STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22218, EDDY COUNTY, NEW MEXICO.

CASE NO. 23758 ORDER NO. R-22218

EXHIBIT INDEX

Compulsory Pooling Checklist

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A-2	Order No. R-22218
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A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
A-6	C-102
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
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B-3	Wolfcamp Subsea Structure Map
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C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication from August 17, 2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No.:	23758	
Hearing Date:	10/5/2023	
Applicant	Colgate Operating, LLC	
Designated Operator & OGRID	371449	
Applicant's Counsel	Hinkle Shanor LLP	
Case Title	Application of Colgate Operating, LLC to Amend Order No. R-22218,	
	Eddy County, New Mexico.	
Entries of Appearance/Intervenors	N/A	
Well Family	Uluru	
Formation/Pool		
Formation Name(s) or Vertical Extent	Wolfcamp	
Primary Product (Oil or Gas)	Oil	
Pooling this vertical extent	Wolfcamp	
Pool Name and Pool Code	Winchester; Wolfcamp (Gas) Pool (Code 87760)	
Well Location Setback Rules	Statewide	
Spacing Unit Size	640 acre	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	640 acre	
Building Blocks	half-section	
Orientation	West/East	
Description: TRS/County	N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy	
	County	
Standard Horizontal Well Spacing Unit (Y/N), If No,	Yes	
describe		
Other Situations		
Depth Severance: Y/N. If yes, description	No	
Proximity Tracts: If yes, description	No	
Proximity Defining Well: if yes, description	N/A	
Well(s)		
Name & API (if assigned), surface and bottom hole	Add wells as needed	
location, footages, completion target, orientation,		
completion status (standard or non-standard)		
Well #1	Uluru 35 Fed State Com 201H (API # pending)	
	SHL: 546' FNL, 330' FWL (Unit D) of Section 35, T19S-R28E	
	BHL: 1650' FNL & 10' FEL (Unit H) of Section 36, T19S-R28E	
	Completion Target: Wolfcamp (Approximately 8929' TVD)	
	Completion status: Standard	
Horizontal Well First and Last Take Points	Exhibit A-6	
Completion Target (Formation, TVD and MD)	Exhibit A-4	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	8,000	
Production Supervision/Month \$	800	
Justification for Supervision Costs	Exhibit A	
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit A-1	
Proof of Mailed Notice of Hearing (20 days before		
Reference in the second	Exhibit C-2, C-4	
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Proof of Published Notice of Hearing (10 days before	8
hearing)	Exhibit C-5
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
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Geology	
Summary (including special considerations)	Exhibit B
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HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	<u>,</u>
C-102	Exhibit A-6
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	10/3/2022

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22218, EDDY COUNTY, NEW MEXICO.

CASE NO. 23758 ORDER NO. R-22218

SELF-AFFIRMED STATEMENT OF MARK HAJDIK

1. I am a Senior Landman at Permian Resources Operating, LLC ("Permian Resources") and am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in this case. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.

No party has indicated opposition to this matter proceeding by affidavit, therefore
 I do not expect any opposition at hearing.

4. Permian Resources is a newly formed company, which is the result of a merger between Centennial Resource Development, Inc. and Colgate Energy Partners III, LLC.

5. On August 29, 2022, the Division entered Order No. R-22218 ("Order") in Case No. 22669. The Order pooled all uncommitted interests in the Wolfcamp formation (East WC Burton Flat East, Upper Wolfcamp Pool (Code 98315)) underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico. The Order further dedicated the Unit to the Uluru 35 Fed State Com 201H well (API No. 30-015-49654) ("Well").

6. A copy of the Order is attached as **Exhibit A-2**.

Colgate Operating, LLC Case No. 23758 Exhibit A 7. Since entry of the Order, Colgate has determined that the Well will produce from the Winchester; Wolfcamp (Gas) Pool (Code 87760). As a result, Colgate seeks to amend Order No. R-22218 to form a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico and pool uncommitted interests in the Wolfcamp formation underlying the Unit.

8. **Exhibit A-3** provides a plat of the tracts included in the Unit, identifies the interests in each tract, and identifies the pooled interests, which are highlighted in yellow.

9. Exhibit A-4 is a sample well proposal letter and AFEs that I sent to the parties to be pooled under the terms of the Order. Exhibit A-6 is a copy of the C-102 for the Well.

10. In my opinion, Colgate made a good-faith effort to reach voluntary joinder as indicated by the chronology of contact described in **Exhibit A-5**.

11. In my opinion, the granting of Colgate's application would serve the interests of conservation and prevention of waste.

12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my

signature below. Mark Hajdik

16/3/23 Date

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22218, EDDY COUNTY, NEW MEXICO.

CASE NO. 23758 ORDER NO. R-22218

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Colgate Operating, LLC ("Colgate") (OGRID No. 371449) files this application with the Oil Conservation Division ("Division") seeking an order: (1) amending Order No. R-22118 to establish a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"); and (2) pooling uncommitted interests in the Wolfcamp formation underlying the Unit. In support of this application, Colgate states the following.

1. On August 29, 2022, the Division entered Order No. R-22218 ("Order") in Case No. 22669. The Order pooled all uncommitted interests in the Wolfcamp formation (East WC Burton Flat East, Upper Wolfcamp Pool (Code 98315)) underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico. The Order further dedicated the Unit to the Uluru 35 Fed State Com 201H well (API No. 30-015-49654) ("Well").

2. Since entry of the Order, Colgate has determined that the Well will produce from the Winchester; Wolfcamp (Gas) Pool (Code 87760). As a result, Colgate seeks to amend Order No. R-22218 to form a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico and pool uncommitted interests in the Wolfcamp formation underlying the Unit.

Colgate Operating, LLC Case No. 23758 Exhibit A-1 3. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

4. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on September 7, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Amending Order No. R-22218 to establish a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico;
- B. Pooling all uncommitted interests in the Unit;
- C. Designating Applicant as the operator of the Unit and the horizontal Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

.

Respectfully submitted,

HINKLE SHANOR LLP

<u>/s/ Dana S. Hardy</u>

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 98208623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for Colgate Operating, LLC* Application of Colgate Operating, LLC to Amend Order No. R-22218, Eddy County, New Mexico. Applicant applies for an order (1) amending Order No. R-22118 to establish a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Lea County, New Mexico ("Unit"); and (2) pooling uncommitted interests in the Wolfcamp formation underlying the Unit. Order No. R-22218 ("Order") pooled all uncommitted interests in the Wolfcamp formation (East WC Burton Flat East, Upper Wolfcamp Pool (Code 98315)) underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico. The Order further dedicated the Unit to the Uluru 35 Fed State Com 201H well (API No. 30-015-49654) ("Well"). Colgate subsequently determined that the Well will produce from the Winchester; Wolfcamp (Gas) Pool (Code 87760). As a result, Colgate seeks to amend Order No. R-22218 to form a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 19 South, Range 28 East, and Order No. R-22218 to form a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 19 South, Range 28 East, and Order No. R-22218 to form a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, and pool uncommitted interests in the Wolfcamp formation underlying the Unit. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY COLGATE OPERATING, LLC

CASE NO. 22669 ORDER NO. R-22218

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on May 19, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Colgate Operating, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the

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depth(s) and location(s) in the Unit described in Exhibit A.

- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

<u>ORDER</u>

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22669 ORDER NO. R-22218 well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs that exceed the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

CASE NO. 22669 ORDER NO. R-22218 of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.



Date: <u>8/29/2022</u>

Exhibit A

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS					
Case No.:	22669				
Hearing Date:	5/19/2022				
Applicant	Colgate Operating, LLC				
Designated Operator & OGRID	371449				
Applicant's Counsel	Hinkle Shanor LLP				
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy				
case fille	County, New Mexico				
Entries of Appearance/Intervenors	N/A				
Well Family	Uluru				
Formation/Pool					
Formation Name(s) or Vertical Extent	Wolfcamp				
Primary Product (Oil or Gas)	Oil				
Pooling this vertical extent	Wolfcamp				
Pool Name and Pool Code	East WC Burton Flat East, Upper Wolfcamp (98315)				
Well Location Setback Rules	Statewide				
Spacing Unit Size	320-acre				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	320-acre				
Building Blocks	quarter-quarter				
Orientation	Laydown				
Description: TRS/County	S/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Edd				
Description. They county	County, New Mexico				
Standard Horizontal Well Spacing Unit (Y/N), If No,	Yes				
describe					
Other Situations					
Depth Severance: Y/N. If yes, description	No				
Proximity Tracts: If yes, description	No				
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Well(s)					
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Well #1	Uluru 35 Fed State Com 201H (API # pending)				
WUEII #1	SHL: 546' FNL, 330' FWL (Unit D) of Section 35, T19S-R28E				
	BHL: 1650' FNL & 10' FEL (Unit D) of Section 35, 1195-R28E				
	Completion Target: Wolfcamp (Approximately 8929' TVD)				
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CASE NO. 22669 ORDER NO. R-22218

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Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/17/2022

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CASE NO. 22669 ORDER NO. R-22218

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ULURU 35 FED STATE COM 201H (N/2 Sec 35 & 36 Wolfcamp)				
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST
Colgate Production, LLC	78.9063%	505	1, 2	Operator
Chevron U.S.A. Inc.	6.8676%	43.9524	1	Yes
Pioneer Natural Resources USA, Inc.	4.3915%	28.1054	1	Yes
Kedco Management Corporation	2.1710%	13.8946	1	Yes
Ensource, Inc.	1.9280%	12.3394	1	Yes
Chief Capital (O&G) II LLC	2.7002%	17.2815	1	Yes
SITL Energy, LLC	1.1723%	7.50262	1	Yes
BEXP II Alpha, LLC	0.4998%	3.19899	1	Yes
BEXP II Omega, LLC	0.6724%	4.30363	1	Yes
Bill Ferguson, marital status unknown	0.1598%	1.02298	1	Yes
John G. Rocovich, Jr., marital status unknown	0.0703%	0.45002	1	No
Estate of John R. Kline, Deceased	0.0699%	0.44755	1	Yes
Robert H. Krieble, marital status unknown	0.0699%	0.44752	1	Yes
Gerald L. Michard, marital status unknown	0.0400%	0.25574	1	Yes
William L. Hilliard, marital status unknown	0.0400%	0.25571	1	Yes
Reeves County Systems, Inc.	0.0300%	0.19178	1	Yes
Sombreo Associates	0.0300%	0.19178	1	Yes
Ted J. Werts, marital status unknown	0.0200%	0.1279	1	Yes
Douglas C. Cranmer, separate property	0.0200%	0.12787	1	Yes
Lillie Costanzo, Trust for the benefit of Brian Balliet	0.0200%	0.12787	1	Yes
Mary L. Kline, marital status unknown	0.0200%	0.12787	1	Yes
Russell B. Cranmer, separate property	0.0200%	0.12787	1	Yes
Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russ	0.0200%	0.12787	1	Yes
Robert G. Ettelson, marital status unknown	0.0200%	0.12787	1	Yes
Malibu Resources, LLC (via James Kenneth Garrett)	0.0103%	0.06582	1	Yes
Malibu Resources, LLC (via Joyce Eline Garrett)	0.0103%	0.06582	1	Yes
Carl Joseph Garrett, Executor of the Estate of Jasper Ben Garrett, Jr.	0.0051%	0.03291	1	Yes
Connie Gale Becker, marital status unknown	0.0051%	0.03291	1	Yes

Received by OCD: 10/3/2023 1:51:24 PM

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by
OCD:
10/3/2023
1:51:24
ΡM

Donna Marie Studer, Administrator of the Estate of Genevieve St	0.0051%	0.03291	1	Yes
Ginger Lee Meyers, marital status unknown	0.0051%	0.03291	1	Yes
	100%	640		

Lessee of Record	WI	Net Ac	Tract No	FORCE POOL INTEREST
Estate of DW Underwood	None	None	1	Yes
Estate of JC Williamson	None	None	1	Yes
Oxy USA Inc.	None	None	1	Yes
Mewbourne Oil Company	None	None	2	Yes

Uluru 35 Fed State Com Tract Details

Section 35	Section 36
Tract 1 NMNM 0473362	Tract 2 E0-5073

.

ORRI Owners		
Colgate Royalties, LP		
Duane D. Anderson, as his separate property		
Mark and Paula McClellan, husband and wife		
Ross and Kandace McClellan, husband and wife		
Frank J. Pisor, Jr., as his separate property		
D. Lloyd Henderson		
George W. Strake, Jr., marital status unknown		
SMAC Oil Limited Partnership		
CMP Viva LP		
Catherine F. Sweeney, separate property		
BCRK, an Oklahoma Limited Partnership		

.

Via Certified Mail



February 4, 2022

Dome Petroleum Corp. ATTN: Outside Operated JV PO Box 940970 Houston, TX 77094

RE: Uluru 35 Fed State Com – Well Proposals

Section 35: All, Section 36: All, T19S-R28E, Bone Spring and Wolfcamp Formation Eddy County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following eleven (11) wells, the Uluru 35 Fed State Com 121H, 122H, 123H, 124H, 131H, 132H, 133H, 134H, 201H, 202H, & 203H at the following approximate locations within Township 19 South, Range 28 East:

1. Uluru 35 Fed State Com 121H

SHL: At a legal location in the NW/4NW/4 of Section 35
BHL: 10' FEL & 370' FNL of Section 35
FTP: 100' FWL & 370' FNL of Section 35
LTP: 100' FEL & 370' FNL of Section 35
TVD: 7,524'
TMD: Approximately 12,809'
Proration Unit: N2N2 of Section 35
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

2. Uluru 35 Fed State Com 122H

SHL: At a legal location in the NW/4NW/4 of Section 35 BHL: 10' FEL & 1,889' FNL of Section 35 FTP: 100' FWL & 1,889' FNL of Section 35 LTP: 100' FEL & 1,889' FNL of Section 35 TVD: 7,524' TMD: Approximately 12,809' Proration Unit: S2N2 of Section 35 Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

> 300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Operating, LLC Case No. 23758 Exhibit A-4

3. Uluru 35 Fed State Com 123H

SHL: At a legal location in the SE/4 of Section 35
BHL: 10' FEL & 2,032' FSL of Section 35
FTP: 100' FWL & 2,032' FSL of Section 35
LTP: 100' FEL & 2,032' FSL of Section 35
TVD: 7,509'
TMD: Approximately 12,794'
Proration Unit: N2S2 of Section 35
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

4. Uluru 35 Fed State Com 124H

SHL: At a legal location in the SE/4 of Section 35
BHL: 10' FEL & 330' FSL of Section 36
FTP: 100' FWL & 330' FSL of Section 35
LTP: 100' FEL & 330' FSL of Section 36
TVD: 7,509'
TMD: Approximately 17,794'
Proration Unit: S2S2 of Sections 35 & 36
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

5. Uluru 35 Fed State Com 131H

SHL: At a legal location the E/2E/2 of Section 34 BHL: 10' FEL & 990' FNL of Section 36 FTP: 100' FWL & 990' FNL of Section 35 LTP: 100' FEL & 990' FNL of Section 36 TVD: 8,662' TMD: Approximately 18,947' Proration Unit: N2N2 of Sections 35 & 36 Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

6. Uluru 35 Fed State Com 132H

SHL: At a legal location the E/2E/2 of Section 34 BHL: 10' FEL & 2,310' FNL of Section 36 FTP: 100' FWL & 2,310' FNL of Section 35 LTP: 100' FEL & 2,310' FNL of Section 36 TVD: 8,662' TMD: Approximately 18,947' Proration Unit: S2N2 of Sections 35 & 36 Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

7. Uluru 35 Fed State Com 133H

SHL: At a legal location the E/2E/2 of Section 34 BHL: 10' FEL & 1,650' FSL of Section 36 FTP: 100' FWL & 1,650' FSL of Section 35 LTP: 100' FEL & 1,650' FSL of Section 36 TVD: 8,647' TMD: Approximately 18,932' Proration Unit: N2S2 of Sections 35 & 36 Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

8. Uluru 35 Fed State Com 134H

SHL: At a legal location in the SE/4SE/4 of Section 34 BHL: 10' FEL & 330' FSL of Section 36 FTP: 100' FWL & 330' FSL of Section 35 LTP: 100' FEL & 330' FSL of Section 36 TVD: 8,647' TMD: Approximately 18,932' Proration Unit: S2S2 of Sections 35 & 36 Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

9. Uluru 35 Fed State Com 201H

SHL: At a legal location in the NW/4NW/4 of Section 35
BHL: 10' FEL & 1,650' FNL of Section 36
FTP: 100' FWL & 1,650' FNL of Section 35
LTP: 100' FEL & 1,650' FNL of Section 36
TVD: 8,929'
TMD: Approximately 19,214'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

10. Uluru 35 Fed State Com 202H

SHL: At a legal location in the SE/4 of Section 35 BHL: 10' FEL & 2,310' FSL of Section 36 FTP: 100' FWL & 2,310' FSL of Section 35 LTP: 100' FEL & 2,310' FSL of Section 36 TVD: 8,929' TMD: Approximately 19,214' Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

11. Uluru 35 Fed State Com 203H

SHL: At a legal location in the SE/4SE/4 of Section 34
BHL: 10' FEL & 990' FSL of Section 36
FTP: 100' FWL & 990' FSL of Section 35
LTP: 100' FEL & 990' FSL of Section 36
TVD: 8,914'
TMD: Approximately 19,199'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.357.3886 or by email at mhajdik@colgateenergy.com.

