

CASE NO. 23799

APPLICATION OF MEWBOURNE OIL COMPANY
TO AMEND ORDER NO. R-22796 FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

EXHIBIT LIST

PART I

1. Landman's Affidavit
 - 1-A: Order No. R-22796
 - 1-B: Land Plat and C-102s
 - 1-C: Tract Maps and Ownership Lists
 - 1-D: Summary of Contacts and Proposal Letter
 - 1-E: AFE's

PART II

2. Application and Proposed Notice
3. Affidavit of Mailing
 - 1-A: Notice Letter
4. Certified Notice Spreadsheet
5. Affidavit of Publication

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
TO AMEND ORDER NO. R-22796 FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

Case No. 23799

SELF-AFFIRMED STATEMENT OF BRAXTON BLANDFORD

Braxton Blandford deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and I have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. Pursuant to Division Rules, the following information is submitted in support of this application.
3. The purpose of this application is to pool working interest owners into the Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit. No opposition is expected.
4. In this case Mewbourne seeks an order amending Order No. R-22796 (attached hereto as Exhibit 1-A) to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the S/2 of Section 21 and the S/2 of Section 20, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to the Wine Mixer 21/20 B3IL Fed. Com. Well No. 1H and the Wine Mixer 21/20 B3PM Fed. Com. Well No. 1H.

Mewbourne has filed an administrative application for approval of the non-standard unit.
5. There is no depth severance in the Bone Spring formation.
6. A plat outlining the unit being pooled is submitted as Exhibit 1-B. Form C-102s for the wells are part of Exhibit 1-B.
7. The tracts in the unit, the leases, and the parties being pooled and their interests, are set forth in Exhibit 1-C. The persons noted with an asterisk are being pooled. The persons

EXHIBIT |

being pooled are interest owners in that part of the East Globe Townsite located in the NW/4SE/4 of Section 20.

8. The interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well.

9. In order to locate the interest owners, Mewbourne examined the county and federal records, performed internet searches, checked telephone records, and searched Accurint and Whitepages. The names and addresses were supplied to Mewbourne's attorney for notice purposes.

10. Exhibit 1-D contains a sample copy of the proposal letter sent to the interest owners being pooled. It also contains a summary of communications with the locatable parties. Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the working interest owners in the proposed wells.

11. Exhibit 1-E contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Eddy County.

12. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the proposed Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

13. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.

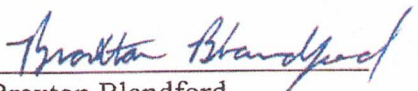
14. Mewbourne requests that it be designated operator of the wells.

15. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

16. Granting this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 16 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/3/2023


Braxton Blandford

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 23447
ORDER NO. R-22796**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on April 20, 2023, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. Operator seeks to be designated the operator of the Unit.
2. Application also requested OCD to vacate Orders R-22296 and R-22297.
3. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
4. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
5. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
6. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
8. Operator is the owner of an oil and gas working interest within the Unit.
9. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
10. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

EXHIBIT

1-A

11. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
12. The Unit contains separately owned uncommitted interests in oil and gas minerals.
13. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
14. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
15. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

16. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
17. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
18. Order R-22296 and Order R-22297 are hereby vacated.
19. Operator is designated as operator of the Unit and the Well(s).
20. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
21. If the Unit is a non-standard horizontal spacing unit which has not been approved under this Order, Operator shall obtain the OCD's approval for a non-standard horizontal spacing unit in accordance with 19.15.16.15(B)(5) NMAC.
22. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
23. This Order shall terminate automatically if Operator fails to comply with Paragraph 22 unless Operator obtains an extension by amending this Order for good cause shown.
24. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
25. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

CASE NO. 23447
ORDER NO. R-22796

Page 2 of 8

26. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
27. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
28. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
29. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
30. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
31. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of

CASE NO. 23447

ORDER NO. R-22796

Page 3 of 8

- the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
32. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
 33. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
 34. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
 35. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
 36. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
 37. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
 38. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN MFUGE
DIRECTOR
DMF/jag

