STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22320, LEA COUNTY, NEW MEXICO.

CASE NO. 23791 ORDER NO. R-22320

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Travis Macha
A-1	Application & Proposed Notice of Hearing
A-2	Order No. R-22320
A-3	C-102
A-4	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, Unit Recapitulation, Pooled Parties
A-5	Sample Well Proposal Letter & AFEs
A-6	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Ira Bradford
B-1	Regional Locator Map
B-2	Cross Section Locator Map
B-3	Wolfcamp Structure Map
B-4	Structural Cross-Section
B-5	Gun Barrel Development Plan
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication from September 19, 2023

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23791	APPLICANT'S RESPONSE
Date	October 5, 2023
Applicant	Colgate Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 371449
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Colgate Operating, LLC to Amend Order No. R-22320, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None
Well Family	Robin
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	WC-025 G-08 S203429P; Wolfcamp Pool (Code 98247)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	quarter-quarter
Orientation:	South/North
Description: TRS/County	E/2 W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1 Released to Imaging: 10/3/2023 3:36:28 PM	Robin Fed Com 202H (API #) SHL: 1480' FSL & 1375' FWL (Unit K), Section 20, T20S, R34E BHL: 10' FNL & 2310' FWL (Unit C), Section 17, T20S, R34E Completion Target: Wolfcamp (Approx. 11,170' TVD)

Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs Drilling Supervision/Month S S8,000.00 Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proof of Malide Notice of Hearing Proof of Malide Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Exhibit C-1, Exhibit C-2, Exhibit C-3 Exhibit A-4 Charact List (including lease numbers and owners) If approval of Non-Standard Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit Including lease numbers and owners) Exhibit A-4 Pooled Parties (including ownership type) Exhibit A-4 Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter Exhibit A-5 Exhibit A-5 Exhibit A-6 Overhead Rates In Proposal Letter Exhibit A-5 Exhibit B-5 Exhibit B-1 Exhibit B-1 Exhibit B-1 Exhibit B-1 Exhibit B-2 Exhibit B-2 Exhibit B-3 Exhibit B-3 Exhibit A-3 Exhibit A-3 Exhibit A-4	Received by OCD: 10/3/2023 2:20:32 PM	Page 3 of 149
AFE Capex and Operating Costs Drilling Supervision/Month \$ \$8,000.00 Justification for Supervision Costs	Horizontal Well First and Last Take Points	Exhibit A-3
Drilling Supervision/Month \$ \$8,000.00 Production Supervision/Month \$ \$800.00 Justification for Supervision Costs Exhibit A Requested Risk Charge 200% Notice of Hearing Proof of Malied Notice of Hearing [20 days before hearing] Exhibit A-1 Proof of Malied Notice of Hearing [10 days before hearing] Exhibit C-1, Exhibit C-2, Exhibit C-3 Proof of Published Notice of Hearing [10 days before hearing] Exhibit C-4 Ownership Determination Land Ownership Schematic of the Spacing Unit Exhibit A-4 Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. N/A Prooled Parties (including ownership type) Unlocatable Parties to be Pooled Exhibit A-4 Unlocatable Parties to be Pooled Exhibit A-4 Unlocatable Parties to be Exhibit A of JOA) Exhibit A-5 List of Interest Owners (ie Exhibit A of JOA) Exhibit A-5 Cost Estimate to Drill and Complete Exhibit A-5 Cost Estimate to Equip Well Exhibit A-5 Gested Standard Fore Cost Exhibit A-5 Gested Standard Fore Cost Exhibit B-5 Gendory Summary (including special considerations) Exhibit B-5 Gendory Summary (including special considerations) Exhibit B-5 Gendory Summary (including special considerations) Exhibit B-5 Gendory Summary (including special considerations) Exhibit B-5 Gendory Summary (including special considerations) Exhibit B-5 Gendory Summary (including special considerations) Exhibit B-5 Gendory Summary (including special considerations) Exhibit B-5 Gendory Summary (including special considerations) Exhibit B-5 Gendory Summary (including special considerations) Exhibit B-5 Gendory Summary (including special considerations) Exhibit B-5 Gendory Summary (including special considerations) Exhibit B-5 Gendory Summary (including special considerations) Exhibit B-5 Gendory Summary (including special considerations) Exhibit B-5 Gendory Summary (including special considerations) Exhibit B-5 Gendory Summary (including	Completion Target (Formation, TVD and MD)	Exhibit A-5
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Target Formation Exhibit B HSU Cross Section Exhibit B-2 Depth Severance Discussion N/A Forms, Figures and Tables C-102 Exhibit A-3 Tracts Exhibit A-4	Gunbarrel/Lateral Trajectory Schematic	Exhibit B-5
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General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in	this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	10/3/2023

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22320, LEA COUNTY, NEW MEXICO.

CASE NO. 23791 ORDER NO. R-22320

SELF-AFFIRMED STATEMENT OF TRAVIS MACHA

- 1. I am the New Mexico Land Lead at Permian Resources Operating, LLC ("Permian"). Prior to the merger of Centennial Resource Development and Colgate Energy in September 2022, I was a Landman with Colgate Operating, LLC ("Colgate"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Colgate's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. On October 20, 2022, the Division entered Order No. R-22320 ("Order") in Case No. 22862. The Order pooled all uncommitted interests in the Wolfcamp formation (WC-025 G-08 S203429P Wolfcamp Pool (Code 98247)) underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 17 and the E/2 NW/4 and NE/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico; dedicated the unit

Colgate Operating, LLC Case No. 23791 Exhibit A to the Robin Federal Com 202H well ("Well"); and designated Colgate as operator of the unit and Well. A copy of the Order is attached as **Exhibit A-2**.

- 5. As a result of the acquisition of a federal lease covering the S/2 SW/4 of Section 20, Colgate proposes to extend the lateral length of the Well, which will maximize oil recovery, prevent waste, and protect correlative rights.
- 6. Colgate therefore seeks to amend the Order to establish a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit") and pool all uncommitted interests in the Wolfcamp formation underlying the Unit.
- 7. The Well will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 20 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 17.
 - 8. The completed interval of the Well will be orthodox.
 - 9. **Exhibit A-3** contains the C-102s for the Well.
- 10. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow. The exhibit also identifies any unlocatable interests.
- 11. **Exhibit A-5** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 12. Colgate has conducted a diligent search of all county public records including phone directories and computer databases.

- 13. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit** A-6.
- 14. Colgate requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.
- 15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 16. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

100	
	10/2/2023
Travis Macha	Date

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22320, LEA COUNTY, NEW MEXICO.

CASE NO. 23791 ORDER NO. R-22320

APPLICATION

Pursuant to NMSA 1978, Section 70-2-17, Colgate Operating, LLC ("Colgate") (OGRID No. 371449) files this application with the Oil Conservation Division ("Division") seeking an order: (1) amending Order No. R-22320 to establish a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling uncommitted interests in the Wolfcamp formation underlying the Unit. In support of this application, Colgate states the following.

- 1. On October 20, 2022, the Division entered Order No. R-22320 ("Order") in Case No. 22862. The Order pooled all uncommitted interests in the Wolfcamp formation (WC-025 G-08 S203429P Wolfcamp Pool (Code 98247)) underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 17 and the E/2 NW/4 and NE/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico; dedicated the Unit to the Robin Federal Com 202H well ("Well"); and designated Colgate as operator of the Unit and Well.
- 2. As a result of the acquisition of a federal lease covering the S/2 SW/4 of Section 20, Colgate proposes to extend the lateral length of the Well, which will maximize oil recovery, prevent waste, and protect correlative rights.
- 3. The Well will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 20 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 17.

Colgate Operating, LLC Case No. 23791 Exhibit A-1

- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Amending Order No. R-22320 to establish a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico;
- B. Pooling all uncommitted interests in the Unit;
- C. Designating Applicant as the operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Well;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554

Facsimile: (505) 98208623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

Counsel for Colgate Operating, LLC

Application of Colgate Operating, LLC to Amend Order No. R-22320, Lea County, New Mexico. Applicant applies for an order: (1) amending Order No. R-22320 to establish a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling uncommitted interests in the Wolfcamp formation underlying the Unit. Order No. R-22320 ("Order"): pooled all uncommitted interests in the Wolfcamp formation (WC-025 G-08 S203429P Wolfcamp Pool (Code 98247)) underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 17 and the E/2 NW/4 and NE/4 SW/4 of Section 20, Township 20 South, Range 34 East, Lea County, New Mexico; dedicated the Unit to the Robin Federal Com 202H well ("Well"); and designated Colgate as operator of the Unit and the Well. Colgate seeks to expand the Unit to extend the lateral length of the Well, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 20 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 17. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27.12 miles southwest of Hobbs, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY COLGATE OPERATING, LLC

CASE NO. 22862 **ORDER NO.** R-22320

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on July 7, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. Colgate Operating, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the

Colgate Operating, LLC Case No. 23791 Exhibit A-2

- depth(s) and location(s) in the Unit described in Exhibit A.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
- 21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- 22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22862 ORDER NO. R-22320

Page **2** of **6**

well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

- 24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

- of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

OIL CONSERVATION DIVISION

RIENNE SANDOVAL

DIRECTOR

AES/jag

Date: 10/20/2022

Exhibit A

ALL INFORMATION IN THE APPLICATION MUST I	BE SUPPORTED BY SIGNED AFFIDAVITS
Case No.:	22862
Hearing Date:	7/7/2022
Applicant	Colgate Operating, LLC
Designated Operator & OGRID	371449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, L
	County, New Mexico
Entries of Appearance/Intervenors	Doyle and Margaret Hartman
Well Family	Robin Federal Com
Formation/Pool	
Formation Name(s) or Vertical Extent	Wolfcamp Formation
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Wolfcamp Formation
Pool Name and Pool Code	WC-025 G-08 S203429P; Wolfcamp Pool, Code 98247
Well Location Setback Rules	Standard
Spacing Unit Size	280-acre
Spacing Unit	250 40.0
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	280
Building Blocks	quarter-quarter
Orientation	North/South
Description: TRS/County	E/2 W/2 of Section 17 and the E/2 NW/4 and NE/4 SW/4 of Section
sessing trein 1110, estaticy	20, Township 20 South, Range 34 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
standard or non-standard)	
Well #1	Robin Federal Com 202H (API # pending)
	SHL: 1480' FSL & 1375' FWL, Unit K, Section 20, T20S-R34E
	BHL: 10' FNL & 2310' FWL, Unit C, Section 17, T20S-R34E
	Completion Target: Wolfcamp (Approx. 11,170' TVD)
	Well Orientation: North to South
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
	Exhibit A-1
Proposed Notice of Hearing	EXHIDICA-1
	Exhibit C-2

Received by OCD: 7/5/2022 3:18:41 PM	Page 4 of 96
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gross Isopach	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibits B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibits B-4, B-5
Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	7/5/2022
	The state of the s