Respectfully,

Mattlejelik

Mark Hajdik Senior Staff Landman *Enclosures*

Well Elections: (Please indicate your responses in the spaces below)						
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate				
Uluru 35 Fed State Com 121H						
Uluru 35 Fed State Com 122H						
Uluru 35 Fed State Com 123H						
Uluru 35 Fed State Com 124H						
Uluru 35 Fed State Com 131H						
Uluru 35 Fed State Com 132H						
Uluru 35 Fed State Com 133H						
Uluru 35 Fed State Com 134H						
Uluru 35 Fed State Com 201H						
Uluru 35 Fed State Com 202H						
Uluru 35 Fed State Com 203H						

Company Name (If Applicable):

Ву:	
Printed Name:	
Date:	

Colgate Energy 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063 ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	2/4/2022	AFE NO.:	0
WELL NAME:	Uluru 35 Fed State Com 201H	FIELD:	Winchester; BONE SPRING
LOCATION:	Sections 35 & 36, Block T19S-R28E	MD/TVD:	19214' MD / 8929' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	10,000
Colgate WI:		DRILLING DAYS:	20.6
GEOLOGIC TARGET:	WCXY	COMPLETION DAYS:	18.6
	Drill a horizontal WC well and complete	AFE includes drilling, completions, flowback and I	nitial AL install cost
REMARKS:			

	DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
1 Land/Legal/Regulatory \$	42,500	\$	\$ 5	42,500
2 Location, Surveys & Damages	207,601	13,000	25,000	245,601
4 Freight / Transportation	34,270	30,250		64,520
5 Rental - Surface Equipment	93,261	153,700	13,700	260,661
6 Rental - Downhole Equipment	147,810	26,250		174,060
7 Rental - Living Quarters	35,691	43.450		79,141
10 Directional Drilling, Surveys	318,239			318,239
11 Drilling	566,652			566,652
12 Drill Bits	72,080			72.080
13 Fuel & Power	142,742	290,000		432,742
14 Cementing & Float Equip	149,460	290,000		149,460
15 Completion Unit, Swab, CTU	149,400		26,000	
16 Perforating, Wireline, Slickline		282,875	9,000	291,875
	<u> </u>	46,000	9,000	46,000
17 High Pressure Pump Truck	-			
18 Completion Unit, Swab, CTU	-	75,950		75,950
20 Mud Circulation System	78,313			78,313
21 Mud Logging	15,847			15,847
22 Logging / Formation Evaluation	7,221	6,000		13,221
23 Mud & Chemicals	260,890	305,488		566,378
24 Water	31,270	469,400		500,670
25 Stimulation	-	543,543		543,543
26 Stimulation Flowback & Disp	-	102,125		102,125
28 Mud / Wastewater Disposal	138,945	44,000		182,945
30 Rig Supervision / Engineering	91,356	102,075	9,800	203,231
32 Drlg & Completion Overhead	7,875		i	7,875
35 Labor	103,986	50,000	20,000	173,986
54 Proppant	,	635,625	.,	635,625
95 Insurance	10,100			10,100
97 Contingency		16,306	8,850	25,156
99 Plugging & Abandonment		10,500	0,000	
		2 226 027	110.250	
TOTAL INTANGIBLES >	2,556,108	3,236,037	112,350	5,878,495
TOTAL INTANGIBLES >	2,556,108 DRILLING	COMPLETION	PRODUCTION	5,878,495 TOTAL
TOTAL INTANGIBLES > TANGIBLE COSTS	2,556,108 DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	5,878,495 TOTAL COSTS
TOTAL INTANGIBLES > TANGIBLE COSTS 60 Surface Casing \$	2,556,108 DRILLING COSTS 21,818	COMPLETION	PRODUCTION	5,878,495 TOTAL COSTS 5 21,818
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing	2,556,108 DRILLING COSTS 21,818 126,995	COMPLETION COSTS	PRODUCTION COSTS	5,878,495 TOTAL COSTS 21,818 126,995
TOTAL INTANGIBLES > TANGIBLE COSTS 60 Surface Casing 61 Intermediate Casing 62 Drilling Liner	2,556,108 DRILLING COSTS 21,818 126,995	COMPLETION COSTS	PRODUCTION COSTS	5,878,495 TOTAL COSTS 3 21,818 126,995
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568	COMPLETION COSTS	PRODUCTION COSTS	5,878,495 TOTAL COSTS 21,818 126,995 - 473,568
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - - - 473,568	COMPLETION COSTS	PRODUCTION COSTS S	5,878,495 TOTAL COSTS 3 21,818 126,995
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 -	COMPLETION COSTS	PRODUCTION COSTS 5	5,878,495 TOTAL COSTS 5 21,818 126,995 - - 473,568 - - 55,000
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 - 473,568 - 46,640	COMPLETION COSTS	PRODUCTION COSTS 5 	5,878,495 TOTAL COSTS 5 21,818 126,995 - 473,568 - 55,000 105,740
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 -	COMPLETION COSTS	PRODUCTION COSTS 5	5,878,495 TOTAL COSTS 5 21,818 126,995 - 473,568 - 55,000 105,740
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 - 473,568 - 46,640	COMPLETION COSTS	PRODUCTION COSTS 5 	5,878,495 TOTAL COSTS 5 21,818 126,995 - 473,568 - 55,000 105,740
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 - - 46,640 10,600	COMPLETION COSTS	PRODUCTION COSTS 5 	5,878,492 TOTAL COSTS 5 21,818 126,995 - - 473,558 - - 55,000 105,740 15,100
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 - - 46,640 10,600	COMPLETION COSTS	PRODUCTION COSTS 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	5,878,499 TOTAL COSTS 3 21,818 126,995
TANGIBLE COSTS TANGIBLE COSTS Solution Casing Cas	2,556,108 DRILLING COSTS 21,818 126,5995	COMPLETION COSTS	PRODUCTION COSTS \$ 55,000 59,100 4,500 84,000	5,878,499 TOTAL COSTS 3 21,818 126,995
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 - 46,640 10,600	COMPLETION COSTS	PRODUCTION COSTS \$ 55,000 59,100 4,500 84,000	5,878,499 TOTAL COSTS 5 21,818 126,995 - - - - - - - - - - - - -
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 473,568 46,640 10,600	COMPLETION COSTS	PRODUCTION COSTS 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	5,878,499 TOTAL COSTS 5 21,818 126,995 - - - - - - - - - - - - -
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568	COMPLETION COSTS	PRODUCTION COSTS 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	5,878,492 TOTAL COSTS 5 21,818 126,995
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 - 473,568	COMPLETION COSTS	PRODUCTION COSTS	5,878,499 TOTAL COSTS 3 21,818 126,995
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,5995	COMPLETION COSTS	PRODUCTION COSTS S \$	5,878,499 TOTAL COSTS 3 21,818 126,995
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 - 473,568	COMPLETION COSTS	PRODUCTION COSTS	5,878,499 TOTAL COSTS CO
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,5995	COMPLETION COSTS	PRODUCTION COSTS	5,878,499 TOTAL COSTS CO
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 - 473,568	COMPLETION COSTS	PRODUCTION COSTS	5,878,492 TOTAL COSTS 5 21,818 126,995 473,568
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 - 473,568	COMPLETION COSTS	PRODUCTION COSTS	5,878,499 TOTAL COSTS 2,1,818 126,995
TANGIBLE COSTS 60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning, Dehydration 79 Interconnecting Facility Piping 80 Gathering P Bulk Lines	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 - 473,568	COMPLETION COSTS	PRODUCTION COSTS	5,878,492 TOTAL COSTS 3 21,818 126,995
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 - 473,568	COMPLETION COSTS	PRODUCTION COSTS	5,878,492 TOTAL COSTS CO
TANGIBLE COSTS 60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation 77 Gastrement & Meter Installation 78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers 81 Valves, Dumps, Controllers 85 Tank / Se Controllers 81 Valves, Dumps, Controllers 85 Tank / Se Cont	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 - 473,568	COMPLETION COSTS	PRODUCTION COSTS	5,878,499 TOTAL COSTS 2 21,818 126,995
TANGIBLE COSTS O Surface Casing for Intermediate Casing for Intermediate Casing for Intermediate Casing for Production Casing for Production Liner for Production Liner for Production Liner for Packers, Liner Hangers for Packers, Liner, Liner	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 - 473,568	COMPLETION COSTS	PRODUCTION COSTS \$ 55,000 59,100 4,500 4,500 84,000 24,800 34,000 5,000 12,500 15,400 40,000	5,878,492 TOTAL COSTS 5 21,818 126,995
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 - 473,568	COMPLETION COSTS	PRODUCTION COSTS	5,878,492 TOTAL COSTS 21,818 126,995
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 - 473,568	COMPLETION COSTS	PRODUCTION COSTS \$ 55,000 59,100 4,500 4,500 84,000 24,800 34,000 5,000 12,500 15,400 40,000	5,878,499 TOTAL COSTS 2,21,818 126,995
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 - 473,568	COMPLETION COSTS	PRODUCTION COSTS	5,878,495 TOTAL COSTS 2,1,818 126,995
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 - 473,568	COMPLETION COSTS	PRODUCTION COSTS	5,878,495 TOTAL COSTS 3 21,818 126,995
TANGIBLE COSTS	2,556,108 DRILLING COSTS 21,818 126,995 - 473,568 46,640 10,600	COMPLETION COSTS	PRODUCTION COSTS \$ 55,000 59,100 4,500 84,000 24,800 34,000 5,000 12,500 15,400 40,000 90,900 15,000	5,878,495 TOTAL COSTS 2 21,818 126,995

PREPARED BY Colgate Energy:

Drilling Engineer: SS/RM/PS Completions Engineer: BA/ML Production Engineer: Levi Harris

Colgate Energy APPROVAL:

Co-CEO VP - Land & Legal	WH VP - Geo	Co-CEO	VP - Operations CRM
NON OPERATING PARTNER APP	ROVAL:		
Company Name:		Working Interest (%):	Tax ID:
Signed by:		Date:	
Title:		Approval:	Yes No (mark one)

The costs on this AFE are estimates only and may not be construed as collings on any specific items or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate hand a fauld cost in the factor and the specific items of the applicable joint operating agreement. projudice year items well as provident and any specific items of the applicable joint operating agreement coving this well. Participants shall be covered by and billed proportionably for Operator's will construe unless protecting interior and the coving this well. Participant shall be covered by and billed proportionably for Operator's will construe unless protecting the covered by and billed proportionably for Operator's will construe unless protecting the covered by and billed proportionably for Operator's will covere and the specific operator's will cover a specific advection agrees the covering this well. Participants and the covered by and billed proportionably for Operator's will cover a specific advection agrees the covering the specific operator's will be covered by a specific advection agrees the covering the specific advection agrees the covering the specific operator's will be covered by an advection agrees the covering the specific operator by the covering the specific operator by the dual covering the specific operator by the dual covering the specific operator by the covering the specific operator by the specific operator by the dual covering the specific operator by the specif

Colgate Energy 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063 ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	2/4/2022	AFE NO.:	0
WELL NAME:	Uluru 35 Fed State Com 202H	FIELD:	Winchester; BONE SPRING
LOCATION:	Sections 35 & 36, Block T19S-R28E	MD/TVD:	19214' MD / 8929' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	10,000
Colgate WI:		DRILLING DAYS:	20.6
GEOLOGIC TARGET:	WCXY	COMPLETION DAYS:	18.6
	Drill a horizontal WC well and complete.	AFE includes drilling, completions, flowback and l	Initial AL install cost
REMARKS:			

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL
1 Land/Legal/Regulatory \$	42,500	e cosis	6	\$ 42,500
2 Location, Surveys & Damages	207,601	13,000	25,000	245,601
4 Freight/Transportation	34,270	30,250	25,000	64,520
5 Rental - Surface Equipment	93,261	153,700	13,700	260,661
6 Rental - Downhole Equipment	147.810	26,250	15,700	174.060
7 Rental - Living Quarters	35,691	43,450		79,141
10 Directional Drilling, Surveys	318,239	43,430		318,239
11 Drilling	566,652			566,652
12 Drill Bits	72,080			72,080
13 Fuel & Power	142,742	290,000		432,742
14 Cementing & Float Equip	149,460	250,000		149,460
15 Completion Unit, Swab, CTU	147,400		26,000	147/400
16 Perforating, Wireline, Slickline	-	282,875	9,000	291,875
17 High Pressure Pump Truck	-	46,000	5,000	46.000
18 Completion Unit, Swab, CTU		75,950		75,950
20 Mud Circulation System	78,313	73,550		78,313
21 Mud Logging	15.847			15.847
22 Logging / Formation Evaluation	7,221	6,000		13,221
23 Mud & Chemicals	260,890	305,488		566,378
24 Water	31,270	469,400		500,578
25 Stimulation	51,270	543,543		543,543
26 Stimulation Flowback & Disp		102,125		102,125
28 Mud / Wastewater Disposal	138,945	44,000		182,945
30 Rig Supervision / Engineering	91,356	102,075	9,800	203,231
32 Drlg & Completion Overhead	7,875	102,075	5,800	7,875
35 Labor	103,986	50,000	20,000	173,986
54 Proppant	105,500	635,625	20,000	635,625
95 Insurance	10,100	033,023		10,100
97 Contingency	10,100	16,306	8,850	25,156
99 Plugging & Abandonment		10,500	0,000	
TOTAL INTANGIBLES >	2,556,108	3,236,037	112,350	5,878,495
	2,550,106	3,230,037	112,550	5,6/6,495
TOTAL ATTACODELO -				
	DRILLING COSTS	COMPLETION	PRODUCTION COSTS	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
TANGIBLE COSTS 60 Surface Casing \$	COSTS 21,818		COSTS	COSTS \$ 21,818
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing \$	COSTS	COSTS	COSTS	COSTS
TANGIBLE COSTS 60 Surface Casing 61 Intermediate Casing 62 Drilling Liner	COSTS 21,818 126,995	COSTS	COSTS	COSTS \$ 21,818 126,995 -
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing 62 Drilling Liner 63 Production Casing	COSTS 21,818 126,995 - 473,568	COSTS	COSTS	COSTS \$ 21,818 126,995 - 473,568
TANGIBLE COSTS	COSTS 21,818 126,995 - 473,568 -	COSTS	COSTS	COSTS \$ 21,818 126,995 - 473,568 -
TANGIBLE COSTS 60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing	COSTS 21,818 126,995 - 473,568	COSTS	COSTS	COSTS \$ 21,818 126,995 - 473,568 - 55,000
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing 62 62 Drilling Liner 63 63 Production Casing 64 64 Production Liner 65 65 Tubing 66 66 Wellhead 66	COSTS 21,818 126,995 - 473,568 - 473,568 - 46,640	COSTS	COSTS	COSTS \$ 21,818 126,995 - 473,669 - - - - - - - - - - - - -
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing \$ 62 Drilling Liner \$ 63 Production Casing \$ 64 Production Liner \$ 65 Tubing \$ 66 Wellhead \$ 67 Packers, Liner Hangers \$	COSTS 21,818 126,995 - 473,568	COSTS	COSTS	COSTS \$ 21,818 126,995 - 473,568 - 55,000
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing 62 62 Drilling Liner 63 63 Production Casing 64 64 Production Liner 65 65 Tubing 66 66 Wellhead 67 67 Packers, Liner Hangers 66 Tanks	COSTS 21,818 126,995 - 473,568 - 473,568 - 46,640 10,600	COSTS	COSTS	COSTS \$ 21,818 126,995
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing \$ 62 Drilling Liner \$ 63 Production Casing \$ 64 Production Liner \$ 65 Tubing \$ 66 Wellhead \$ 67 Packers, Liner Hangers \$ 68 Tanks \$ 69 Production Vessels \$	COSTS 21,818 126,995 - 473,568 - 473,568 - 46,640 10,600	COSTS	COSTS	COSTS \$ 21,818 126,995 - 473,568 - 5,000 105,740 15,100 - - 84,000
TANGIBLE COSTS 60 Surface Casing 5 61 Intermediate Casing 6 62 Drilling Liner 6 64 Production Liner 6 65 Tubing 6 66 Wellhead 6 67 Packers, Liner Hangers 6 68 Tanks 6 99 Production Vessels 70 Flow Lines	COSTS 21,818 126,995 - 473,568 - 46,640 10,600 - - -	COSTS	COSTS	COSTS \$ 21,818 126,995
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing 62 62 Drilling Liner 63 63 Production Casing 64 64 Production Liner 65 65 Tubing 66 66 Wellhead 67 67 Packers, Liner Hangers 68 68 Tanks 69 69 Production Vessels 70 70 Flow Lines 71 Rod string	COSTS 21,818 126,995 - - 473,568 - - - - - - - - - - - - -	COSTS	COSTS	COSTS \$ 21,818 126,995
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing \$ 62 Drilling Liner \$ 63 Production Casing \$ 64 Production Liner \$ 65 Tubing \$ 66 Wellhead \$ 67 Packers, Liner Hangers \$ 68 Tanks \$ 69 Production Vessels \$ 70 How Lines \$ 71 Rod string \$ 72 Artificial Lift Equipment \$	COSTS 21,818 126,995 - 473,568 - - 46,640 10,600 - - - - - - - - - - - - -	COSTS	COSTS	COSTS \$ 21,818 126,995
TANGIBLE COSTS 60 Surface Casing 5 61 Intermediate Casing 6 62 Drilling Liner 6 63 Production Liner 6 64 Production Liner 6 65 Tubing 6 66 Wellhead 6 67 Packers, Liner Hangers 6 68 Tanks 6 69 Production Vessels 7 70 Flow Lines 7 71 Rod string 72 Artificial Lift Equipment 73 Compressor 50	COSTS 21,818 126,995 - - 473,568 - - - - - - - - - - - - -	COSTS	COSTS	COSTS 5 21,818 126,995
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing \$ 62 Drilling Liner \$ 63 Production Casing \$ 64 Production Liner \$ 65 Tubing \$ 66 Wellhead \$ 67 Packers, Liner Hangers \$ 68 Tanks \$ 69 Production Vessels \$ 70 Flow Lines \$ 71 Rod string \$ 72 Artificial Lift Equipment \$ 73 Compressor \$ 74 Installation Costs \$	COSTS 21,818 126,995 473,568 - 473,568 - 46,640 10,600	COSTS	COSTS	COSTS \$ 21,818 126,995
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing \$ 62 Drilling Liner \$ 63 Production Casing \$ 64 Production Liner \$ 65 Tubing \$ 66 Wellhead \$ 67 Packers, Liner Hangers \$ 68 Tanks \$ 69 Production Vessels \$ 70 Flow Lines \$ 71 Rod string \$ 72 Artificial Lift Equipment \$ 73 Compressor \$ 74 Installation Costs \$ 75 Surface Pumps \$	COSTS 21,818 126,995 - 473,568 - 46,640 10,600	COSTS	COSTS	COSTS \$ 21,818 126,995
TANGIBLE COSTS 60 Surface Casing 5 61 Intermediate Casing 6 62 Drilling Liner 6 63 Production Liner 6 65 Tubing 6 66 Wellhead 6 67 Packers, Liner Hangers 6 68 Tanks 6 69 Production Vessels 7 70 Flow Lines 71 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps	COSTS 21,818 126,995 473,568 - 473,568 - 46,640 10,600	COSTS	COSTS	COSTS 5 21,818 126,995
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing \$ 62 Drilling Liner \$ 63 Production Casing \$ 64 Production Liner \$ 65 Tubing \$ 66 Wellhead \$ 67 Packers, Liner Hangers \$ 68 Tanks \$ 69 Production Vessels \$ 70 Row Lines \$ 71 Rod string \$ 72 Artificial Lift Equipment \$ 73 Compressor \$ 74 Installation Costs \$ 75 Surface Pumps \$ 70 Measurement & Meter Installation \$	COSTS 21,818 126,995 473,568 - 473,568 - 46,640 10,600	COSTS	COSTS	COSTS \$ 21,818 126,995
TANGIBLE COSTS 60 Surface Casing 5 61 Intermediate Casing 6 62 Drilling Liner 6 64 Production Liner 6 65 Turbing 6 66 Veilhead 6 67 Packers, Liner Hangers 6 68 Tanks 6 69 Production Vessels 7 70 Flow Lines 7 71 Rod string 7 72 Artificial Lift Equipment 73 73 Compressor 7 74 Installaltion Costs 75 75 Surface Pumps 7 70 Measurement & Meter Installation 7 70 Kas Conditioning/ Dehydration 7	COSTS 21,818 126,995 473,568 - 473,568 - 46,640 10,600	COSTS	COSTS	COSTS \$ 21,818 126,995
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing \$ 62 Drilling Liner \$ 63 Production Casing \$ 64 Production Liner \$ 65 Tubing \$ 66 Wellhead \$ 67 Packers, Liner Hangers \$ 68 Tanks \$ 69 Production Vessels \$ 70 Rob Lines \$ 71 Rod string \$ 72 Artificial Lift Equipment \$ 73 Compressor \$ 74 Installation Costs \$ 75 Surface Pumps \$ 76 Downhole Pumps \$ 77 Measurement & Meter Installation \$ 78 Gas Conditioning / Dehydration \$ 79 Interconnecting Facility Piping \$	COSTS 21,818 126,995 473,568 - 473,568 - 46,640 10,600	COSTS	COSTS	COSTS \$ 21,818 126,995
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing \$ 62 Drilling Liner \$ 63 Production Casing \$ 64 Production Liner \$ 65 Tubing \$ 66 Wellhead \$ 67 Packers, Liner Hangers \$ 69 Production Vessels \$ 70 How Lines \$ 71 Rod string \$ 72 Artificial Lift Equipment \$ 73 Compressor \$ 74 Installation Costs \$ 75 Surface Pumps \$ 70 Measurement & Meter Installation \$ 78 Gas Conditioning / Dehydration \$ 79 Interconnecting Facility Piping \$ 80 Gathering / Bulk Lines \$	COSTS 21,818 126,995 473,568 - 473,568 - 46,640 10,600	COSTS	COSTS	COSTS \$ 21,818 126,995
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing \$ 62 Drilling Liner \$ 63 Production Casing \$ 64 Production Liner \$ 65 Tubing \$ 66 Veilhead \$ 67 Packers, Liner Hangers \$ 68 Tanks \$ 99 Production Vessels \$ 70 Flow Lines \$ 71 Rod string \$ 72 Artificial Lift Equipment \$ 73 Compressor \$ 76 Downhole Pumps \$ 77 Measurement & Meter Installation \$ 79 Interconnecting Facility Piping \$ 80 Gathering / Bulk Lines \$ 81 Valves, Dumps, Controllers \$	COSTS 21,818 126,995 473,568 - 473,568 - 46,640 10,600	COSTS	COSTS	COSTS \$ 21,818 126,995
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing \$ 62 Drilling Liner \$ 63 Production Casing \$ 64 Production Liner \$ 65 Tubing \$ 66 Wellhead \$ 67 Packers, Liner Hangers \$ 68 Tanks \$ 69 Production Vessels \$ 70 Rob Lines \$ 71 Rod string \$ 72 Artificial Lift Equipment \$ 73 Compressor \$ 74 Installation Costs \$ 75 Surface Pumps \$ 76 Downhole Pumps \$ 70 Measurement & Meter Installation \$ 78 Gas Conditioning/ Dehydration \$ 79 Interconnecting Facility Piping \$ 80 Cathering / Bulk Lines \$ 81 Valves, Dumps, Controllers \$ 82 Tank / Facility Containment \$	COSTS 21,818 126,995 473,568 - 473,568 - 46,640 10,600	COSTS	COSTS	COSTS \$ 21,818 126,995 - 473,568 - 55,000 105,740 15,100
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing \$ 62 Drilling Liner \$ 63 Production Casing \$ 64 Production Liner \$ 65 Tubing \$ 66 Wellhead \$ 67 Packers, Liner Hangers \$ 68 Tanks \$ 69 Production Vessels \$ 70 How Lines \$ 71 Rod string \$ 72 Artificial Lift Equipment \$ 73 Compressor \$ 74 Installation Costs \$ 75 Surface Pumps \$ 70 Measurement & Meter Installation \$ 78 Gas Conditioning/ Dehydration \$ 79 Interconnecting Facility Piping \$ 80 Gathering / Bulk Lines \$ 81 Valves, Dumps, Controllers \$ 82 Tank / Facility Containment \$ 85 Flare Stack \$	COSTS 21,818 126,995 473,568 - 473,568 - 46,640 10,600	COSTS	COSTS	COSTS \$ 21,818 126,995 - 473,568 - 55,000 105,740 15,100 - 84,000
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing \$ 62 Drilling Liner \$ 63 Production Casing \$ 64 Production Liner \$ 65 Tubbing \$ 66 Wellhead \$ 67 Packers, Liner Hangers \$ 68 Tanks \$ 69 Production Vessels \$ 70 How Lines \$ 71 Rod string \$ 72 Artificial Lift Equipment \$ 73 Compressor \$ 74 Installation Costs \$ 75 Burface Pumps \$ 76 Downhole Pumps \$ 79 Interconnecting Facility Priping \$ 80 Cathering / Bulk Lines \$ 81 Valves, Dumps, Controllers \$ 81 Valves, Dumps, Controllers \$ 82 Tank / Facility Containment \$ 84 Electrical/ Grounding \$	COSTS 21,818 126,995 473,568 - 473,568 - 46,640 10,600	COSTS	COSTS	COSTS \$ 21,818 126,995
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing \$ 62 Drilling Liner \$ 63 Production Casing \$ 64 Production Liner \$ 65 Tubing \$ 66 Wellhead \$ 67 Packers, Liner Hangers \$ 68 Tanks \$ 69 Production Vessels \$ 70 Row Lines \$ 71 Rod string \$ 72 Artificial Lift Equipment \$ 73 Compressor \$ 74 Installation Costs \$ 75 Surface Pumps \$ 76 Downhole Pumps \$ 70 Measurement & Meter Installation \$ 78 Gas Conditioning / Dehydration \$ 91 Interconnecting Facility Piping \$ 80 Gathering / Bulk Lines \$ 81 Valves, Dumps, Controllers \$ 82 Tank / Facility Containment \$ 84 Electrical / Grounding \$ 85 Communications / SCADA \$	COSTS 21,818 126,995 473,568 - 473,568 - 46,640 10,600	COSTS	COSTS	COSTS \$ 21,818 126,995 - 473,568 - 55,000 105,740 15,100 - 84,000
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing \$ 62 Drilling Liner \$ 63 Production Casing \$ 64 Production Liner \$ 65 Tubing \$ 66 Wellhead \$ 67 Packers, Liner Hangers \$ 68 Tanks \$ 69 Production Vessels \$ 70 Flow Lines \$ 71 Rod string \$ 72 Artificial Lift Equipment \$ 73 Compressor \$ 74 Installation Costs \$ 75 Surface Pumps \$ 76 Downhole Pumps \$ 77 Measurement & Meter Installation \$ 79 Interconnecting Facility Piping \$ 80 Cathering, Bulk Lines \$ 81 Part Stack \$ 84 Electrical / Grounding \$ 85 Communications / SCADA \$ 86 Instrumentation / Safety \$	COSTS 21,818 126,995 473,568	COSTS	COSTS	COSTS \$ 21,818 126,995
TANGIBLE COSTS 60 Surface Casing \$ 61 Intermediate Casing \$ 62 Drilling Liner \$ 63 Production Casing \$ 64 Production Liner \$ 65 Tubing \$ 66 Wellhead \$ 67 Packers, Liner Hangers \$ 68 Tanks \$ 69 Production Vessels \$ 70 Row Lines \$ 71 Rod string \$ 72 Artificial Lift Equipment \$ 73 Compressor \$ 74 Installation Costs \$ 75 Surface Pumps \$ 70 Measurement & Meter Installation \$ 78 Gas Conditioning / Dehydration \$ 79 Interconnecting Facility Piping \$ 80 Gathering / Bulk Lines \$ 81 Valves, Dumps, Controllers \$ 82 Tank / Facility Containment \$ 84 Electrical / Grounding \$ 85 Communications / SCADA \$	COSTS 21,818 126,995 473,568 - 473,568 - 46,640 10,600	COSTS	COSTS	COSTS \$ 21,818 126,995

