APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23578

HEARING EXHIBITS

Compulsory Pooling Checklist

Exhib	it A	Self-Affirmed Statement of Taylor Warren
	A-1	Application & Proposed Notice of Hearing
	A-2	C-102
	A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Pooled Parties, Unit Recapitulation
	A-4	Sample Well Proposal Letter and AFE
	A-5	Chronology of Contact
Exhibit B		Self-Affirmed Statement of Shane Seals
	B-1	Location Map and Subsea Structure Map
	B-2	Stratigraphic Cross-Section
Exhib	it C	Self-Affirmed Statement of Dana S. Hardy
	C-1	Sample Notice Letter to All Interested Parties
	C-2	Chart of Notice to All Interested Parties
	C-3	Copies of Certified Mail Receipts and Returns
	C-4	Affidavit of Publication for June 06, 2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23578	APPLICANT'S RESPONSE
Date	October 5, 2023
Applicant	Steward Energy II, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 371682
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Gale
Formation/Pool	
Formation Name(s) or Vertical Extent:	San Andres
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	San Andres
Pool Name and Pool Code:	Bronco; San Andres, South Pool (Code 7500)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	265
Building Blocks:	quarter-quarter
Orientation:	North/South
Description: TRS/County	E/2 of irregular Section 11, Township 13 South, Range 38 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes. The completed interval of the Gale Federal 2H well will be located within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Section 11 to allow for the creation of a 265 acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Gale Federal 2H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

Sale Federal 2H (API #	Received by OCD: 10/3/2023 9:57:07 AM	Page 3 of 103
Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month \$ 5,7,000.00 Production Supervision/Month \$ 5,7000.00 Justification for Supervision Costs Exhibit A Requested Risk Charge		Gale Federal 2H (API #) SHL: 1068' FSL & 1106' FEL (Unit O), Section 2, T13S, R38E BHL: 100' FSL & 1125' FEL (Unit O), Section 11, T13S, R38E
AFE Capex and Operating Costs Drilling Supervision/Month \$ 5,7,00.00 Production Supervision/Month \$ 5,700.00 Justification for Supervision Costs Requested Risk Charge 200% Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3 Proof of Mailed Notice of Hearing (10 days before hearing) Exhibit C-4 Ownership Determination Exhibit A-3 Tract List (including lease numbers and owners) Exhibit A-3 If approval of Non-Standard Specing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. N/A Proof Proposed Parties (including ownership type) Exhibit A-3 Unlocatable Parties to be Pooled N/A Ownership Depth Severance (including percentage above & below) N/A Joinder Sample Copy of Proposal Letter Exhibit A-5 Chronology of Contact with Non-Joined Working Interests Exhibit A-5 Overhead Rates in Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate to Froduction Facilities Exhibit B-1 Geology Summary (including special considerations) Exhibit B-1 Gunbarre/Lateral Trajectory Schematic Exhibit B-1 Gunbarre/Lateral Trajectory Schematic Exhibit B-1 Gunbarre/Lateral Trajectory Schematic Exhibit B-1 Exhibit B-2	Horizontal Well First and Last Take Points	Exhibit A-2
Drilling Supervision/Month \$ \$7,000.00 Production Supervision/Month \$ \$700.00 Justification for Supervision Costs Exhibit A Requested Risk Charge 200% Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3 Proof of Malled Notice of Hearing (10 days before hearing) Exhibit C-4, Exhibit C-3 Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4 Ownership Determination Exhibit A-3 Tract List (including lease numbers and owners) Exhibit A-3 Tract List (including lease numbers and owners) Fracts subject to notice requirements. N/A Pooled Parties (including ownership type) Exhibit A-3 Unlocatable Parties to be Pooled N/A Ownership Depth Severance (including percentage above & below) Joinder Exhibit A-3 List of Interest Owners (ile Exhibit A of JOA) Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Exhibit A-5 Overhead Rates in Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate Tor Production Facilities Exhibit B-1 Geology Summary (including special considerations) Exhibit B-1 Geology Summary (including special considerations) Exhibit B-1 Grupper Formation Exhibit B-1 Grupper Formation Exhibit B-1 Exhibit B-1 Exhibit B-1 Exhibit B-2	Completion Target (Formation, TVD and MD)	Exhibit A-4
Production Supervision/Month \$ 5700.00 Justification for Supervision Costs Exhibit A Requested Risk Charge 200% Notice of Hearing Exhibit A-1 Proof of Mailed Notice of Hearing (20 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3 Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4 Ownership Determination Exhibit A-3 Land Ownership Schematic of the Spacing Unit Exhibit A-3 Tract List (including lease numbers and owners) Exhibit A-3 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Exhibit A-3 Unlocatable Parties to be Pooled N/A Sample Copy of Proposal Letter Exhibit A-4 List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B Spacing Unit Schematic Exhibit B	AFE Capex and Operating Costs	
Justification for Supervision Costs Requested Risk Charge 200% Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (10 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3 Exhibit C-4 Exhibit C-4 Exhibit C-4 Exhibit C-5 Exhibit C-4 Exhibit C-4 Exhibit C-5 Exhibit C-6 Exhibit C-7 Exhibit C-7 Exhibit C-7 Exhibit C-7 Exhibit C-7 Exhibit C-8 Exhibit C-8 Exhibit C-8 Exhibit C-9 Exhibit B-1	Drilling Supervision/Month \$	\$7,000.00
Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Exhibit A-1 Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4 Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Proofed Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) N/A Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Geology Summary (including special considerations) Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B-1 Exhibit B-1 Exhibit B-1 Exhibit B-1 Exhibit B-2	Production Supervision/Month \$	\$700.00
Notice of Hearing Proposed Notice of Hearing Exhibit A-1 Proof of Mailed Notice of Hearing (20 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3 Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4 Ownership Determination Exhibit A-3 Tract List (including lease numbers and owners) Exhibit A-3 Exhibit A-4 Exhibit A-4 Exhibit A-4 Exhibit A-4 Exhibit A-4 Exhibit A-5 Exhibit A-5 Exhibit A-5 Exhibit A-5 Exhibit A-5 Exhibit A-5 Exhibit A-4 Exhibit B-1 Exhibit B-1	Justification for Supervision Costs	Exhibit A
Proposed Notice of Hearing	Requested Risk Charge	200%
Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-4 Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B	Notice of Hearing	
Proof of Published Notice of Hearing (10 days before hearing) Commership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Overhead Rates in Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Geology Summary (including special considerations) Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Exhibit B-1 Exhibit B-1 Exhibit B-2	Proposed Notice of Hearing	Exhibit A-1
Ownership Determination Land Ownership Schematic of the Spacing Unit Exhibit A-3 Tract List (including lease numbers and owners) Exhibit A-3 If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. N/A Pooled Parties (including ownership type) Exhibit A-3 Unlocatable Parties to be Pooled N/A Ownership Depth Severance (including percentage above & below) N/A Joinder Sample Copy of Proposal Letter Exhibit A-4 Exhibit A-4 List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Exhibit A-5 Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B-1 Well Orientation (with rationale) Exhibit B Target Formation Exhibit B-2	Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled N/A Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Exhibit A-3 Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit B-1 Geology Summary (including special considerations) Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B Target Formation Exhibit B-1 Exhibit B-1 Exhibit B Exhibit B-1 Exhibit B-2	Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Geology Summary (including special considerations) Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Exhibit B	Ownership Determination	
ITact List (Including lease numbers and owners) if approval of Non-Standard Spacing Unit is requested, Tract List (Including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled N/A Ownership Depth Severance (Including percentage above & below) N/A Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Exhibit B HSU Cross Section Exhibit B-2	Land Ownership Schematic of the Spacing Unit	Exhibit A-3
(including lease numbers and owners) of Tracts subject to notice requirements. Pooled Parties (including ownership type) Unlocatable Parties to be Pooled N/A Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter Exhibit A-3 List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Exhibit A-5 Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	Tract List (including lease numbers and owners)	Exhibit A-3
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	(including lease numbers and owners) of Tracts subject to notice	N/A
Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Exhibit A-5 Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	Pooled Parties (including ownership type)	Exhibit A-3
Joinder Sample Copy of Proposal Letter Exhibit A-4 List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Exhibit A-5 Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2		
Sample Copy of Proposal Letter List of Interest Owners (ie Exhibit A of JOA) Exhibit A-3 Chronology of Contact with Non-Joined Working Interests Exhibit A-5 Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B Exhibit B Exhibit B Exhibit B	Ownership Depth Severance (including percentage above & below)	N/A
List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests Exhibit A-5 Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section	Joinder	
Chronology of Contact with Non-Joined Working Interests Diverhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	Sample Copy of Proposal Letter	Exhibit A-4
Overhead Rates In Proposal Letter Exhibit A-4 Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B-1 Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Cost Estimate to Drill and Complete Exhibit A-4 Cost Estimate to Equip Well Exhibit A-4 Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Target Formation Exhibit B HSU Cross Section Exhibit B-2	Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Cost Estimate to Equip Well Cost Estimate for Production Facilities Exhibit A-4 Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Target Formation Exhibit B HSU Cross Section Exhibit B-2	Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate for Production Facilities Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Target Formation Exhibit B HSU Cross Section Exhibit B-2	Cost Estimate to Drill and Complete	Exhibit A-4
Geology Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B-1 Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	Cost Estimate to Equip Well	Exhibit A-4
Summary (including special considerations) Exhibit B Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	Cost Estimate for Production Facilities	Exhibit A-4
Spacing Unit Schematic Exhibit B-1 Gunbarrel/Lateral Trajectory Schematic Exhibit B-1 Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	Geology	
Gunbarrel/Lateral Trajectory Schematic Exhibit B-1 Well Orientation (with rationale) Exhibit B Target Formation Exhibit B HSU Cross Section Exhibit B-2	Summary (including special considerations)	Exhibit B
Well Orientation (with rationale) Exhibit B Exhibit B HSU Cross Section Exhibit B-2	Spacing Unit Schematic	Exhibit B-1
Target Formation Exhibit B HSU Cross Section Exhibit B-2	Gunbarrel/Lateral Trajectory Schematic	Exhibit B-1
HSU Cross Section Exhibit B-2	Well Orientation (with rationale)	Exhibit B
HSU Cross Section Exhibit B-2	Target Formation	Exhibit B
Double Course and Discussion	HSU Cross Section	Exhibit B-2
WADILL SEX STANGER, DISTANCES WITH 17-26 AM IN/A	Penth Severance Discussion 23 10:17:36 AM	N/A

Received by OCD: 10/3/2023 9:57:07 AM		Page 4 of 103
Forms, Figures and Tables		
C-102	Exhibit A-2	
Tracts	Exhibit A-3	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3	
General Location Map (including basin)	Exhibit B-1	
Well Bore Location Map	Exhibit B-1	
Structure Contour Map - Subsea Depth	Exhibit B-1	
Cross Section Location Map (including wells)	Exhibit B-1	
Cross Section (including Landing Zone)	Exhibit B-2	
Additional Information		
Special Provisions/Stipulations	N/A	
CERTIFICATION: I hereby certify that the information provide	led in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy	
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy	
Date:		9/29

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23578

SELF-AFFIRMED STATEMENT OF TAYLOR WARREN

- 1. I am the Land Manager with Steward Energy II, LLC ("Steward"). I am over the age of 18, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Steward's Application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. Steward seeks an order pooling all uncommitted interests in the Bronco; San Andres; South Pool (Code 7500) within the San Andres formation underlying a 265.00-acre, more or less, standard horizontal spacing unit comprised of the E/2 of irregular Section 11, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit").
- 4. The Unit will be dedicated to the **Gale Federal 2H** well ("Well"), which will be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 2, Township 13 South, Range 38 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 11, Township 13 South, Range 38 East.
 - 5. The completed interval of the Well will be orthodox.