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

320

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

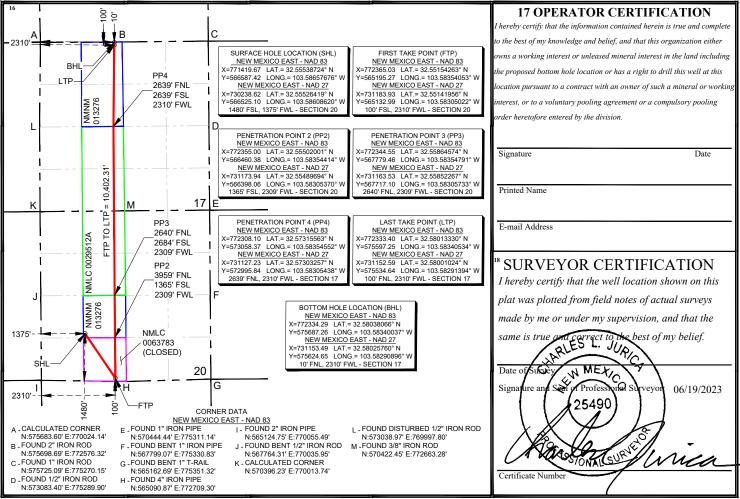
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbo	er	2 Pool Code 98247	3 Pool Name WC-025 G-08 S203429P; Wolfcam	p		
4 Property Code			5 Property Name ROBIN FED COM			
7 OGRID No. 371449		8 O COLGA	9 Elevation 3656.81'			
		¹⁰ Sur	face Location			

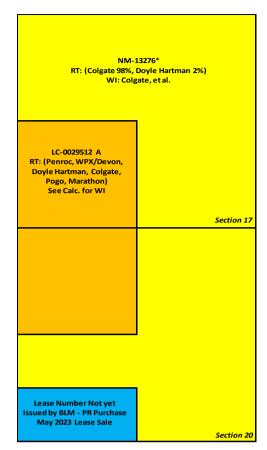
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	K	20	20-S	34-E		1480'	SOUTH	1375'	WEST	LEA
				11 Bo	ttom Ho	ole Location I	f Different Fro	m Surface		
١	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	C	17	20-S	34-E		10'	NORTH	2310'	WEST	LEA
	12 Dedicated Acre	s 13 Joint o	r Infill 14	Consolidation	Code 15	Order No.				

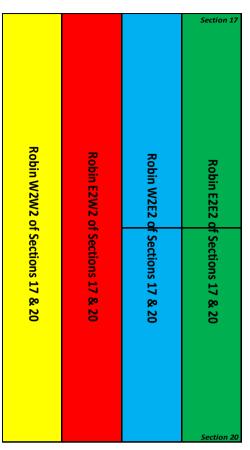
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Land Exhibit: E2W2 - Robin Federal Com (WOLFCAMP)

Section 17 & 20: E2W2, T20S-R34E, Lea Co., NM - Containing 320.00 Acres





W2W2 & E2W2		Docume	nts Sent	
Owner	Pooling?	Proposal	JOA	Notes
Colgate Production, LLC	N/A	N/A	N/A	PR Owned
Permian Resources Op. LLC	N/A	N/A	N/A	PR Owned
Marathon Oil Permian	Υ	Υ	Υ	
Southwest Royalties	Υ	Υ	Υ	
Tierra Media Resources	N	Υ	Υ	
Larry Nermyr	Y	Υ	Υ	
Osprey	Υ	Υ	Υ	
Grey Wolf Land	Y	Υ	Υ	
Lerwick I Ltd	Y	N	N	Record Title Only - Yet to Sign Com Agreement
Doyle Hartman	Υ	N	N	Record Title Only - Yet to Sign Com Agreement
Penroc Oil Corp	Υ	N	N	Record Title Only - Yet to Sign Com Agreement
WPX Energy Permian LLC	Υ	N	N	Record Title Only - Yet to Sign Com Agreement

Tract Leasehold Summary								
Tract	Gross Acres	Colgate/PR	Marathon	Tierra Media	Nermyr	Grey Wolf	Osprey	Southwest
Sec 17: SW	160	88.711%	10.760%	0.490%	0.016%	0.016%	0.008%	0.000%
Sec 20: NW	160	88.711%	10.760%	0.490%	0.016%	0.016%	0.008%	0.000%
Sec 17: SE, N2	480	98.711%	0.760%	0.000%	0.016%	0.016%	0.008%	0.098%
Sec 20: S2SW	80	100.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Sec 20: E2, N2SW	400	98.711%	0.760%	0.000%	0.016%	0.016%	0.008%	0.098%
TOTAL	1280							

Robin W2W2 Unit Capitulation Summary								
Tract	Gross Acres	Colgate/PR	Marathon	Tierra Media	Nermyr	Grey Wolf	Osprey	Southwest
Robin W2W2 AS-POOLED Unit	320	93.8721%	5.6650%	0.2450%	0.0137%	0.0137%	0.0068%	0.1838%

Robin E2W2 Unit Capitulation Summary								
Tract	Gross Acres	Colgate/PR	Marathon	Tierra Media	Nermyr	Grey Wolf	Osprey	Southwest
Robin E2W2 AS-POOLED Unit	320	93.8721%	5.6650%	0.2450%	0.0137%	0.0137%	0.0068%	0.1838%

Colgate Operating, LLC Case No. 23791 Exhibit A-4

Robin Federal Com - Sections 17 & 20 ORRI Owner Pooling List				
ORRI Owner	Address	Ratification Sent? Notes		
	P.O. Box 80308		110100	
Crump Family Trust C/O Bank of America	Dallas, TX 75252	Yes		
termy record of a contraction	4519 Santa Rosa Dr.			
Dakota Resources, Inc.	Midland, TX 79707	Yes		
Bakota Resources, me.	P.O. Box 10872	100		
Fedro & Associates	Midland, TX 79702	Yes	Not Pooling	
Frances George, Anna Lesniak 2001 Trust C/O	P.O. Box 80308	163	Not i comb	
Bank of America	Dallas, TX 75252	Yes		
J.L. Crump Testamentary Trust, by Jessie Blevins	P.O. Box 80308	163		
Crump, et al, Trustees	Dallas, TX 75252	Yes		
Crump, et al, Trustees	P.O. Box 80308	163		
Joe and Jessie Crump Memorial Fund	Dallas, TX 75252	Yes		
JESSICA ANN FURLONG 2001 TRUST	P.O. Box 80308	163		
C/O BANK OF AMERICA		Voc		
JESSIE BLEVINS CRUMP FAMILY TRUST fbo DAVID	Dallas, TX 75252	Yes		
	P.O. Box 80308			
C. BLEVINS, IV		V		
C/O BANK OF AMERICA	Dallas, TX 75252	Yes		
JESSIE BLEVINS CRUMP FAMILY TRUST	D O D 00200			
fbo SUE BLEVINS	P.O. Box 80308			
C/O BANK OF AMERICA	Dallas, TX 75252	Yes		
JONES LOUIS BLEVINS FAMILY TRUST	P.O. Box 80308			
C/O BANK OF AMERICA	Dallas, TX 75253	Yes		
KIMBERLEY SUE FURLONG 2001 TRUST	P.O. Box 80308			
C/O BANK OF AMERICA	Dallas, TX 75254	Yes		
RICHARD B. LYNN 2001 TRUST	P.O. Box 80308			
C/O BANK OF AMERICA	Dallas, TX 75255	Yes		
RICHARD B. LYNN 2009 TRUST	P.O. Box 80308			
C/O BANK OF AMERICA	Dallas, TX 75256	Yes		
SANDRA MCFADDEN FURLONG 2001				
TRUST	P.O. Box 80308			
C/O BANK OF AMERICA	Dallas, TX 75257	Yes		
WILLIAM M. LYNN 2001 TRUST	P.O. Box 80308			
C/O BANK OF AMERICA	Dallas, TX 75258	Yes		
WILLIAM M. LYNN 2009 TRUST	P.O. Box 80308			
C/O BANK OF AMERICA	Dallas, TX 75259	Yes		
BARRETT, PEGGY	P.O. Box 80308			
c/o BANK OF AMERICA, TRUSTEE	Dallas, TX 75259	Yes		
BRAILLE INSTITUTE OF AMERICA, INC.	P.O. Box 80308			
C/O BANK OF AMERICA	Dallas, TX 75259	Yes		
	Unknown - Brokers attempting			
Estate of CLARKE, LOIS	track down of heirship	Unlocatable		
CULBERTSON MANAGEMENT TRUST,	PO BOX 2918			
by SHIRLEY C. WALLACE, Trustee	MIDLAND, TX 79702	Yes		
	PO BOX 1837			
DESERT RAINBOW, LLC	ROSWELL, NM 88202	Yes		
7.22	Unknown - Brokers attempting			
Estate of HOLBROOK, GLADYS	track down of heirship	Unlocatable		
	6 DESTA DR STE 3100			
MARSHALL & WINSTON, INC.	MIDLAND, TX 79705	Yes		
		. 33		

SABINE ROYALTY TRUST, by SIMMONS	PO BOX 962020		
BANK	FORT WORTH, TX 76162-2020	Yes	
SELMA E. ANDREWS PERPETUAL			
CHARITABLE TRUST	P.O. Box 80308		
c/o BANK OF AMERICA, Trustee	Dallas, TX 75259	Yes	
	Unknown - Brokers attempting		
STANLEY, E.R.	track down of heirship	Unlocatable	
	Unknown - Brokers attempting		
Estate of WALKER, R.O.	track down of heirship	Unlocatable	
	Unknown - Brokers attempting		
Estate of WALLACE, D.M.	track down of heirship	Unlocatable	
WHEAT COMPANY TRUST, Gilbert C. Wheat Jr.,	1425 W Pioneer Dr., Suite 146		
Susan W. Cony and Margery W. Hyuck	Irving, TX 75061	Yes	
	P.O. Box 1037		
ESTATE OF BOYLE, R.E., Patricia Boyle Young	Okmulgee, OK 74447	Yes	
	4519 Santa Rosa Dr.		
NOGAL RANCH, LTD.	Midland, TX 79707	Yes	
	P.O. Box 3660		
Lazy J Bar Cane LLC	Roswell, NM 88202	Yes	Not Pooling
	1144 15th Street, Suite 2650		
KMF Land LLC	Denver, CO 80202	Yes	
	P.O. Box 14779		
Apollo Permian LLC	Oklahoma City, OK 73113	Yes	Not Pooling



July 27, 2023 Via Certified Mail

Larry Nermyr 900 33 Avenue SW, Apartment 15 Minot, ND 58701

RE: Robin Federal Com – Well Proposals

W/2 of Sections 17 & 20, T20S-R34E, All Target Zones Lea County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), previously proposed twelve (12) wells with proration units covering the W/2 of Section 17, and the NW/4 and N/2SW/4 of Section 20 of Township 20 South, Range 34 East, Lea Co., NM. Whereas, Permian Resources Operating, LLC as parent company to Colgate recently obtained a federal lease covering the S/2SW/4 of Section 20, thus being able to extend these lateral lengths.

Colgate hereby dismisses all prior well proposes in the W/2 of Sections 17 & 20 and proposes the drilling and completion of the following twelve (12) wells, the Robin Federal Com wells at the following approximate locations within Township 20 South, Range 34 East:

*Please note all locations provided below are standard units no closer than 330' to any section or quarter-quarter line. Plats available upon request.

1. Robin Federal Com 111H – West Pad

SHL: 1,680' FSL & 1,255' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 330' FWL of Section 17 FTP: 100' FSL & 330' FWL of Section 20 LTP: 100' FNL & 330' FWL of Section 17

TVD: Approximately 9,571'

Proration Unit: W2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

Continued next page.