PREPARED BY Colgate Energy:

Drilling Engineer: SS/RM/PS Completions Engineer: BA/ML Production Engineer: Levi Harris

Colgate Energy APPROVAL:

Co-CEO VP - Land & Legal	WH	Co-CEOJW usciencesSO	VP - Operations CRM
NON OPERATING PARTNER A	PPROVAL:		
Company Name:		Working Interest (%):	Tax ID:
Signed by:		Date:	
Title:		Approval:	Yes No (mark one)

The costs on this AFE are estimates only and may not be construed as collings on any specific items or the total cost of the project. Taking installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate have of statu doctors in the total cost of the project. Taking installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate have of statu doctors and the terms of the applicable joint operating agreement covering this well. Participant shall be covered by and billed proportionably for Operator's will covered and provide Operator activities evidence of the applicable on the operating agreement covering this well. Participant shall be covered by and billed proportionably for Operator's will covered by anot and agreement covering this well. Participant shall be covered by and billed proportionably for Operator's will cover any the date of appl.

Colgate Energy 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063 ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	2/4/2022	AFE NO.:	0
WELL NAME:	Uluru 35 Fed State Com 203H	FIELD:	Winchester; BONE SPRING
LOCATION:	Sections 35 & 36, Block T19S-R28E	MD/TVD:	19199' MD / 8914' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	10,000
Colgate WI:		DRILLING DAYS:	20.6
GEOLOGIC TARGET:	WCXY	COMPLETION DAYS:	18.6
	Drill a horizontal WC well and complete.	AFE includes drilling, completions, flowback and I	initial AL install cost
REMARKS:			

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 42,500	\$	\$	\$ 42,500
2 Location, Surveys & Damages	207,601	13,000	25,000	245,601
4 Freight / Transportation	34,270	30,250		64,520
5 Rental - Surface Equipment	93,261	153,700	13,700	260,66
6 Rental - Downhole Equipment	147,810	26,250		174,060
7 Rental - Living Quarters	35,691	43,450		79,141
10 Directional Drilling, Surveys	318,239			318,239
11 Drilling	566,652			566,652
12 Drill Bits	72,080			72,080
13 Fuel & Power	142,742	290,000		432,742
14 Cementing & Float Equip	149,460			149,460
15 Completion Unit, Swab, CTU			26,000	
16 Perforating, Wireline, Slickline		282,875	9,000	291,873
17 High Pressure Pump Truck		46,000		46,000
18 Completion Unit, Swab, CTU		75,950		75,950
20 Mud Circulation System	78,313			78,313
21 Mud Logging	15.847			15.842
22 Logging / Formation Evaluation	7,221	6,000		13,22
23 Mud & Chemicals	260,890	305,488		566,378
24 Water	31,270	469,400		500,670
25 Stimulation	51,270	543,543		543,543
26 Stimulation 26 Stimulation Flowback & Disp	<u> </u>	102,125		102,125
28 Mud / Wastewater Disposal	138,945	44,000		102,125
30 Rig Supervision / Engineering	91,356	102,075	9,800	203,23
			9,800	7,875
32 Drlg & Completion Overhead	7,875	-	20.000	
35 Labor	103,986	50,000	20,000	173,986
54 Proppant	10.100	635,625		635,625
95 Insurance	10,100	1/ 00/	0.050	10,100
97 Contingency	-	16,306	8,850	25,156
99 Plugging & Abandonment TOTAL INTANGIBLES	- 2,556,108	3,236,037	112.350	5,878,49
	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE COSTS	COSTS	COSTS	00070	COSTS
		00515	COSTS	COSIS
		\$		
60 Surface Casing	\$ 21,818	\$	\$\$	\$ 21,818
60 Surface Casing 61 Intermediate Casing		\$		\$ 21,818
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner	\$ 21,818 126,995	\$		\$ 21,818 126,995
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing	\$ 21,818 126,995 - 473,568	\$		\$ 21,818 126,995
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner	\$ 21,818 126,995 	\$	\$ 	\$ 21,818 126,995 - 473,568
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing	\$ 21,818 126,995 - 473,568 - -	\$	\$ 	\$ 21,818 126,999 - 473,568 - 55,000
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead	\$ 21,818 126,995 	\$	\$ 	\$ 21,818 126,995 - - - - - - - - - - - - - - - - - -
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers	\$ 21,818 126,995 	\$	\$ 	\$ 21,818 126,995
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 66 Tanks	\$ 21,818 126,995 	\$ 	\$\$	\$ 21,818 126,995 473,568 55,000 105,744
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Liner 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels	\$ 21,818 126,995 - - - 473,568 - - - - 46,640 10,600 - -	\$ 	\$\$ 	\$ 21,818 126,999
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines	\$ 21,818 126,995 	\$ 	\$\$	\$ 21,818 126,993
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 66 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string	\$ 21,818 126,995 - - - 473,568 - - - - 46,640 10,600 - -	\$ 	\$\$ 	\$ 21,818 126,993 473,568 55,000 105,74(15,100 84,000 24,800
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment	\$ 21,818 126,995 - - - 473,568 - - - - - - - - - - - - - - - - - - -	\$ 	\$\$ 	\$ 21,818 126,992
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compresor	\$ 21,818 126,995 - 473,568 - 46,640 10,600 - - - - - - - - - - - - -	\$ 	\$\$ \$ 55,000 59,100 4,500 84,000 24,800 88,000	\$ 21,818 126,992 473,568 105,704 105,704 105,704 105,704 105,704 105,704 105,704 105,704 105,704 105,704 105,704 105,704 105,905 10
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs	\$ 21,818 126,995 - 473,568 - - - - - - - - - - - - -	\$ 	\$\$ \$ 55,000 59,100 4,500 	\$ 21,811 126,999
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Flow Lines 71 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps	\$ 21,818 126,995 	\$ 	\$\$ \$ 55,000 59,100 4,500 84,000 24,800 88,000	\$ 21,811 12,699
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compresor 73 Compresor 73 Installation Costs 75 Surface Pumps	\$ 21,818 126,995 - 473,568 - - - - - - - - - - - - -	\$	\$	\$ 21,811 126,999
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 70 Rod string 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation	\$ 21,818 126,995 		\$\$ \$ 55,000 59,100 4,500 	\$ 21,811 126,999
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compresor 74 Installation Costs 75 Surface Pumps 75 Downhole Pumps 75 Gas Conditioning / Dehydration	\$ 21,818 126,995 		\$ 55,000 59,100 4,500 	\$ 21,811 126,99
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 66 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 75 Downhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping	\$ 21,818 126,995 	\$	\$	\$ 21,811 126,99
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 76 Measurement & Meter Installation 78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering, Bulk Lines	\$ 21,818 126,995 		\$	\$ 21,81 126,99
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compresor 74 Installation Costs 75 Surface Pumps 75 Downhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers	\$ 21,818 126,995 		\$ 55,000 59,100 4,500 	\$ 21,811 126,99
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 66 Vellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 75 Measurement & Meter Installation 76 Gownhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers 82 Tank / Facility Containment	\$ 21,818 126,995 		\$	\$ 21,81 126,99
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 66 Vellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 75 Measurement & Meter Installation 76 Gownhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers 82 Tank / Facility Containment	\$ 21,818 126,995 		\$	\$ 21,81 126,99 - 473,56 - 55,00 105,74 15,10 -
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering, Bulk Lines 81 Valves, Dumps, Controllers 82 Tank / Facility Containment 83 Flare Stack	\$ 21,818 126,995 		\$	\$ 21,811 12,699
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation 79 Interconnecting Facility Piping 80 Gathering/ Bulk Lines 81 Valves, Dumps, Controllers 82 Tank / Facility Containment 83 Flare Stack 84 Electrical / Grounding	\$ 21,818 126,995 		\$	\$ 21,811 126,999 - 6797 - 73,560 - 55,000 105,744 15,100 - 24,800 - 24,800
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 75 Downhole Pumps 76 Downhole Pumps 79 Measurement & Meter Installation 79 Interconnecting Facility Piping 80 Gathering/ Bulk Lines 81 Valves, Dumps, Controllers 82 Tank / Facility Containment 83 Flare Stack 84 Electrical / Grounding 85 Communications / SCADA	\$ 21,818 126,995 		\$ <u>55,000</u> <u>59,100</u> <u>4,500</u> <u>84,000</u> <u>84,000</u> <u>84,000</u> <u>34,000</u> <u>34,000</u> <u>12,500</u> <u>15,400</u> <u>40,000</u> <u>90,900</u>	\$ 21,818 126,999 - 699 - 755,000 105,744 15,100 - 7 - 84,000 - 24,800 - 7 - 84,000 - 7 - 84,000 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7
60 Surface Casing 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps	\$ 21,818 126,995 473,568		\$ <u>55,000</u> <u>59,100</u> <u>4,500</u> <u>84,000</u> <u>84,000</u> <u>84,000</u> <u>34,000</u> <u>34,000</u> <u>12,500</u> <u>15,400</u> <u>40,000</u> <u>90,900</u>	\$ 21,818 12,699

PREPARED BY Colgate Energy:

Drilling Engineer: SS/RM/PS Completions Engineer: BA/ML Production Engineer: Levi Harris

Colgate Energy APPROVAL:

Co-CEO	C	Co-CEOJW	VP - Operations
VP - Land & Legal	VP - Geos	sciences SO	
NON OPERATING PARTNER A	PPROVAL:		
Company Name:		Working Interest (%):	Tax ID:
Signed by:		Date:	
Title:		Approval:	Yes No (mark one)
Photosofte and the APP and address only and according to be appreciated	d an antibus second construction to the test land of the method. To define tests	lister concerned on the APP on the defendence is a concern	from the small have been assumed at all the summation while APPE when Provide some a summary to some the

The costs on this AFE are estimates only and may not be construed as onlings on any specific items or the total cost of the project. Taking installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionates hand a fault does its memory, including, lengt, curritive, regulatory, being executing using and agrees to pay its proportionate has not start does its memory. Including, lengt, curritive, regulatory, being executing using agreement covering this well. Participants shall be covered by and billed proportionately for Operator's will construe under graduate currities explained in the covering this well. Participants shall be covered by and billed proportionately for Operator's will construe under graduate currities explained in the current of the applicable on the Operator's will covered by and the start of a start of the applicable on the Operator's will cover a the start of the applicable on the Operator's will cover a the start of the applicable on the Operator's will cover a the start of the applicable on the Operator's will cover a the start of the applicable on the Operator's will cover a the start of the applicable on the Operator's will cover a the start of the applicable on the Operator's will cover a the start of the applicable on the Operator's will be covered by the the operator's will be covered by the the operator's will be covered by the the operator's will be covered by the operator's will be

Uluru 35 Communication Timeline

February 2, 2022 – Initial proposals sent for the Uluru 35 Wells

February 2022 – The following actions were taken for bad delivery or unknown parties

- Throughout the month of February non deliverable proposals were resent to additional addresses
- Colgate utilized a number of resources to locate parties or new addresses
 - Employed land brokers to research online and county records
 - Utilized idiCore which is an subscription based online investigative search tool to locate last known addresses and other information about parties
 - Searched obituaries to identify possible heirs to send notice to
 - Searched Secretary of State website for details regarding entities that had bad delivery or were not locatable

February 2022 – Galkay elected to non consent the proposals. Responded to several inquires via email and telephone, but no further response from the WI owners once their initial questions were answered.

April 2022 – Several parties as noted to not force pool have signed JOAs and are prepared to participate. Ellie and Kenneth Garrett have agreed to sell, we are currently finalizing their purchase.

February 2022 to present – A number of parties have not responded to the proposals that were received and several parties were completely unlocatable.