Steward Energy II, LLC Case No. 23578 Exhibit A

- 6. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Section 11 to allow for the creation of a 265.00-acre standard horizontal spacing unit.
 - 7. **Exhibit A-2** contains the C-102 for the Well.
- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Steward seeks to pool highlighted in yellow.
- 9. Steward located an address for each party it seeks to pool, but it is unclear whether each address is valid since some of the hearing notice letters were returned as undeliverable. As discussed below, Steward conducted extensive research to locate the parties it seeks to pool.
- 10. With respect to Steward's efforts to locate parties, Steward conducted a diligent search of all relevant county public records, phone directors and computer databases a landman in the normal course of business would search. Over the course of several years since leasing activity began, the lease broker, Shaw Interests, Inc., and our in-house Landman, Cooper Newlan, each conducted their own diligent searches, and worked in conjunction, to locate unlocatable parties. Each used https://www.google.com/ to obtain as many details as possible prior to conducting searching on websites that included the following:

https://accurint.com/ (a Lexis-Nexis paid subscription search service)

https://www.ancestry.com/

https://www.familysearch.org/en/

https://www.findagrave.com/

https://www.legacy.com/

https://www.newspapers.com/

https://www.whitepages.com/

- 11. Shaw Interests, Inc. sent correspondence and lease offer packages to confirmed and prospective addresses. Additionally, telephone calls were made in an attempt to reach the relatives/heirs.
- 12. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 13. In my opinion, Steward made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as demonstrated by the chronology of contact described in **Exhibit A-5**.
- 14. Steward requests overhead and administrative rates of \$7,000.00 per month while the Well is being drilled and \$700.00 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Steward and other operators in the vicinity.
- 15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 16. In my opinion, the granting of Steward's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

09/27/2023

Date

Taylor Warren

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23578

APPLICATION

Pursuant to NMSA 1978, § 70-2-17, Steward Energy II, LLC (OGRID No. 371682) ("Applicant") applies for an order pooling all uncommitted interests in the San Andres formation underlying a 265.00-acre, more or less, standard horizontal spacing unit comprised of the E/2 of irregular Section 11, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). In support of its application, Steward states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Gale Federal 2H** well ("Well"), to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 2, Township 13 South, Range 38 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 11, Township 13 South, Range 38 East.
 - 3. The completed interval of the Well will be orthodox.
- 4. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Section 11 to allow for the creation of a 265.00-acre standard horizontal spacing unit.
- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

Steward Energy II, LLC Case No. 23578 Exhibit A-1

- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 6, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the
 Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean Yarithza Peña P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com ypena@hinklelawfirm.com Counsel for Steward Energy II, LLC Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation underlying a 265.00-acre, more or less, standard horizontal spacing unit comprised of the E/2 of irregular Section 11, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the **Gale Federal 2H** well ("Well"), to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 2, Township 13 South, Range 38 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 11, Township 13 South, Range 38 East. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Section 11 to allow for the creation of a 265.00-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.8 miles SE of Tatum, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 933-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III

Phone: (505) 334-6178 Fax: (505) 334-6170

Phone: (505) 476-3460 Fax: (505) 476-3462

District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

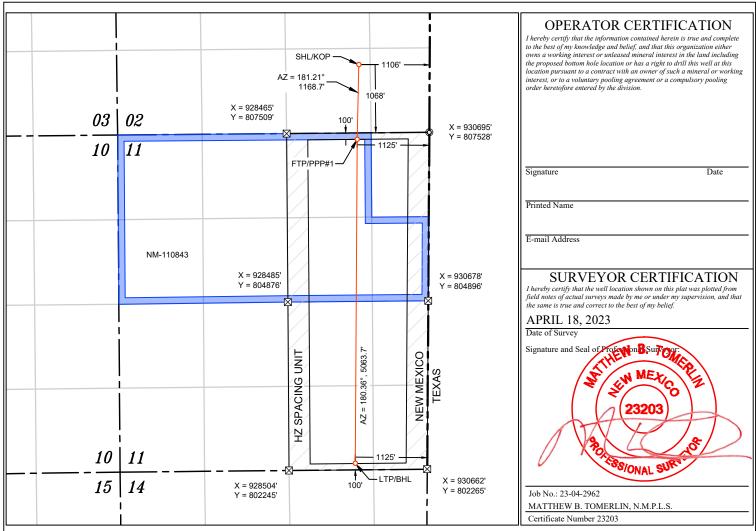
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			7500	Pool Code		Bronco; San Andres; South Pool				
Property C	Property Code Property Name GALE FED					Well Number #2H				
OGRID No. Operator Name STEWARD ENERGY II, LLC					Elevat 380					
	Surface Location									
UL or lot no.	UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the					East/West line	County			

0 13 S 38 E 1068 SOUTH 1106 **EAST** LEA Bottom Hole Location If Different From Surface East/West line 11 13 S 38 E 100 SOUTH **EAST** LEA 0 1125 Dedicated Acres Joint or Infill Order No. 265.0

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NAD 02 (CHI II/OD)
NAD 83 (SHL/KOP)
LATITUDE = 33.216291°
LONGITUDE = -103.063844°
NAD 27 (SHL/KOP)
LATITUDE = 33.216184°
LONGITUDE = -103.063345°
STATE PLANE NAD 83 (N.M. EAST)
N: 808586.55' E: 929593.59'
STATE PLANE NAD 27 (N.M. EAST)
N: 808523.69' E: 888417.70'

NAD 83 (FTP/PPP#1)
LATITUDE = 33.213081°
LONGITUDE = -103.063971°
NAD 27 (FTP/PPP#1)
LATITUDE = 33.212974°
LONGITUDE = -103.063472°
STATE PLANE NAD 83 (N.M. EAST)
N: 807418.09' E: 929568.96'
STATE PLANE NAD 27 (N.M. EAST)
N: 807355.27' E: 888393.06'

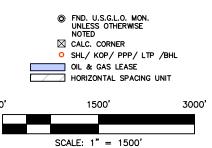
NAP 02 (LED/DIA)	
NAD 83 (LTP/BHL)	
LATITUDE = 33.199	
LONGITUDE = -103	
NAD 27 (LTP/BHL)	
LATITUDE = 33.199	
LONGITUDE = -103	
STATE PLANE NA	
N: 802354.52' E: 929	
STATE PLANE NA	
N: 802291.84' E: 888	361.51'

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP							
TOTAL	5063.67'						

Steward Energy II, LLC Case No. 23578

NOTES

- . ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001), NAVD 88.
- 2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING APRIL, 2023. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
- 3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.



Released to Imaging: 10/3/2023 10:17:36 AM

EXHIBIT A-3

Tract A - (Lot 1 of Section 11, T13S-R38E, being 27.32 Acres)

Steward Energy II, LLC WI 63.396780%

Tract B - (Lot 2 and the W/2NE/4 of Section 11, T13S-R38E, being 106.61 Acres)

Steward Energy II, LLC WI 87.145375%

Tract C - (Lot 3, Lot 4 and the W/2SE/4 of Section 11, T13S-R38E, being 131.07 Acres)

Steward Energy II, LLC WI 90.196078%

Steward Energy II, LLC Case No. 23578 Exhibit A-3

EXHIBIT A-3

Tract A

(Lot 1 of Section 11, T13S-R38E, being 27.32 Acres)

Type

Committed

<u>Owner</u>	<u>Type</u>	WI Ownership	NRI Ownership	<u>Status</u>
Steward Energy II, LLC	WI	63.396780%	47.327454%	Committed - JOA Executed
	Totals:	63.396780%	47.327454%	_

Uncommitted

<u>Owner</u>	Type	WI Ownership	NRI Ownership	<u>Status</u>
The William K. Warren Foundation	MI	36.603220%	18.301610%	Committed - Leased
Gray, Kathleen Lee	RI	0.000000%	0.220128%	Committed - Leased
Hall, Katherine A.	RI	0.000000%	0.660384%	Committed - Leased
Hall, Steven R.	RI	0.000000%	0.660384%	Committed - Leased
Harris McAndrew Trust, dated 5/18/1993	RI	0.000000%	1.981148%	Committed - Leased
Harris, Amy K.	RI	0.000000%	0.440255%	Committed - Leased
Harris, Perl Harvey	RI	0.000000%	0.440255%	Committed - Leased
Harris, Wesley D.	RI	0.000000%	0.440255%	Committed - Leased
Harris-Kornegay, LLC	RI	0.000000%	1.320768%	Committed - Leased
LaFon, Leigh Harris	RI	0.000000%	0.440255%	Committed - Leased
Maupin, Ross DeArman	RI	0.000000%	0.220128%	Committed - Leased
Quimby, Inc.	RI	0.000000%	1.320768%	Committed - Leased
Hall, Katherine A.	NPR	0.000000%	13.113104%	Committed - Leased
Hall, Steven R.	NPR	0.000000%	13.113104%	Committed - Leased
	Totals:	36.603220%	52.672546%	
	Grand Totals:	100.000000%	100.000000%	

Tract B

(Lot 2 and the W/2NE/4 of Section 11, T13S-R38E, being 106.61 Acres)

Committed

<u>Owner</u>	<u>Type</u>	WI Ownership	NRI Ownership	<u>Status</u>
Steward Energy II, LLC	WI	87.145375%	65.359031%	Committed - JOA Executed
Slash Exploration Limited Partnership	WI	12.854625%	11.247797%	Committed - JOA Executed
	Totals:	100.000000%	76.606828%	_

Uncommitted

<u>Owner</u>	<u>Type</u>	WI Ownership	NRI Ownership	<u>Status</u>
U.S. Department of the Interior - Bureau of Land Management	RI	0.000000%	12.500000%	Committed - Leased
Armstrong Energy Corporation	OR	0.000000%	0.031250%	Committed - Nature of Interest / Subject to JOA
Chimney Rock Oil & Gas LLC	OR	0.000000%	0.069150%	Committed - Nature of Interest / Subject to JOA
Gunsight Limited Partnership	OR	0.000000%	1.456888%	Committed - Nature of Interest / Subject to JOA
Rio Potomac Investments, LLC	OR	0.000000%	0.230525%	Committed - Nature of Interest / Subject to JOA
Slash Exploration Limited Partnership	OR	0.000000%	9.105359%	Committed - Nature of Interest / Subject to JOA
	Totals:	0.000000%	23.393172%	
	Grand Totals:	100.000000%	100.000000%	

Tract C

(Lot 3, Lot 4 and the W/2SE/4 of Section 11, T13S-R38E, being 131.07 Acres)

Committed

<u>Owner</u>	<u>Type</u>	WI Ownership	NRI Ownership	<u>Status</u>
Steward Energy II, LLC	WI	90.196078%	77.190564%	Committed - JOA Executed
	Totals:	90.196078%	77.190564%	

Uncommitted

<u>Owner</u>	<u>Type</u>	WI Ownership	NRI Ownership	<u>Status</u>
Paula Francis Edwards	WI	9.803922%	7.965686%	Uncommitted
Anselmi, Vivian Lowe	RI	0.000000%	0.093813%	Uncommitted
Bill J. Markham Estate Trust, dated 5/21/1986	RI	0.000000%	0.245400%	Committed - CTP Executed
Buskirk, William H.	RI	0.000000%	0.262405%	Committed - CTP Executed
Canyon Properties, LLC	RI	0.000000%	0.981600%	Committed - CTP Executed
Christine Miller and Noelle Miller, JTWROS	RI	0.000000%	0.524809%	Uncommitted
Clarence Richard Markham Family Trust, dated 4/12/1995	RI	0.000000%	0.061350%	Committed - CTP Executed
Coates Energy Interests, Ltd.	RI	0.000000%	1.704545%	Uncommitted
Coates Energy Trust	RI	0.000000%	1.704545%	Uncommitted
Cockrell, Chaney Conine	RI	0.000000%	0.035180%	Uncommitted
Conine, Chad S.	RI	0.000000%	0.035180%	Uncommitted
Conine, Shana Lowe	RI	0.000000%	0.035180%	Committed - CTP Executed
Cox, Lisa S. Hardeman	RI	0.000000%	0.319602%	Uncommitted
Daniell, Kelly Elizabeth Stieren	RI	0.000000%	0.106534%	Uncommitted
Donald Marshall Markham Family Trust, dated 4/12/1995	RI	0.000000%	0.061350%	Uncommitted
Durant, Calley Conine	RI	0.000000%	0.035180%	Committed - CTP Executed
Erdlen, Haley Day Lowe	RI	0.000000%	0.046907%	Uncommitted
Estate of Hugh A. Logan	RI	0.000000%	0.095420%	Uncommitted
Estate of Ronny Paul Lowe	RI	0.000000%	0.093813%	Uncommitted
Francis J. Cuneo Jr., Trustee under Agreement and Declaration of Trust, dated 2/28/1981	RI	0.000000%	0.095369%	Uncommitted
Francis J. Cuneo, Jr. Exemption Trust, a Testamentary Trust created u/w/o Francis J. Cuneo, dated 1/15/1990	RI	0.000000%	0.644135%	Uncommitted
Goetting, Wendy Stieren	RI	0.000000%	0.213068%	Uncommitted
Guadalupe Land & Minerals, LLC	RI	0.000000%	0.143130%	Committed - CTP Executed
Kay Lowe Atcheson Trust, dated 12/11/2019	RI	0.000000%	0.093813%	Committed - CTP Executed
Lacy, Jane J. Stieren	RI	0.000000%	0.639205%	Uncommitted
Logan, Claire E.	RI	0.000000%	0.071565%	Committed - CTP Executed
Logan, Kirk J.	RI	0.000000%	0.071565%	Committed - CTP Executed
Lowe, Martin Dion	RI	0.000000%	0.140720%	Uncommitted

	Grand Totals:	100.000000%	100.000000%	
	Totals:	9.803922%	22.809436%	
Southwest Petroleum Company, LP	NPR	0.000000%	0.070360%	Uncommitted
Cobra Petroleum Company, L.P., d/b/a Cobra Petroleum Company	NPR	0.000000%	0.070360%	Committed - Ratified OGL
White Jr., Albert David	RI	0.000000%	0.122700%	Uncommitted
Vesowate, Debra Lowe	RI	0.000000%	0.140720%	Uncommitted
Triune, LLC	RI	0.000000%	0.140720%	Uncommitted
The William K. Warren Foundation	RI	0.000000%	0.954199%	Committed - Amendment Executed
Teddy Lowe Hartley, L.L.C.	RI	0.000000%	0.140720%	Committed - CTP Executed
Stieren, George Louis	RI	0.000000%	0.426136%	Uncommitted
Schimpff, Jenny Roberts	RI	0.000000%	0.319602%	Uncommitted
Roberts, Richard W.	RI	0.000000%	0.213068%	Committed - CTP Executed
Roberts, Catherine Graham	RI	0.000000%	0.319602%	Uncommitted
Roberts, Barry Coates	RI	0.000000%	1.065341%	Uncommitted
Robert Thomas Hartley, L.L.C.	RI	0.000000%	0.140720%	Uncommitted
Redmark, LLC	RI	0.000000%	0.092025%	Uncommitted
Read, Kelly Lowe	RI	0.000000%	0.046907%	Uncommitted
Proctor, William Ray	RI	0.000000%	0.061350%	Committed - CTP Executed
Proctor, James Russell	RI	0.000000%	0.061350%	Committed - CTP Executed
Penroc Oil Corporation	RI	0.000000%	1.562500%	Committed - CTP Executed
Nordan, Susan	RI	0.000000%	0.030675%	Committed - CTP Executed
Matthews, Lauren Lowe	RI	0.000000%	0.046907%	Committed - CTP Executed
Lynne Buskirk Tredennick Trust, dated 6/25/1991	RI	0.000000%	0.262405%	Committed - CTP Executed