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Operating, LLC Case No. 23791 Exhibit A-5

2. Robin Federal Com 112H – West Pad

SHL: 1,680' FSL & 1,375' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 1,650' FWL of Section 17 FTP: 100' FSL & 1,650' FWL of Section 20 LTP: 100' FNL & 1,650' FWL of Section 17

TVD: Approximately 9,571'

Proration Unit: E2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

3. Robin Federal Com 121H - West Pad

SHL: 1,680' FSL & 1,285' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 330' FWL of Section 17 FTP: 100' FSL & 330' FWL of Section 20 LTP: 100' FNL & 330' FWL of Section 17

TVD: Approximately 10,530'

Proration Unit: W2W2 of Sections 17 & Section 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

4. Robin Federal Com 122H – West Pad

SHL: 1,680' FSL & 1,315' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 990' FWL of Section 17 FTP: 100' FSL & 990' FWL of Section 20 LTP: 100' FNL & 990' FWL of Section 17

TVD: Approximately 10,150'

Proration Unit: W2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

5. Robin Federal Com 123H - West Pad

SHL: 1,680' FSL & 1,345' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 1,650' FWL of Section 17 FTP: 100' FSL & 1,650' FWL of Section 20 LTP: 100' FNL & 1,650' FWL of Section 17

TVD: Approximately 10,530'

Proration Unit: E2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

6. Robin Federal Com 124H - West Pad

SHL: 1,680' FSL & 1,405' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 2,310' FWL of Section 17 FTP: 100' FSL & 2,310' FWL of Section 20 LTP: 100' FNL & 2,310' FWL of Section 17

TVD: Approximately 10,150'

Proration Unit: E2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

7. Robin Federal Com 171H – West Pad

SHL: 1,480' FSL & 1,255' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 990' FWL of Section 17 FTP: 100' FSL & 990' FWL of Section 20 LTP: 100' FNL & 990' FWL of Section 17

TVD: Approximately 10,800'

Proration Unit: W2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: Harkey Formation Total Cost: See attached AFE

8. Robin Federal Com 172H – West Pad

SHL: 1,480' FSL & 1,405' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 2,310' FWL of Section 17 FTP: 100' FSL & 2,310' FWL of Section 20 LTP: 100' FNL & 2,310' FWL of Section 17

TVD: Approximately 10,800'

Proration Unit: E2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: Harkey Formation Total Cost: See attached AFE

9. Robin Federal Com 131H – West Pad

SHL: 1,480' FSL & 1,285' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 330' FWL of Section 17 FTP: 100' FSL & 330' FWL of Section 20 LTP: 100' FNL & 330' FWL of Section 17

TVD: Approximately 11,060'

Proration Unit: W2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

10. Robin Federal Com 132H - West Pad

SHL: 1,480' FSL & 1,345' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 1,650' FWL of Section 17 FTP: 100' FSL & 1,650' FWL of Section 20 LTP: 100' FNL & 1,650' FWL of Section 17

TVD: Approximately 11,060'

Proration Unit: E2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

11. Robin Federal Com 201H - West Pad

SHL: 1,480' FSL & 1,315' FWL of Section 20 (or at a legal location within Unit L)

BHL: 10' FNL & 990' FWL of Section 17 FTP: 100' FSL & 990' FWL of Section 20 LTP: 100' FNL & 990' FWL of Section 17

TVD: Approximately 11,170'

Proration Unit: W2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

12. Robin Federal Com 202H – West Pad

SHL: 1,480' FSL & 1,375' FWL of Section 20 (or at a legal location within Unit K)

BHL: 10' FNL & 2,310' FWL of Section 17 FTP: 100' FSL & 2,310' FWL of Section 20 LTP: 100' FNL & 2,310' FWL of Section 17

TVD: Approximately 11,170'

Proration Unit: E2W2 of Sections 17 & 20, T20S-R34E

Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Continued next page.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at tmacha@colgateenergy.com.

Respectfully,

Travis Macha

Senior Landman

Enclosures

Elections on page to follow.

Robin Federal Com Elections:

Well Elections: (Please indicate your responses in the spaces below)							
Well(s)	Well(s) Elect to Participate Elect to <u>NOT</u> Participa						
Robin Federal Com 111H							
Robin Federal Com 112H							
Robin Federal Com 121H							
Robin Federal Com 122H							
Robin Federal Com 123H							
Robin Federal Com 124H							
Robin Federal Com 171H							
Robin Federal Com 172H							
Robin Federal Com 131H							
Robin Federal Com 132H							
Robin Federal Com 201H							
Robin Federal Com 202H							

Company Nam	ie (If Ap	olicable):		
By:				
Printed Name:				
Date:				

Participate / Rejection Declaration

Printed Name: _____

Date: _____

Please return this page to Colgate by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Colgate, then, to the extent that Colgate has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Colgate will be relieved of such obligation, and Colgate will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

	I hereby elect to participate in the insurance coverage arranged by Colgate Operating, LLC, and understand that I will be charged for such participation.
	I hereby elect to reject the insurance coverage arranged by Colgate Operating, LLC.
	Agreed this day of, 2022 by:
Сотре	any Name (If Applicable):

Released to Imaging: 10/3/2023 3:36:28 PM

Permian Resources Operating, LLC

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

DATE:	7.21.2023			AFE NO.:	1
WELL NAME:	Robin Federal Com 202H				Tonto; Wolfcamp
LOCATION:	Section 20, T20S-R34E				67' MD / 11170' TV
COUNTY/STATE:	Lea County, New Mexico			LATERAL LENGTH:	10,000'
Permian WI:	MCVV			DRILLING DAYS:	19.6
GEOLOGIC TARGET:	WCXY	ماننده المسامة المسامة	44 stages AFE includ	COMPLETION DAYS:	19
REMARKS:	AL install cost	vell and complete with	44 stages. AFE includ	les drilling, completions, flo	wback and Initial
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBL	E COSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory		59,066	-	-	\$ 59,06
2 Location, Surveys & Dam	nages	288,079	18,067	-	306,14
4 Freight / Transportation		47,628	43,778	20,000	111,40
5 Rental - Surface Equipme 6 Rental - Downhole Equip		124,327 205,424	215,417 59,805	95,000	434,74 265,22
7 Rental - Living Quarters	<u> </u>	48,083	54,480		102,50
10 Directional Drilling, Sur	rveys –	429,543	-	-	429,54
11 Drilling		753,820	-	-	753,82
12 Drill Bits	<u> </u>	100,176	705.073	-	100,17
13 Fuel & Power 14 Cementing & Float Equi	<u> </u>	188,935 243,296	725,061		913,99 243,29
15 Completion Unit, Swab,	-	-		15,000	15,00
16 Perforating, Wireline, Sl		-	393,136	-	393,13
17 High Pressure Pump Tre		-	123,274	-	123,27
18 Completion Unit, Swab,		-	146,484	-	146,48
20 Mud Circulation System 21 Mud Logging	n _	105,209 17,529		-	105,20 17,52
22 Logging / Formation Eva	aluation _	7,270	8,339		15,60
23 Mud & Chemicals	-	361,835	438,185	10,000	810,02
24 Water	-	43,459	661,625	300,000	1,005,08
25 Stimulation		-	814,033	-	814,03
26 Stimulation Flowback &	-	102 104	121,606	150,000	271,60
28 Mud/Wastewater Disposal Rig Supervision/Engin		193,104 121,196	61,151 133,420	15,000	254,25 269,61
32 Drlg & Completion Ove	_	10,423	1337420	-	10,42
35 Labor	-	153,358	69,489	15,000	237,84
54 Proppant	_	-	1,255,227	-	1,255,22
95 Insurance	_	14,660	-	-	14,66
97 Contingency	ont -	-	24,421	-	24,42
99 Plugging & Abandonme	TOTAL INTANGIBLES >	3,516,419		-	9,503,4
	TOTAL INTANGIBLES >		5,367,000	620,000	
TANGIBLE	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$	122,234	-	-	\$ 122,23
61 Intermediate Casing	_	344,284		-	344,28
62 Drilling Liner		-	-	-	-
63 Production Casing	<u>-</u>	687,039	-	-	687,03
64 Production Liner 65 Tubing	_			140,000	140,00
66 Wellhead	_	64,820		40,000	104,82
67 Packers, Liner Hangers	-	14,732	-	20,000	34,73
68 Tanks	_	-	-	-	-
69 Production Vessels	_	-	-	-	-
70 Flow Lines 71 Rod string	-				
72 Artificial Lift Equipmen	nt –			90,000	90,00
73 Compressor	-				
74 Installation Costs	_	-	-	-	-
75 Surface Pumps	_	-	-	-	-
76 Downhole Pumps	- tallation -	-	-	20.000	- 20.00
77 Measurement & Meter I 78 Gas Conditioning / Deh		-		30,000	30,00
79 Interconnecting Facility	•			20,000	20,00
80 Gathering / Bulk Lines	_	-			
81 Valves, Dumps, Control	llers	-	-	-	-
82 Tank / Facility Contains	nent	-	-	-	
83 Flare Stack 84 Electrical / Grounding	<u>-</u>	<u> </u>			
85 Communications / SCA	DA -	-			
86 Instrumentation / Safety		-	-	-	
,	TOTAL TANGIBLES >	1,233,109	0	340,000	1,573,1
	TOTAL COSTS >	4,749,528	5,367,000	960,000	11,076,5
PARED BY Permian Re	esources Operating, LLC:				
Deilling Engine	PO				
Drilling Engine Completions Engine					
Production Engine					
1 Toduction Engine	eci. DC				
nian Resources Operati	ng, LLC APPROVAL:				
Co-Ci	FO	Co-CEO	<u> </u>	VP - Operati	one
C0-C.	WH	Co-CEC		vi - Operati	CRM
VP - Land & Le		VP - Geoscience	· ·		CIWI
	BG		SO		
V ODER LETTER STORY	vnn 4 nnn 02222				
N OPERATING PARTN					
Company Nar	ne:		Working Interest (%):	Tax	ID:
Signed	by:		Date:		
	tle:		Approval:	Yes	No (mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.



Robin – Chronology of Communication/Events

Note: Due to long communication timeline and process with potash development, this communication timeline includes events prior to initial well proposals. Please see April 12,2022 forward for proposal.

December 22, 2021 - February 15, 2022 - Colgate purchases and closes on one working interest owner (Davis Land & Minerals) in Sections 17 and 20. (Most interest owners contacted in this time frame in attempt to purchase interest)

December 22, 2021 – Colgate notifies BLM it is set to close acquisition of Oxy acreage within Sections 17 & 20 with the intent of immediately filing for a Potash Development Area. Discussions of proper notification, drill island on siting, etc. were had at this time as well.

January 12, 2022 – Drilling and Division Order Title Opinion Ordered

January 18, 2022 – Robin Surface Pads/SHLs Staked

January 18, 2022 – Contacted Intrepid giving them a heads up and detailed plan of development for Robin as this DOES lie in Potash and Intrepid had the right to protest. (This is prior to sending official Development Area Notices).

January 19, 2022 – Colgate employees (Travis Macha, Landman & Patrick Godwin, VP of Land) fly to Houston from Midland with initial trade proposal to Marathon in attempt to obtain Marathon in interest in Robin.

January 21, 2022 – Colgate closes acquisition of Oxy interest in Sections 17 and 20.