Colgate Operating, LLC Case No. 23758 Exhibit A-5 District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

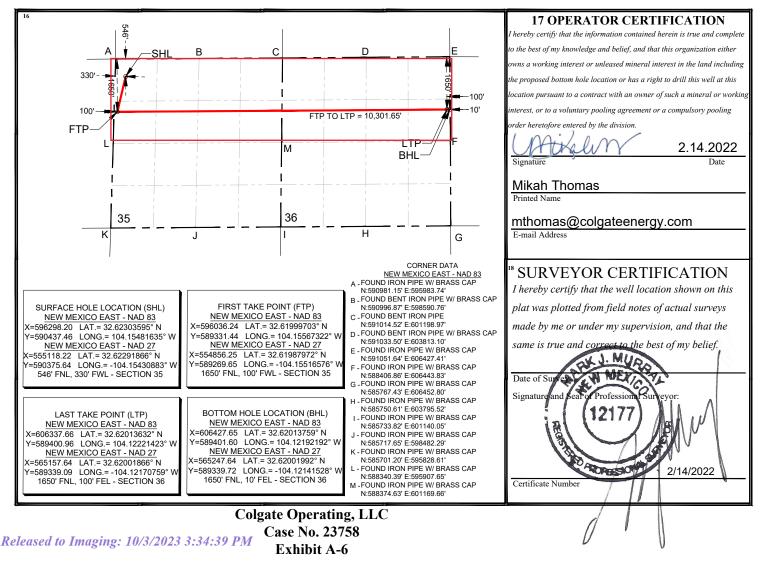
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number 015-			2 Pool Cod 87760		WINCHESTER; WOLFCAMP (GAS)				AS)
4 Property O	Code	5 Property Name ULURU 35 FED STATE COM					6 Well Number			
					ULURU 35 FED	STATE COM				201H
7 OGRID					8 Operator COLGATE EN					9 Elevation 3321'
37144	9				COLUATE EN	EKOT LLC				5521
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Fownship Range Lot Idn Feet from the North/South line Feet from the East/We					st line	County	
D	35	19-S	28-E		546'	NORTH	330'	WES	ST	EDDY
			¹¹ Bo	ttom Ho	le Location	If Different Fro	m Surface			
UL or lot no.	Section	Township Range Lot Idn Feet from the North/South line Feet from the East/Wes					st line	County		
Н	36	19-S	28-E	28-E 1650' NORTH 10' EAST					EDDY	
12 Dedicated Acres	s 13 Joint o	or Infill 14 Consolidation Code 15 Order No.								
640										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22218, EDDY COUNTY, NEW MEXICO.

CASE NO. 23758 ORDER NO. R-22218

SELF-AFFIRMED STATEMENT OF CHRISTOPHER CANTIN

I am a geologist with Permian Resources Operating, LLC ("Permian Resources").
 I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.

2. Permian Resources is a newly formed company, which is the result of a merger between Centennial Resource Development, Inc. and Colgate Energy Partners III, LLC.

3. I am familiar with the geological matters that pertain to the above-referenced case.

4. **Exhibit B-1** is a regional locator map that identifies the Uluru project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.

5. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Wolfcamp formation. The approximate wellbore path for the proposed Uluru 35 Fed State Com 201H well ("Well") is represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells and the proposed spacing unit as a solid blue line.

6. **Exhibit B-3** is a Subsea Structure map on the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identified the approximate wellbore path for the proposed

Exhibit B (Case No. 23758)

Colgate Operating, LLC

Well with a red dashed line and the proposed spacing unit as a solid blue line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed Well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-4** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-2. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed Well is indicated by dashed lines to be drilled from west to east across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

8. **Exhibit B-5** is a gun barrel diagram that shows the Uluru 35 Fed State Com 201H well in the Wolfcamp formation. The proposed spacing unit is shown as a blue dashed line.

9. In my opinion, a lay down orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

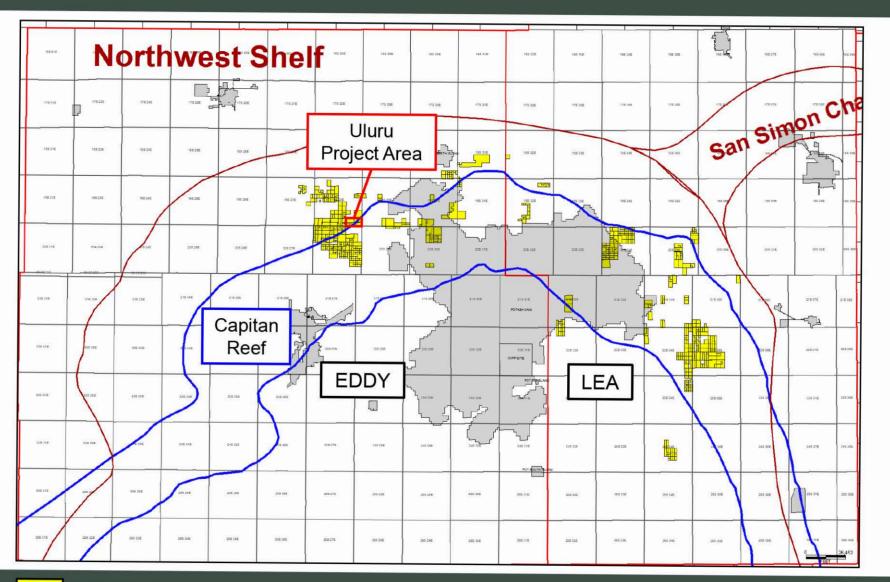
Christopher Cantin

2023

Date

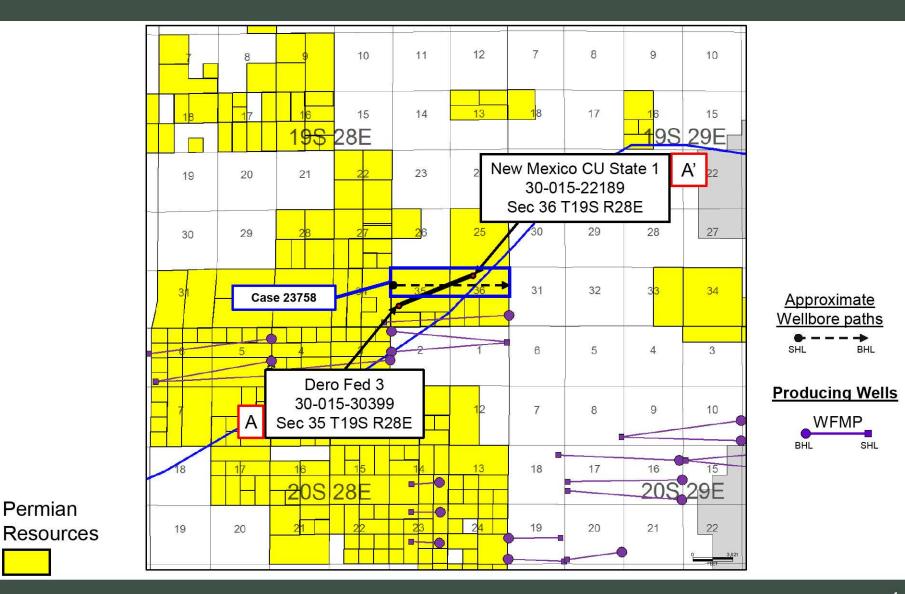
Received in 1081 10212028 0.3375BM

Regional Locator Map Uluru 35 Fed State Com



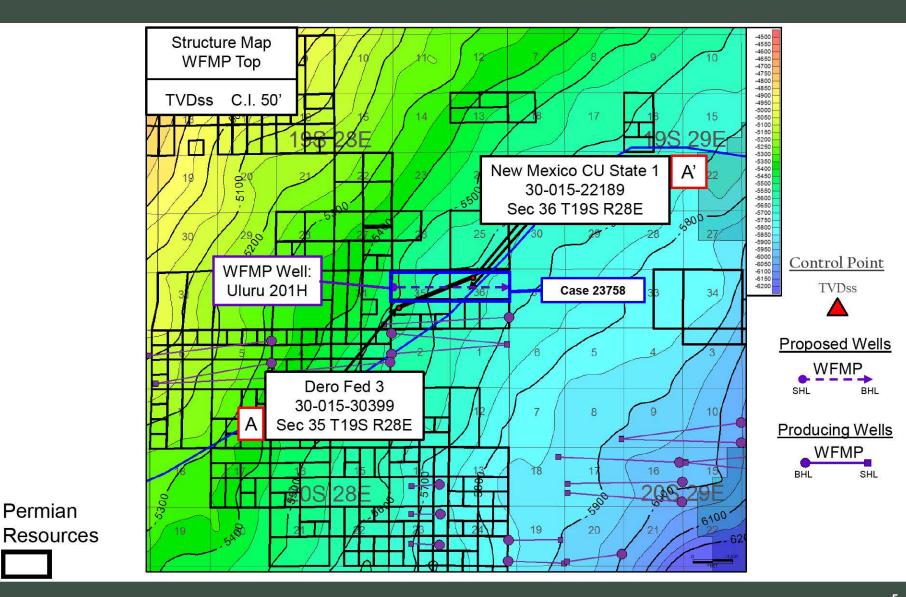


Cross-Section Locator Map Uluru 35 Fed State Com Wolfcamp



Colgate Operation 162

Wolfcamp – Structure Map Uluru 35 Fed State Com 201H

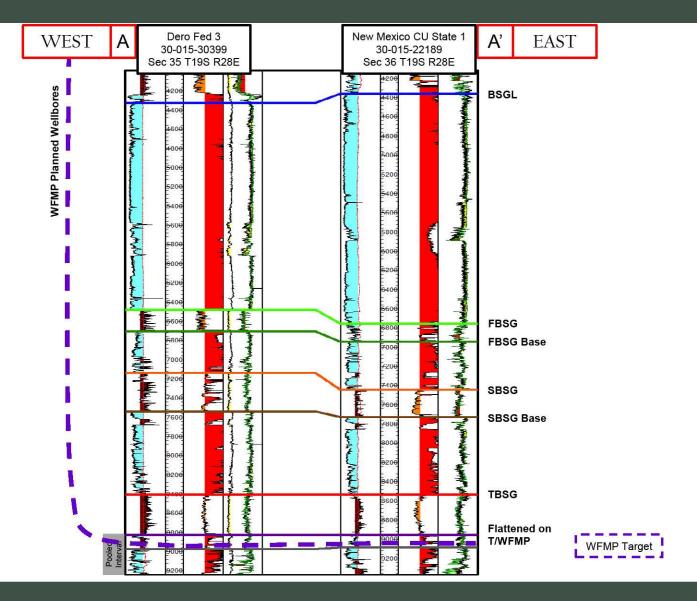


Colgate Operalize, 340/2162

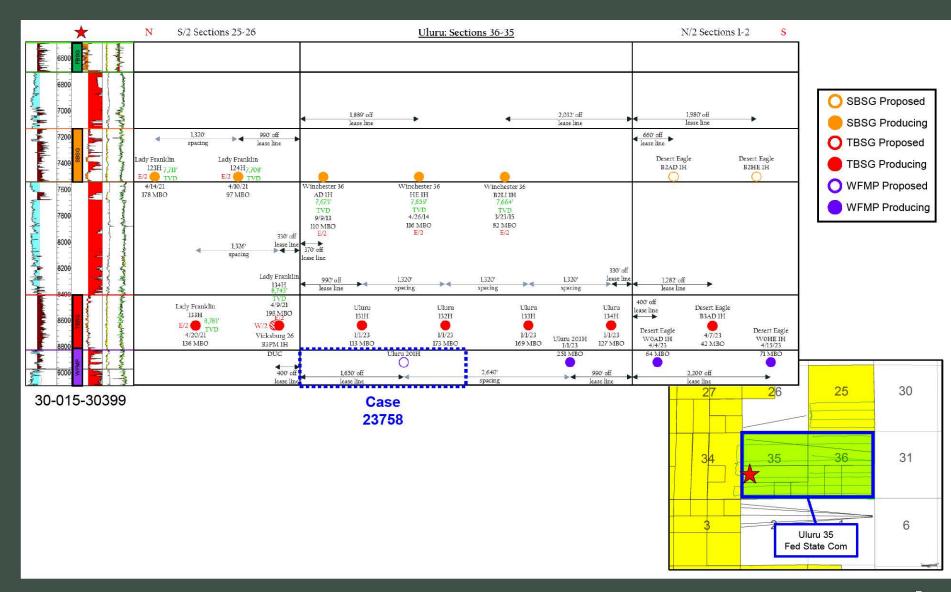
Stratigraphic Cross-Section A-A' Uluru 35 Fed State Com Wolfcamp



Exhibit B-4



Gun Barrel Development Plan Uluru 35 Fed State Com Wolfcamp



Colgate Operatifig, 12.62

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22218, EDDY COUNTY, NEW MEXICO.

CASE NO. 23758 ORDER NO. R-22218

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Colgate Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit C-1** and caused the Notice Letters, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On August 17, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy Dana S. Hardy October 3, 2023 Date

Exhibit C (Case No. 23758)

Released to Imaging: 10/3/2023 3:34:39 PM

Colgate Operating, LLC)



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

August 14, 2023

<u>VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED</u>

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23758 – Application of Colgate Operating, LLC to Amend Order No. R-22218, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **September 7**, **2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearing@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Mark Hajdik, Senior Staff Landman, Permian Resources, at (432) 257-3886, if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

Colgate Operating, LLC)



HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

hinklelawfirm.com

September 6, 2023

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23758 – Application of Colgate Operating, LLC to Amend Order No. R-22218, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 5**, 2023, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the The statement must be submitted through scheduled hearing date. the OCD E-(https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) Permitting system via or e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Mark Hajdik, Senior Staff Landman, Permian Resources, at (432) 257-3886, if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22218, EDDY COUNTY, NEW MEXICO.

CASE NO. 23758 ORDER NO. R-22218

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Harvey S. Apple and wife, Carolyn Apple	08/14/23	08/21/23
801 Mann Avenue		
Artesia, NM 88210		
BCRK	08/14/23	08/21/23
2004 Wyckham Place		
Norman, OK 73072		
BEXP II Alpha, LLC	09/06/23	09/18/23
5914 W. Courtyard Dr., Suite 340		
Austin, TX 78730		
BEXP II Omega, LLC	09/06/23	09/18/23
5914 W. Courtyard Dr., Suite 340		
Austin, TX 78730		
Baber Well Servicing Co.	08/14/23	08/28/23
PO Box 1772		
Hobbs, NM 88241		
Abbejane Masterson Bates	08/14/23	08/22/23
7433 Marquette Street		
Dallas, TX 75225		
Beaird Mineral Interests, LP	08/14/23	09/01/23
Attn: Vicki Osborn		
5121 McKinney Avenue		Return to sender.
Dallas, TX 75025		
Connie Gale Becker	08/14/23	08/18/23
16715 E 80th St., N.		
Owasso, OK 74055		Return to sender.
J. Manly Bryan and wife Joanne L. Bryan,	08/14/23	08/31/23
for the life of the survivor, Remainder to		
JM Bryan Oil, LLC		
P.O. Box 33349		
Fort Worth, TX 76162		
CMP Viva LP	08/14/23	08/21/23
600 Travis St, Suite 7200		
Houston, TX 77002		
Charles Eugene Cooper Trust	08/14/23	08/21/23
P.O. Box 117		
Canyon, TX 79015		

.

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22218, EDDY COUNTY, NEW MEXICO.

CASE NO. 23758 ORDER NO. R-22218

Chevron Oil & Gas Company	08/14/23	08/21/23
P.O. Box 1722	00/11/25	00/21/25
Tulsa, OK 74101		
Chief Capital (O&G) II LLC	09/06/23	09/12/23
8111 Westchester Dr., Suite 900		
Dallas, TX 75225		
Douglas C. Cranmer	08/14/23	Per USPS Tracking
202 North Gateway Circle		(Last Checked 10/02/23):
Wichita, KS 67230		, , , , , , , , , , , , , , , , , , ,
		08/20/23 – Item in transit
		to next facility.
Douglas C. Cranmer and Russell B.	08/14/23	Per USPS Tracking
Cranmer, Trustees of the Russell B.		(Last Checked 10/02/23):
Cranmer Irrevocable Trust		, , , , , , , , , , , , , , , , , , ,
202 North Gateway Circle		08/20/23 – Item in transit
Wichita, KS 67230		to next facility.
Russell B. Cranmer	08/14/23	08/22/23
707 N. Lake Crest Place		
Andover, KS 67002		No signature.
J.W. Davis	08/14/23	08/28/23
299 West 31st Street, Cottage 473		
Sea Island, GA 31561		
Clinton H. Dean, Jr.	08/14/23	09/18/23
4212 O'Keefe		
El Paso, TX 79902		Return to sender.
Clinton H. Dean, Jr.	08/14/23	Per USPS Tracking
6006 Balcones, #32		(Last Checked 10/02/23):
El Paso, TX 79902		
		08/16/23 – Delivered to
		individual at the address.
Michael C. Dean	08/14/23	08/29/23
13306 Onion Creek Drive		
Manchaca, TX 78652		No signature.
Robert R. Dean	08/14/23	08/21/23
22747 Estacado		
San Antonio, TX 78216		

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22218, EDDY COUNTY, NEW MEXICO.

CASE NO. 23758 ORDER NO. R-22218

Virginia B. Dean	08/14/23	08/21/23
22747 Estacado		00,21,20
San Antonio, TX 78216		
Virginia B. Dean Estate	08/14/23	Per USPS Tracking
6006 Balcones, #32		(Last Checked 10/02/23):
El Paso, TX 79912		(
		08/16/23 – Delivered to
		individual at the address.
Virginia B. Dean, Clinton H. Dean, Jr.	08/14/23	09/18/23
and Robert Russell Dean, Co-Trustees of		
the Clinton H. Dean Testamentary Trust		Return to sender.
22747 Estacado		
El Paso, TX 79912		
Virginia B. Dean, Clinton H. Dean, Jr.	08/14/23	Per USPS Tracking
and Robert Russell Dean, Co-Trustees of		(Last Checked 10/02/23):
the Clinton H. Dean Testamentary Trust		
6006 Balcones, #32		08/16/23 – Delivered to
El Paso, TX 79912		individual at the address.
Myrlene Mannschreck Dillon	08/14/23	08/28/23
1383 CR 141		
Coleman, TX 76834		
Dome Petroleum Corp.	08/14/23	08/25/23
Attn: Outside Operated JV		
P.O. Box 940970		
Houston, TX 77094		
Dorchester Exploration Inc.	08/14/23	08/25/23
P.O. Box 4391		
Houston, TX 77210		Return to sender.
Dorsar Investment Company	08/14/23	08/21/23
4855 N. Mesa St., Unit 120		
El Paso, TX 79912		
Virginia K. Edelson	08/14/23	09/01/23
25 Seminole Circle		
West Hartford, CT 06117		Return to sender.
Ensource, Inc.	08/14/23	08/22/23
1201 Louisiana, Suite 1000		
Houston, TX 77002		

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22218, EDDY COUNTY, NEW MEXICO.

CASE NO. 23758 ORDER NO. R-22218

	00/14/22	
Estate of D.W. Underwood	08/14/23	Per USPS Tracking
2320 Singletree Bend		(Last Checked 10/02/23):
Georgetown, TX 78628		
		08/21/23 – Item in transit
		to next facility.
Estate of E. Dwayne Hamilton	08/14/23	09/08/23
1497 CR 141		Updated address on
Coleman, TX 76834		return:
		1383 County Rd. 141
		Coleman, TX 76834
Estate of Gisella Olivero	08/14/23	08/21/23
6050 N. Marks, #137		
Fresno, CA 93711		
Estate of Gisella Olivero	08/14/23	08/25/23
P.O. Box 3372		
Pinnacle, CA 93650		
Estate of J.C. Williamson	08/14/23	08/23/23
P.O. Box 16		
Midland, TX 79701		
Estate of J.M. Dunbar &	08/14/23	08/21/23
Amanda P. Dunbar		
Attn: Neil Dunbar		
724 Ridgeside Dr		
Golden, CO 80401		
Estate of Maylon S. Baker	08/14/23	Per USPS Tracking
2405 W. Indiana Ave	00111123	(Last Checked $10/02/23$):
Midland, TX 79701		(Last Checked 10/02/25).
1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/		08/22/23 – Delivered to
		individual at the address.
Estate of Ralph E. Williamson	08/14/23	Per USPS Tracking
c/o Elizabeth Anne Williamson	00/14/23	(Last Checked $10/02/23$):
P.O. Box 50498		(Last Checked 10/02/25).
Austin, TX 78763		08/19/23 – Delivered to
Ausuii, 1A /0/03		PO Box.
Robert G. Ettelson	09/14/22	08/29/23
	08/14/23	00/29/25
2650 Lakeview Avenue		Detains to see 1
Chicago, IL 60614		Return to sender.

