

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

CASE NO. \_\_\_\_\_

**APPLICATION**

EOG Resources, Inc. (“EOG” or “Applicant”) (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral owners in the Wolfcamp formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Section 21, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, EOG states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed **Galleon 21 Fed #702H well** (API No. 30-025-PENDING), to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of said Section 21 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 21.
3. The completed interval for the **Galleon 21 Fed #702H well** is expected to comply with the setback requirements for the Wolfcamp formation.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 2, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: \_\_\_\_\_

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**ATTORNEYS FOR EOG RESOURCES, INC.**

CASE \_\_\_\_\_ : **Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Wolfcamp formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Section 21, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the **Galleon 21 Fed #702H well**, to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of said Section 21 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 21. The completed interval for the proposed **Galleon 21 Fed #702H well** is expected to comply with the setback requirements for the Wolfcamp formation. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles northwest of Jal, New Mexico.