Attn: Mr. Scott Sabrsula

COG Operating LLC
ConocoPhillips Company
600 W. Illinois Ave.
Midland, TX 79701
Attn: Land Manager

Devon Energy Production Company, LP
333 W. Sheridan Ave.
Oklahoma City, OK 73102
Attn: Mr. Verl Brown

Kaiser-Francis Oil Company
6733 South Yale Ave.
Tulsa, Oklahoma 74136
Attn: Brendon Kushernick

OXY USA WTP Limited Partnership
OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, Texas 77046
Attn: Jonathan Gonzales

MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240
Attn: Mr. David Johns and/or Mr. Nick Weeks

Cimarex Energy Company
Magnum Hunter Production Company
600 N. Marienfeld St., Suite 600
Midland, TX 79701
Attn: Mr. Dylan Park

Earthstone Operating, LLC
600 N. Marienfeld, Suite 1000
Midland, Texas 79701
Attn: Mr. Lenny Wood

U.S. Postal Service™
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OFFICIAL USE

2242 2980 0000 0600 2020

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Kaiser-Francis Oil Company
 6733 South Yale Ave.
 Tulsa, Oklahoma 74136
 Attn: Brendon Kuslermek

Street and Apt. No. _____
 City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions.

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

2. Article Number (Transfer from service label)
 7020 0090 0000 0867 2489
 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) _____

C. Date of Delivery _____

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery

4. Restricted Delivery
 Signature Confirmation
 Signature Confirmation Restricted Delivery

Domestic Return Receipt *NWDK*

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2242 2980 0000 0600 2020

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Devon Energy Production Company, LP
 333 W. Sheridan Ave.
 Oklahoma City, OK 73102
 Attn: Mr. Vert Brown

Street and Apt. No. _____
 City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions.

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

2. Article Number (Transfer from service label)
 7020 0090 0000 0867 2472
 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) *only*

C. Date of Delivery *2-07-23*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery

4. Restricted Delivery
 Signature Confirmation
 Signature Confirmation Restricted Delivery

Domestic Return Receipt *NWDK*

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No. _____

City, State, ZIP+4® _____

Cimarex Energy Company
Magnum Hunter Production Company
600 N. Marinenfeld St., Suite 600
Midland, TX 79701
Attn: Mr. Dylan Park

PS Form 3800, April 2015 PSN 7530-02-000-9047. See Reverse for Instructions.

7572 2980 0000 0600 0202

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) _____ Date of Delivery 2/16/23

D. Is delivery address different from item 1? Yes
if YES, enter delivery address below: No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Article Addressed to: _____

Article Number (Transfer from envelope label) 7020 0090 0000 0867 2465

PS Form 3811, July 2020 PSN 7530-02-000-9053

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO _____

City, State, ZIP+4® _____

Cimarex Energy Company
Magnum Hunter Production Company
600 N. Marinenfeld St., Suite 600
Midland, TX 79701
Attn: Mr. Dylan Park

PS Form 3800, April 2015 PSN 7530-02-000-9047. See Reverse for Instructions.

5452 2980 0000 0600 0202

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

A. Signature _____

B. Received by (Printed Name) _____ Date of Delivery _____

D. Is delivery address different from item 1? Yes
if YES, enter delivery address below: No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Article Addressed to: _____

Article Number (Transfer from envelope label) 7020 0090 0000 0867 2441

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
Postage \$

Total Postage and Fees \$

Sent To

MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240
Attn: Mr. David Johns and/or Mr. Nick Weeks

Street and Apt. No., or
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0090 0000 0867 2458

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

B. Received by (Printed Name)
C. Date of Delivery
2-16-23

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery

2. Article Addressed to:
7022 1670 0002 1183 5751
restricted Delivery

Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

Chermon U.S.A. Inc.
1400 South Street
Houston, TX 77002
Attn: Mr. Scott Sabraha



9590 9402 7635 2122 8611 84

2. Article Addressed to:
7022 1670 0002 1183 5751
restricted Delivery

Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
Postage \$

Total Postage and Fees \$

Sent To

Chermon U.S.A. Inc.
1400 South Street
Houston, TX 77002
Attn: Mr. Scott Sabraha

Street and Apt. No., or
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7525 8811 0000 0279 2202

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240
Attn: Mr. David Johns and/or Mr. Nick Weeks



9590 9402 7635 2122 8611 39

2. Article Addressed to:
7020 0090 0000 0867 2458
restricted Delivery (over \$500)

Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee

B. Received by (Printed Name)
C. Date of Delivery
FEB 15 2023

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery

2. Article Addressed to:
7020 0090 0000 0867 2458
restricted Delivery (over \$500)

Domestic Return Receipt

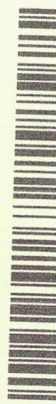
PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Operating LLC
 ConocoPhillips Company
 600 W. Illinois Ave.
 Midland, TX 79701
 Attn: Land Manager



9590 9402 7635 2122 8611 77

2. Article Number (Transfer from *servicio lateral*)

7020 0090 0000 0867 2496

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature *W. Williams* Agent
- B. Received by (Printed Name) Addressee
Wesley Williams C. Date of Delivery
- D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery
 - Priority Mail Express®

Domestic Return Receipt

PS Form 3800, April 2015 PSN 7530-02-000-9047

9590 9402 7635 2122 8611 77

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$ _____
- Return Receipt (electronic) \$ _____
- Certified Mail Restricted Delivery \$ _____
- Adult Signature Required \$ _____
- Adult Signature Restricted Delivery \$ _____

Postage Here

Total Postage and Fees

\$ _____

Sent To

Emphane Operating, LLC

600 N. Mainfield, Suite 1000

Midland, Texas 79701

Attn: Mr. Lenny Wood

Street and Apt. No.