January 22, 2022 – Further correspondence with Marathon on potential trade. (Additional correspondence on 1/24/22, 1/26/22, 1/27/22, 2/2/22, 2/9/22, 2/10/22, 2/14/22

January 24, 2022 – Colgate provides JC Data (mailing service) with Development Area Notifications for mailing to all affected owners (Surface owners, Working Interest Owners, Grazing Lease Owners, Record Title Owners) within Sections 17 and 20 as well as the offset notification area as required by the BLM detailing Batman plan of development.

January 24, 2022 – Conversation with Larry Nermyer – He is in retirement home, currently unable to mail but likely will not participate

January 25, 2022 – Further correspondence with Intrepid

February 1, 2022 – BLM on site and surface clearance. (Cleared drill island and tank battery location as well as road/flowline paths)

February 3, 2022 – JC Data mails all Colgate Robin Development Area Notifications to all affected interest owners.

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Colgate Operating, LLC Case No. 23791 Exhibit A-6



February 10, 2022 – Colgate in person meeting in Houston with Intrepid VP, Travis Mcbain obtaining final so-ahead sign off from Intrepid on Robin Development Area (notification of no-contest)

February 10, 2022 - Colgate dinner with Marathon, lightly discussing Robin potential deal

February 14, 2022 – Colgate updated trade proposal sent to Marathon. Addition correspondence on 2/22/22, 3/11/22, 3/16/22, 3/21/22, 3/24/22, 3/27/22, 3/28/22, 4/14/22, 5/5/22 – further detailed below

February 14, 2022 – Colgate update to the BLM on discussions with owners within Robin DA. Additional correspondence with BLM on 2/28/22, 3/14/22

March 11, 2022 – Cash offer to Marathon on interest in Robin as trade discussions had not been progressing.

March 21, 2022 – Menu of trade offers sent to Marathon

March 27, 2022 – New trade offer sent to Marathon. Did not go anywhere

March 30, 2022 – BLM notifies Colgate of Robin Approved Development Area

April 12, 2022 – Colgate proposes all 24 Robin wells (proposal included the JOA form)

April 11, 2022 – Colgate communication with Merlyn Westbrook (beneficiary of the Estate of Ronnie Westbrook) explaining development and process. Westbrook needs to file probate in State of New Mexico. Further correspondence on 4/19/22 and 5/24/22

April 14, 2022 - Correspondence with Tierra Media Resources, LP on their interest in Robin

April 14, 2022 – Correspondence with Pogo Resources on their interest in Robin

April 18, 2022 – Correspondence with Southwest Royalties on their interest in Robin

April 19, 2022 – Correspondence with Grey Wolf on their interest in Robin

April 28, 2022 - Correspondence with Southwest Royalties on Robin Development

May 5, 2022 – Clarification from Marathon sent to Colgate on their intent to work a trade in Robin

May 6, 2022 – Further correspondence with Pogo Resources on their interest in Robin

May 9, 2022 – Further correspondence with Tierra Media on the process of Robin proposals

May 9, 2022 – Signatures received from Grey Wolf. More signatures received 5/16/22.

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com



May 13, 2022 – Further correspondence with Tierra media on their interest in Robin

May 20, 2022 - Correspondence with Penroc on their Communitization Agreement signatures

May 24, 2022 – Further correspondence with Marathon on potential trade

May 26, 2022 – Further correspondence with Marathon on potential trade

June 7, 2022 – Mailed all Overriding Royalty Interest Owners ratifications of the Robin units/communitization agreements

June 14, 2022 – Correspondence with Collins & Jones relating to their interest in Robin (ORRI)

June 16, 2022 – Further correspondence with Marathon on development plan

June 20, 2022 – Correspondence with Marathon after receiving full DDOTO back – Marathons previously believed NRI was much lower, burdened by a 1966 NPORI – trade discussions halted

June 20, 2022 – Correspondence with Grey Wolf noticing them of their abnormally low NRI due to the same reason above (burdened by 1966 NPORI)

June 21 & June 22, 2022 – Two letters drafted by Doyle Hartman unto Colgate indicating their belief of owning a Working interest

June 22 & June 23, 2022 – Notice in response to Doyle Hartman of 2005 assignment from Doyle Hartman unto 3rd party showing Mr. Hartman's interest is strictly limited to record title

October 2022 - Obtained Robin Pooling Orders for 1.75 Mile wells as to the W2W2 and E2W2

May 2023 – Permian Resources purchases S2SW of Section 20 in May 2023 BLM lease sale, thus being capable of extending laterals additional 0.25 miles.

July 2023 – Colgate proposes 2-mile wells in in replacement of the 1.75 mile ones

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22320, LEA COUNTY, NEW MEXICO.

CASE NO. 23791 ORDER NO. R-22320

SELF-AFFIRMED STATEMENT OF IRA BRADFORD

- 1. I am a Geologist at Permian Resources, which was formed as the result of a merger between Colgate Operating, LLC ("Colgate") and Centennial Resources. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a regional locator map that identifies the Robin project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Wolfcamp formation. The approximate wellbore path for the proposed Robin Federal Com 202H well ("Well") is represented by a dashed line. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells' name and a black line in proximity to the proposed well.
- 5. **Exhibit B-3** is a Wolfcamp Structure map on the top of the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path

Colgate Operating, LLC Case No. 23791 Exhibit B for the Robin Federal Com 202H proposed Well with a purple dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 6. **Exhibit B-4** identifies three wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. The structural cross section from north to south shows the regional dip to the south for the Wolfcamp formation. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zone for the proposed Well is the Wolfcamp formation, which is consistent across the units. The approximate well-path for the proposed Well is indicated by a dashed purple line to be drilled from south to north across the units.
- 7. **Exhibit B-5** is a gun barrel diagram that shows the Robin Federal Com 202H well in the Wolfcamp formation.
- 8. In my opinion, a standup orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.
- 9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.
- 10. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

- 11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 12 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

⁄ Ira Bradford

Date

Colgate Operating, LLC Case No. 23791 Exhibit B-1





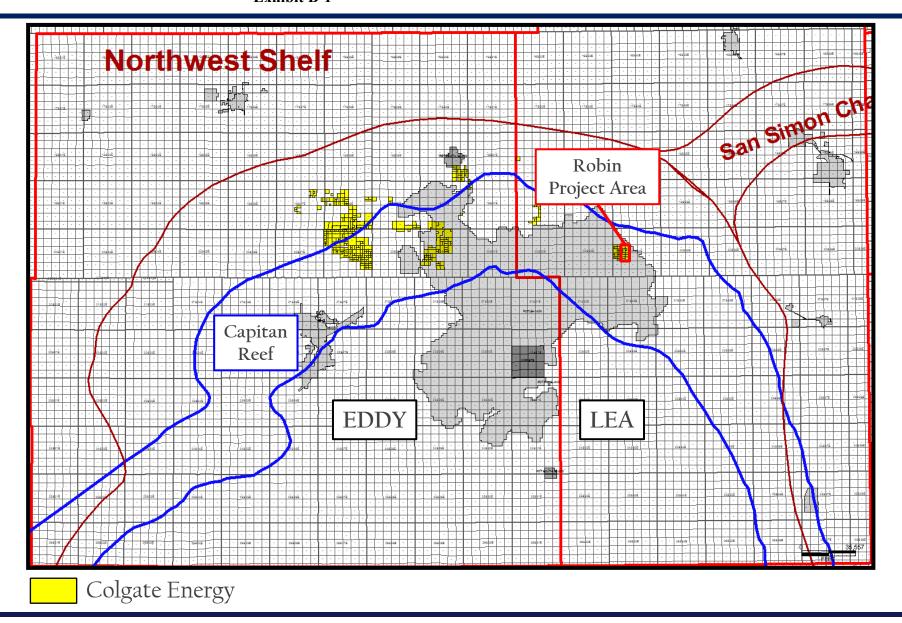
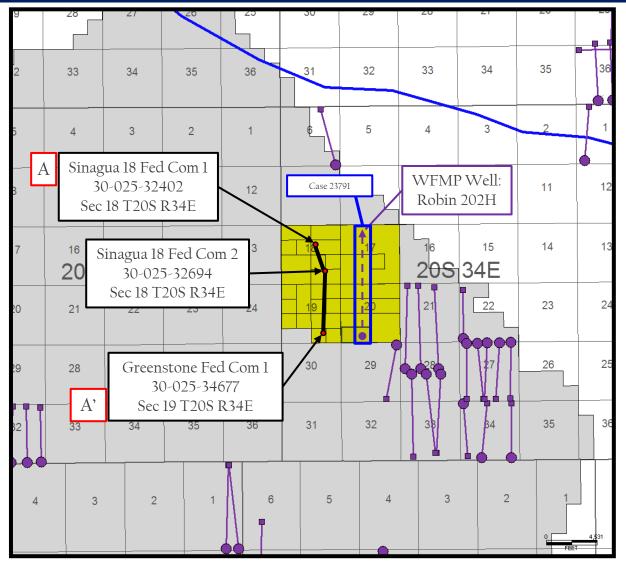