Date: 8/4/2023

CASE NO. 23447
ORDER NO. R-22796

Page 4 of 8

Exhibit A

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Page 2 of 7

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 23447	APPLICANT'S RESPONSE
Date: April 20, 2023	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/Ogrid No. 14744 (same as applicant)
Applicant's Counsel:	James Bruce, Attorney at Law
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Wine Mixer Bone Spring wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Avalon; Bone Spring (Pool Code 96381)
Well Location Setback Rules:	Statewide Rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	S/2 §21 and S/2 §20, Township 20 South, Range 27 East, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No Non-Standard Unit granted by Administrative Order NSP-2136
	REVISED EXHIBIT 6
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes,	No

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CASE NO. 23447
ORDER NO. R-22796

description	
Applicant's Ownership in Each Tract	Exhibit 2B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	<p>Wine Mixer 21/20 B3IL Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1100 FSL & 205 FEL §21 BHL: 1980 FSL & 100 FWL §20 FTP: 1980 FSL & 100 FEL §21 LTP: 1980 FSL & 100 FWL §20</p> <p>Target formation: Third Bone Spring Sand; East-West orientation TVD 8230 feet, MD 18325 feet Not drilled</p>
Well #2	<p>Wine Mixer 21/20 B3PM Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1080 FSL & 205 FEL §21 BHL: 660 FSL & 100 FWL §20 FTP: 660 FSL & 100 FEL §21 LTP: 660 FSL & 100 FWL §20</p> <p>Target formation: Third Bone Spring Sand; West-East orientation TVD 8249 feet, MD 18274 feet Not drilled</p>
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2 and Exhibit 2C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2B
Tract List (including lease	Exhibit 2B

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Page 4 of 7

numbers and owners)	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit 2B (Working Interest Owners)
Unlocatable Parties to be Pooled	Yes
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit 2C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2B
Chronology of Contact with Non-Joined Working Interests	
Overhead Rates in Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	Exhibit 2D
Cost Estimate to Equip Well	Exhibit 2D
Cost Estimate for Production Facilities	Exhibit 2D
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3B
Well Orientation (with rationale)	Exhibits 3 and 3C
Target Formation	Bone Spring
HSU Cross Section	Exhibit 3B
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit 2A
Tracts	Exhibit 2B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2B
General Location Map (including	Exhibit 2A

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CASE NO. 23447
ORDER NO. R-22796

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Page 5 of 7

basin)	
Well Bore Location Map	Exhibit 2A
Structure Contour Map - Subsea Depth	Exhibit 3A
Cross Section Location Map (including wells)	Exhibit 3A
Cross Section (including Landing Zone)	Exhibit 3B
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	<i>James Bruce</i>
Date:	May 1, 2023

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CASE NO. 23447
ORDER NO. R-22796