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22218, EDDY COUNTY, NEW MEXICO.

CASE NO. 23758 ORDER NO. R-22218

Bill Ferguson	08/14/23	08/25/23
2700 Liberty Tower		
Oklahoma City, OK 73102		Return to sender.
Galkay, a joint venture	08/14/23	08/28/23
2 Graylyn Place		
Winston-Salem, NC 27106		
Carl Joseph Garett	08/14/23	08/21/23
237 Simmons Dr.		
Hurst, TX 76053		No signature.
James Kenneth Garrett	08/14/23	09/06/23
1293 Buck Ridge Drive NE		
Rochester, MN 55906		
Joyce Eline Garrett	08/14/23	08/23/23
625 Dayton Ave.		
St. Paul, MN 55104		
Sylvia K. Gibbs	08/14/23	08/21/23
1801 LaVaca		
Austin, TX 78701		
Harvard Exploration Company	08/14/23	08/21/23
200 E. 2nd Street		
Roswell, NM 88201		
Heirs of George A. Lauck and wife,	08/14/23	08/21/23
Molly Lauck		
151 Vernal Dr.		
Alamo, CA 94507		
D. Lloyd Henderson	08/14/23	08/21/23
332 San Saba St.		
Meadowlake, TX 78654		
William L. Hilliard	08/14/23	09/05/23
313 E. Loma Alta Dr.		
Altadena, CA 91001		Return to sender received
		09/26/23
Sharron Wolfenbarger Jones	08/14/23	09/11/23
8207 NE Ward Rd		
Vancouver, WA 98682		Return to sender.
Kedco Management	08/14/23	08/23/23
100 S. Main, #300 Hardage Center		
Wichita, KS 67202		Return to sender.

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22218, EDDY COUNTY, NEW MEXICO.

CASE NO. 23758 ORDER NO. R-22218

John D. Keslar	08/14/23	08/23/23
Box 13	00/14/25	00/23/23
Oxford, NE 68967		Return to sender.
Mary L. Kline	08/14/23	09/05/23
2638 Burton St. SE		
Grand Rapids, MI 49546		
Karl F. Koch	08/14/23	09/05/23
14140 Bruan Rd		
Golden, CO 80401		Return to sender.
Robert H. Krieble	08/14/23	09/06/23
P.O. Box 507		
Old Lyme, CT 06371		
Krista Alicen Stephenson Trust	08/14/23	08/22/23
1799 Oak Ridge St.		
Hideaway, TX 75771		
Lillie Costanzo Trust	08/14/23	Per USPS Tracking
fbo Brian Balliet		(Last Checked 10/02/23):
325 Russet Run		
Pittsboro, NC 27312		08/21/23 – Item in transit
		to next facility.
Malibu Resources, LLC	09/06/23	Per USPS Tracking
PO Box 470981		(Last Checked 10/02/23):
Fort Worth, TX 76147		
		09/14/23 – Delivery
		attempted.
Mark and Paula McClellan	08/14/23	Per USPS Tracking
601 Tierra Berrenda Dr.		(Last Checked 10/02/23):
Roswell, NM 88201		
		08/17/23 – Delivered to
	0.0/1.1/20	individual at the address.
Ross and Kandace McClellan	08/14/23	09/18/23
105W 3rd St Ste 316		
Roswell, NM 88202	00/14/22	Return to sender.
John B. Meaders	08/14/23	08/21/23
2908 Corby Drive		
Plano, TX 75025		

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22218, EDDY COUNTY, NEW MEXICO.

CASE NO. 23758 ORDER NO. R-22218

Mewbourne Oil Company	08/14/23	08/21/23
P.O. Box 7698		
Tyler, TX 79701		
Ginger Lee Meyers	08/14/23	08/25/23
1305 North Hudson Ave, Apt 509		
Oklahoma, OK 73103		Return to sender.
Gerald L. Michard	08/14/23	08/23/23
11015 East 63rd Street South		
Derby, KS 67037		Return to sender.
Mallory L. Miller, Jr.	08/14/23	09/05/23
4617 117th Street		
Lubbock, TX 79424		
Patricia Louis Miller	08/14/23	09/26/23
5413 Topper Drive		
North Richland Hills, TX 76180		Return to sender.
Paul Burke Miller	08/14/23	08/29/23
1201 E. Main St., #125		
Round Rock, TX 78664		Return to sender.
Michael Harrison Moore, Trustee	08/14/23	08/23/23
Michael Harrison Moore 2006 Trust		
P.O. Box 51570		
Midland, TX 79710		
OXY USA Inc.	08/14/23	08/22/23
5 Greenway Plaza, Suite 110		
Houston, TX 77046		
Frank J. Pisor, Jr.	08/14/23	09/07/23
11126 S Orange Ave		
Fresno, CA 93725		Return to sender.
Pregler Oil Company, LLC	08/14/23	08/21/23
110 W. 7th St., Ste. 720		
Tulsa, OK 74119-1117		
Reeves County Systems, Inc.	08/14/23	08/21/23
P.O. Box 152		
Odessa, TX 79760-0152		

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22218, EDDY COUNTY, NEW MEXICO.

CASE NO. 23758 ORDER NO. R-22218

Richard Lyons Moore 2006 Trust P.O. Box 94077	08/14/23	Per USPS Tracking (Last Checked 10/02/23):
Southlake, TX 76092		09/30/23 – Item in transit
		to the destination.
John G. Rocovich, Jr.	08/14/23	08/21/23
P.O. Box 13606	00/14/23	08/21/23
Roanoke, VA 24034		
John S. Ross, Jr.	08/14/23	08/28/23
110 N. Woodrow Lane, Suite 120		
Denton, TX 76205		
SITL Energy, LLC	09/06/23	09/13/23
308 N. Colorado, Ste. 200		
Midland, TX 79701		
SMAC Oil Limited Partnership	08/14/23	08/21/23
PO Box 4190		
Scottsdale, AZ 85253		
Bill Smithton	08/14/23	08/25/23
3415 Lakside Lane		
Woodward, OK 73801		Return to sender.
Sombrero Associates	08/14/23	09/06/23
1 Chase Manhattan Plaza		
New York, NY 10005		Return to sender received 09/26/23
George W. Strake, Jr.	08/14/23	08/21/23
712 Main St, Suite 3300		
Houston, TX 77002		
Donna Marie Studer, Admin, Estate of	08/14/23	08/24/23
Genevieve Studer		
817 Jodie Drive		Return to sender.
Weatherford, TX 76087		
Catherine F. Sweeney	08/14/23	08/21/23
P.O. Box 8248		
Santa Fe, NM 87504		Return to sender.
Trustees of the Alice G. Davis Trust	08/14/23	08/28/23
299 West 31st Street, Cottage 473		
Sea Island, GA 31561		

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22218, EDDY COUNTY, NEW MEXICO.

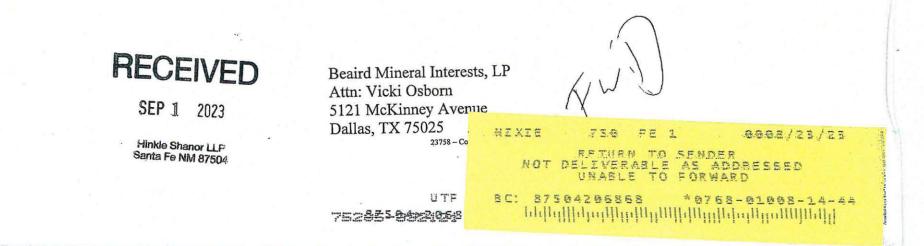
CASE NO. 23758 ORDER NO. R-22218

	00/14/22	00/11/22
Paul Umbarger and	08/14/23	09/11/23
Zofia Umbarger		
10 Woodstock Ct.		
Hilton Head, SC 29928		
Ted J. Werts	08/14/23	08/23/23
426 Courtleigh St.		
Wichita, KS 67218		Return to sender.
Wes-Tex Drilling Company	08/14/23	08/21/23
400 Pine St., #700		
Abilene, TX 79601		



7022 1670 0002 1189 2389

HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



Colgate Operating, LLC)

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HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

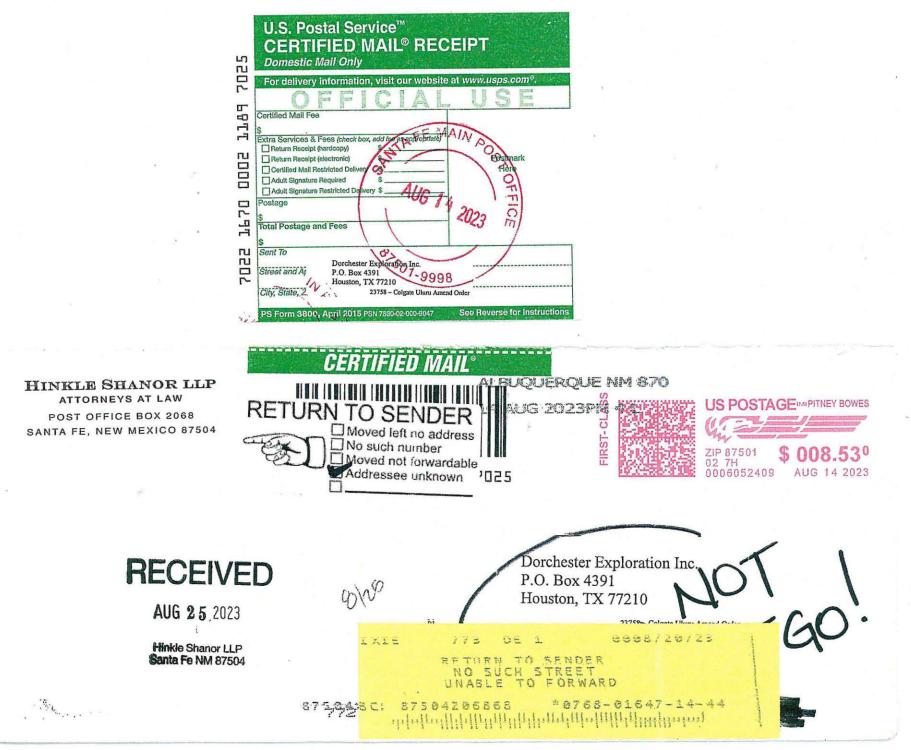


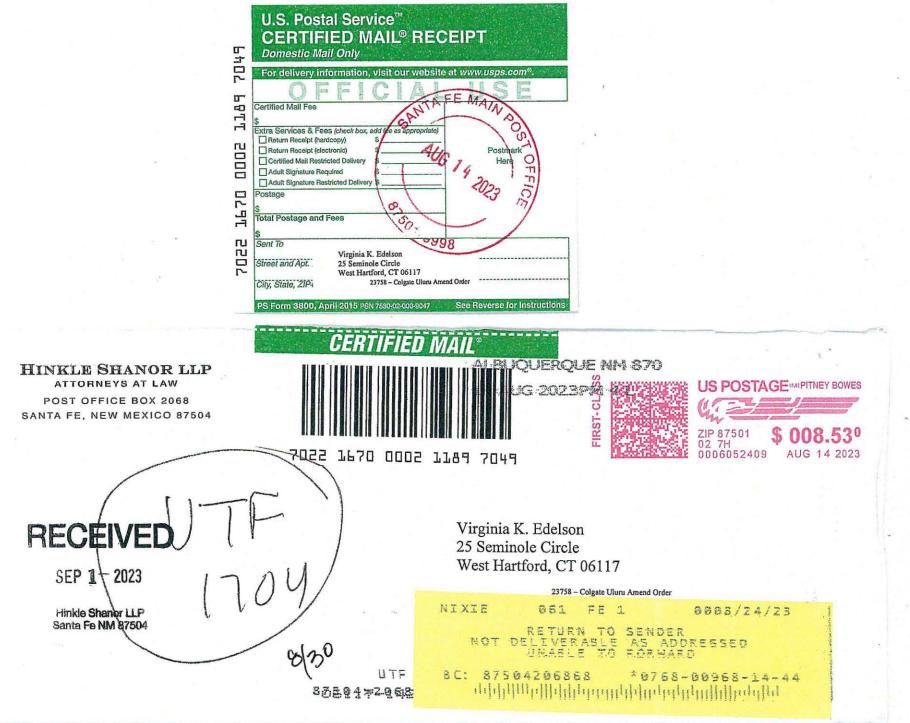
Hinkle Shanor LLP Santa Fe NM 87504 Connie Gale Becker 16715 E 80th St., N NFEEXP 42210008/15/23 Owasso, OK 74055 871 FORWARD BECKER 10005 E TIME RTN SEND TO 23758 90TH CT N OWASSO OK 74055-6803 INT RETURN TO SENDER -\$7504-22068



















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SEP 11 2023

Hinkle Shanor LLP Santa Fe NM 87504

UNCLAIMED Sharron Wolfenbarger Jones 8207 NE Ward Rd Vancouver, WA 98682 2022 NIXIE 971 DE 1 0009/02/23 237: RETURN TO SENDER UNCLAIMED UNABLE TO FORWARD UNC BC: 87504206868 *0768-01597-14-44 995825-8472058

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Hinkle Shanor LLP Santa Fe NM 87504

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Wichita, KS 67202	
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Hinkle Shanor LLP Santa Fe NM 87504

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John D. Keslar Box 13 Oxford, NE 68967

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Ginger Lee Meyers 1305 North Hudson Ave, Apt 509 Oklahoma, OK 73103



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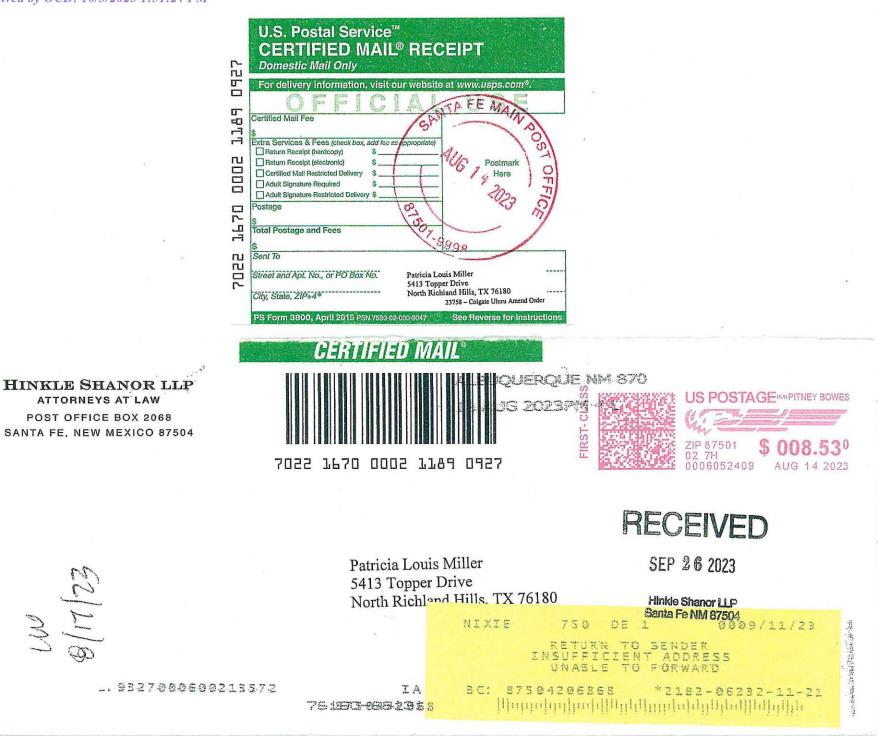
AUG 2 3 2023

Hinkle Shanor LLP Santa Fe NM 87504



Gerald L. Michard 11015 East 63rd Street South

Derby, KS 67 NIXIE





5 . 50 HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504



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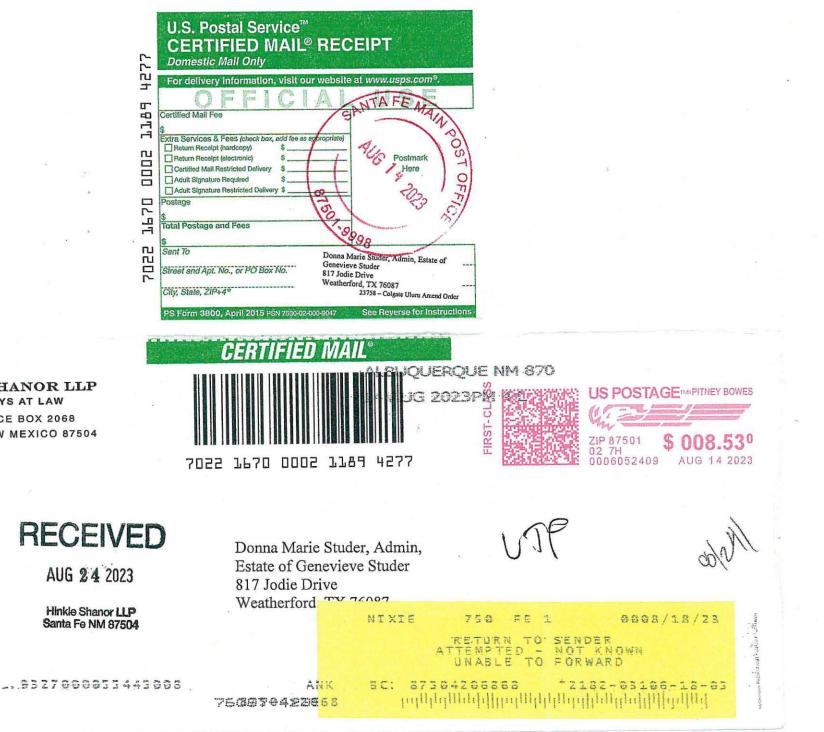
AUG 25.2023

Hinkle Shanor LLP Santa Fe NM 87504



Released to Imaging: 10/3/2023 3:34:39 PM

Page 69 of 162



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AUG 14 2023

HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504

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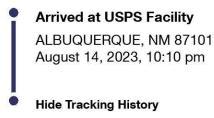
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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.



FAQs >



What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark

See Less 🔨

Track Another Package

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Need More Help?

Contact USPS Tracking support for further assistance.



Tracking Number:

9589071052700496956406

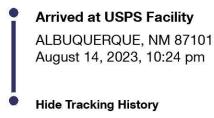
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Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.



Page 77 of 162



What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark

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Need More Help?

Contact USPS Tracking support for further assistance.



Tracking Number:

9589071052700496956543

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:19 pm on August 16, 2023 in EL PASO, TX 79912.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual EL PASO, TX 79912 August 16, 2023, 2:19 pm

Departed USPS Regional Facility EL PASO TX DISTRIBUTION CENTER August 15, 2023, 9:19 pm

Arrived at USPS Regional Facility

EL PASO TX DISTRIBUTION CENTER August 15, 2023, 11:36 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 August 14, 2023, 10:23 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 August 14, 2023, 10:10 pm FAQs >

Remove X

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\sim
USPS Tracking Plus®	\checkmark
Product Information	\sim

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Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.