Exhibit B-2





<u>Proposed Wells</u>

WFMP BHL SHL

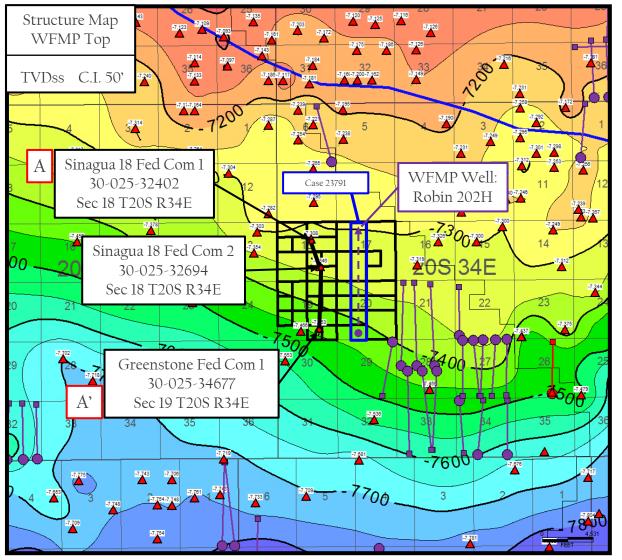
Producing Wells



Colgate Energy

Exhibit B-3





Control Point
TVDss





Producing Wells



Colgate Energy

Exhibit B-4



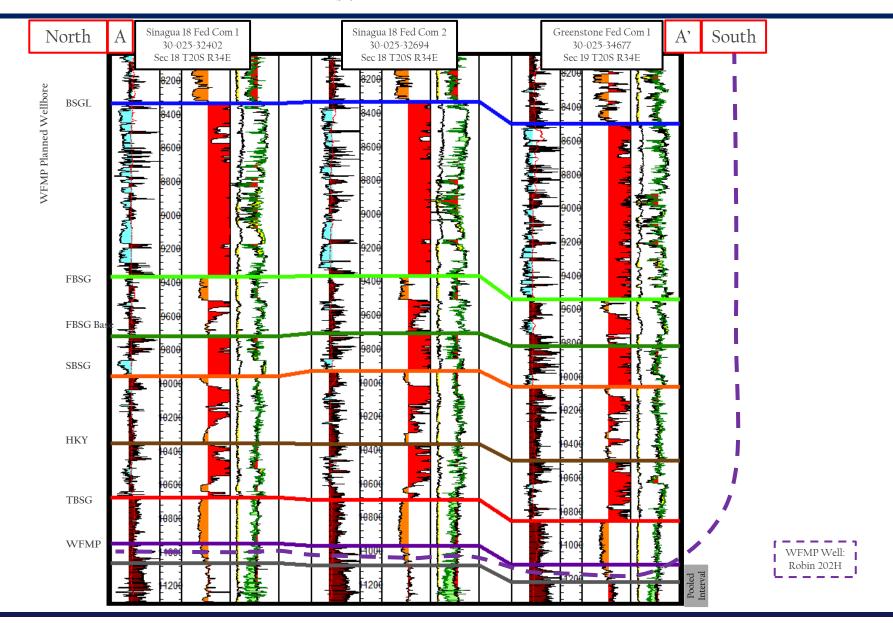
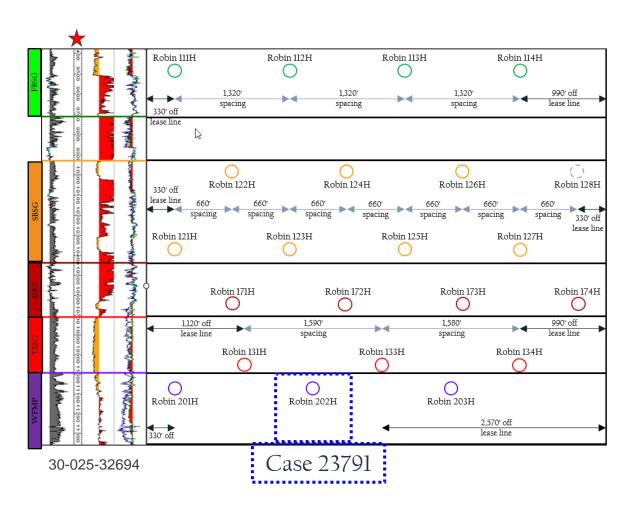
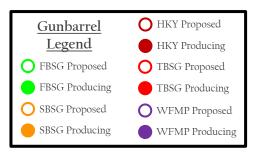
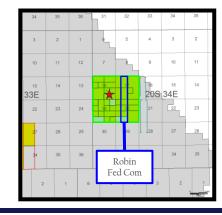


Exhibit B-5









APPLICATION OF COLGATE OPERATING, LLC TO AMEND ORDER NO. R-22320, LEA COUNTY, NEW MEXICO.

CASE NO. 23791 ORDER NO. R-22320

SELF-AFFIRMED STATEMENT
OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Colgate Operating, LLC, the

Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice

Letter, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each

return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-**

3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On September 19, 2023, I caused a notice to be published to all interested parties

in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad

Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the

subject cases. I affirm that my testimony above is true and correct and it made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

<u>/s/ Dana S. Hardy</u>

October 3, 2023

Dana S. Hardy

Date

Colgate Operating, LLC
Case No. 23791
Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

September 13, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 23791 - 23793 – Applications of Colgate Operating, LLC to Amend Order Nos. R-22320, R-22322, R-22324, and R-22326, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **October 5, 2023,** beginning at 8:15a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Travis Macha, Senior Landman, Colgate Operating, LLC, at (432) 400-1037, if you have questions regarding these matters.

Sincoraly

Sincercity,	
/s/ Dana S. Hardy	_
Dana S. Hardy	

Enclosure

Colgate Operating, LLC Case No. 23791 Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATIONS OF COLGATE OPERATING, LLC TO AMEND ORDER NOS. R-22320, R-22322, R-22324, R-22326 LEA COUNTY, NEW MEXICO.

CASE NOS. 23791-23793 ORDER NOS. R-22320, R-22322, R-22324, R-22326

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Barrett, Peggy	09/13/23	Per USPS Tracking
c/o Bank of America, Trustee		(Last checked 10/02/23):
P.O. Box 80308		
Dallas, TX 75259		10/01/23 – Item in transit
		to next facility.
Braille Institute of America, Inc.	09/13/23	Per USPS Tracking
c/o Bank of America		(Last checked 10/02/23):
P.O. Box 80308		
Dallas, TX 75259		10/02/23 – Item in transit
		to the destination.
Collins & Jones Investments, LLC	09/13/23	09/20/23
508 W Wall Street, Suite 1200		
Midland, TX 79701		
David W. Cromwell	09/13/23	09/21/23
P.O. Box 50820		
Midland, TX 79710		
Crown Oil Partners IV Management, LP	09/13/23	09/21/23
P.O. Box 50820		
Midland, TX 79710		
Crown Oil Partners, LP	09/13/23	09/22/23
P.O. Box 50820		
Midland, TX 79710		
Crown Ventures III, LLC	09/13/23	09/21/23
P.O. Box 50820		
Midland, TX 79710		
Crump Family Trust	09/13/23	Per USPS Tracking
c/o Bank of America		(Last checked 10/02/23):
P.O. Box 80308		
Dallas, TX 75252		10/01/23 – Item in transit
		to next facility.

Colgate Operating, LLC Case No. 23791 Exhibit C-2

APPLICATIONS OF COLGATE OPERATING, LLC TO AMEND ORDER NOS. R-22320, R-22322, R-22324, R-22326 LEA COUNTY, NEW MEXICO.

CASE NOS. 23791-23793 ORDER NOS. R-22320, R-22322, R-22324, R-22326

Culbertson Management Trust,	09/13/23	Per USPS Tracking
by Shirley C. Wallace, Trustee		(Last checked 10/02/23):
PO BOX 2918		
Midland, TX 79702		09/22/23 – Item in transit
		to next facility.
Dakota Resources, Inc.	09/13/23	09/27/23
4519 Santa Rosa Dr.		
Midland, TX 79707		
Davis Land & Minerals, Inc.	09/13/23	Per USPS Tracking
P.O. Box 79188		(Last checked 10/02/23):
Houston, TX 77279		
		09/23/23 – Delivery
		attempted.
Desert Rainbow, LLC	09/13/23	09/20/23
PO Box 1837		
Roswell, NM 88202	0.0 / 4.0 / 0.0	0.0 (0.0 (0.0
Dudley Land Company	09/13/23	09/22/23
5925 N. Robinson Ave		
Oklahoma City, OK 73118	0.0/4.0/0.0	0.0 (0.0 (0.0
Estate of Boyle,	09/13/23	09/22/23
R.E., Patricia Boyle Young		
P.O. Box 1037		
Okmulgee, OK 74447	00/12/22	00/00/02
Jesse A. Faught, Jr.	09/13/23	09/20/23
P.O. Box 52603		
Midland, TX 79710	09/13/23	Dan LICDO Trealsis
Frances George, Anna Lesniak 2001 Trust c/o Bank of America	09/13/23	Per USPS Tracking (Legt absolved 10/02/23):
P.O. Box 80308		(Last checked 10/02/23):
P.O. Box 80308 Dallas, TX 75252		10/01/23 – Item in transit
Dallas, 1A 13232		to next facility.
Good News Minerals, Inc.	09/13/23	09/21/23
P.O. Box 50820	09/13/23	09/21/23
Midland, TX 79710		
1711Giana, 171 / / / 10		

APPLICATIONS OF COLGATE OPERATING, LLC TO AMEND ORDER NOS. R-22320, R-22322, R-22324, R-22326 LEA COUNTY, NEW MEXICO.

CASE NOS. 23791-23793 ORDER NOS. R-22320, R-22322, R-22324, R-22326

Grey Wolf Land Services, LLC	09/13/23	09/22/23
236 Argyle Ave.		
San Antonio, TX 78209		
Doyle Hartman	09/13/23	09/21/23
4600 Saint Johns Dr.		
Dallas, TX 75205		
J.L. Crump Testamentary Trust, by Jessie	09/13/23	Per USPS Tracking
Blevins Crump, et al, Trustees		(Last checked 10/02/23):
P.O. Box 80308		
Dallas, TX 75252		10/01/23 – Item in transit
		to next facility.
Jessica Ann Furlong 2001 Trust	09/13/23	Per USPS Tracking
c/o Bank of America		(Last checked 10/02/23):
P.O. Box 80308		
Dallas, TX 75252		10/01/23 – Item in transit
		to next facility.
Jessie Blevins Crump Family Trust	09/13/23	Per USPS Tracking
fbo David C. Blevins, IV		(Last checked 10/02/23):
c/o Bank of America		
P.O. Box 80308		10/01/23 – Item in transit
Dallas, TX 75252		to next facility.
Jessie Blevins Crump Family Trust	09/13/23	Per USPS Tracking
fbo Sue Blevins		(Last checked 10/02/23):
c/o Bank of America		
P.O. Box 80308		10/01/23 – Item in transit
Dallas, TX 75252		to next facility.
Joe and Jessie Crump Memorial Fund	09/13/23	Per USPS Tracking
P.O. Box 80308		(Last checked 10/02/23):
Dallas, TX 75252		
		10/01/23 – Item in transit
		to next facility.
Jones Louis Blevins Family Trust	09/13/23	09/29/23
c/o Bank of America		
P.O. Box 80308		Return to sender.
Dallas, TX 75253		

APPLICATIONS OF COLGATE OPERATING, LLC TO AMEND ORDER NOS. R-22320, R-22322, R-22324, R-22326 LEA COUNTY, NEW MEXICO.

CASE NOS. 23791-23793 ORDER NOS. R-22320, R-22322, R-22324, R-22326

KMF Land LLC 1144 15th Street, Suite 2650 Denver, CO 80202	09/13/23	09/21/23
Kimberley Sue Furlong 2001 Trust c/o Bank of America P.O. Box 80308 Dallas, TX 75254	09/13/23	Per USPS Tracking (Last checked 10/02/23): 10/01/23 – Item in transit to next facility.
Lerwick I LTD 101 Brookline Dr. Asheville, NC 28803	09/13/23	09/20/23
MCT Energy, Ltd. 262 Carroll St. STE. 100 Fort Worth, TX 76107	09/13/23	09/21/23
Marathon Oil Permian, LLC 990 Town and Country Boulevard Houston, TX 77024	09/13/23	09/25/23 No signature.
Marshall & Winston, Inc. 6 Desta Dr., Ste 3100 Midland, TX 79705	09/13/23	09/25/23
Larry Nermyr 305 8th Ave. NE Minot, ND 58703	09/13/23	Per USPS Tracking (Last checked 10/02/23): 09/19/23 – Item picked up at postal facility.
Nogal Ranch, LTD. 4519 Santa Rosa Dr. Midland, TX 79707	09/13/23	09/27/23
Osprey Oil and Gas II, LLC 707 N Carrizo St. Midland, TX 79701	09/13/23	Per USPS Tracking (Last checked 10/02/23): 09/18/23 – Delivered to individual at the address.

APPLICATIONS OF COLGATE OPERATING, LLC TO AMEND ORDER NOS. R-22320, R-22322, R-22324, R-22326 LEA COUNTY, NEW MEXICO.