Recapitulation

Committed

<u>Owner</u>	Type	WI Ownership	NRI Ownership
Steward Energy II, LLC	WI	86.205919%	69.420079%
Slash Exploration Limited Partnership	WI	5.171440%	4.525010%
U.S. Department of the Interior - Bureau of Land Management	RI	0.000000%	5.028774%
Slash Exploration Limited Partnership	OR	0.000000%	3.663103%
The William K. Warren Foundation	MI	3.773585%	1.886792%
The William K. Warren Foundation	RI	0.000000%	0.471950%
Hall, Katherine A.	NPR	0.000000%	1.351887%
Hall, Steven R.	NPR	0.000000%	1.351887%
Penroc Oil Corporation	RI	0.000000%	0.772818%
Gunsight Limited Partnership	OR	0.000000%	0.586109%
Canyon Properties, LLC	RI	0.000000%	0.485503%
Harris-Kornegay, LLC	RI	0.000000%	0.136164%
Quimby, Inc.	RI	0.000000%	0.136164%
Harris McAndrew Trust, dated 5/18/1993	RI	0.000000%	0.136163%
Buskirk, William H.	RI	0.000000%	0.129786%
Lynne Buskirk Tredennick Trust, dated 6/25/1991	RI	0.000000%	0.129786%
Bill J. Markham Estate Trust, dated 5/21/1986	RI	0.000000%	0.121376%
Roberts, Richard W.	RI	0.000000%	0.105384%
Rio Potomac Investments, LLC	OR	0.000000%	0.092741%
Guadalupe Land & Minerals, LLC	RI	0.000000%	0.070793%
Teddy Lowe Hartley, L.L.C.	RI	0.000000%	0.069601%
Hall, Katherine A.	RI	0.000000%	0.068082%
Hall, Steven R.	RI	0.000000%	0.068082%
Kay Lowe Atcheson Trust, dated 12/11/2019	RI	0.000000%	0.046400%
Harris, Amy K.	RI	0.000000%	0.045388%
Harris, Perl Harvey	RI	0.000000%	0.045388%
Harris, Wesley D.	RI	0.000000%	0.045388%
LaFon, Leigh Harris	RI	0.000000%	0.045388%
Logan, Kirk J.	RI	0.000000%	0.035396%
Logan, Claire E.	RI	0.000000%	0.035396%

Cobra Petroleum Company, L.P., d/b/a Cobra Petroleum Company	NPR	0.000000%	0.034800%
Clarence Richard Markham Family Trust, dated 4/12/1995	RI	0.000000%	0.030344%
Proctor, James Russell	RI	0.000000%	0.030344%
Proctor, William Ray	RI	0.000000%	0.030344%
Chimney Rock Oil & Gas LLC	OR	0.000000%	0.027819%
Matthews, Lauren Lowe	RI	0.000000%	0.023200%
Gray, Kathleen Lee	RI	0.000000%	0.022694%
Maupin, Ross DeArman	RI	0.000000%	0.022694%
Conine, Shana Lowe	RI	0.000000%	0.017400%
Durant, Calley Conine	RI	0.000000%	0.017400%
Nordan, Susan	RI	0.000000%	0.015172%
Armstrong Energy Corporation	OR	0.000000%	0.012572%
	Totals:	95.150944%	91.391561%

Uncommitted

Owner	<u>Type</u>	WI Ownership	NRI Ownership
Paula Francis Edwards	<mark>WI</mark>	<mark>4.849057%</mark>	<mark>3.939859%</mark>
Coates Energy Interests, Ltd.	<mark>RI</mark>	0.000000%	<mark>0.843075%</mark>
Coates Energy Trust	<mark>RI</mark>	0.000000%	<mark>0.843075%</mark>
Roberts, Barry Coates	<mark>RI</mark>	<mark>0.00000%</mark>	<mark>0.526922%</mark>
Francis J. Cuneo, Jr. Exemption Trust, a	<mark>RI</mark>		
Testamentary Trust created u/w/o		0.00000%	<mark>0.318592%</mark>
Francis J. Cuneo, dated 1/15/1990			
Lacy, Jane J. Stieren	RI	0.00000%	<mark>0.316153%</mark>
Christine Miller and Noelle Miller, JTWROS	<mark>RI</mark>	0.000000%	<mark>0.259573%</mark>
Stieren, George Louis	<mark>RI</mark>	<mark>0.00000%</mark>	<mark>0.210769%</mark>
Cox, Lisa S. Hardeman	RI	0.00000%	<mark>0.158076%</mark>
Roberts, Catherine Graham	<mark>RI</mark>	<mark>0.000000</mark> %	<mark>0.158076%</mark>
Schimpff, Jenny Roberts	<mark>RI</mark>	0.000000%	<mark>0.158076%</mark>
Goetting, Wendy Stieren	<mark>RI</mark>	0.000000%	<mark>0.105384%</mark>
Lowe, Martin Dion	<mark>RI</mark>	0.000000%	<mark>0.069601%</mark>
Robert Thomas Hartley, L.L.C.	<mark>RI</mark>	0.000000%	<mark>0.069601%</mark>
Triune, LLC	<mark>RI</mark>	0.000000%	<mark>0.069601%</mark>
Vesowate, Debra Lowe	<mark>RI</mark>	0.000000%	<mark>0.069601%</mark>
White Jr., Albert David	<mark>RI</mark>	0.000000%	<mark>0.060688%</mark>
Daniell, Kelly Elizabeth Stieren	<mark>RI</mark>	0.000000%	<mark>0.052692%</mark>
Estate of Hugh A. Logan	<mark>RI</mark>	0.000000%	<mark>0.047195%</mark>
Francis J. Cuneo Jr., Trustee under			
Agreement and Declaration of Trust,	<mark>RI</mark>	<mark>0.00000%</mark>	<mark>0.047170%</mark>
dated 2/28/1981	_		
Anselmi, Vivian Lowe	RI	0.00000%	<mark>0.046400%</mark>
Estate of Ronny Paul Lowe	<mark>RI</mark>	<mark>0.000000</mark>	<mark>0.046400%</mark>

Redmark, LLC	RI	0.000000%	<mark>0.045516%</mark>
Southwest Petroleum Company, LP	<mark>NPR</mark>	0.000000%	0.034800%
Donald Marshall Markham Family Trust, dated 4/12/1995	Royalty	0.000000%	<mark>0.030344%</mark>
Erdlen, Haley Day Lowe	Royalty	0.000000%	0.023200%
Read, Kelly Lowe	Royalty	0.00000%	0.023200%
Cockrell, Chaney Conine	Royalty	0.000000%	0.017400%
Conine, Chad S.	Royalty	0.00000%	0.017400%
	Totals:	4.849057%	8.608439%
	Grand	100.000000%	100.000000%
	Totals:	100.0000000	100.0000070



*******VIA CERTIFIED U.S.P.S. MAIL # 7022 0410 0003 5082 9669******

May 2, 2023

The William K. Warren Foundation % Stephen Warren PO Box 470372 Tulsa, OK 74147-0372

Re: Steward Energy II, LLC

Well Proposal – GALE FEDERAL 2H

E/2 Section 11, Township 13 South, Range 38 East, N.M.P.M.

Lea County, New Mexico

Dear Mineral Owner,

This letter will serve as notice regarding the plans of Steward Energy II, LLC ("Steward") to drill the GALE FEDERAL 2H ("Well") as a horizontal well, targeting the San Andres Formation with an approximate total depth drilled of 10,880 feet. The Well's surface hole will be located approximately 1,106 feet from the east boundary line and 1,068 feet from the south boundary line of Section 2, Township 13 South, Range 38 East, N.M.P.M. and is subject to change based on final determination. The producing intervals of the Well will be located within a standard horizontal spacing unit described as being the East Half of Section 11, Township 13 South, Range 38 East, N.M.P.M. ("Spacing Unit"). The Well's first take point will be located approximately 100 feet from the north boundary line and 1,125 feet from the east boundary line of Section 11.

Steward's ownership records indicate that you own an unleased mineral interest located within the Spacing Unit, and as an unleased mineral owner you are offered participation in the Well based upon your proportionate mineral interest in the Spacing Unit. Your proportionate interest and share of cost in the Well are noted at the bottom of the attached Authorization for Expenditure ("AFE"). The itemized cost of the Well is listed on the AFE, and the total cost for drilling is \$ \$1,924,090.00, with an additional \$2,616,900.00 to complete the well. This AFE is an estimate only and an unleased mineral owner, by execution of same, commits to pay its proportionate share of actual cost incurred.

Please indicate your election as to your participation in the Well by checking the appropriate box in the space provided below and returning the second page of this letter to Steward using the enclosed envelope. In the event you elect to participate in the well, please also sign the bottom of the attached AFE, and include it within the envelope as well.

Steward Energy II, LLC Case No. 23578 Exhibit A-4 Well Proposal GALE FEDERAL 2H May 2, 2023

Please be advised that Steward has requested a risk penalty in accordance with New Mexico law. In the event you elect NOT to participate, but do desire to lease your mineral interest, please contact Steward's Land Department and request to speak with a Landman regarding your unleased interest.

Your election must be received by Steward within 30 days of the date this proposal was received by you. Failure to respond within 30 days shall be deemed an election NOT to participate. Please send your election to:

Steward Energy II, LLC Land Department 2600 N. Dallas Parkway, Suite 400 Frisco, Texas 75094

For questions regarding this well proposal please contact the Land Department via email land@stewardenergy.net or call (214) 297-0500.

Respectfully,	
Keri Sweet Sr. Landman	
Attachment	
Proportionate Interest: 3.773585%	
The undersigned elects to not to well with their proportionate interest.	participate in the GALE FEDERAL 2H
The William K. Warren Foundation	
By:	Date:
,	



Moll Nome:	Gala Federal 2H						
	Gale Federal 2H					455 N	
	Steward Energy II, LLC					AFE Number:	
	Horizontal Oil		Development Drig			AFE Date:	
Legal:	E/2 Section 11, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico		5223.00 TVD, 10			County, State:	
			Bronco, San And	es, South		Prep. By:	Tim Hilton
	ocation: 1,1016' FEL & 1,068' FSL of Section 2, T13S, R38E						
ottom Hole Lo	ocation: 100' FSL & 1,125' FEL of Section 11, T13S, R38E,	N.M.P.M.					
Project Desc	cription: Drill & Complete a 1 mile San Andres hor	izontal					
ccount #	Cost Breakdown	Drilling	Dry Hole	Completion C	ost	Workover	Total
8200.100	Land, Surveying & Legal	\$70,000	\$70,000				\$70,000
8200.101	Abstract, Title & Permit	\$60,000	\$60,000				\$60,000
8200.102	ROW & Surface Damages	\$20,000	\$20,000				\$20,000
8200.103	Road, Pad Location & Pit Building	\$32,000	\$32,000				\$32,000
8200.104	Environ, Reg & Safety	\$5,250	\$5,250				\$5,250
8200.105	Well Insurance	\$2,200	\$2,200				\$2,200
8200.113	Contract Labor	\$5,950	\$5,950				\$5,950
3200.114	Consulting Services & Contract Supervision	\$50,500	\$50,500				\$50,500
8200.120	Vacuum & Pump Truck	\$2,500	\$2,500				\$2,500
3200.122	Material Transportation	\$8,400	\$8,400				\$8,400
8200.126	Fuel	\$44,600	\$44,600				\$44,600
8200.131	Chemical-Downhole Treating	\$2,160	\$2,160				\$2,160
8200.132	Mud & Additives	\$31,800	\$31,800				\$31,800
8200.140	Mob/Demob	\$85,500	\$85,500				\$85,500
3200.141	Mud Disposal/Pit Closure	\$150,500	\$150,500				\$150,500
	Trailer Rental, Camp & Catering	\$18,700	\$18,700				\$18,700
8200.144	Drilling Rig - Daywork or Footage	\$159,000	\$159,000				\$159,000
8200.149	Bits, Mills & Reamers	\$23,800	\$23,800				\$23,800
8200.151	Directional Services	\$95,000	\$95,000				\$95,000
8200.160	Casing Crews & Services	\$10,700	\$10,700				\$10,700
8200.160	Cementing Services	\$10,700	\$105,000				\$10,700
	Water Transfer		\$105,000				
8200.169	Water Purchase	\$4,000	¢19.000				\$4,000
8200.170		\$18,000	\$18,000				\$18,000
8200.175	Surface Equipment Rental & Services Downhole Inspection/Testing - Casing, Tubing &	\$68,800	\$68,800				\$68,800
8200.193	Rods	\$18,650	\$18,650				\$18,650
8200.301	Overhead	\$10,000	\$10,000				\$10,000
	IDC Total:	\$1,099,010	\$1,099,010				\$1,103,010
8250.200	Conductor/Drive Pipe	\$19,800	\$19,800				\$19,800
8250.201	Surface Casing	\$141,600	\$141,600				\$141,600
8250.203	Production Casing	\$616,000	\$616,000				\$616,000
8250.205	Wellhead Equipment, Flow Tee & Meter Run	\$16,680	\$16,680				\$16,680
8250.214	Other Downhole Equipment	\$27,000	\$27,000				\$27,000
	TDC Total:	\$821,080	\$821,080				\$821,080
	Development Drlg/Comp Total:	\$1,920,090	\$1,920,090				\$1,924,090
8300.114	Consulting Services & Contract Supervision						\$60,000
8300.120	Vacuum & Pump Truck						\$6,000
8300.122	Material Transportation						\$10,000
8300.126	Fuel						\$3,000
8300.131	Chemicals - Downhole Treating						\$3,500