Wine Mixer 21-20 B3PM Fed Com #1H

Wine Mixer 21-20 B3IL FED COM #1H

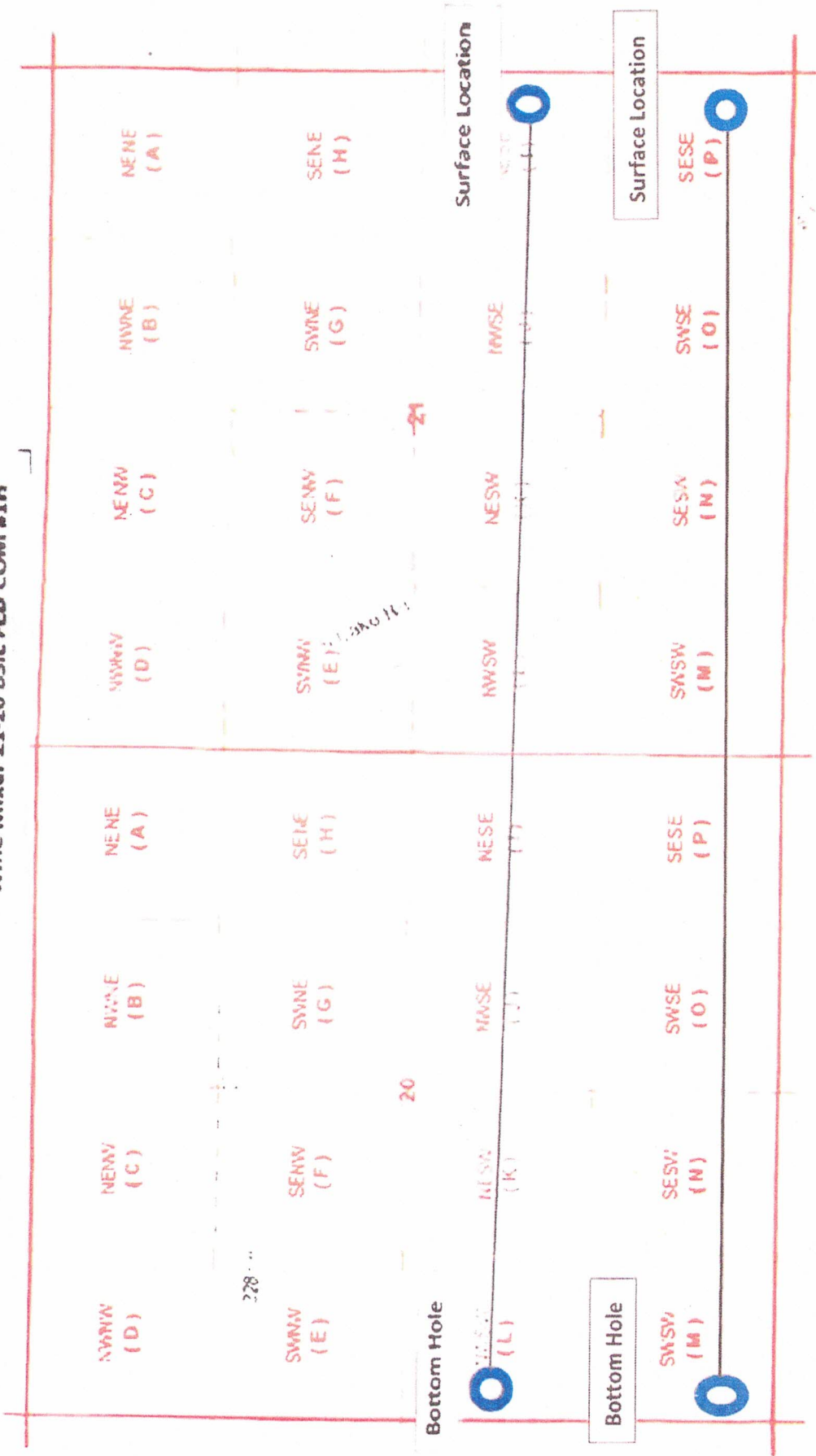


EXHIBIT 1.B DOCUMENT A

District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APJ Number		2 Pool Code 96381		3 Pool Name Avalon; Bone Spring	
4 Property Code		5 Property Name WINE MIXER 21/20 B3PM FED COM			6 Well Number 1H
7 GRID NO 14744		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 3252'
10 Surface Location					
UL or lot no P	Section 21	Township 20S	Range 27E	Lot Idn	Feet from the 1080
				North/South line SOUTH	Feet from the 205
				East/West line EAST	County EDDY
11 Bottom Hole Location If Different From Surface					
UL or lot no M	Section 20	Township 20S	Range 27E	Lot Idn	Feet from the 660
				North/South line SOUTH	Feet from the 100
				East/West line WEST	County EDDY
12 Dedicated Acres 640	13 Joint or infill	14 Consolidation Code		15 Order No	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942"
N: 564526.0 - E: 547939.6

B: FOUND BRASS CAP "1942"
N: 567179.5 - E: 547933.9

C: FOUND BRASS CAP "1942"
N: 569832.3 - E: 547927.8

D: FOUND BRASS CAP "1942"
N: 569836.4 - E: 550580.5

E: FOUND BRASS CAP "1942"
N: 569847.4 - E: 553234.1

F: FOUND BRASS CAP "1942"
N: 569783.6 - E: 555882.0

G: FOUND BRASS CAP "1942"
N: 569772.8 - E: 558534.1

H: FOUND BRASS CAP "1942"
N: 567122.1 - E: 558516.4

I: FOUND BRASS CAP "1942"
N: 564470.0 - E: 558504.7

J: FOUND BRASS CAP "1942"
N: 564496.2 - E: 555846.6

K: CALCULATED CORNER
N: 564525.5 - E: 553189.8

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.


Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06/14/2021
Date of Survey

Signature and Seal of Professional Surveyor


19680
Certificate Number

EXHIBIT 1-B

GEODETIC DATA
NAD 83 GRID - NM EAST

BOTTOM HOLE
LAT: 32.5537506° N
LONG: 104.3115858° W

SURFACE LOCATION
LAT: 32.5547461° N
LONG: 104.2782648° W

205' S.L.
1080'

100' B.H.