CASE NOS. 23791-23793 ORDER NOS. R-22320, R-22322, R-22324, R-22326

PD III Exploration, Ltd.	09/13/23	09/21/23
P.O. Box 871		
Midland, TX 79702		
PEC Minerals, LP	09/13/23	Per USPS Tracking
16400 Dallas Parkway, Suite 400		(Last checked 10/02/23):
Dallas, TX 75248		
		09/16/23 – Delivered to
		front desk, reception area
		or mail room.
Penroc Oil Corporation	09/13/23	09/21/23
PO Box 2769		
Hobbs, NM 88241		
Post Oak Crown IV, LLC	09/13/23	Per USPS Tracking
5200 San Felipe		(Last checked 10/02/23):
Houston, TX 77056		
		10/01/23 – Item in transit
		to next facility.
Richard B. Lynn 2001 Trust	09/13/23	Per USPS Tracking
c/o Bank of America		(Last checked 10/02/23):
P.O. Box 80308		
Dallas, TX 75255		10/02/23 – Item in transit
		to the destination.
Richard B. Lynn 2009 Trust	09/13/23	Per USPS Tracking
c/o Bank of America		(Last checked 10/02/23):
P.O. Box 80308		10/02/20
Dallas, TX 75256		10/02/23 – Item in transit
	0.0/10/0-	to the destination.
Sabine Royalty Trust,	09/13/23	10/02/23
by Simmons Bank		
PO Box 962020		Return to sender.
Fort Worth, TX 76162-2020		

APPLICATIONS OF COLGATE OPERATING, LLC TO AMEND ORDER NOS. R-22320, R-22322, R-22324, R-22326 LEA COUNTY, NEW MEXICO.

CASE NOS. 23791-23793 ORDER NOS. R-22320, R-22322, R-22324, R-22326

Sandra Mcfadden Furlong 2001 Trust	09/13/23	Per USPS Tracking
c/o Bank of America	09/13/23	(Last checked 10/02/23):
P.O. Box 80308		(Last checked 10/02/23).
		10/02/23 – Item in transit
Dallas, TX 75257		
C.1. E.A.1. D 1.01. ' 1.1	00/12/22	to the destination.
Selma E. Andrews Perpetual Charitable	09/13/23	Per USPS Tracking
Trust		(Last checked 10/02/23):
c/o Bank of America, Trustee		10/02/20
P.O. Box 80308		10/02/23 – Item in transit
Dallas, TX 75259		to the destination.
Southwest Royalties, Inc.	09/13/23	09/20/23
200 N. Loraine St., Suite 400		
Midland, TX 79701		
Tierra Media Resources, LP	09/13/23	09/25/23
P.O. Box 9758		
Midland, TX 79708		
Gerard G. Vaverek	09/13/23	09/21/23
P.O. Box 50820		
Midland, TX 79710		
H. Jason Wacker	09/13/23	Per USPS Tracking
5601 Hillcrest		(Last checked 10/02/23):
Midland, TX 79707		
,		10/01/23 – Item in transit
		to next facility.
Wells Fargo Central Pacific Holdings, Inc.	09/13/23	09/27/23
600 California St., 20th FL	_	_
San Francisco, CA 94108		Return to sender.
Wheat Company Trust, Gilbert C. Wheat	09/13/23	Per USPS Tracking
Jr., Susan W. Cony and Margery W.	33. 23. 25	(Last checked 10/02/23):
Hyuck		(======================================
1425 W Pioneer Dr., Suite 146		09/20/23 – Item in transit
Irving, TX 75061		to next facility.

APPLICATIONS OF COLGATE OPERATING, LLC TO AMEND ORDER NOS. R-22320, R-22322, R-22324, R-22326 LEA COUNTY, NEW MEXICO.

CASE NOS. 23791-23793 ORDER NOS. R-22320, R-22322, R-22324, R-22326

William M. Lynn 2001 Trust	09/13/23	Per USPS Tracking
c/o Bank of America		(Last checked 10/02/23):
P.O. Box 80308		
Dallas, TX 75258		10/02/23 – Item in transit
		to the destination.
William M. Lynn 2009 Trust	09/13/23	Per USPS Tracking
c/o Bank of America		(Last checked 10/02/23):
P.O. Box 80308		
Dallas, TX 75259		10/01/23 – Item in transit
		to next facility.



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Collins & Jones Investments, IJC 508 W Wall Street, Suite 1200 Midland, TX 79701	A. Signature X
9590 9402 7635 2122 6567 73 2. Article Number (Transfer from service label) 7022 1670 0002 1169 5557	3. Service Type Santa Fe NM 875@egistered Mail™ Restricted Delivery Certified Mail® Restricted Delivery Collect on Delivery Collect on Delivery Collect on Delivery Restricted Delivery Restricted Delivery Restricted Delivery Cover \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

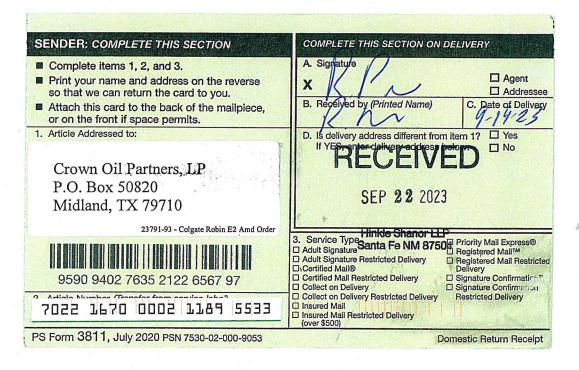
47	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
53	For delivery information, visit our website at www.usps.com®.
1.189	Certified Mail Fee 30 \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hayfocopy) \$
000	Return Receipt (leakcronic) Gertiffied Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$
1670	Postage \$ Total Postage and Rees \$
7022	Sent David W. Cromwell Stre. P.O. Box 50820 Midland, TX 79710 City, 23791-93 - Colgate Robin E2 Amd Order
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
David W. Cromwell P.O. Box 50820 Midland, TX 79710	RECEIVED SEP 2 1 2023
23791-93 - Colgate Robin E2 Amd Order	
9590 9402 7635 2122 6566 67	3. Service Type finkle Shanor LLE Priority Mail Express® □ Adult Signature Sanite For My 7505 Registered Mail™ □ Adult Signature Sanite For My 7505 Registered Mail™ □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Signature Confirmation Signature Signature Confirmation Signature Confirmation Signature Confirmation Signature Confirmation Signature Confirmation Signature Conf
2. Article Number (Transfer from service Jahel) 7022 1670 0002 1189 5397	☐ Collect on Delivery Restricted Delivery ☐ Insured Mall ☐ Insured Mall Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

	U.S. Postal Service™	
	CERTIFIED MAIL® REC	EIPT
40	Domestic Mail Only	
7		
7. 7.	For delivery information, visit our website	at www.usps.com*.
<u></u>	3 F R V 2	USE
11.189	Certified Mail Fee	
1-7	Extra Services & Fees (check box, add fee as appropriate).	
П	Return Receipt (hardcopy) Return Receipt (electronic)	E Company
	Certified Mail Restricted Delivary \$	Postmark Here
2000	Adult Signature Required \$	11010
	Adult Signature Restricted Delivery \$	
1670	Postage	
. 17	\$	
H	Total Postage and Fees	
	\$	
7022	Sent To	
	G Crown Oil Partners IV Management, LP	
~	P.O. Box 50820 Midland, TX 79710	
	23791-93 - Colgate Robin E2 Amd Order	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions
the period		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to: Crown Oil Partners IV Management, L.P P.O. Box 50820 Midland, TX 79710	D. Is delivery address different from item 1?
23791-93 - Colgate Robin E2 Amd Order 9590 9402 7635 2122 6567 80 2. Article Number <i>Gransfer from service leban</i> 7022 1670 0002 1189 5540	3. Service Type

	U.S. Postal Service™	
	CERTIFIED MAIL® REC	EIPT
т	Domestic Mail Only	
53	/CV	
T.	For delivery information, visit uvr website	at www.usps.com®.
Г	120 FF&CVAL	USE
118	Certified Mail Fee \$ Extra Services & Fees (check box, add fee ad appropriate)	
2000	Return Receipt (hardcopy) \$ Return Receipt (hardcopy) \$	Postmark
	Adult Signature Required \$	Here
	Postage	
1670	S Total Postage and Fees	
ш	Sent To	
П	S Crown Oil Partners, LP P.O. Box 50820	
	Midland, TX 79710 Z 23791-93 - Colgate Robin E2 Amd Order	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

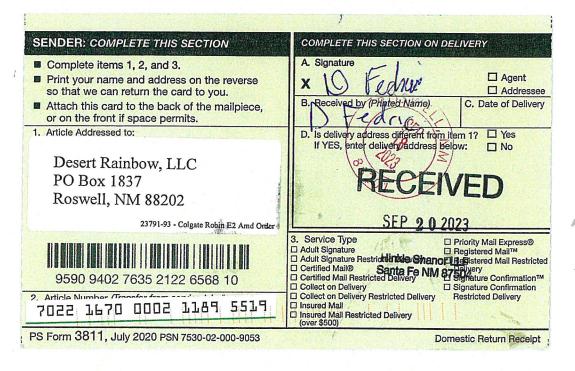














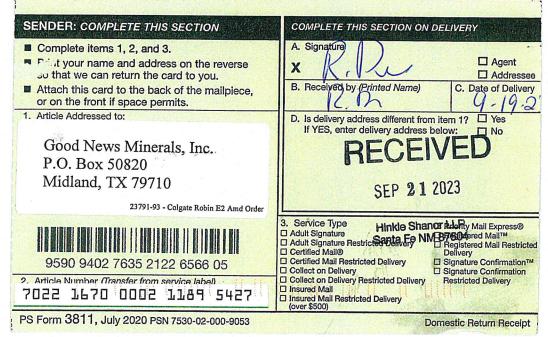


	U.S. Postal Service [™]
	CERTIFIED MAIL® RECEIPT
=	Domestic Mail Only 686 10929
5380	For delivery information, visit our website at www.usps.com®.
B 1	Certified Mall Fee
1189	\$ Extra Services & Fees (checked les rees populate)
2000	Continue to the continue to
1670	Postage \$ Total Postage and Fees
F	\$
7022	Estate of Boyle, R.E., Patricia Boyle Young P.O. Box 1037 Okmulgee, OK 74447
	(23791-93 - Colgate Robin E2 Amd Order PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

A. Signature
B. Received by (Printed Name) C. Date of Delivery No RECEIVED SEP 22 2023
3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail
1

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
Jesse A. Faught, Jr. P.O. Box 52603 Midland, TX 79710 23791-93 - Colgate Robin E2 Amd Order	RECEIVED SEP 2 0 2023
9590 9402 7635 2122 6566 36 2 Article Number (Topolor for a raise late) 5472	3. Service Type □ Adult Signature Rest Starte Per NM 87 59 stered Mail™ □ Adult Signature Rest Starte Per NM 87 59 stered Mail™ □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

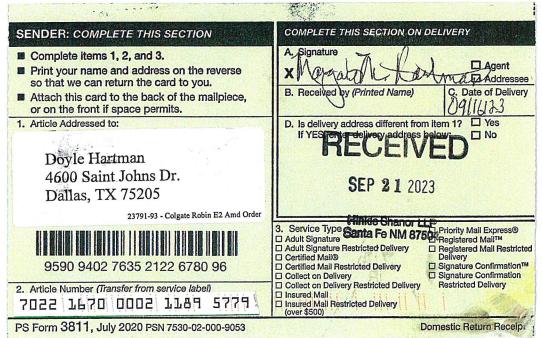




=0	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIP [™] Domestic Mail Only	.
99 574B	For delivery internation, visit our website at www.	usps.com°.
1670 0002 11.89	SExtra Services & Fees (check box, actorina as appropriety) Return Receipt (hardcopy) Return Receipt (electronic) Sevent Continue of the	Postmark Here
	S	
7022	Sr T- Grey Wolf Land Services, LLC 236 Argyle Ave. San Antonio, TX 78209 C 23791-93 - Colgate Robin E2 Amd Order	
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Re	everse for Instructions