Page <u>25 of</u> 103

Account #	Cost Breakdown	Drilling	Dry Hole	Completion Cost	Workover	Total
8300.143	Well Control - BOP, Isolation Assy					\$90,000
8300.146	Completion/Workover Rig					\$25,450
8300.148	Reverse Unit					\$15,000
8300.149	Bits, Mills & Reamers					\$3,600
8300.164	Wireline & Perforating					\$86,000
8300.169	Water Transfer	\$30,000				\$30,000
8300.170	Water Purchase					\$125,250
8300.171	Stimulation - Frac, Acid, Gravel Pack					\$1,400,000
8300.175	Surface Equipment Rental & Services					\$55,000
8300.176	Downhole Equipment Rental & Services					\$25,000
8300.179	Elect & Generator R&M					\$17,000
	ICC Total:					\$1,958,800
8350.205	Wellhead Equipment, Flow Tee & Meter Run	\$16,000				\$16,000
8350.206	Tubing					\$58,000
8350.211	Electric Submersible Pumps					\$265,500
8350.213	Frac Plugs, Bridge Plus, Packers, Tubing Anchors					\$20,000
8350.221	Surface VSD, Transformer, POC & Associated Equipment					\$28,000
8350.234	Surface Pump & LACT's					\$1,600
	TCC Total:					\$389,100
8600.100	Land, Surveying, & Legal	\$1,000				\$1,000
8600.102	ROW & Surface Damages	\$21,500				\$21,500
8600.111	Company Supervision	\$6,500				\$6,500
8600.120	Vaccum & Pump Truck	\$4,000				\$4,000
8600.122	Material Transportation	\$2,000				\$2,000
8600.175	Surface Equipment Rental & Services	\$2,000				\$2,000
	IFC Total:					\$37,000
						\$6,500
8650.222	Instrumentation & Meters	\$6,500				\$6,500
8650.222 8650.223	Instrumentation & Meters SCADA & Communications	\$6,500 \$5,000				\$5,000
8650.223	SCADA & Communications	\$5,000				\$5,000
8650.223 8650.224	SCADA & Communications Electrial Installation & Power Generation	\$5,000 \$10,000				\$5,000 \$10,000
8650.223 8650.224 8650.229	SCADA & Communications Electrial Installation & Power Generation Prod & SWD Facility Inst.	\$5,000 \$10,000 \$50,000				\$5,000 \$10,000 \$50,000
8650.223 8650.224 8650.229 8650.231	SCADA & Communications Electrial Installation & Power Generation Prod & SWD Facility Inst. Separator, Heater Treater, FWKO	\$5,000 \$10,000 \$50,000 \$75,000				\$5,000 \$10,000 \$50,000 \$75,000
8650.223 8650.224 8650.229 8650.231 8650.233	SCADA & Communications Electrial Installation & Power Generation Prod & SWD Facility Inst. Separator, Heater Treater, FWKO Flowline & Gethering Lines Miscellaneous Non-Controllable - Pipe, Valves &	\$5,000 \$10,000 \$50,000 \$75,000 \$35,500				\$5,000 \$10,000 \$50,000 \$75,000 \$35,500
8650.223 8650.224 8650.229 8650.231 8650.233	SCADA & Communications Electrial Installation & Power Generation Prod & SWD Facility Inst. Separator, Heater Treater, FWKO Flowline & Gethering Lines Miscellaneous Non-Controllable - Pipe, Valves & Fittings	\$5,000 \$10,000 \$50,000 \$75,000 \$35,500				\$5,000 \$10,000 \$50,000 \$75,000 \$35,500 \$50,000
8650.223 8650.224 8650.229 8650.231 8650.233	SCADA & Communications Electrial Installation & Power Generation Prod & SWD Facility Inst. Separator, Heater Treater, FWKO Flowline & Gethering Lines Miscellaneous Non-Controllable - Pipe, Valves & Fittings TFC Total:	\$5,000 \$10,000 \$50,000 \$75,000 \$35,500		Develo	pment Drig/Comp Total:	\$5,000 \$10,000 \$50,000 \$75,000 \$35,500 \$50,000 \$232,000

The William K. Warren	Date:
Foundation	Date.

This AFE is an estimate only and non-operator, by execution of same, commits to pay its proportionate share of actual cost incurred.



******VIA ELECTRONIC MAIL ******

May 10, 2023

Guadalupe Land & Minerals, LLC PO Box 960489 El Paso, TX 79996

Re: Steward Energy II, LLC

Consent to Pool Letter Agreement – GALE FEDERAL UNIT E/2 Section 11, Township 13 South, Range 38 East, N.M.P.M.

Lea County, New Mexico

Dear Mineral Owner,

This Consent to Pool Letter Agreement will serve as notice regarding the plans of Steward Energy II, LLC ("Steward") to form a 265.00 acre pooled unit, known as the <u>Gale Federal Unit</u> ("Proposed Unit"), in order to have the ability to drill a series of horizontal wells targeting the San Andres Formation. The Unit will be composed of several tracts, <u>covering the E/2 Section 11, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico</u>, requiring the ability to pool the various oil and gas leases. Steward will be applying to the State of New Mexico Oil Conservation Division for a Compulsory Pooling Order.

Steward's ownership records indicate that your mineral interest located within the Proposed Unit, is held by an oil and gas lease, that does not grant the ability to pool:

Lessor: A. E. and Myrtle R. Via, and John J. and Alice L. O'Conner

Lessee: Jack Markham

Recording Info. (Book/Page): 50-440

Date: 8/2/1943

Legal: Section 11: SE/4, also being described as Lots 3, 4 and the W/2SE/4 Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico

Steward hereby requests the consent to pool Lessor's interest in the SE/4 of Section 11, Township 13 South, Range 38 East, to form the Proposed 265.00 acre pooled Unit, known as the Gale Federal Unit, as described in the Plat attached as Exhibit "A" to this letter agreement, covering the E/2 Section 11, Township 13 South, Range 38 East, N.M.P.M., Lea County, New Mexico.

Guadalupe Land & Minerals, LLC hereby consents to the Proposed Unit as specifically described in this letter. Royalties shall be based on the number of surface acres covered by this lease (or in each separate tract) and included in the unit as it bears to the total number of surface acres

Consent to Pool Letter Agreement Gale Federal Unit May 10, 2023

included in the unit. Additionally, operations or production for any part of this Proposed Unit shall be considered as operations or production from the lands covered by the leases.

All other terms and conditions of the oil and gas lease between the parties shall remain as written.

Your agreement must be received by Steward within 30 days of the date this proposal was received by you. Please send your letter agreement to:

Steward Energy II, LLC Land Department 2600 N. Dallas Parkway, Suite 400 Frisco, Texas 75094

For questions regarding this well proposal please contact the Land Department via email land@stewardenergy.net or call (214) 297-0500.

Respectfully,	
Keri Sweet Sr. Landman	
Attachment	
The undersigned elects to not to conse	nt to the pooling of the <u>Gale Federal</u>
Guadalupe Land & Minerals, LLC	
By:	Date:

EXHIBIT A-5

Chronology of contact with locatable uncommitted interest:

- November 2017 Steward Energy II, LLC ("Steward") acquires title to the three (3) oil and gas leases, from PPC Operating Company LLC, effective 11/1/2017, that are held by existing vertical production in Tract C. Steward acquires additional working interest from Allied Kilgore Holdings, LLC, effective 8/1/2021. The three (3) oil and gas leases have no pooling provisions and cover the interests of 48 mineral owners in Tract C.
- January 2019 Steward begins to acquire leases from the unleased mineral owners located in Tract A. There
 were originally 14 mineral owners located in Tract A; some of which were leased by a competitor. All of the
 mineral owners leased by the competitor, have since leased to Steward. Up until present, Steward has
 maintained and extended the acquired leases located in Tract A as necessary.
- February 2023 On 2/1/2023, Steward acquires title to the only oil and gas lease covering Tract B, via Term Assignments from Armstrong Energy Corporation (100%), Chimney Rock Oil and Gas, LLC (100%), Gunsight Limited Partnership (100%), Rio Potomac Investments, LLC (100%) & Slash Exploration Limited Partnership (85%). The United States of America, by the U.S. Department of the Interior Bureau of Land Management, is the sole mineral owner in Tract B and the subject lease has been in its primary term, or held by production, since its execution on 9/1/2003 to Doug J. Schutz.
- May 2023 Tract C has three oil and gas leases that have been in their primary term, or held by production, since the 1940s and 1950s. These leases do not have any pooling provisions and Steward has sent the Gale Federal 2H well proposals and consent to pool letter agreements to the uncommitted owners via certified U.S. Mail. To date, Steward has received 18 consent to pool letter agreements relating to Tract C.

Steward Energy II, LLC Case No. 23578 Exhibit A-5

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23578

SELF-AFFIRMED STATEMENT OF SHANE SEALS

- 1. I am a geologist at Steward Energy II, LLC ("Steward"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** provides a location map of the proposed horizontal spacing unit ("Unit") within the San Andres formation. The approximate wellbore path for the proposed **Gale Federal 2H** well ("Well") is represented by a light green dashed line. Existing producing wells in the targeted interval are represented by thin, light blue solid lines. The exhibit includes a gun barrel diagram that shows the location of the Well in the San Andres formation.
- 4. **Exhibit B-1** also contains a subsea structure map for the top of the Pi Marker in the San Andres formation that is representative of the targeted interval within the formation. The data points are indicated by red circles. The approximate wellbore path for the Well is depicted by a light green dashed line. The map demonstrates the formation is gently dipping to the north in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

Steward Energy II, LLC Case No. 23578 Exhibit B

- 5. **Exhibit B-1** identifies three wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.
- 6. **Exhibit B-2** is a stratigraphic cross-section using the representative wells identified on **Exhibit B-1**. It contains gamma ray, resistivity, and porosity logs. The proposed landing zone for the Well is labeled on the exhibit. This cross-section demonstrated the target interval is continuous across the Unit.
- 7. In my opinion, a standup orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and slightly dominant stress regime that yields a preferred fracture orientation in this portion of the trend.
- 8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more of less equally to the production of the Well.
- 9. In my opinion, the granting of Steward's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Shane Seals

3

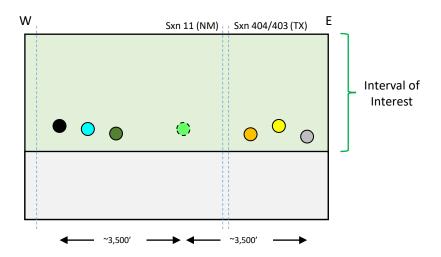
09/26/2023

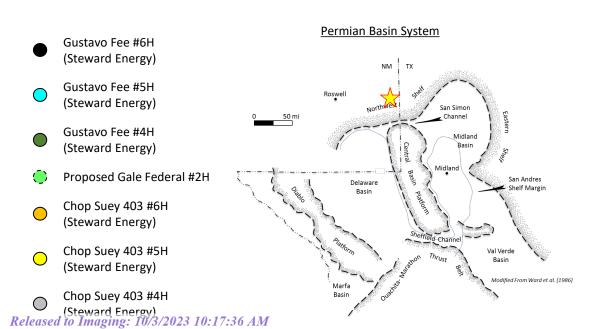
Date

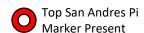
Steward Energy II, LLC Case No. 23578 Exhibit B-1

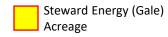
Gun Barrel

(Not to scale - Refer to map for orientation)









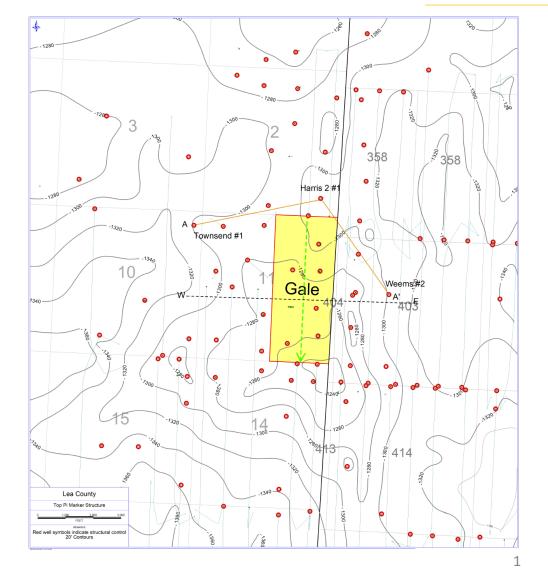
Proposed Gale Federal #2H (Arrow towards BHL)

Producing Horizontal San Andres Well (Well Symbol at BHL) 20' Contour Integral 31 of 103

0 ft 2,000 ft

Gun Barrel

Cross Section



APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23578

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Steward Energy II, LLC, the

Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice

Letter, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each

return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-**

3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On June 6, 2023, I caused a notice to be published to all interested parties in the

Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along

with a copy of the notice publication, is attached as Exhibit C-4.