Job No: LS21060609

District I
1625 N French Dr, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 96381		³ Pool Name Avalon; Bone Spring					
⁴ Property Code		⁵ Property Name WINE MIXER 21/20 B3IL FED COM			⁶ Well Number 1H				
¹⁰ GRID NO 14744		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3252'				
¹⁰ Surface Location									
UL or lot no P	Section 21	Township 20S	Range 27E	Lot Idn	Feet from the 1100	North/South line SOUTH	Feet from the 205	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no L	Section 20	Township 20S	Range 27E	Lot Idn	Feet from the 1980	North/South line SOUTH	Feet from the 100	East/West line WEST	County EDDY
¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division

CORNER DATA
NAD 83 GRID - NM EAST

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N: 564526.0 - E: 547939.6

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N: 569847.4 - E: 553234.1

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N: 569783.6 - E: 555882.0

G: FOUND BRASS CAP "1942"
N: 569772.8 - E: 558534.1

H: FOUND BRASS CAP "1942"
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I: FOUND BRASS CAP "1942"
N: 564470.0 - E: 558504.7

J: FOUND BRASS CAP "1942"
N: 564496.2 - E: 555846.6

K: CALCULATED CORNER
N: 564525.5 - E: 553189.8

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division

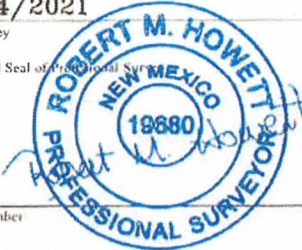
Signature _____ Date _____

Printed Name _____

E-mail Address _____

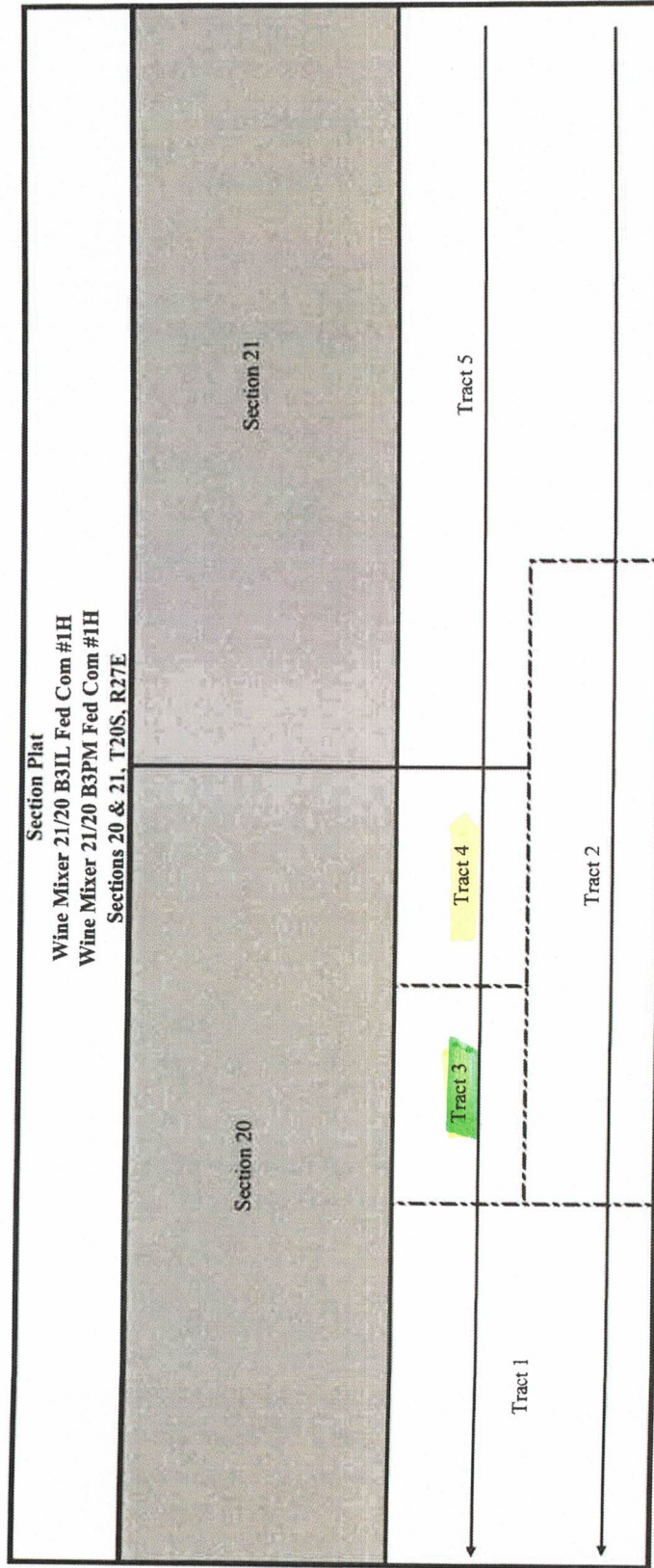
¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06/14/2021
Date of Survey