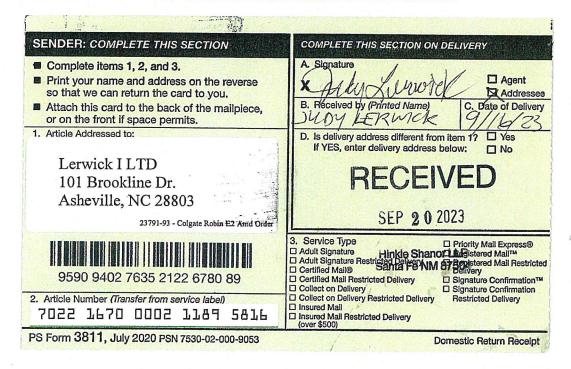
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 1. Article Addressed to: Grey Wolf Land Services, LLC 236 Argyle Ave. San Antonio, TX 78209 	A. Signature X. Agent Addressee B. Received by (Printed Name) Scar Mork Qlic/2023 D. Is delivery address different from item 1? If YES, enter delivery address below: RECEIVED SEP 22 2023
9590 9402 7635 2122 6569 71 2. Article Number (Transfer from service label) 7022 1670 0002 1389 5748	3. Service Type Adult Signature Adult Signature Restricted Belivery Certified Mail Restricted Delivery Collect on Delivery Insured Mail Restricted Delivery Over \$500)





Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? Yes Yes	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
KMF Land LLC 1144 15th Street, Suite 2650 Denver, CO 80202 23791-93 - Colgate Robin E2 Amd Order 23791-93 - Colgate Robin E2 Amd Order 3. Service Type Hinkle Shanor Lepriority Mail Express® Adult Signature Restricted Delivery 9590 9402 7635 2122 6567 59 2. Article Number (Transfer from service Jabel) Service Type Hinkle Shanor Lepriority Mail Express® Registered Mail Mail® Certified Mail Restricted Delivery Collect on Delivery Signature Confirmation Signature Confirmation Restricted Delivery	 Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, 	X Agent Addressee
3. Service Type Hinkle Shanor LTPriority Mail Express® Adult Signature Santa Fe NM 87 Properties Mail The Adult Signature Restricted Delivery 9590 9402 7635 2122 6567 59 Certified Mail® Delivery Signature Confirmation Collect on Delivery Signature Confirmation Signature Confirmation Collect on Delivery Signature Confirmation Restricted Delivery Restricted Delivery Restricted Delivery Restricted Delivery	KMF Land LLC 1144 15th Street, Suite 2650 Denver, CO 80202	RECEIVED
CUCC 16 CU 1111 1 1111 1 5 T. F. Insured Mail Restricted Delivery	9590 9402 7635 2122 6567 59	□ Adult Signature

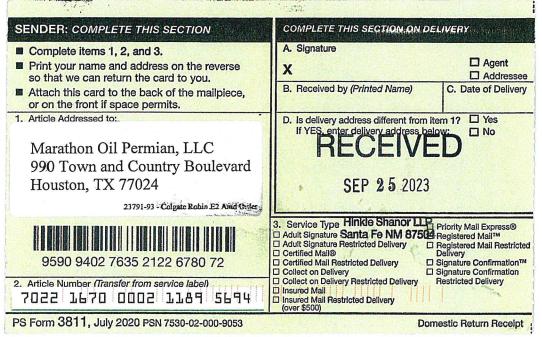
U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only 5816 Certified Mail Fe 118 44 envices/& Fees (check box, add fee as Return Receipt (hardcopy) Return Receipt (electronic) Postmark Certified Mail Restricted Delivery Here Adult Signature Required Adult Signature Restricted Deliv 1670 Postage Total Postage and Fees ICE П Sent To 702 Lerwick I LTD 101 Brookline Dr. Asheville, NC 28803 23791-93 - Colgate Robin E2 Amd Order PS Form 3800, April 2015 PSN 7530-02-000-904





SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X. Agent Addressee B. Received by (Printed Name) C. Date of Delivery Kodi Hawkins 918123
1. Article Addressed to: MCT Energy, Ltd. 262 Carroll St. STE. 100 Fort Worth, TX 76107	D. Is delivery address different from item 1? Yes If YES, enter delivery address below RECEIVED SEP 21 2023
9590 9402 7635 2122 6567 66 2. Article Number (Transfer from service label) 7022 1470 0002 1189 5458	3. Service Type Hinkle Shanor Priority Mail Express® Adult Signature Restricted Delivery Registered Mail™ Registered Mail™ Registered Mail® Restricted Delivery Signature Confirmation™ Signature Confirmation™ Signature Confirmation™ Restricted Delivery Insured Mail Insured Mail Insured Mail Insured Mail Insured Mail Restricted Delivery Insured Mail Insured Mail

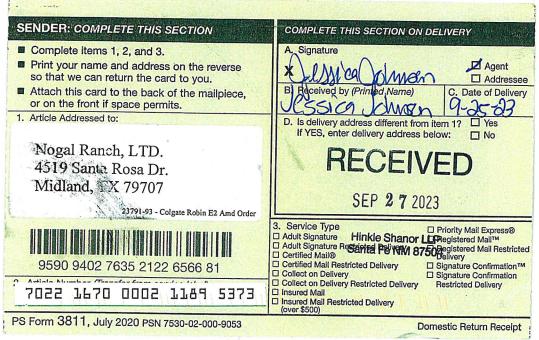




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LT LT	For delivery information, visit our website :	at www.usps.com®.
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1670	Postage \$ Total Postage and Fees	
7022	\$ Sr - 1 Ta Marshall & Winston, Inc. 6 Desta Dr., Ste 3100 Midland, TX 79705 23791-93 - Colgate Robin E2 Amd Order	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature X
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Marshall & Winston, Inc. 6 Desta Dr., Ste 3100 Midland, TX 79705	RECEIVED
23791-93 - Colgate Robin E2 Amd Order	SEP 2 5 2023
9590 9402 7635 2122 6568 03	3. Service Type □ Adult Signature □ Adult Signature Research Feith 8750 egistered Mail™ □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Signature Confirmation™ □ Signature Confirmation
7022 1670 0002 1189 5526	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

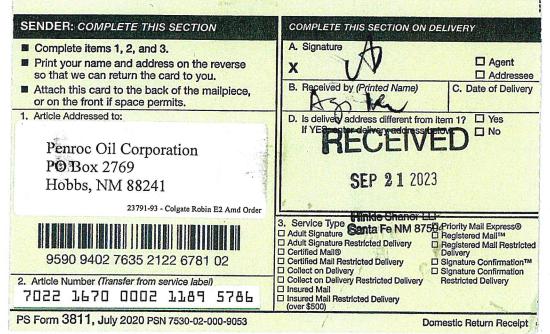




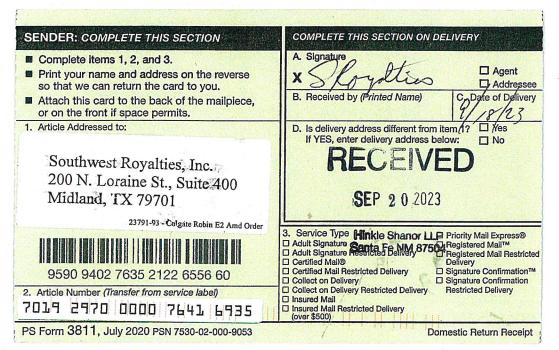
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54	For delivery information, visit our website at www.usps.com®.
<u></u>	OFFICIAL USE
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7022	Cont To
H	PD III Exploration, Ltd.
7	P.O. Box 871 Midland, TX 79702
	23791-93 - Colgate Robin E2 Amd Order
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
PDIII Exploration, Ltd. P.O. Box 871 Midland, TX 79702	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No RECEIVED SEP 21 2023
23791-93 - Colgate Robin E2 Amd Order 9590 9402 7635 2122 6567 28 2 Article Number (Transfer from service Jahel) 7022 IL-70 0002 IJ-89 5441	3. Service Type
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt





U.S. Postal Service™ **CERTIFIED MAIL® RECEIPT** Domestic Mail Only 0 ٦ Certified Mail Fee 건 Extra Services & Fees (e) Return Receipt (hardcopy) Return Receipt (electronic) Postmark Certified Mail Restricted Delivery Here Adult Signature Flequired Adult Signature Regulted Constitution 2970 Total Postage and Pees 707 Southwest Royalties, Inc. NYW 200 N. Loraine St., Suite 400 Midland, TX 79701 23791-93 - Colgate Robin E2 Amd Order PS Form 3800, April 2015 PSN 7530-02-000-9047





SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Tierra Media Resources, LP P.O. Box 9758 Midland, TX 79708 	A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery C.
9590 9402 7635 2122 6780 41 2. Article Number (Transfer from service label) 7022 1670 0002 1189 5700	3. Service Type Hinkle Shanor LLP Priority Mail Express® Adult Signature Restrict Shanor LLP Priority Mail Express® Adult Signature Restrict Shanon Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery □ Certified Mail® □ Collect on Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500)

	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT		
5465	Domestic Mail Only 5 105 28		
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	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to: Gerard G. Vaverek P.O. Box 50820 Midland, TX 79710 23791-93 - Colgate Robin E2 Amd Order	D. Is delivery address different from item 1?
9590 9402 7635 2122 6566 43 2 Article Number (Transfer from service label) 7022 1670 0002 1189 5465	3. Service Type
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

U.S. Postal Service™

PS Form 3800, April 2015 PSN 7530-02-000-9047

FIRST-CLASS

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CERTIFIED MAIL® RECEIPT 87 Domestic Mail Only For delivery information, visit our website at www.usps.com® 5 Г Certified Mall Fee 40 디 Extra Sefviçës & Fees (check by Tapid fee as abcrophiste
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| Return Receipt (electronic) | \$ | 000 Certified Mail Restricted Delivery Postmark Here Adult Signature Required Adult Signature Restricted Delivery \$ 70 Postage 16 Total Postage and Fees ПП Jones Louis Blevins Family Trust П 70. fši c/o Bank of America P.O. Box 80308 Dallas, TX 75253 23791-93 - Colgate Robin E2 Amd Order

FROM

HINKLE SHANOR LLP

ATTORNEYS AT LAW

7022 1670 0002 1189 5687

PO BOX 2068 · 218 MONTEZUMA SANTA FE, NEW MEXICO 87504

TO

See Reverse for Instructions

Jones Louis Blevins Family Trust c/o Bank of America P.O. Box 80308 Dallas, TX 75253

23791-93 - Colgate Robin E2 Amd Order

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SEP 2 9 2023

Hinkle Shanor LLP Santa Fe NM 87504

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RETURN TO SENDER NO SUCH NUMBER UNABLE TO FORWARD

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Domestic Mail Only

Sabine Royalty Trust, by Simmons Bank

Fort Worth, TX 76162-2020

PS Form 3800, April 2015 PSN 7530-02-000-9047

23791-93 - Colgate Robin E2 Amd Order

PO Box 962020

7022

533 1,1,89 Certified Mail Fe Extra Services & Fees (check box, add fee as appropriate)

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7022 1670 0002 1189 5335

FROM See Reverse for Instructions TO

HINKLE SHANOR LLP

ATTORNEYS AT LAW

PO BOX 2068 · 218 MONTEZUMA SANTA FE, NEW MEXICO 87504

Sabine Royalty Trust, by Simmons Bank PO Box 962020 Fort Worth, TX 76162-2020

23791-93 - Colgate Robin E2 Amd Order

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OCT 2 2023

Hinkle Shanor LLP Santa Fe NM 87504

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RETURN TO SENDER ATTEMPTED - NOT KNOWN UNABLE TO FORWARD

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Hinkle Shanor LLP Santa Fe NM 87504





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09/22/23

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October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 30, 2023, 4:35 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 28, 2023, 4:06 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 27, 2023, 8:52 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

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Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on October 2, 2023 at 12:45 am. The item is currently in transit to the destination.