6. I understand this Self-Affirmed Statement will be used as written testimony in the

subject cases. I affirm that my testimony above is true and correct and it made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Dana S. Hardy

Dana S. Hardy

July 3, 2023

Date

Steward Energy II, LLC Case No. 23578 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068 SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

June 2, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23578 – Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 6**, **2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/OCD/OCDPermitting) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Cooper Newlan, Senior Landman for Steward Energy II, LLC, by phone at (214) 297-0500 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Steward Energy II, LLC Case No. 23578 Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

June 6, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23578 – Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **July 6**, **2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/OCD/OCDPermitting) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Cooper Newlan, Senior Landman for Steward Energy II, LLC, by phone at (214) 297-0500 if you have questions regarding this matter.

Sincerely,	
/s/ Dana S. Hardy	
Dana S. Hardy	

Enclosure

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23578

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Vivian Lowe Anselmi	06/02/23	06/07/23
4904 97th Street		
Lubbock, TX 79424-4804		
Bill J. Markham Estate Trust, dated	06/02/23	06/08/23
5/21/1986		
c/o Joni Lee Markham, Co-Trustee		
110 Keyes Drive		
Ruidoso, NM 88345		
William H. Buskirk	06/02/23	06/12/23
11821 Palisades Parkway		
Austin, TX 78732		No signature.
Canyon Properties, LLC	06/02/23	06/07/23
1500 Broadway, Suite 1212		
Lubbock, TX 79401		
Clarence Richard Markham Family Trust,	06/02/23	06/07/23
dated 4/12/1995		
3110 38th Street		No signature.
Lubbock, TX 79413-2710		
Coates Energy Interests, Ltd.	06/02/23	06/09/23
7373 Broadway, Suite 406		
San Antonio, TX 78209		
Coates Energy Trust	06/02/23	06/09/23
7373 Broadway, Suite 406		
San Antonio, TX 78209		
Chaney Conine Cockrell	06/02/23	06/14/23
P.O. Box 5321		
Granbury, TX 76049		
Chad S. Conine	06/02/23	Per USPS Tracking (Last
310 N. 40th Street		checked 09/28/23):
Waco, TX 76710		,
		06/08/23 – Item in transit
		to next facility.
Shana Lowe Conine	06/02/23	06/08/23
P.O. Box 5883		
Granbury, TX 76049		
Lisa S. Hardeman Cox	06/02/23	06/21/23
7700 Broadway, #104-113		
San Antonio, TX 78209		No signature.

Steward Energy II, LLC Case No. 23578 Exhibit C-2

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23578

Francis J. Cuneo Jr., Trustee under	06/02/23	07/14/23
Agreement & Declaration of Trust, dated		
2/28/1981		Return to sender.
232 North Washington Street		
Naperville, IL 60540		0.5/1.0/0.0
Kelly Elizabeth Stieren Daniell	06/02/23	06/12/23
601 Terrell Road		
San Antonio, TX 78209		0.644.242
Donald Marshall Markham Family Trust,	06/02/23	06/12/23
dated 4/12/1995		
P.O. Box 241		
Center Point, TX 78010		
Calley Conine Durant	06/02/23	06/12/23
408 Shady Grove Drive		
Granbury, TX 76049		
Paula Francis Edwards	06/02/23	06/26/23
3142 Chimney Circle		
Abilene, TX 79606		Return to sender.
Haley Day Lowe Erdlen	06/02/23	Per USPS Tracking (Last
7 Meadowood Road		checked 09/28/23):
Bryn Mawr, PA 19010		
		06/06/23 – Delivered to
		agent for final delivery.
Estate of Hugh A. Logan	06/02/23	06/16/23
1502 W. Storey		
Midland, TX 79701		Return to sender.
Estate of Ronny Paul Lowe	06/02/23	06/09/23
P.O. Box 549		
Tombstone, AZ 85638		
Francis J. Cuneo, Jr. Exemption Trust, a	06/02/23	07/14/23
Testamentary Trust created u/w/o Francis		
J. Cuneo, dated 1/15/1990		Return to sender.
c/o Francis J. Cueno Jr.		
232 North Washington Street		
Naperville, IL 60540-4514		
Wendy Stieren Goetting	06/02/23	06/09/23
22 Westerleigh		
San Antonio, TX 78218		No signature.

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23578

Kay Lowe Atcheson Trust, dated 12/11/2019 P.O. Box 64595	06/02/23	06/08/23
Lubbock, TX 79464-4595		
Jane J. Stieren Lacy	06/02/23	06/08/23
4001 N. New Braunfels, #804		
San Antonio, TX 78209		
Brian B. Logan	06/02/23	06/08/23
3014 13th Street		
Boulder, CO 80304		
Dana W. Logan	06/02/23	06/08/23
3014 13th Street		
Boulder, CO 80304		
David W. Logan	06/02/23	06/12/23
200 Congress Avenue		
Austin, TX 78701		
Loretta D. Lowe	06/02/23	06/08/23
1200 Barton Creek Blvd, Apt. 2		
Austin, TX 78735		
Martin Dion Lowe	06/02/23	06/08/23
7801 Espanola Trail		
Austin, TX 78737		
Lynne Buskirk Tredennick Trust, dated	06/02/23	06/08/23
6/25/1991		
c/o Lynne B. Tredennick		
403 Amiata Street		
Lakeway, TX 78734-5293		
Lauren Lowe Matthews	06/02/23	Per USPS Tracking (Last
3613 Hamilton Avenue		checked 09/28/23):
Fort Worth, TX 76107		
		06/05/23 – Delivered to
		individual at the address.
Christine & Noelle Miller, JTWROS	06/02/23	07/05/23
10550 Wilshire Blvd., #604		
Los Angeles, CA 90024		
Susan Nordan	06/02/23	06/09/23
11384 FM 1511		
Buffalo, TX 75831-5827		

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23578

Penroc Oil Corporation P.O. Box 2769	06/02/23	06/07/23
Hobbs, NM 88241-2767		
James Russell Proctor	06/02/23	06/09/23
1047 East Miguel Avenue		
Benson, AZ 85602-2901		
William Ray Proctor	06/02/23	06/08/23
117 The Villas		
Odessa, TX 79765-8960		
Kelly Lowe Read	06/02/23	06/07/23
302 Country Club		
Levelland, TX 79336		
Redmark, LLC	06/02/23	06/09/23
59 Indian Hill Road		
Moriarty, NM 87035		
Robert Thomas Hartley, L.L.C.	06/02/23	06/12/23
P.O. Box 1024		
Clovis, NM 88102		
Barry Coates Roberts	06/02/23	06/09/23
7373 Broadway, Suite 406		
San Antonio, TX 78209		
Catherine Graham Roberts	06/02/23	06/12/23
51 W. 74th St., Apt. 1		
New York, NY 10023		
Richard W. Roberts	06/06/23	Delivery confirmation
196 Dodsdown Farm		via Fed-Ex on 06/09/23.
Wilton, Wiltshire SN8 3SN, England	Sent Via Fed-Ex	
	International	
Jenny Roberts Schimpff	06/02/23	Per USPS Tracking (Last
1001 Ivy Lane		checked 09/28/23):
San Antonio, TX 78209		
		06/09/23 – Item in transit
		to next facility.
Southwest Petroleum Company, LP	06/02/23	06/12/23
PO Box 702377		
Dallas, TX 75370-2377		
George Louis Stieren	06/02/23	06/09/23
7373 Broadway, Suite 406		
San Antonio, TX 78209		

APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23578

Teddy Lowe Hartley, L.L.C.	06/02/23	Per USPS Tracking (Last
863 Lamont Lane		checked 09/28/23):
Houston, TX 77018		
		06/09/23 – Item in transit
		to next facility.
Triune, LLC	06/02/23	Per USPS Tracking (Last
2313 Broadway		checked 09/28/23):
Lubbock, TX 79401		
		06/09/23 – Item in transit
		to next facility.
Debra Lowe Vesowate	06/02/23	06/07/23
3823 84th Street		
Lubbock, TX 79423		
Albert David White, Jr.	06/02/23	06/13/23
2402 Sweetwater Country Club Dr.		
Apopka, FL 32712		
The William K. Warren Foundation	06/02/23	06/12/23
c/o Stephen Warren		
P.O. Box 470372		
Tulsa, OK 74147-0372		

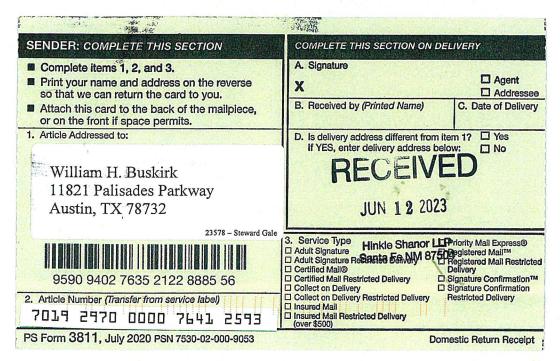


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Vivian Lowe Anselmi 4904 97th Street Lubbock, TX 79424-4804	A. Signature X
23578 – Steward Gale 9590 9402 7635 2122 8885 87 2. Article Number (Transfer from service label) 7019 2970 0000 7641 2579	3. Service TypeHinkle Shanor LLP ☐ Priority Mail Express® ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ vover \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

3P	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
LT LT	For delivery information, visit our website at www.usps.com®.
2 200	OFFICIAL USE
7647	Certified Mail Fee
7	\$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
0000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (lectronic) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$
	Postage
[-	\$
2970	\$ Total Postage and Fees MAIN POST
<u></u>	\$ Sent To
707	Sent 10 SireBill J. Markham Estate Trust, dated 5/21/1986 c/o Joni Lee Markham, Co-Trustee City 110 Keyes Drive Ruidoso, NM 88345
	PS Form Scoop, 1500 23578 – Steward Gale See Reverse for Instructions

	Exercise Manager Land Control of the
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Bill J. Markham Estate Trust, dated 5/21/1986 c/o Joni Lee Markham, Co-Trustee 110 Keyes Drive Ruidoso, NM 88345	A. Signature X Joni & Markham & Agent Addressee B. Received by (Printed Name) C. Date of Delivery Jon. L. Markham Tax 6/5/23 D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No RECEIVED JUN 0-8 2023
9590 9402 7635 2122 8885 63 2. Article Number (Transfer from service label) 7019 2970 0000 7641 2586	3. Service Type □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insur
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

F.	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only
L 15	For delivery information, visit our website at www.usps.com®.
	OFFICIALUSE
7647	Certified Mail Fee
	Extra Services & Fees (check box, add fee as appropriéte)
0000	Return Receipt (electronic) \$ Return Receipt (electronic) \$ Cortified Mail Restricted Delivery \$
	Adult Signature Required \$
	Adult Signature Restricted Delivery \$
2970	\$
'n	Total Postage and Fees
П	Sent To
7019	Stree) William H. Buskirk
7	11821 Palisades Parkway
	City, Austin, TX 78732
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



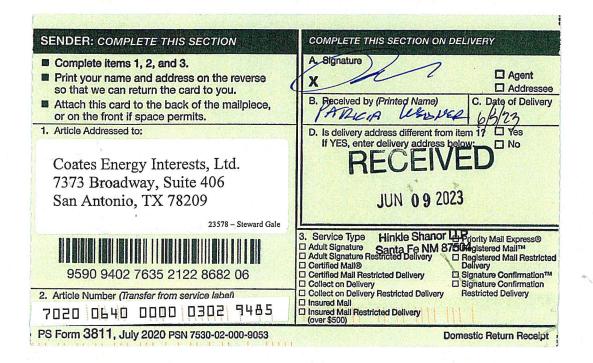
2609	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only	
ដា	For delivery information, visit our website at www.usps.com®.	
7647	OFFICIAL USE Certified Mail Fee	
7	Styr Souloge & Face (1)	
0000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Certified Mall Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$	
2970	Postage \$	
	Total Postage and Fees	
7019	Sent To	
70	Sir Canyon Properties, LLC 1500 Broadway, Suite 1212 Cir Lubbock, TX 79401	
23578 - Steward Gale		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	





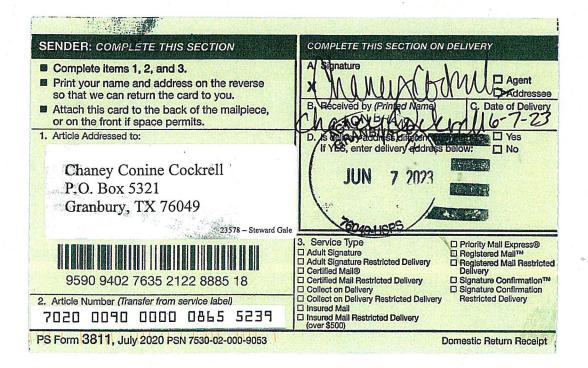


9485	U.S. Postal Service™ CERTIFIED MAIL® Domestic Mail Only	
1	For delivery information, visit or	ur website at www.usps.com®.
П	OFFICI	ALUSE
030	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as	appropriate)
0000	Return Receipt (hardcopy) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mall Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$	Postmark UN 0 2 2023
0490	Postage \$	[]
	Total Postage and Fees \$	(6)
7020	Sent To Street and Apt. No., or PO Box No.	Coates Energy Interests; Ltd. 7373 Broadway, Suite 406 San Antonio, TX 78209
	City, State, ZIP+4®	23578 - Steward Gale
	PS Form 3800, April 2015 PSN 7530-02-0	00-9047 See Reverse for Instructions