Tracking Number:

9589071052700496956581

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:19 pm on August 16, 2023 in EL PASO, TX 79912.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual EL PASO, TX 79912 August 16, 2023, 2:19 pm

Departed USPS Regional Facility EL PASO TX DISTRIBUTION CENTER August 15, 2023, 9:19 pm

Arrived at USPS Regional Facility

EL PASO TX DISTRIBUTION CENTER August 15, 2023, 11:36 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 August 14, 2023, 10:53 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 August 14, 2023, 10:25 pm FAQs >

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\sim
USPS Tracking Plus®	\checkmark
Product Information	\checkmark

See Less 🔨

Track Another Package

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Need More Help?

Contact USPS Tracking support for further assistance.



Tracking Number:

70221670000211896998

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 2:19 pm on August 16, 2023 in EL PASO, TX 79912.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual EL PASO, TX 79912 August 16, 2023, 2:19 pm

Departed USPS Regional Facility EL PASO TX DISTRIBUTION CENTER August 15, 2023, 9:19 pm

Arrived at USPS Regional Facility

EL PASO TX DISTRIBUTION CENTER August 15, 2023, 11:36 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 August 14, 2023, 10:23 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 August 14, 2023, 10:10 pm FAQs >

Remove X

Feedback

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark

See Less 🔨

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.



Tracking Number:

70221670000211893546

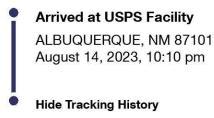
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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.



FAQs >



What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\sim
Product Information	\checkmark

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Track Another Package

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Need More Help?

Contact USPS Tracking support for further assistance.



Tracking Number:

70221670000211893089

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 9:46 am on August 22, 2023 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual MIDLAND, TX 79701 August 22, 2023, 9:46 am

Reminder to Schedule Redelivery of your item August 22, 2023

Notice Left (No Authorized Recipient Available)

MIDLAND, TX 79701 August 17, 2023, 9:42 am

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER August 17, 2023, 1:10 am

Arrived at USPS Regional Facility MIDLAND TX DISTRIBUTION CENTER August 16, 2023, 5:15 pm

In Transit to Next Facility

August 15, 2023

Departed USPS Facility ALBUQUERQUE, NM 87101 August 14, 2023, 10:53 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101 August 14, 2023, 10:24 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark
See Less 🔨	

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.



Tracking Number:

70221670000211893560

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 8:36 am on August 19, 2023 in AUSTIN, TX 78703.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, PO Box AUSTIN, TX 78703 August 19, 2023, 8:36 am

Available for Pickup

WEST AUSTIN 2418 SPRING LN AUSTIN TX 78703-9998 M-F 0900-1630; SAT 0900-1300 August 18, 2023, 10:42 am

Available for Pickup

WEST AUSTIN 2418 SPRING LN AUSTIN TX 78703-9998 M-F 0900-1630; SAT 0900-1300 August 18, 2023, 7:47 am

Arrived at Post Office

AUSTIN, TX 78703 August 18, 2023, 7:47 am FAQs >

Remove X

Feedback

Departed USPS Regional Facility AUSTIN TX DISTRIBUTION CENTER

August 17, 2023, 7:00 pm

Arrived at USPS Regional Facility AUSTIN TX DISTRIBUTION CENTER August 16, 2023, 11:13 am

In Transit to Next Facility August 15, 2023

Departed USPS Facility ALBUQUERQUE, NM 87101 August 14, 2023, 10:52 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101 August 14, 2023, 10:10 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\checkmark
USPS Tracking Plus®	\checkmark
Product Information	\checkmark

See Less 🔨

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.



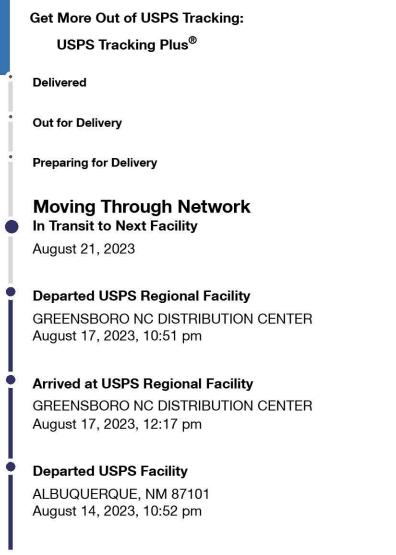
Tracking Number:

70221670000211891252

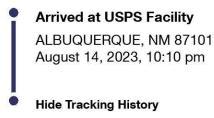
Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.



FAQs >



What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	\sim
USPS Tracking Plus®	\checkmark
Product Information	\checkmark

See Less 🔨

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

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Tracking Number:

70221670000211891085

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

This is a reminder to pick up your item before September 23, 2023 or your item will be returned on September 24, 2023. Please pick up the item at the FORT WORTH, TX 76147 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivery Attempt

Reminder to pick up your item before September 23, 2023 FORT WORTH, TX 76147 September 14, 2023

Available for Pickup

ARLINGTON HEIGHTS 3101 W 6TH ST FORT WORTH TX 76107-2778 M-F 0830-1700 September 9, 2023, 8:25 am

Arrived at Post Office

FORT WORTH, TX 76107 September 9, 2023, 8:25 am

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER September 9, 2023, 2:03 am

Arrived at USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

Page 102 of 162

September 8, 2023, 7:54 am

In Transit to Next Facility September 7, 2023

Departed USPS Facility ALBUQUERQUE, NM 87101 September 6, 2023, 10:03 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 6, 2023, 7:48 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking Plus®	\checkmark
Product Information	\sim
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Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.





Tracking Number:

70221670000211891245

Сору

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 10:24 am on August 17, 2023 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered Delivered, Left with Individual ROSWELL, NM 88201 August 17, 2023, 10:24 am

Departed USPS Regional Facility LUBBOCK TX DISTRIBUTION CENTER August 16, 2023, 10:31 pm

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER August 16, 2023, 7:30 am

In Transit to Next Facility August 15, 2023

Departed USPS Facility ALBUQUERQUE, NM 87101 August 14, 2023, 10:23 pm

Arrived at USPS Facility



Page 104 of 162

ALBUQUERQUE, NM 87101 August 14, 2023, 10:10 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Product Information	\checkmark
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Track Another Package	
Enter tracking or barcode numbers	

Need More Help?

Contact USPS Tracking support for further assistance.



FAQs >

Remove X

Feedback

Tracking Number:

70221670000211894321

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item arrived at our USPS facility in COPPELL TX DISTRIBUTION CENTER on September 30, 2023 at 7:53 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 30, 2023, 7:53 pm

Reminder to pick up your item before September 2, 2023 SOUTHLAKE, TX 76092

August 24, 2023

Available for Pickup

SOUTHLAKE 300 STATE ST SOUTHLAKE TX 76092-9998 M-F 0700-1800; SAT 1000-1300 August 19, 2023, 6:48 am

Arrived at Post Office

SOUTHLAKE, TX 76092 August 19, 2023, 6:47 am

In Transit to Next Facility

August 18, 2023

Departed USPS Regional Facility FORT WORTH TX DISTRIBUTION CENTER August 16, 2023, 11:06 pm

Arrived at USPS Regional Facility FORT WORTH TX DISTRIBUTION CENTER August 16, 2023, 7:53 am

Departed USPS Facility ALBUQUERQUE, NM 87101 August 14, 2023, 10:52 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101 August 14, 2023, 10:10 pm

Hide Tracking History

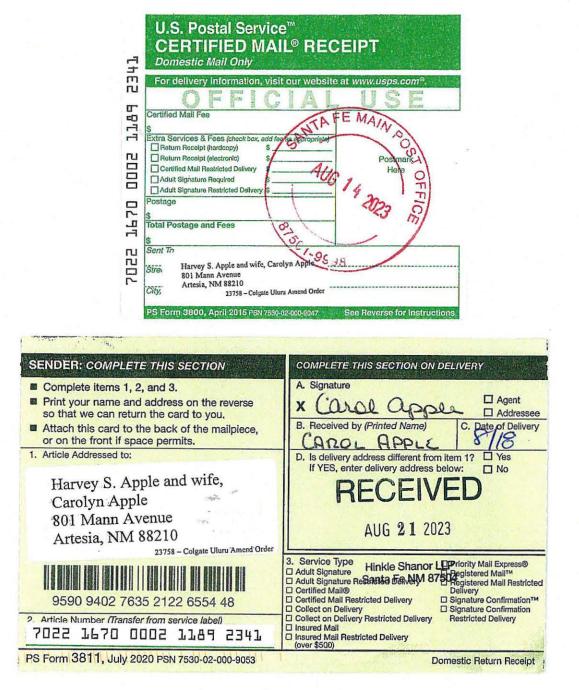
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking Plus®	\checkmark
Product Information	\sim
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Need More Help?

Contact USPS Tracking support for further assistance.

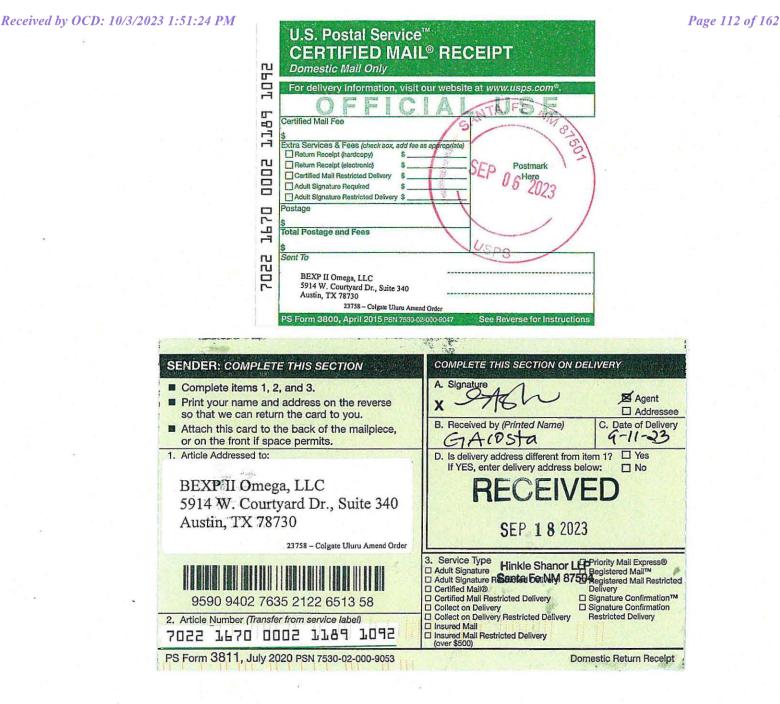
Enter tracking or barcode numbers

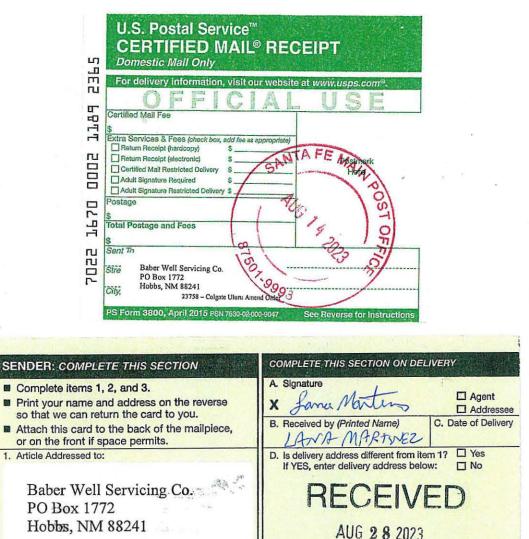












23758 - Colgate Uluru Amend Order 9590 9402 7635 2122 6554 24

3. Service Type ☐ Adult Signature ☐ Adult Signature ☐ Adult Signature ☐ Adult Signature ☐ Certified Mail® ☐ Certified Mail® Certified Mail Restricted Delivery Collect on Delivery
Collect on Delivery
Restricted Delivery 2. Article Number (Transfer from service label) Insured Mail
 Insured Mail Restricted Delivery
 (over \$500) 2022 1620 0005 1198 5362

PS Form 3811, July 2020 PSN 7530-02-000-9053

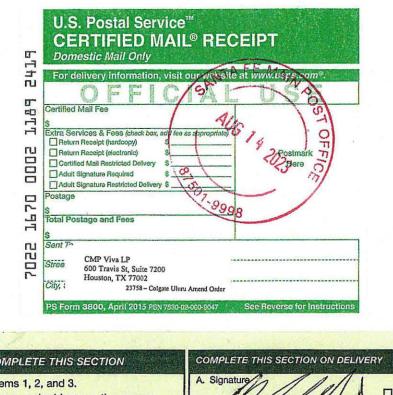
Domestic Return Receipt

□ Signature Confirmation™ □ Signature Confirmation

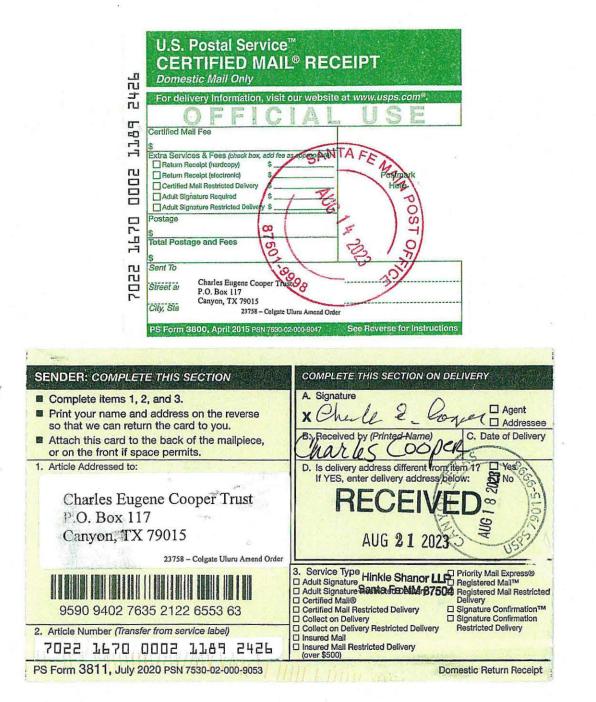
Restricted Delivery



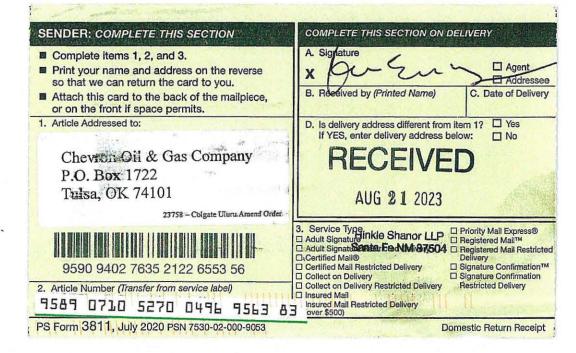
Page 115 of 162 Received by OCD: 10/3/2023 1:51:24 PM U.S. Postal Service[™] **CERTIFIED MAIL® RECEIPT** п Domestic Mail Only 2402 For delivery information, visit ou .com MA 1149 Certified Mail Fee S. Extra Services & Fees Hech ee as appropriat (vac \$ OFFICE Return Receipt (elec ronic) ostmark 306 Certified Mail Restri ted Delivery Here 001 Adult Signature Required Adult Signature Res ricted D 1670 Postage Total Postage and 501. 9998 7022 Sent To J. Manly Bryan and wife Joanne L. Bryan, for Stree the life of the survivor, Remainder to JM Bryan Oil, LLC 23758 Colgate Ulum Amend Order City, P.O. Box 33349 Fort Worth, TX 76162 PS Form 3800, April 2015 PSN 7 See Reverse for 1. 14 M 1 1 1 1 1 **SENDER:** COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A Complete items 1, 2, and 3. 2 Agent Print your name and address on the reverse Х Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Is deliver riter □ Yes D. 1? v ad J. Manly Bryan and wife Joanne L. D No Bryan, for the life of the survivor, Remainder AUG 31 2023 to JM Bryan Oil, LLC P.O. Box 33349 Fort Worth, TX 76162 Hinkle Shanor LLP 23758 - Colgate Uluru Amend Order Santa Fo NM 87504 Service Type 3. Priority Mail Express®
 Registered Mail[™] Adult Signature
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail® □ Registered Mail Restricted Delivery
 □ Signature Confirmation™ Cortified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery 9590 9402 7635 2122 6553 87 Signature Confirmation Restricted Delivery 2. Article Number (Transfer from service label) Insured Mail
 Insured Mail Restricted Delivery (over \$500) 7022 1670 0002 1189 2402 PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

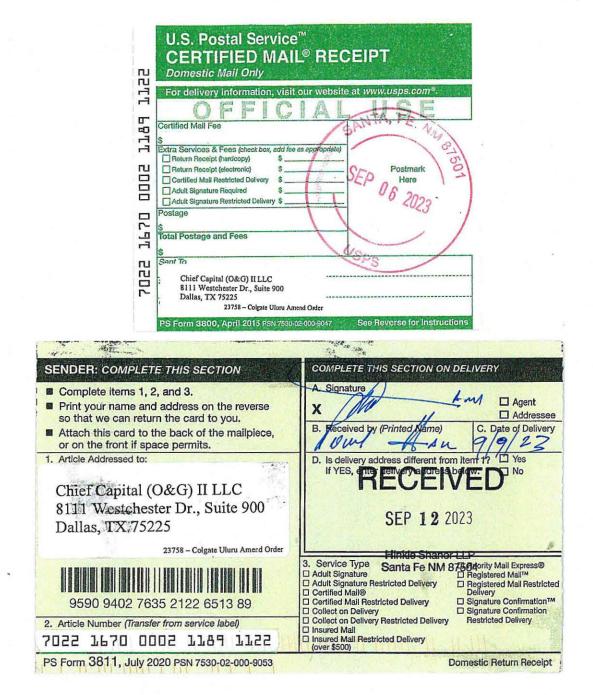


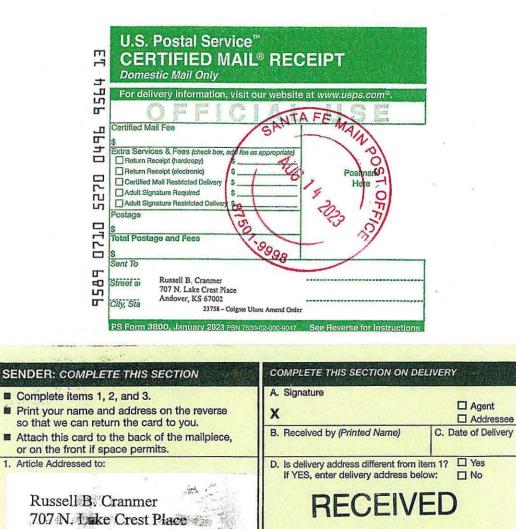












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D Priority Mail Express®

□ Signature Confirmation™ □ Signature Confirmation

Restricted Delivery

Domestic Return Receipt

E Registered Mail

Service Type

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 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail
 Insured Mail
 Insured Mail
 Restricted Delivery
 (over \$500)