City, State, ZIP+4®

See Reverse for Instructions

PS Form 3800, April 2015 PSN 7530-02-000-9047

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$ _____
- Return Receipt (electronic) \$ _____
- Certified Mail Restricted Delivery \$ _____
- Adult Signature Required \$ _____
- Adult Signature Restricted Delivery \$ _____

Postage Here

Total Postage and Fees

\$ _____

Sent To

COG Operating LLC

ConocoPhillips Company

600 W. Illinois Ave.

Midland, TX 79701

Attn: Land Manager

Street and Apt. No.

City, State, ZIP+4®

See Reverse for Instructions

PS Form 3800, April 2015 PSN 7530-02-000-9047

9590 9402 7635 2122 8611 77

USPS Tracking®

[FAQs >](#)

Tracking Number:

[Remove X](#)

70200090000008672434

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 1:44 pm on February 11, 2023 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

February 11, 2023, 1:44 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



[See Less ^](#)

Track Another Package

Enter tracking or barcode numbers

Feedback

CASE NOS. 23365 & 23366

STATUS OF CERTIFIED NOTICE

<u>INTEREST OWNER</u>	<u>MAILING DATE</u>	<u>RECEIPT DATE</u>	<u>CARD RETURNED</u>
Chevron U.S.A. Inc.	2/8/23	2/16/23	Yes
COG Operating LLC and ConocoPhillips Company	2/8/23	Unknown	Yes
Devon Energy Production Company, L.P.	2/8/23	2/16/23	Yes
Kaiser-Francis Oil Company	2/8/23	2/27/23	Yes
OXY USA WTP Limited Partnership, and OXY USA Inc.	2/8/23	2/16/23	Yes
MRC Permian Company	2/8/23	2/15/23	Yes
Cimarex Energy Company and Magnum Hunter Production Company	2/8/23	2/13/23	Yes
Earthstone Operating, LLC	2/8/23	Not returned	No

EXHIBIT

7

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

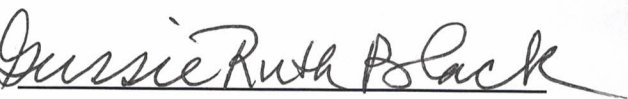
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 09, 2023
and ending with the issue dated
February 09, 2023.



Publisher

Sworn and subscribed to before me this
9th day of February 2023.



Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said


LEGAL NOTICE
February 9, 2023

To: Chevron U.S.A. Inc., COG Operating LLC, ConocoPhillips Company, Devon Energy Production Company, L.P., Kaiser-Francis Oil Company, OXY USA WTP Limited Partnership, OXY USA Inc., MRC Permian Company, Cimarex Energy Company, Magnum Hunter Production Company, and Earthstone Operating, LLC, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed the following applications with the New Mexico Oil Conservation Division seeking orders pooling the following horizontal spacing units:

(a) Case No. 23365: Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 7, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 8H, with a first take point in the SW/4SE/4 of Section 18 and a last take point in the NW/4NE/4 of Section 7.

(b) Case No. 23366: Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 18 and the E/2E/2 of Section 7, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 9H, with a first take point in the SE/4SE/4 of Section 18 and a last take point in the NE/4NE/4 of Section 7.

Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. These matters are scheduled for hearing on March 2, 2023 at 8:15 a.m. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The units are located approximately 8-1/2 miles west-southwest of Oil Center, New Mexico.
#00275631

EXHIBIT 

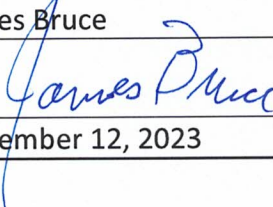
01101711

JAMES BRUCE
JAMES BRUCE, ATTORNEY AT LAW
P.O. BOX 1056
SANTA FE, NM 87504

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23365	APPLICANT'S RESPONSE
Date: September 21, 2023	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	North Wilson Deep Unit Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Wilson; Bone Spring, North/Pool Code 97704
Well Location Setback Rules:	Statewide Rules for horizontal wells – 330' and 100' setbacks
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	W/2E/2 §18 and W/2E/2 §7, Township 21 South, Range 35 East, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
	EXHIBIT 9
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	N

Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	North Wilson Deep Unit Well No. 8H API No. 30-025-Pending SHL: 205 FSL & 1230 FEL §18 BHL: 100 FNL & 2100 FEL §7 FTP: 100 FSL & 2100 FEL §18 LTP: 100 FNL & 2100 FEL §7 Second Bone Spring/TVD 9896 feet/MD 20066 feet
Well #2	
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost plus 200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 6
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 8
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-2
Tract List (including lease numbers and owners)	Exhibit 2-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers	

and owners) of Tracts subject to notice requirements.	
Pooled Parties (including ownership type)	Exhibit 2-2; Working Interest Owners
Unlocatable Parties to be Pooled	Yes
Ownership Depth Severance (including percentage above & below)	No Depth Severance
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-3
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-2
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-3
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-4
Cost Estimate to Equip Well	Exhibit 2-4
Cost Estimate for Production Facilities	Exhibit 2-4
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-2 and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B
Well Orientation (with rationale)	South-North; Exhibits 3 and 3-A
Target Formation	Second Bone Spring Sand
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2-1
Tracts	Exhibit 2-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits 2-2
General Location Map (including basin)	Exhibit 3-A
Well Bore Location Map	Exhibit 2-1
Structure Contour Map - Subsea Depth	Exhibit 3-A

Cross Section Location Map (including wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	September 12, 2023