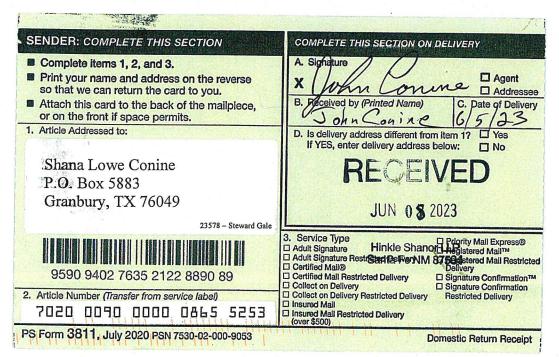


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 1. Article Addressed to: Coates Energy Trust 7373 Broadway, Suite 406 San Antonio, TX 78209	A. Signature X
9590 9402 7635 2122 8682 13 2. Article Number (Transfer from service label) 7020 0640 0000 0302 9591	3. Service Type □ Adult Signature □ Adult Signature □ Adult Signature □ Certified Mail@ □ Certified Mail Restricted Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

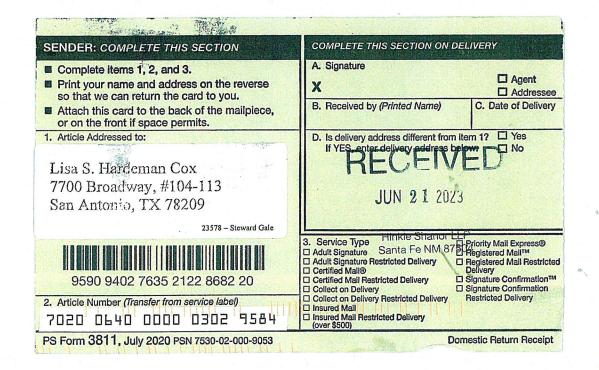
39	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
[7]	For delivery information, visit our website at www.usps.com®.
ы	OFFICIAL USE
190	\$
	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$
0600	Postage \$ Total Postage and Fees
	s
7020	Sent Chaney Conine Cockrell P.O. Box 5321 Granbury, TX 76049
	23578 - Steward Gale
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



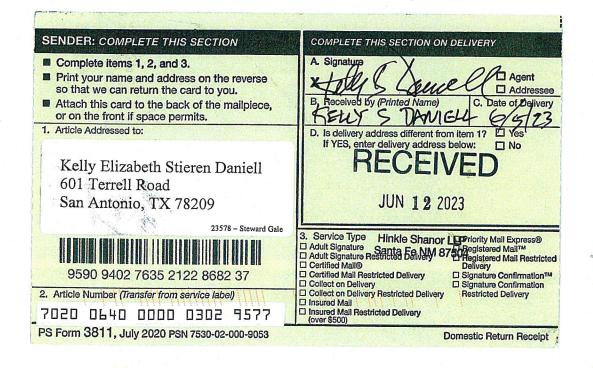
53	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only
E L	For delivery information, visit our website at www.usps.com®.
72	OFFICIAL USE
086	\$ Extra Services & Fees (check box, add fee as appropriate)
0000	Return Receipt (hardcopy) S Postmark Return Receipt (electronic) S Postmark Certified Mail Restricted Delivery Here Adult Signature Required S Adult Signature Restricted Delivery
0600	Postage \$
	Total Postage and Fees MAIN POS
7020	Sent To Sirie
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



9584	U.S. Postal Service [™] , CERTIFIED MAIL [®] REC Domestic Mail Only	EIPT
<u> </u>	For delivery information, visit our website	at www.usps.com®.
0305	OFFICIAL Certified Mail Fee \$	USE
0000	Extra Services & Fees (check box, add fee as appropriate) Return Recelpt (hardcopy) Return Recelpt (electronic) Certiffed Mall Restricted Delivery Adult Signature Required	JUN 0 2 2023 Postmark Here
0640	Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees	VM MAIN POST
7020	\$ Sent To Lisa S. Harde Street and Apt. No., or PO Box No. City, State, ZIP+4*	ay, #104-113
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions



1577	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
5	For delivery information, visit our website at www.usps.com®.
2060	OFFICIAL SE
0000	Extra Services & Fees (check box, add fee as appropriate) Return Recelpt (hardcopy) \$ Return Recelpt (electronic) \$ Certifiled Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$
0490	Postage \$
	\$ Total Postage and Fees \$ MM MAIN POS
7020	Sent To Street and Apt. No., or PO Box No. Kelly Elizabeth Stieren Daniell 601 Terrell Road San Antonio, TX 78209
	City, State, ZIP+4 23578 - Steward Gale 23578 - Steward Gale PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



20	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
57	For delivery information, visit our website at www.usps.com®.
0865 5	OFFICIAL USE
	S Extra Services & Fees (check box, add fee as appropriate) ☐ Return Receipt (nardcopy) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
0000	Return Receipt (hardcopy) S
0600	Postage \$ Total Bostons and Ease
	Total Postage and Fees
7020	\$ Sent To Donald Marshall Markham Family Trust, Sireei dated 4/12/1995 P.O. Box 241
	City, & Center Point, TX 78010
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature K. Dri Dav Ham
1. Article Addressed to: Donald Marshall Markham Family Trust, dated 4/12/1995 P.O. Box 241 Center Point, TX 78010	D. Is delivery address different from Item 1?
9590 9402 7635 2122 8890 96 2. Article Number (Transfer from service label) 7020 0090 0000 0845 5240	3. Service Type □ Adult Signature □ Adult Signature Restricted Pelivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

2555	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only
75	For delivery information, visit our website at www.usps.com®.
7647	OFF CIASSISE Certified Mail Fee \$
2970 0000 7	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Reguired \$ Adult Signature Restricted Delivery \$
2970	Postage \$ Total Postage and Fees
7019	S Sent To Calley Conine Durant 408 Shady Grove Drive Granbury, TX 76049 J 23578 - Steward Gale
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 1. Article Addressed to: Calley Conine Durant 408 Shady Grove Drive Granbury, TX 76049 	A. Signature X. Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 17 Yes If YES, enter delivery address below: JUN 12 2023
9590 9402 7635 2122 8885 94 2. Article Number (Transfer from service label) 7019 2970 0000 7641 2555	3. Service Type Hinkle Shanor LL™ Priority Mail Express® Adult Signature Satisfies MM,8750 Registered Mail™ Restricted Delivery Certified Mail® Certified Mail® Certified Mail Restricted Delivery Signature Confirmation™ Signature Confirmation™ Signature Confirmation Restricted Delivery Collect on Delivery Restricted Delivery (over \$500)

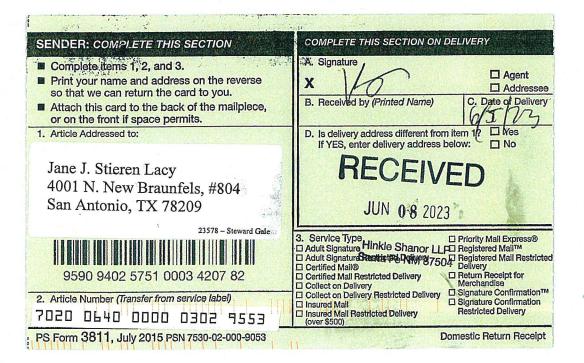
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Estate of Ronny Paul Lowe P.O. Box 549 Tombstone, AZ 85638	RECEIVED JUN 0 9 2023
23578 – Steward Gale	
9590 9402 7635 2122 8766 38 7019 2970 0000 7642 8631	3. Service Type Hinkle Shanor LLP Priority Mail Express® □ Adult Signature Control of the Mail Signature Control of the Mail Signature Control of the Mail Signature Confirmation of the Mail Signature Confirmation of the Mail Signature Confirmation of the Mail of the Mail Signature Confirmation of the Mail of the Mail Office of the M
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9560	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
75	For delivery information, visit our website at www.usps.com®.
п	OFFICIAL SECTION OF SE
030	\$
0000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (leardcopy) \$
0640	Postage \$ Total Postage and Fees
	Total Postage and Fees
7020	Sent To
7	Street and Apt. No., or PO Box No. Wendy Stieren Goetting 22 Westerleigh
	San Antonio, TX 78218 City, State, ZIP448 23578 - Steward Gale
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 	A. Signature X
1. Article Addressed to:	D. Is delivery address different from item 1? Yes
Wendy Stieren Goetting 22 Westerleigh San Antonio, TX 78218	If YES, enter delivery address below: RECEIVED JUN 0 9 2023
2576 - Steward Gate	3. Service Type Hinkle Shanor LE Priority Mail Express®
9590 9402 7635 2122 8682 44	□ Adult Signature Canta Fa NM 8/3 bufflegistered Mail ™ □ Adult Signature Restricted Delivery □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Collect on Delivery □ Signature Confirmation
2. Article Number (Transfer from service label) 7020 0640 0000 0302 9560	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500) ☐ Collect on Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY
A. Signature A. Signature A. Agent Addressee B. Raceived by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, entry address deference Temporary address to Temporary add
3. Service Type Santa Fe NM 8/7504/rity Mail Express®
□ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail Restricted Delivery □ Insured Mail Restricted Delivery ○ (over \$500)

553	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
77	For delivery information, visit our website at www.usps.com®.
0302	OFFICIAL USE
	\$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$
0000	Return Receipt (electronic) \$ JUN Restmark 0023 Certified Mali Restricted Delivery \$ JUN Here 2023 Adult Signature Required \$
0640	Adult Signature Restricted Delivery \$
	Total Postage and Fees
7020	Sent To Jane J. Stieren Lacy Street and Apt. No., or PO Box No. 4001 N. New Braunfels, #804 San Antonio, TX 78209
	City, State, ZIP+4* 23578 - Steward Galc PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



46	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
8.5	For delivery information, visit our website at www.usps.com®.
40	OFFICIAL HEF
Ш	OFFICIAL COE
	Certified Mail Fee
구타먹신	
	Extra Services & Fees (check box, add fee as appropriate)
0000	Return Receipt (hardcopy) Return Receipt (electronic) Postmark
	Certified Mail Restricted Delivery \$ Here
H	Adult Signature Required \$
	Adult Signature Restricted Delivery \$ JUN 0 2 2020
2970	Postage
100	\$
ū	Total Postage and Fees
	\$
<u> </u>	Sent To
7019	Si Brian B. Logan
7	3014 13th Street
	Boulder, CO 80304 23578 – Steward Gale
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions





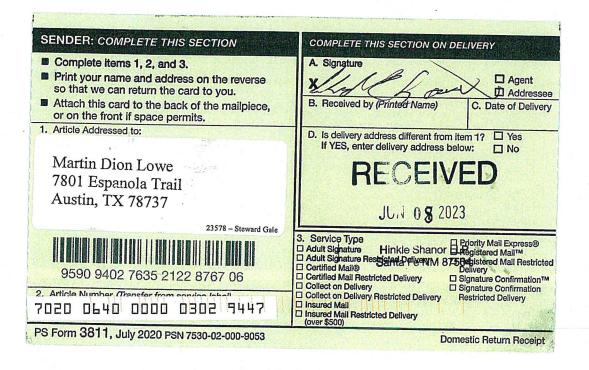


8563	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com [®] .
545 0000	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)
7019 2970	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

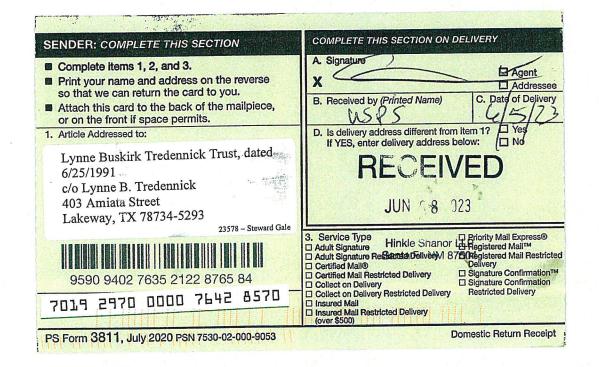
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: David W. Logan 200 Congress Avenue Austin, TX 78701	A Signature X
9090 9402 7635 2122 8765 60	3. Service Type □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Signature Confirmation™
² 7019 2970 0000 7642 8563	□ Collect on Delivery □ Signature Confirmation □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery	
1. Article Addressed to: Loretta D. Lowe 1200 Barton Creek Blvd, Apt. 2 Austin, TX 78735	D. Is delivery address different from item 1? If YES, enter delivery address below: RECIVED JUN (8)	
9590 9402 7635 2122 8765 53 7019 2970 0000 7642 8556	3. Service Type Hinkle Strainor LLP Priority Mail Express® □ Adult Signature Fanta Fe NM 87504 Registered Mail™ □ Adult Signature Restricted Delivery □ Certified Mail® Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	