Adult Signature

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Andover, KS 67002

9590 9402 7635 2122 6553 25

9589 0710 5270 0496 9564

PS Form 3811, July 2020 PSN 7530-02-000-9053

2. Article Number (Transfer from service label)

23758 - Colgate Uluru Amend Order

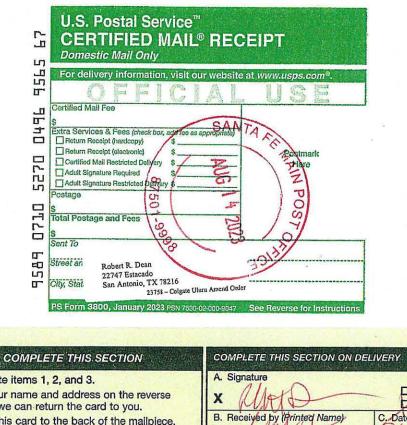


PS Form 3811, July 2020 PSN 7530-02-000-9053

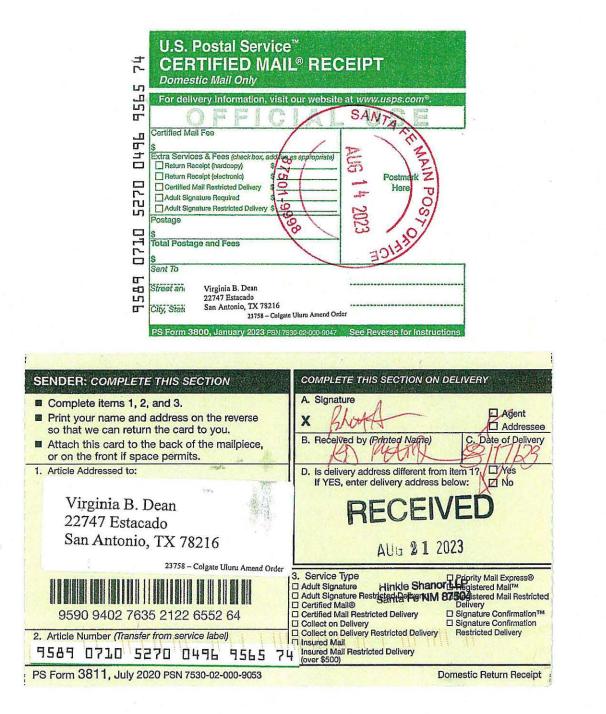
Domestic Return Receipt

ЪЧ	CERTIFIED MAIL® RECEIPT
2951	For delivery information, visit our website at www.usps.com ^o .
52 /U U476	Certified Mail Fee \$ Extra Services & Fees (check box, dd fee af appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Restricted Delivery Adult
1711	Postage \$ Total Postage and Fees \$ Sent To
1589	Sent 10 Michael C. Dean Street and J 13306 Onion Creek Drive Manchaca, TX 78652 City, State, 23758 - Colgate Uluru Amend Order

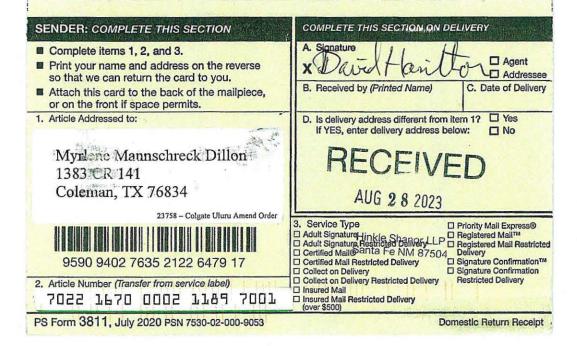




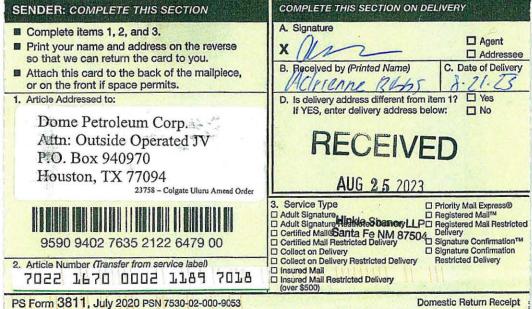


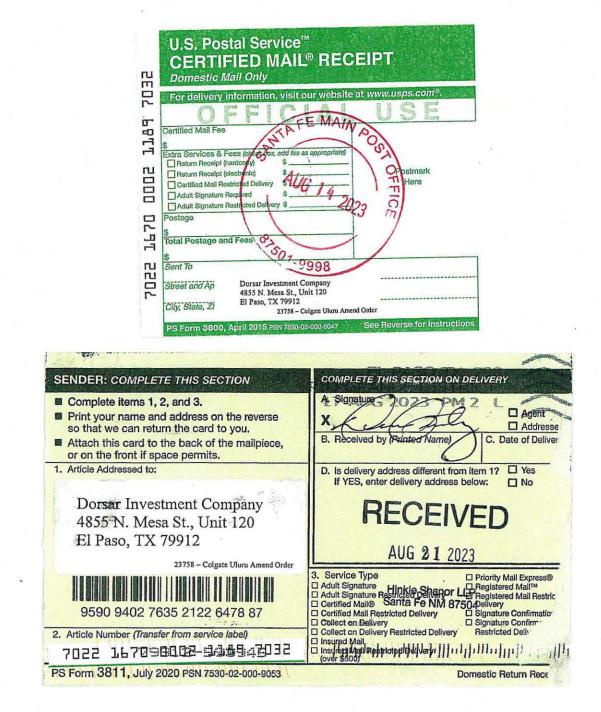


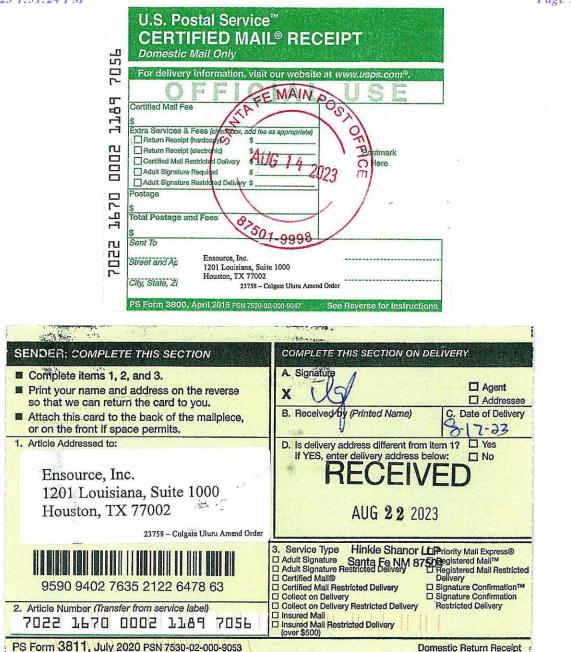




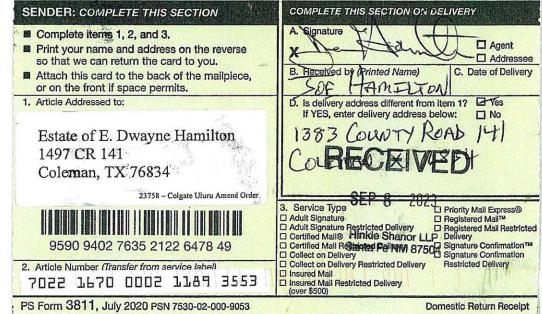




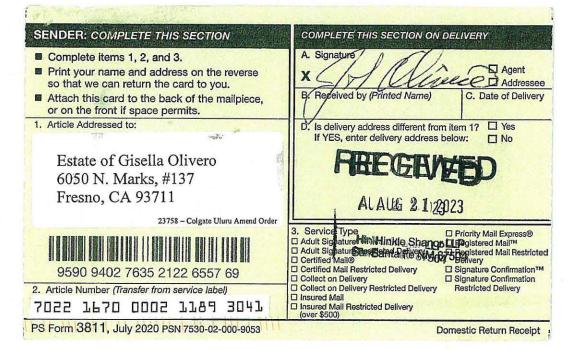








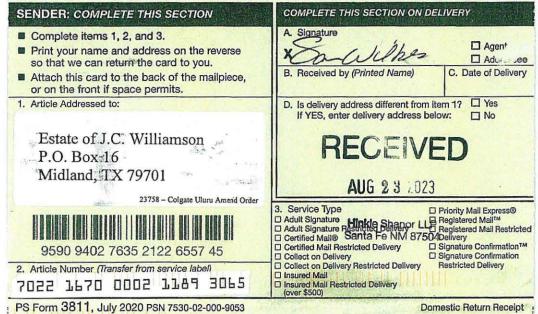


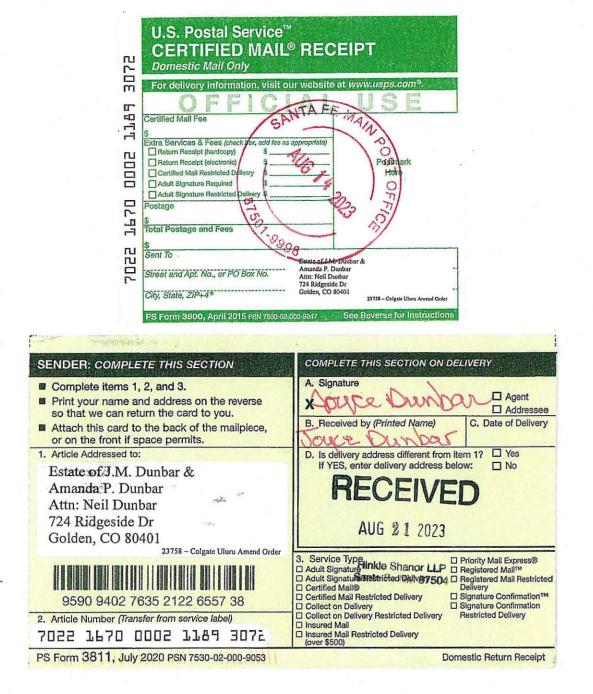












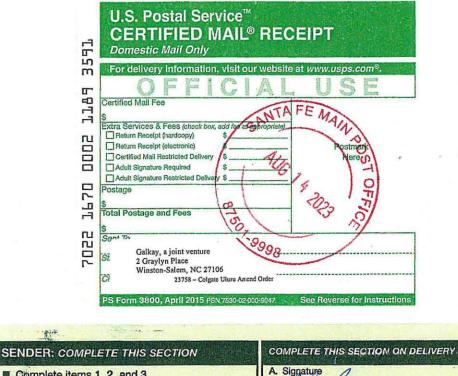
Agent

C. Date of Delivery

22

AJ9.

Addressee



- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

□ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: D No state of the Galkay, a joint venture 2 Graylyn Place Winston-Salem, NC 27106 AUG 2 8 2023 23758 - Colgate Uluru Amend Order 3. Service Type Priority Mail Express® □ Adult Signature Hinkle Shanor □ Registered Mail™ □ Adult Signature Restricted Delivery M 875 Belivery Certified Mail® Santa Free YM 8
Certified Mail® Certified Delivery
Collect on Delivery Restricted Delivery
Collect Mail® Certified Mail® Cert □ Signature Confirmation™ 9590 9402 7635 2122 6478 01 Signature Confirmation **Restricted Delivery** 2. Article Number (Transfer from service label) Insured Mail
 Insured Mail Restricted Delivery (over \$500) 7022 1670 0002 1189 3591 PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

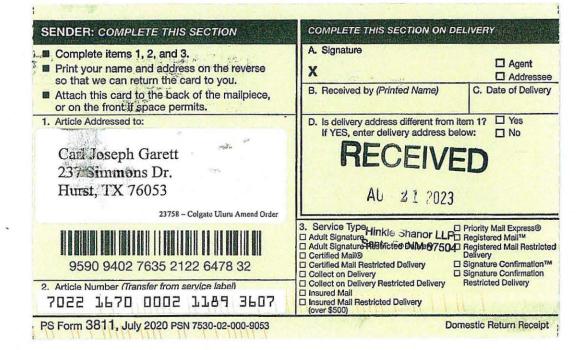
X

B. Received by (Printed Name)

TOHO

BIRRASS

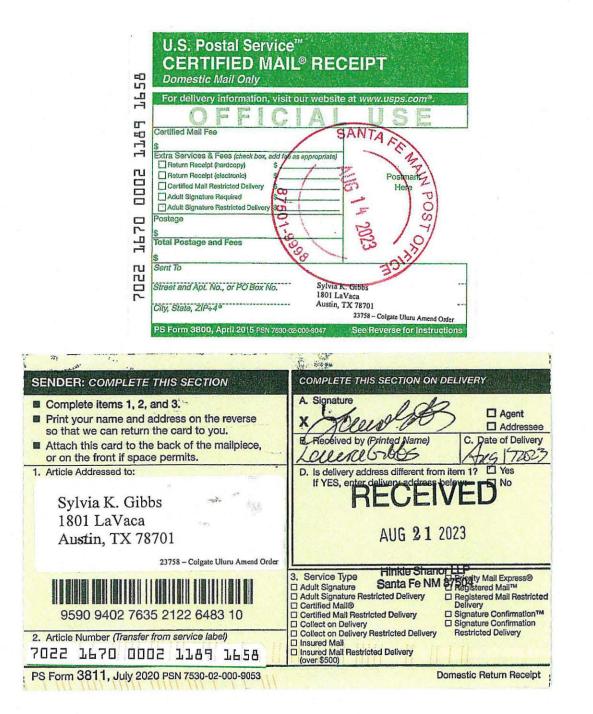














 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Harvard Exploration Company 200 E. 2nd Street Roswell, NM 88201 23758 - Colgate Uluru Amend Order

9590 9402 7635 2122 6483 03

7022 1670 0002 1189 1665 PS Form 3811, July 2020 PSN 7530-02-000-9053

2. Article Number (Transfer from service label)

AUG 21 2023

B. Received by (Printed Name)

D. Is delivery address different from item 1?

If YES, enter delivery address below:

Insured Mail
 Insured Mail Restricted Delivery
 (over \$500)

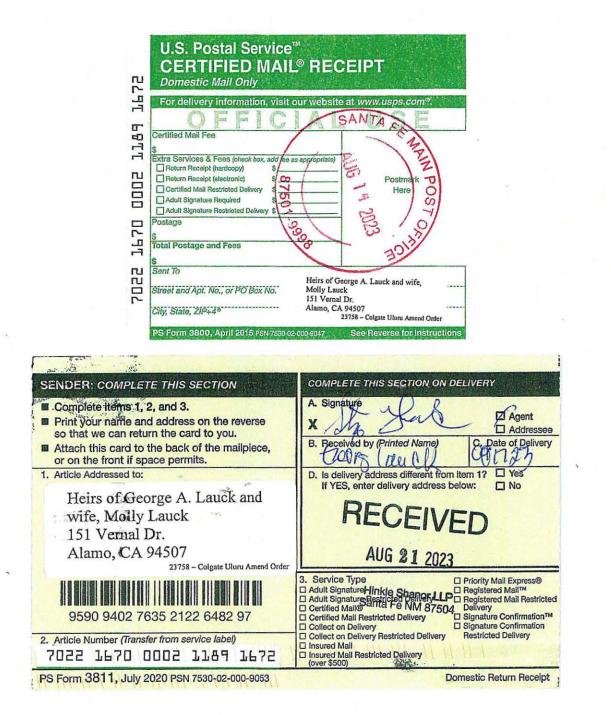
Domestic Return Receipt

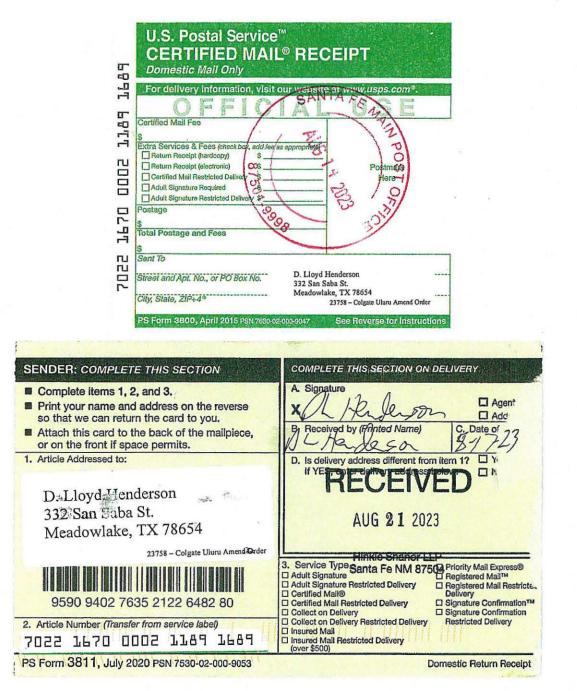
Date of Delivery

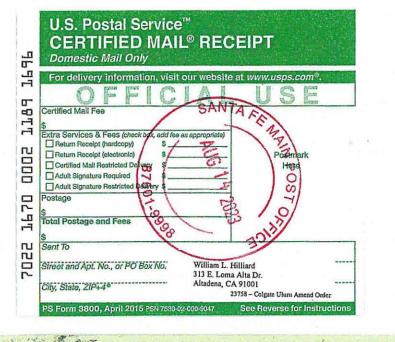
□ Yes

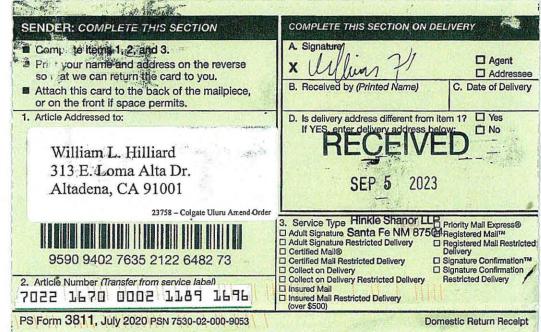
D No

C.















B. Received by (Printed Name)

Collect on Delivery

Collect on Delivery Restricted Delivery

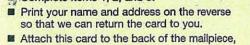
Insured Mail Restricted Delivery (over \$500)

D. Is delivery address different from item 12 D Yes

AUG 22 2023

3. Service Type Hinkle Shanor LLE Priority Mail Express® Adult Signature Santae To MMy87507 Registered Mail[™] Certified Mail® Restricted Delivery Signature Confirmation[™]

If YES, enter delivery address below:



Sta .

23758 - Colgate Uluru Amend Order

or on the front if space permits.