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Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER October 2, 2023, 12:45 am

In Transit to Next Facility

September 29, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 28, 2023, 4:06 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 27, 2023, 8:52 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 30, 2023, 12:40 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 21, 2023, 2:34 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 20, 2023, 4:10 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

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In Transit to Next Facility

September 22, 2023

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER September 18, 2023, 2:26 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER September 16, 2023, 8:03 pm

Departed USPS Regional Facility

AMARILLO TX DISTRIBUTION CENTER September 15, 2023, 10:03 pm

Arrived at USPS Regional Facility

AMARILLO TX DISTRIBUTION CENTER September 15, 2023, 6:57 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

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FAQs >

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Tracking Number:

70221670000211895434

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This is a reminder to pick up your item before October 2, 2023 or your item will be returned on October 3, 2023. Please pick up the item at the HOUSTON, TX 77279 Post Office.

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Delivery Attempt

Reminder to pick up your item before October 2, 2023

HOUSTON, TX 77279 September 23, 2023

Available for Pickup

MEMORIAL PARK 10505 TOWN AND COUNTRY WAY HOUSTON TX 77024-9998 M-F 0730-1700; SAT 0900-1400 September 20, 2023, 2:07 pm

Available for Pickup

MEMORIAL PARK 10505 TOWN AND COUNTRY WAY HOUSTON TX 77024-9998 M-F 0730-1700; SAT 0900-1400 September 18, 2023, 2:54 pm

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER September 17, 2023, 12:47 am

Arrived at USPS Regional Facility NORTH HOUSTON TX DISTRIBUTION CENTER September 16, 2023, 9:55 am In Transit to Next Facility September 15, 2023 **Departed USPS Facility** ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am **Arrived at USPS Facility** ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm **Hide Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Product Information	~
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FAQs >

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Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 30, 2023, 11:52 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 21, 2023, 2:34 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 20, 2023, 4:10 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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USPS Tracking Plus®	~
Product Information	~
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FAQs >

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70221670000211895632

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Preparing for Delivery

Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 30, 2023, 11:52 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 21, 2023, 2:34 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 20, 2023, 4:10 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Product Information	~
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FAQs >

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Tracking Number:

70221670000211895656

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Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 30, 2023, 11:52 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 21, 2023, 2:30 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 20, 2023, 4:12 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Product Information	~
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FAQs >

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Tracking Number:

70221670000211895663

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Moving Through Network

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October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 30, 2023, 11:52 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 21, 2023, 2:30 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 20, 2023, 4:12 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs >

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Preparing for Delivery

Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 30, 2023, 12:40 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 21, 2023, 2:34 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 20, 2023, 4:10 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
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Product Information	~
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FAQs >

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70221670000211895649

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USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 30, 2023, 11:52 pm

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 21, 2023, 2:34 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 20, 2023, 4:10 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs >

Remove X

Tracking Number:

70221670000211895601

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Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 29, 2023, 3:18 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 28, 2023, 4:36 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 27, 2023, 3:34 pm

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER September 21, 2023, 3:28 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs >

Remove X

Tracking Number:

70221670000211895793

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Latest Update

Your item was picked up at a postal facility at 7:31 am on September 19, 2023 in MINOT, ND 58701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MINOT, ND 58701 September 19, 2023, 7:31 am

Available for Pickup

MINOT, ND 58701 September 19, 2023, 6:10 am

Arrived at Post Office

MINOT, ND 58701 September 19, 2023, 4:42 am

In Transit to Next Facility

September 18, 2023

Arrived at USPS Regional Facility

BISMARCK ND DISTRIBUTION CENTER September 15, 2023, 8:15 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

September 13, 2023, 11:38 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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PS Form 3800, April 2015 PSN 7530-02-000-9047

FAQs >

Remove X

Tracking Number:

70221670000211895755

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Latest Update

Your item was delivered to an individual at the address at 8:19 am on September 18, 2023 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701 September 18, 2023, 8:19 am

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER September 17, 2023, 1:10 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER September 16, 2023, 7:48 pm

In Transit to Next Facility

September 16, 2023

Departed USPS Regional Facility

AMARILLO TX DISTRIBUTION CENTER September 15, 2023, 10:03 pm

Arrived at USPS Regional Facility

	AMARILLO TX DISTRIBUTION CENTER September 15, 2023, 6:57 pm	
ا	Departed USPS Facility ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am	
	Arrived at USPS Facility ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm Hide Tracking History	
W	/hat Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)	
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	Text & Email Updates	* * *

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FAQs

Track Another Package

Enter tracking or barcode numbers



FAQs >

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Tracking Number:

70221670000211895359

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:03 pm on September 16, 2023 in DALLAS, TX 75248.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75248 September 16, 2023, 1:03 pm

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs >

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Tracking Number:

70221670000211895410

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER September 27, 2023, 2:24 pm

Addressee Unknown

HOUSTON, TX 77056 September 18, 2023, 12:29 pm

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER September 16, 2023, 9:55 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

Released to Imaging: 10/3/2023 3:36:28 PM

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Received by OCD: 10/3/2023 2:20:32 PM



FAQs >

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Tracking Number:

70221670000211895588

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Latest Update

Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on October 2, 2023 at 12:43 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER October 2, 2023, 12:43 am

In Transit to Next Facility

September 29, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 28, 2023, 4:08 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 27, 2023, 8:50 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs >

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Tracking Number:

70221670000211895595

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Latest Update

Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on October 2, 2023 at 12:45 am. The item is currently in transit to the destination.

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Preparing for Delivery

Moving Through Network

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER October 2, 2023, 12:45 am

In Transit to Next Facility

September 29, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 28, 2023, 4:06 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 27, 2023, 8:52 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs >

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Tracking Number:

70221670000211895571

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Latest Update

Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on October 2, 2023 at 12:49 am. The item is currently in transit to the destination.

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Preparing for Delivery

Moving Through Network

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER October 2, 2023, 12:49 am

In Transit to Next Facility

September 29, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 28, 2023, 4:06 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 27, 2023, 8:52 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs >

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Tracking Number:

70221670000211895342

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Latest Update

Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on October 2, 2023 at 12:43 am. The item is currently in transit to the destination.

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Out for Delivery

Preparing for Delivery

Moving Through Network

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER October 2, 2023, 12:43 am

In Transit to Next Facility

September 29, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 28, 2023, 4:08 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 27, 2023, 8:50 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

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Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER September 29, 2023, 7:38 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER September 28, 2023, 2:53 pm

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER September 24, 2023, 12:19 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER September 23, 2023, 8:04 pm

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER September 21, 2023, 4:02 pm

Forwarded

MIDLAND, TX September 18, 2023, 8:06 am

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER September 17, 2023, 12:41 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER September 16, 2023, 7:48 pm

Departed USPS Regional Facility

AMARILLO TX DISTRIBUTION CENTER September 15, 2023, 10:03 pm

Arrived at USPS Regional Facility

AMARILLO TX DISTRIBUTION CENTER September 15, 2023, 6:57 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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Latest Update

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Moving Through Network

In Transit to Next Facility

September 20, 2023

Departed USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 16, 2023, 5:50 am

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 15, 2023, 11:31 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:38 pm

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What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs >

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Tracking Number:

70221670000211895564

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Latest Update

Your item departed our USPS facility in DALLAS TX DISTRIBUTION CENTER on October 2, 2023 at 12:44 am. The item is currently in transit to the destination.

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Moving Through Network

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER October 2, 2023, 12:44 am

In Transit to Next Facility

September 29, 2023

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 28, 2023, 4:06 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 27, 2023, 8:52 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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FAQs >

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Tracking Number:

70221670000211895625

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

October 1, 2023

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 30, 2023, 4:35 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 28, 2023, 4:06 pm

Arrived at USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER September 27, 2023, 8:52 pm

DALLAS TX DISTRIBUTION CENTER September 16, 2023, 5:13 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER September 15, 2023, 4:53 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 September 14, 2023, 3:27 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 September 13, 2023, 11:40 pm

Hide Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Need More Help?

Contact USPS Tracking support for further assistance.

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated September 19, 2023 and ending with the issue dated September 19, 2023.

Publisher

Sworn and subscribed to before me this 19th day of September 2023.

Business Manager

My commission expires

January 29, 2027

Seal)

STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

Ruth Black

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE September 19, 2023

LEGAL NOTICE
September 19, 2023

This is to notify all interested parties, including Crump Family Trust, c/o Bank of America; Dakota Resources, Inc.; Frances George, Anna Lesniak 2001 Trust, c/o Bank of America; J.L. Crump Testamentary Trust, by Jessie Blevins Crump, et al., Trustees, Joe and Jessie Crump Memorial Fund; Jessica Ann Furlong 2001 Trust, c/o Bank of America; Jessie Blevins Crump Family Trust, tho David C. Blevins, IV, c/o Bank of America; Jessie Blevins Crump Family Trust, tho David C. Blevins, IV, c/o Bank of America; Jessie Blevins Crump Family Trust, too Bank of America; Jones Louis Blevins Family Trust, c/o Bank of America; Rimberley Sue Furlong 2001 Trust, c/o Bank of America; Blevins Crump 2001 Trust, c/o Bank of America; Blynn 2001 Trust, c/o Bank of America; Color Trust, c/o Bank of America; Sandra Mcfadden Furlong 2001 Trust, c/o Bank of America; Barrett, Peggy, c/o Bank of America, Trustee; Braille Institute of America; Barrett, Peggy, c/o Bank of America; Culbertson Management Trust, by Shirley C. Wallace, Trustee; Desert Rainbow, LLC; Marshall & Winston, Inc.; Sabire Royalty Trust, by Simmons Bank; Selma E. Andrews Perpetual, Charitable Trust, C/o Bank of America, Trustee; Wheat Company Trust, Gilbert C. Wheat Jr., Susan W. Cony and Margery W. Hyuck; Estate of Boyle, R.E., Patricia Boyle Young; Nogal Ranch, LTD.; KMF Land LLC; PEC Minerals, LP; PD III Exploration, Ltd.; Davis Land & Minerals, Inc.; Good News Minerals, Inc.; Post Oak Crown IV, LLC; Wells Fargo Central Pacific Holdings, Inc.; Crown Oil Partners; LP; Crown Ventures III, LLC; Doyle Hartman, Penroc Oil Corporation; Dudley Land Company; Lerwick I LTD; Marathon Oil Parmian, LLC; Grey Wolf Land Services, LLC; Southwest Royalties, Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitt

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GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

> Colgate Operating, LLC Case No. 23791 Exhibit C-4