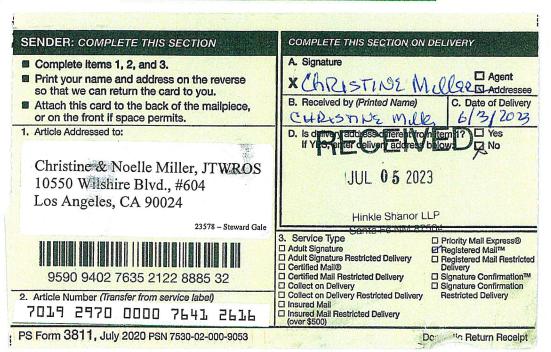
7447	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
1	For delivery information, visit our website at www.usps.com®.
1 0302	Certified Mail Fee \$ Extra Services & Fees (check box, add fee es exporopriate) Return Receipt (hardcopy) \$
0000	Return Receipt (electronic) \$ Postmark Certified Mail Restricted Delivery \$ Delivery \$
0490	Postage \$ Total Postage and Fees \$
	Sent To
7020	Martin Dion Lowe 7801 Espanola Trail Austin, TX 78737 C 23578 – Steward Gale
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



8.570	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
T.	For delivery information, visit our website at www.usps.com®.
	OFFICIAL USE
7642	Certified Mall Fee
0000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (inardcopy) \$ Postmark Return Receipt (electronic) \$ Postmark Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$ Postmark Adult Signature Restrict
2970	Postage \$ Total Postage and Fees
7019	\$ S7 To Lynue Buskirk Tredennick Trust, dated 6/25/1991 c/o Lynne B. Tredennick 403 Amiata Street Lakeway, TX 78734-5293 (23578 - Steward Gale



<u> </u>	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only		
2616	For delivery information, visit our website at www.usps.com®.		
	OFFICIAL USE		
7647	Certified Mail Fee \$		
0000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$		
2970	Postage \$ Total Postage and Fees		
	\$ Sent To		
7019	Street ar 10550 Wilshire Blvd., #604 Los Angeles, CA 90024 23578 - Steward Gale		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		



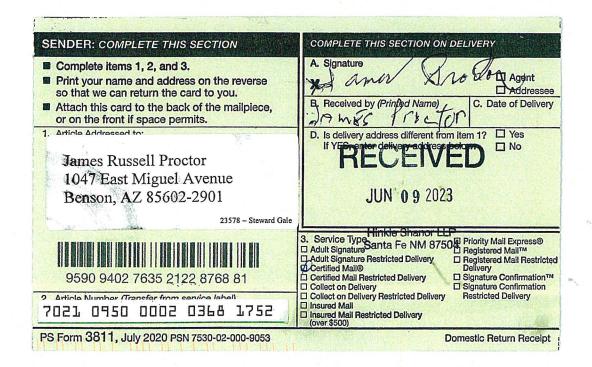
1,745	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
7	For delivery information, visit our website at www.usps.com®.	
7	OFFICIALUSE	
0368	Certified Mail Fee \$ Extra Services & Fees (sheek box, add fee as appropriate)	
Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)		
2000	Return Receipt (electronic) \$ Postmark Certifled Mail Restricted Delivery \$ Here Adult Signature Required \$ Adult Signature Restricted Delivery \$	
20	Postage \$	
0420	Total Postage and Fees \$	
7021	Sent To Susan Nordan 11384 FM 1511 Buffalo, TX 75831-5827 City, State, ZIP4 23578 - Steward Gale	
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



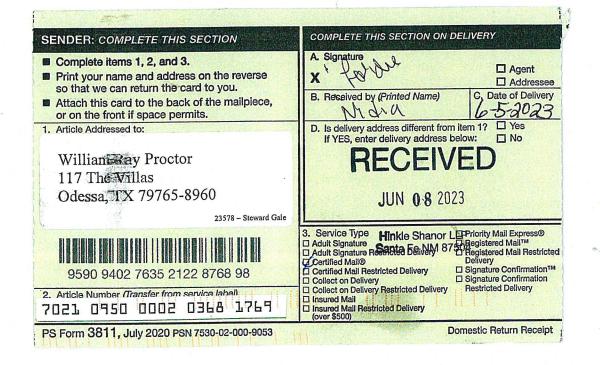
김도	U.S. Postal Service [™] CERTIFIED MAIL [®] REC Domestic Mail Only	EIPT	
14	For delivery information, visit our website at www.usps.com®.		
1302	OFFICIAL Certified Mail Fee \$	USE	
0000 0490	Extra Services & Fees (check box, add fee as eppropriate) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery Postage	Postmark 23. L	
H	Total Postage and Fees	1 PO	
7020	\$ Sent To Penroc Oil C. Street and Apt. No., or PO Box No. P.O. Box 276 Hobbs, NM 8	9	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions	



	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT		
57	Domestic Mail Only		
77	For delivery information, visit our website at www.usps.com®.		
	OFFICIAL/USE		
368	Certified Mail Fee		
	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$		
	Return Receipt (hardcopy) \$		
	Return Receipt (electronic) \$ Postmark Certified Mail Restricted Delivery \$ Here		
	Adult Signature Restricted Delivery \$ Postage \$ WM MAIN POSTAGE S S		
0420	s NM MAI		
<u> </u>	Total Postage and Fees		
	\$		
F	Sent To Iames Russell Proctor		
7021	Street and Apt. 1047 East Miguel Avenue		
L ~	Benson, AZ 85602-2901 23578 - Steward Gale		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		

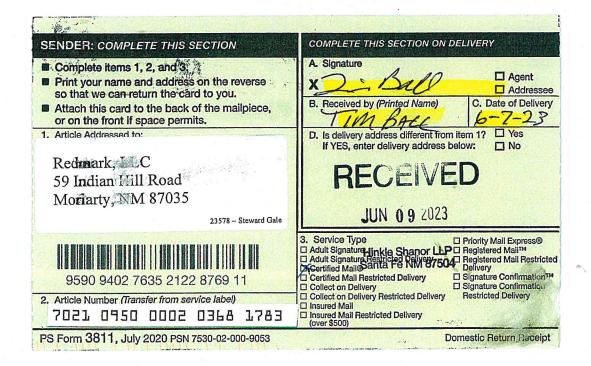


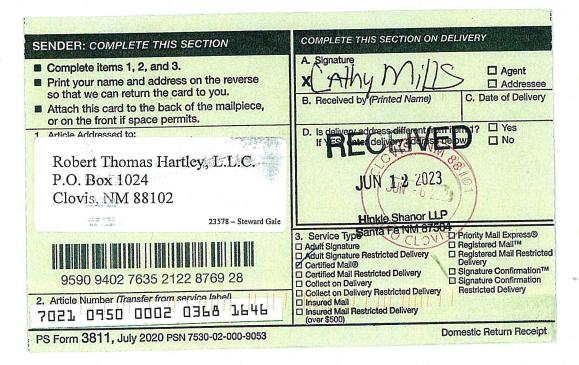
	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
<u></u>	Domestic Mail Only
176	For delivery information, visit our website at www.usps.com [®] .
	OFFICIAL USE
368	Certified Mail Fee
"	\$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$
2000	☐ Return Receipt (electronic) \$ Postmark ☐ Certified Mail Restricted Delivery \$ Percentage ☐ Adult Signature Required \$ Percentage ☐ Per
	Postage
0420	\$ Total Postage and Fees \$
7021	Sent To William Ray Proctor Street and Apt. 1 117 The Villas Odessa, TX 79765-8960
•	City, State, ZIP+ 23578 - Steward Gale
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



No. 1	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Kelty Lowe Read 302 Country Club Levelland, TX 79336	A. Signature X
9590 9402 7635 2122 8769 04 2. Article Number (Transfer from service label) 7021 0950 0002 0368 1776	3. Service Type □ Adult Signature Hinkle Shanor Little Registered Mail™ □ Adult Signature Restricted Delivery □ Certified Mail® Santa Fe NN 8750 Helivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail □ Insured Mail □ Insured S500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

63	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
1-	For delivery information, visit our website at www.usps.com®.
-7	OFFICIALOUSE
0368	Certified Mail Fee
0 2000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Certifiled Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$
0420	Postage
	\$ Total Postage and Fees \$ Sept To
7021	Sent To Redmark, LLC Street and Apt. 59 Indian Hill Road Moriarty, NM 87035 City, State, ZIF 23578 – Steward Gale
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

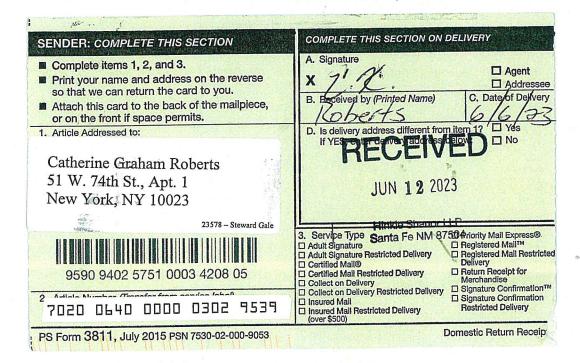




954 <u>6</u>	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
75	For delivery information, visit our website at www.usps.com®.
1302	OFFICIAL USE Certified Mail Fee \$ SANIA NIMA
0000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (leardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery \$ Adult Signature Required Adult Signature Restricted Delivery \$
0640	Postage \$ Total Postage and Fees
	5
7020	Sent To Street and Apt. No., or PO Box No. Barry Coates Roberts 7373 Broadway, Suite 406 San Antonio, TX 78209 23578 - Steward Gale
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



537	U.S. Postal Service CERTIFIED MAII Domestic Mail Only	47.72 《秦·李·李·朱·朱·林·李·朱·林·林·林·林·林·林·林·林·林·林·林·林·林
디고	For delivery information, visit	our website at www.usps.com®.
0302	OFFIC Certified Mall Fee	ALUSE
0000	Extra Services & Fees (check box, add fee of Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Certified Mall Restricted Delivery \$ Adult Signature Required \$ Nature Restricted Delivery \$	JN 0 2 Postmark
0640	Postage \$	12
	Total Postage and Fees	MAIN POST
7020	Sent To Street and Apt. No., or PO Box No.	Catherine Graham Roberts 51 W. 74th St., Apt. 1 New York, NY 10023
	City, State, ZIP+46	23578 - Steward Gale
	PS Form 3800, April 2015 PSN 7530-02	2-000-9047 See Reverse for Instructions



Received by OCD: 10/3/2023 9:57:07 AM

Everett Holmes

From:

TrackingUpdates@fedex.com Friday, June 9, 2023 3:47 AM

Sent: To:

Everett Holmes

Subject:

FedEx Shipment 772367154135: Your package has been delivered



Hi. Your package was delivered Fri, 06/09/2023 at 10:39am.



Delivered to 196 DODSDOWN FARM, WILTON, WI SN83SN Received by R.RICHARD

OBTAIN PROOF OF DELIVERY

How was your delivery?











Released to Imaging: 10/3/2023 10:17:36 AM

TRACKING NUMBER

772367154135

FROM EVERETT HOLMES

218 MONTEZUMA

SANTA FE, NM, US, 87501

TO RICHARD W. ROBERTS

196 DODSDOWN FARM WILTON, WI, GB, SN83SN

REFERENCE 2340092

SHIPPER REFERENCE 2340092

SHIP DATE Wed 6/07/2023 04:27 PM

DELIVERED TO Residence

PACKAGING TYPE FedEx Envelope

ORIGIN SANTA FE, NM, US, 87501

DESTINATION WILTON, WI, GB, SN83SN

SPECIAL HANDLING Residential Delivery

NUMBER OF PIECES 1

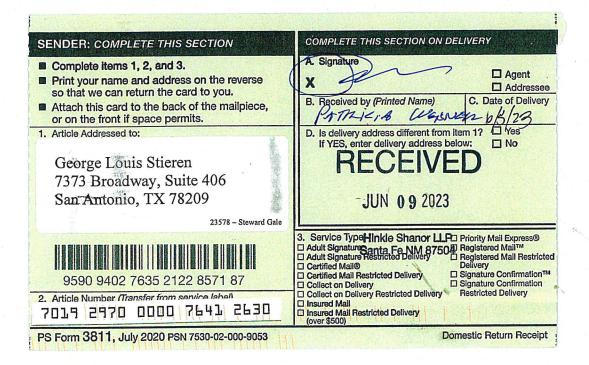
TOTAL SHIPMENT WEIGHT 0.50 LB

SERVICE TYPE FedEx International Economy

	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
707r	Domestic Mail Only
7	For delivery information, visit our website at www.usps.com®.
	OFFICIALISE
0368	Certified Mail Fee
m	\$ (5)
	Extra Services & Fees (check box, add fee as appropriate)
nı	Return Receipt (hardcopy) Return Receipt (electronic) Postmark
000	Certified Mail Restricted Delivery \$ Here 23.
	Adult Signature Required \$
	Adult Signature Restricted Delivery \$
	Postage
0450	Total Postage and Fees
	s MANAGER POS
H	Sent To IVIATIV
7021	Sitreet and. Southwest Petroleum Company, LP
2	PO Box 702377 Dallas, TX 75370-2377
	City, State, Dallas, 1X 13310-2311
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