Article Addressed to:

1799 Oak Ridge St.

Hideaway, TX 75771

Krista Alicen Stephenson Trust

2055 7750 0005 7798 7568 PS Form 3811, July 2020 PSN 7530-02-000-9053

2. Article Number (Transfer from service label)

9590 9402 7635 2122 6515 63

Domestic Return Receipt

Signature Confirmation Restricted Delivery

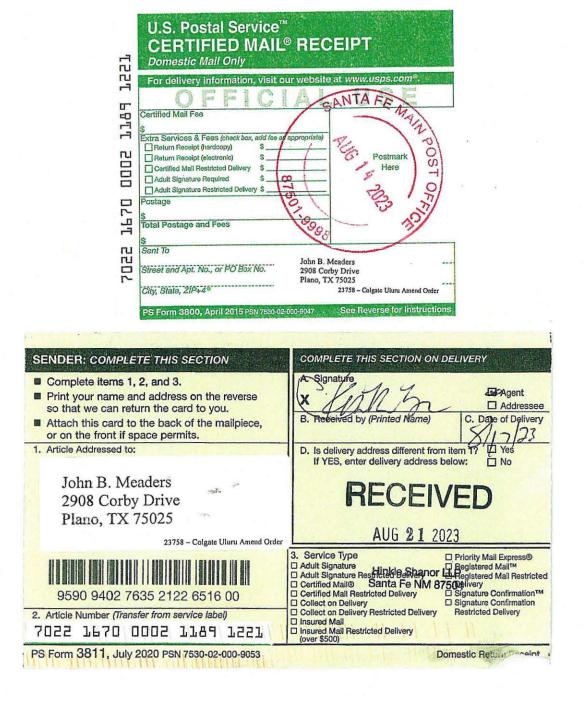
EAddressee

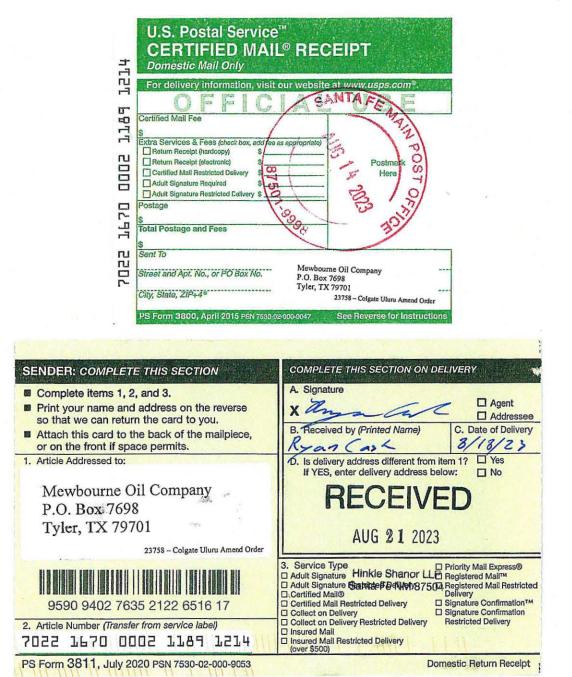
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C. Date of Delivery

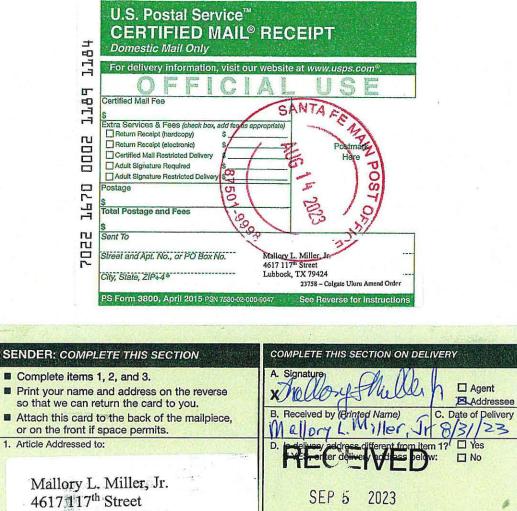
I No 0

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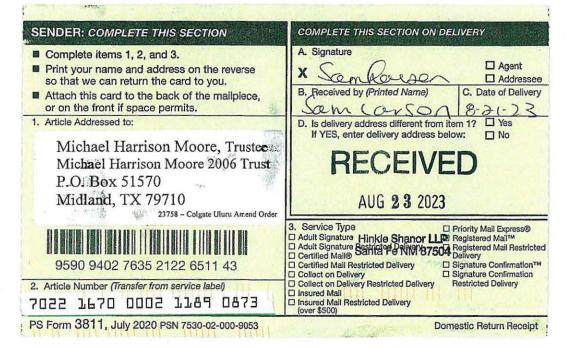


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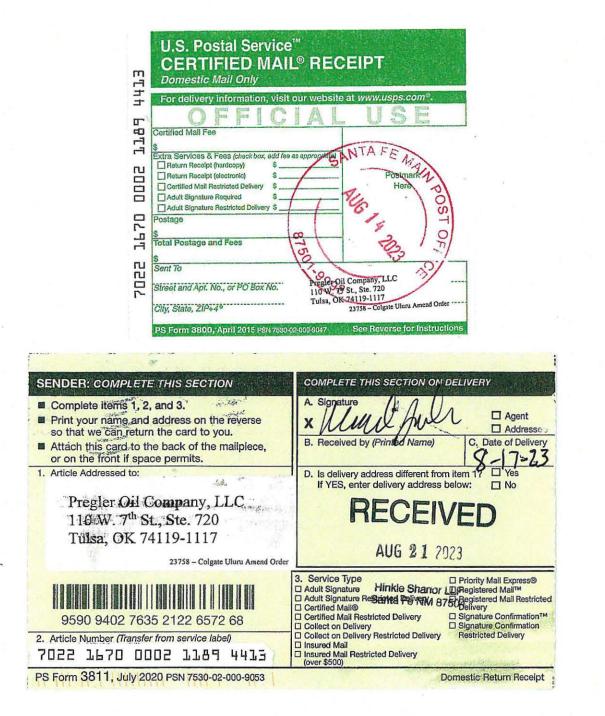


Attach this card to the back of the mailpiece, or on the front if space permits.	Mallory L. Miller	JH 8/3//23
1. Article Addressed to:	D. Indelivery address different fro	mitem 1?
Mallory L. Miller, Jr. 4617 117 th Street	SEP 5 2023	
Lubbock, TX 79424 ' 23758 - Colgate Uluru Amend Order	Hinkle Shapor I LP	
9590 9402 7635 2122 6516 48	Service Specific Fe NM 87504 Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery	 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restrictered Mail Restrictered □ Signature Confirmation™ □ Signature Confirmation
2. Article Number (Transfer from service label) 7022 1670 0002 1169 1164	Collect on Delivery Restricted Delivery Insured Mail Insured Mail Insured Mail Restricted Delivery (over \$500)	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt



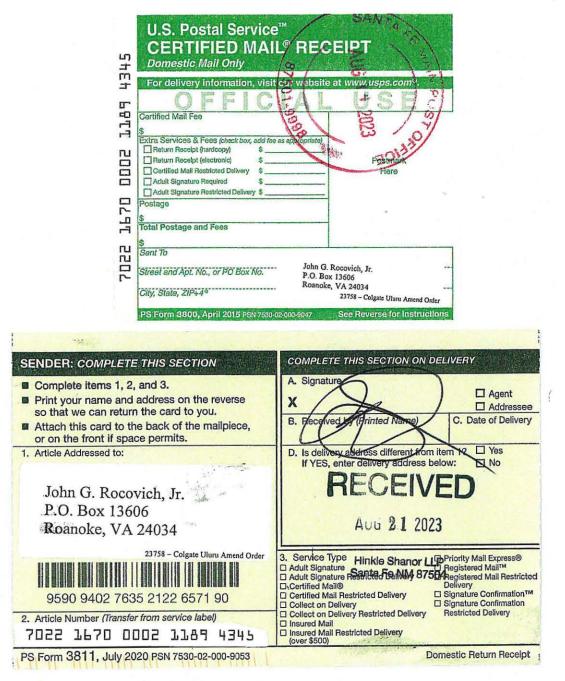


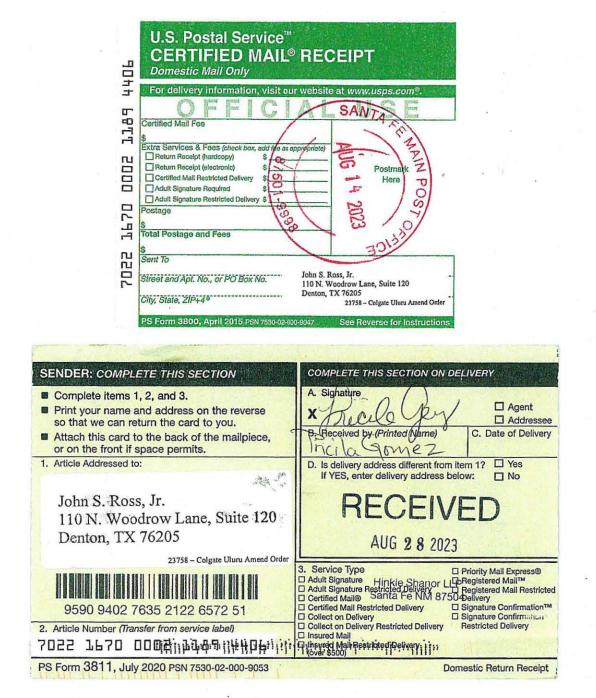


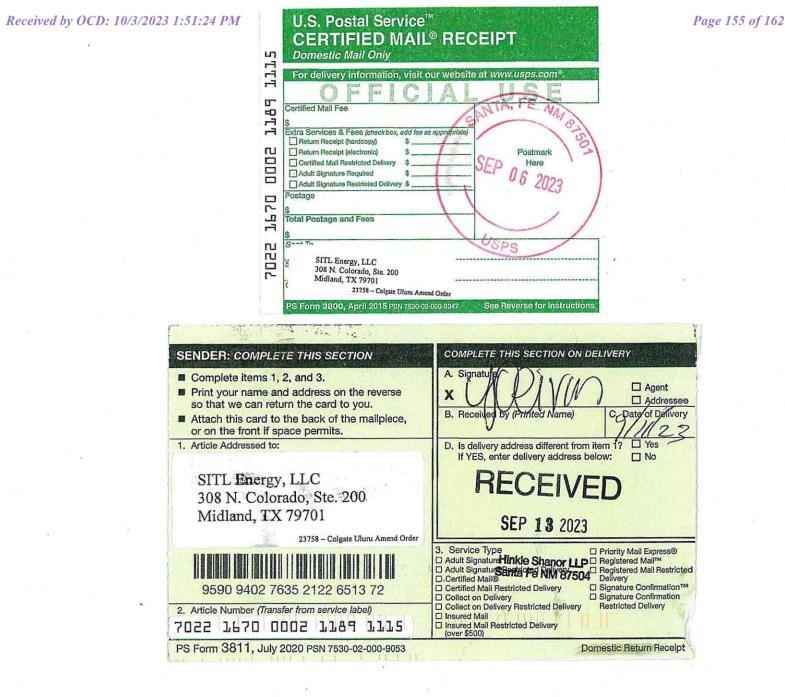


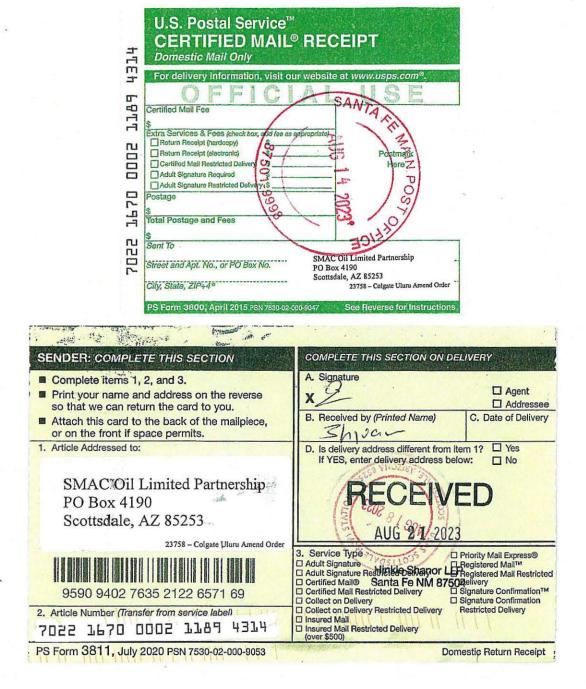


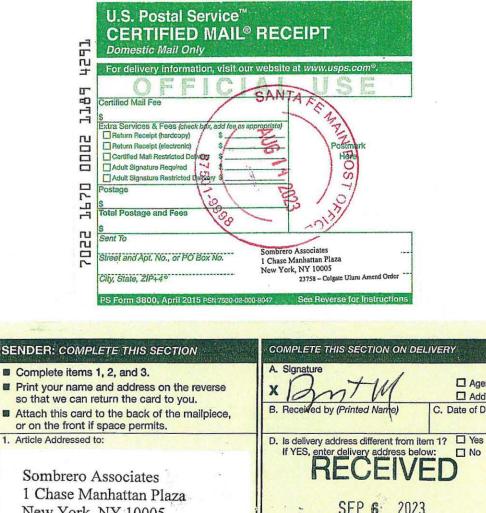


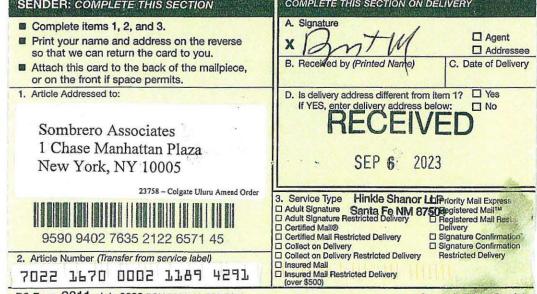










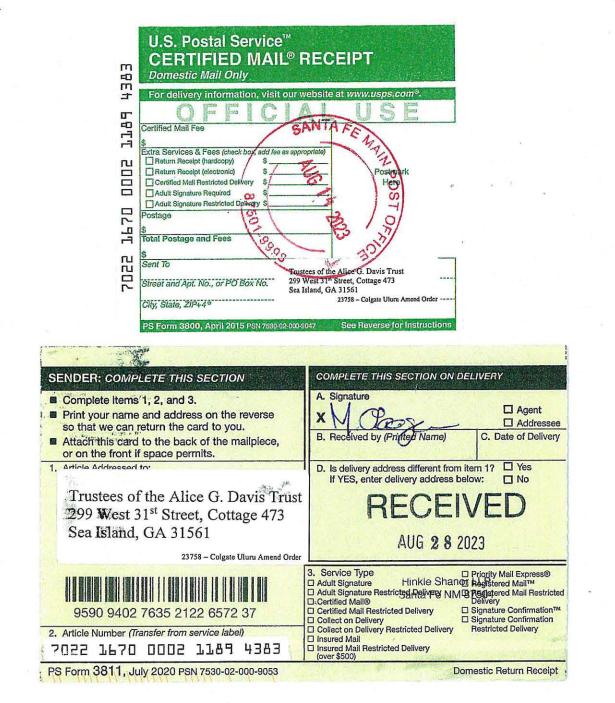


PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt





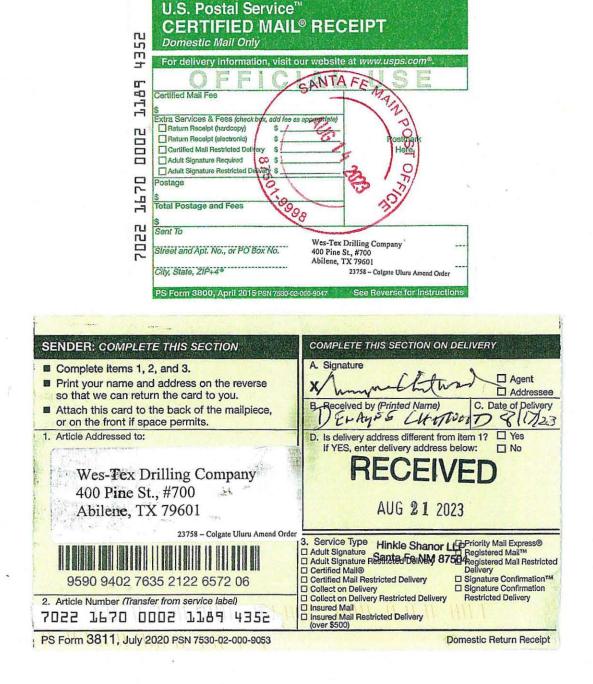


Domestic Return Receipt



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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005800568 This is not an invoice

HINKLE SHANOR, LLP POBOX 2068

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

08/17/2023

Legal Clerk

Subscribed and sworn before me this August 17,

2023:

State of WI, County of Brown NOTARY PUBLIC

<u>/-) }</u> My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005800568 PO #: 23758 # of Affidavits1

This is not an invoice

This is to notify all interested parties, including Mewbourne Oil Company; OXY USA Inc.; Estate of D.W. Underwood; Es-tate of J.C. Williamson; Duane D. Anderson; Harvey S. Apple and Carolyn Apple; Baber Well Servicing Co.; Estate of Maylon S. Baker; BCRK; CMP Viva LP; Estate of J.M. Dunbar & Amanda P. Dunbar, Attn: Neil Dunbar; Virginia K. Edelson; Sylvia K. Gibbs; D. Lloyd Henderson; Sharron Wolfenbarger Jones; John D. Keslar; Karl F. Koch; Heirs of George A. Lauck and Molly Lauck; Mark and Paula McClel-lan; Ross and Kandace McClellan; Estate of Gisella Olivero; Frank J. Pisor, Jr.; SMAC Oil Limited Partnership; Bill Smith-ton; George W. Strake, Jr.; Catherine F. Sweeney; Estate of Ralph E. Williamson do Elizabeth Anne Williamson; Abbejane Masterson Bates; Beaird Mineral Interests, LP, Attn: Vicki Osborn; Connie Gale Becker; J. Manly Bryan and wife Joanne L. Bryan, for the life of the survivor, Remainder Abbejane Masterson Bates; Beaird Mineral Interests, LP, Attn: Vicki Osborn; Connie Gale Becker; J. Manly Bryan and wife Joanne L. Bryan, for the life of the survivor, Remainder to JM Bryan Oil, LLC; Chevron Oil & Gas Company; Charles Eugene Cooper Trust; Lillie Costanzo Trust fbo Brian Balliet; Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust; Douglas C. Cranmer; Russell B. Cranmer; Trustees of the Alice G. Davis Trust; J.W. Davis; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Virginia B. Dean; Virginia B. Dean Estate; Virginia B. Dean; Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust; Myrlene Mannschreck Dillon; Dome Petroleum Corp., Attn: Outside Operated JV; Dorchester Exploration Inc.; Dorsar Investment Company; Ensource, Inc.; Robert G. Ettelson; Bill Ferguson; Galkay, a joint venture; Carl Joseph Garett; James Kenneth Garrett; Joyce Eline Garrett; Estate of E. Dwayne Hamilton; Harvard Exploration Company; William L. Hilliard; Kedco Management; Mary L. Kline; Robert H. Krieble; John B. Meaders; Ginger Lee Meyers; Gerald L. Michard; Mallory L. Miller, Jr.; Patricia Louis Miller; Paul Burke Miller; Michael Harrison Moore, Trustee Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Pregler Oil Company, LLC; Reeves County Systems, Inc.; John G. Rocovich, Jr.; John S. Ross, Jr.; Sombrero Associates; Krista Alicen Stephenson Trust; Donna Marie Studer, Admin, Estate of Genevieve Studer; Paul Umbarger and Zofia Umbarger; Ted J. Werts; Wes-Tex Drilling Company; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct Wes-Tex Drilling Company; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operat-ing, LLC (Case No. 23758). The hearing will be conducted re-motely on September 7, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <u>https://w</u> www.emnrd.nm.gov/ocd/hearing-info/. Applicant applies for an order (1) amending Order No. R-22218 to establish a 640-arre more or less standard horizontal spacing unit comarre, more or less, standard horizontal spacing unit com-prised of the N/2 of Sections 35 and 36, Township 19 South, prised of the N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"); and (2) pooling uncommitted interests in the Wolfcamp formation underlying the Unit. Order No. R-22218 ("Order") pooled all uncommitted interests in the Wolfcamp formation (East WC Burton Flat East, Upper Wolfcamp Pool (Code 98315)) un-derlying a 320-acre, more or less, standard horizontal spac-ing unit comprised of the S/2 N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico. The Order further dedicated the Unit to the Uluru 35 Fed State Com 201H well (API No. 30-015-49654) ("Wel-I"). Colgate subsequently determined that the Well will pro-35 Fed State Com 201H well (API No. 30-015-49654) ("Wel-I"). Colgate subsequently determined that the Well will pro-duce from the Winchester; Wolfcamp (Gas) Pool (Code 87760). As a result, Colgate seeks to amend Order No. R-22218 to form a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico, and pool uncommitted interests in the Wolfcamp formation underlying the Unit. The Well is located approxi-mately 12 miles portheast of Carlsbad New Mexico mately 12 miles northeast of Carlsbad, New Mexico. #5800568, Current Argus, August 17, 2023