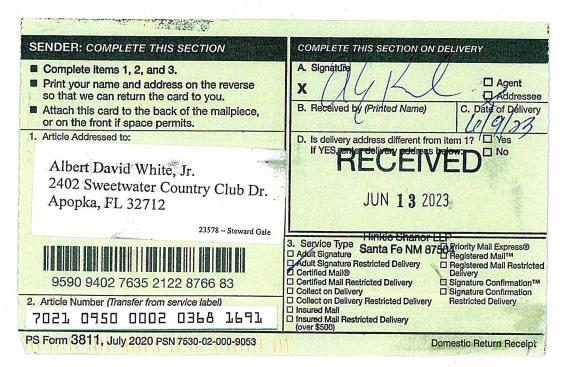
П	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
30	Domestic Mail Only
LT TI	For delivery information, visit our website at www.usps.com®.
7	Certified Mail Fee
7647	\$
0000	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (electronic) \$ Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$
2970	Postage \$
ū	Total Postage and Fees
7019	\$ Sent To
7	George Louis Stieren 7373 Broadway, Suite 406 San Antonio, TX 78209
	City, State, ZIP+4® 23578 - Steward Gale
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



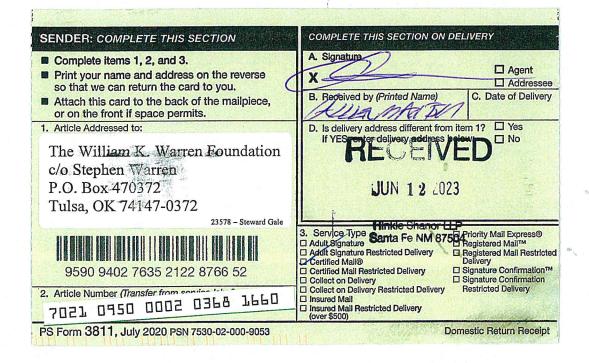
70	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
7.6	For delivery information, visit our website at www.usps.com®.
2 0368	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$
000	Certified Mail Restricted Delivery \$ Adult Signature Restricted Delivery \$ Adult Signature Restricted Delivery \$
0450	Postage \$ Total Postage and Fees
7021	Total Postage and Fees \$ Sent To Debra Lowe Vesowate Street and A 3823 84th Street Lubbock, TX 79423 City, State, 2 23578 - Steward Gale
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CENDED CO. S.	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature D. Agent D. Addressee. B. Received by (Printed Name) C. Date of Delivery C. 5-2-3
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Debra Lowe Vesowate 3823 84th Street Lubbock, TX 79423	JUN 0 7 2023
9590 9402 7635 2122 8766 76 2. Article Number (Transfer from service lehel) 7021 0950 0002 0368 1684	3. Service Type □ Adult Signaturd-linkle Shanor LLP □ Registered Mail™ □ Adult Signaturd Bipatigned Naivesy 504□ Registered Mail Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

<u>-</u> -	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
691	For delivery information, visit our website at www.usps.com ^o .
口口	OFFICIAL HEAT
ED	Certified Mail Fee
0368	S Company Construction
	Extra Services & Fees (check box, add fee as eppropriate) Return Receipt (hardcopy)
000	Return Receipt (electronic) \$ Postmark Certified Mail Restricted Delivery \$ Personner Here
	Adult Signature Required \$ Adult Signature Restricted Delivery \$
	Postage
0950	\$ Total Postage and Fees
"	Total Postage and Fees \$ MAIN POS
ᄀ	Sent To
7021	Albert David White, Jr. Sireet and Api 2402 Sweetwater Country Club Dr.
Γ~	Apopka, FL 32712 City, State, Zil 23578 – Steward Galc
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only	
1660	For delivery information, visit our website at www.usps.com®.	
	OFFICIALAUSE	
0368	Certified Mail Fee	
Return Receipt (hardcopy)		
2000	Return Receipt (electronic) Postmark Receipt (electronic) Certified Mail Restricted Delivery Here Receipt (electronic) Restricted Delivery Receipt (electronic) Recei	
	100	
	Postage	
0420	Postage \$ Total Postage and Fees \$ Sent To The William K. Warren Foundation	
7021	Sent To The William K. Warren Foundation c/o Stephen Warren Street and Api P.O. Box 470372	
72	Tulsa, OK 74147-0372 City, State, Zit 23578 – Steward Gale	
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	





FAQs >

Remove X

Tracking Number:

70200090000008655246

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

June 8, 2023

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER June 4, 2023, 3:20 pm

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER June 4, 2023, 8:45 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 2, 2023, 9:52 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101 June 2, 2023, 7:40 pm

Hide Tracking History

What Do USPS Tracking Statuses N	lean? (https://faq.usps.com/s	s/article/Where-is-my-package)
----------------------------------	-------------------------------	--------------------------------

Text & Email Updates		~
USPS Tracking Plus®		~
Product Information		~
	See Less 🔨	
Track Another Package		
Enter tracking or barcode numbers		

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70192970000076412562

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to an agent for final delivery in BRYN MAWR, PA 19010 on June 6, 2023 at 10:15 am.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent for Final Delivery

BRYN MAWR, PA 19010 June 6, 2023, 10:15 am

Departed USPS Regional Facility

PHILADELPHIA PA DISTRIBUTION CENTER June 5, 2023, 3:42 pm

Arrived at USPS Regional Facility

PHILADELPHIA PA DISTRIBUTION CENTER June 5, 2023, 10:56 am

In Transit to Next Facility

June 4, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 2, 2023, 11:19 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 2, 2023, 11:18 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

~
~
∨

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70192970000076428549

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 12:17 pm on June 5, 2023 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107 June 5, 2023, 12:17 pm

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER June 5, 2023, 3:29 am

In Transit to Next Facility

June 4, 2023

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER June 4, 2023, 8:06 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 2, 2023, 11:19 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 June 2, 2023, 11:18 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

•
~

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70200640000003029522

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

June 9, 2023

Departed USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER June 5, 2023, 12:44 am

Arrived at USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER June 4, 2023, 10:32 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 2, 2023, 9:52 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101 June 2, 2023, 7:42 pm

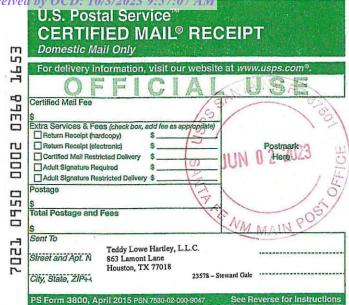
Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	<u> </u>
Product Information	~
See Less 🔨	
rack Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Tracking Number:

70210950000203681653

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

June 9, 2023

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 5, 2023, 2:26 am

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER June 4, 2023, 12:59 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 2, 2023, 11:19 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
June 2, 2023, 11:18 pm

Hide Tracking History

What Do	USPS T	Tracking	Statuses	Mean?	(https://faq.usps	.com/s/article	/Where-is	-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT 1677 For delivery information, visit our website 0368 Certified Mail Fee S Extra Services & Fees (check box, add fee as spopropriate) | Return Receipt (lardcopy) \$ | Return Receipt (electronic) \$ | Certified Mail Restricted Delivery \$ | Adult Signature Required \$ | Adult Signature Restricted Delivery \$ | Destroes 0002 Postmark 0950 Total Postage and Fees 7021 Sent To Triune, LLC 2313 Broadway Lubbock, TX 79401 Street and City, State 23578 - Steward Gale PS Form 3800, April 2015 PSN 7530-02-000-9047

FAQs >

Remove X

Tracking Number:

70210950000203681677

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

June 9, 2023

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER June 5, 2023, 4:28 am

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER June 4, 2023, 6:13 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 June 2, 2023, 9:19 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101 June 2, 2023, 7:40 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



HINKLE SHANOR LLP

ATTORNEYS AT LAW
POST OFFICE BOX 2068
SANTA FE, NEW MEXICO 87504

RECEIVED

JUL 14 2023

Hinkle Shanor LLP Santa Fe NM 87504

CERTIFIED MAIL®



7019 2970 0000 7642 8624

FIRST- CLASS

US POSTAGE IMPITNEY BOW

ZIP 87501 \$ 008 10

No

E0540987289427863

Francis J. Cuneo Jr., Trustee under Agreement & Declaration of Trust, dated 2/28/1981

232 North Washington Street

NIXI Planerville & £0548 = 1

0005/24/23

RETURN TO SENDER UNCLAIMED UNABLE TO FORWARD

8C: 87504206868 *0268-04389-02-46



HINKLE SHANOR LLP
ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



7020 0640 0000 0302 9454

ZIP 87501 \$ 008.100

0006052409 JUN 02 202

RECEIVED

JUN 2 6 2023

Hinkle Shanor LLP Santa Fe NM 87504

_. 9460922182165150

Paula Francis Edwards 3142 Chimney Circle

Abilene, T

79667696665068

MIXIE

750 PE

0005/15/23

RETURN TO SENDER NOT DELIVERABLE AS ADDRESSED UNABLE TO FORWARD

8 (:

80: 87504206868

+0568-03959-02-41

ԱՄՆԻՐԻ ԱՄԵՐԵՐԵՐԵՐԻ ԱՐԵՐԻ ԱՐԵՐ

0	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only							
90	For delivery information, visit our website at www.usps.com®.							
	OFFICIAL USE							
7545	Certified Mail Fee							
	Extra Services & Fees (check box, add fee as appropriate)							
3	Return Receipt (electronic) \$ Postmark							
חחחח	Certified Mail Restricted Delivery \$ Here							
	Adult Signature Required \$							
מארם	Postage							
-	\$ Total Postage and Fees							
น	MAIN							
7019	Estate of Hugh A. Logan 1502 W. Storey Midland, TX 79701 23578 – Steward Gale							
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions							

HINKLE SHANOR LLP

ATTORNEYS AT LAW
POST OFFICE BOX 2068
SANTA FE, NEW MEXICO 87504

RECIVED

JUN 1 6 2023

Hinkie Shanor LLP Santa Fe NM 87504

CERTIFIED MAIL



7019 2970 0000 7642 8648

FIRST-CLASS

US POSTAGE MIPITNEY BOWES

ULL 21

ZIP 87501 \$ 008.100
02 7H
0006052409 JUN 02 2023

ANK

Estate of Hugh A. Logan 1502 W. Storey

NIXIE

799 55 7

9005/08/23

RETURN TO SENDER ATTEMPTED - NOT KNOWN UNABLE TO FORWARD

ANK 75701**825645-268**8 8C: 87504206868 *0268-04390-02-46





ZIP 87501

02 7H 0006052409

7019 2970 0000 7642 8617

HINKLE SHANOR LLP

ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

JUL 14 2023

Hinkle Shanor LLP Santa Fe NM 87504

Francis J. Cuneo, Jr. Exemption Trust, a Testamentary Trust created u/w/o Francis J. Cuneo, dated 1/15/1990 c/o Francis J. Cueno Jr. 232 North Washington Street

MIXIE

DE 1

0005/24/25

RETURN TO SENDER UNCLAIMED UNABLE TO FORWARD

UNC SEFFERFER! BC: 87504206868

*0568-04706-02-41

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated June 06, 2023 and ending with the issue dated June 06, 2023.

Publisher

Sworn and subscribed to before me this 6th day of June 2023.

Business Manager

My commission expires January 29, 2027

Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

June 6, 2023

This is to notify all interested parties, including Vivian Lowe Anselmi; Bill J. Markham Estate Trust, dated 5/21/1986, c/o Joni Lee Markham, Co-Trustee; William H. Buskirk; Canyon Properties, LLC; Clarence Richard Markham Family Trust, dated 4/12/1995; Coates Energy Interests, Ltd.; Coates Energy Trust; Chaney Conine Cockrell; Chad S. Conine; Shana Lowe Conine; Lisa S. Hardeman Cox; Kelly Elizabeth Stieren Daniell; Donald Marshall Markham Family Trust, dated 4/12/1995; Calley Conine Durant; Haley Day Lowe Erdlen; Estate of Hugh A. Logan; Estate of Ronny Paul Lowe; Paula Francis Edwards; Francis J. Cuneo, Jr. Exemption Trust, a Testamentary Trust created Unioo Jr., Trustee under Agreement & Declaration of Trust, dated 2/28/1981; Wendy Stieren Goetting; Kay Lowe Atcheson Trust, dated 12/11/2019; Jane J. Stieren Lacy; Brian B. Logan; Dana W. Logan; David W. Logan; Loretta D. Lowe; Martin Dion Lowe; Lynne Buskirk Tredennick Trust, dated 6/25/1991, c/o Lynne B. Tredennick; Lauren Lowe Matthews; Christine & Noelle Miller, JTWROS; Susan Nordan; Penroc Oil Corporation; James Russell Proctor; William Ray Proctor; Kelly Lowe Read; Redmark, LLC; Robert Thomas Hartley, L.L.C.; Barry Coates Roberts; Catherine Graham Roberts; Richard W. Roberts; Jenny Roberts Schimpff; Southwest Petroleum Company, LP; George Louis Stieren; Teddy Lowe Hartley, L.L.C.; Triune, LLC; Debra Lowe Vesowate; Albert David White, Jr.; The William K. Warren Foundation c/o Stephen Warren; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Steward Energy II, LLC (Case No. 23578). The hearing will be conducted remotely on July 6, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant applies for an order pooling all uncommitted interests in the San Andres tormation underlying a 265.00-acre, more or less, standard horizontal spacing un

02107475

GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504 00279350

Steward Energy II, LLC Case No. 23578 Exhibit C-4