Signature and Seal of Professional Surveyor: 

19680
Certificate Number

Job No: LS21060610



Tract 1: SW/4 of Section 20- Fed Lease NMNM 019598

Mewbourne Oil Company, et al.
Abo Petroleum, LLC
Vladim, LLC
Timian Oil & Gas, Inc

Tract 3: NW/4 SE/4 of Section 20-Fee Leases

Chief Capital (O&G) II, LLC
Jalapeno Corporation
Harvey Y Rascoe
Iva B Rescoe Pallerine
B.L. Young
Barry J. Schwade
W.H. Moorhead
C.B. Glover
Jeanine Traner
Robert Daniels
Bertha Daniels
Cye M. Smith
Frances Willard

Tract 2: S/2 SE/4 of Section 20 and SW/4 SW/4 of Section 21-Fee Leases

Mewbourne Oil Company
Cactus Energy, Inc
Thomas Smith
Chief Capital (O&G) II, LLC

Tract 4: NE/4 SE/4 of Section 20-Fed Lease NMNM 0455265

Mewbourne Oil Company
Fasken Land & Minerals, Ltd.

Tract 5: N/2 S/2, S/2 SE/4, and SE/4 SW/4 of Section 21-State Lease VC-1081

Premier Oil & Gas, Inc.

EXHIBIT 1081

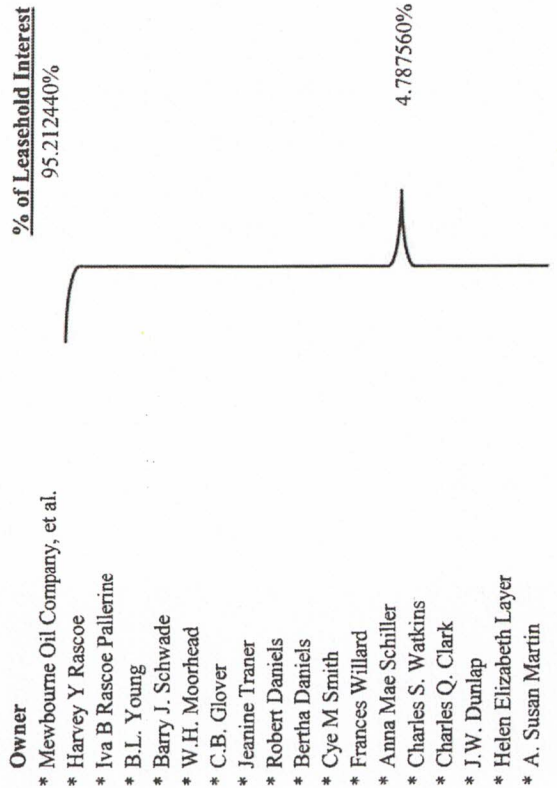
Anna Mae Schiller
 Charles S. Watkins
 Charles Q. Clark
 J.W. Dunlap
 Helen Elizabeth Layer
 A. Susan Martin
 Marjorie E. Bee
 Meta Cordes
 Margie M McElleroy
 H.F. Proebstel
 Emma J. Allen
 Oscar Smith

RECAPITULATION FOR WINE MIXER 21/20 B3IL FED COM #IH & WINE MIXER 21/20 B3PM FED COM #IH

	Number of Acres Committed	Percentage of Interest in Communitized Area
1	160	25.000000%
2	120	18.750000%
3	40	6.250000%
4	40	6.250000%
5	280	43.750000%
TOTAL	640	100.000000%

S/2 of Section 20 & S/2 of Section 21

Bone Spring Formation:



- * Marjorie E. Bee
- * Meta Cordes
- * Margie M McElleroy
- * H.F. Proebstel
- * Emma J. Allen
- * Oscar Smith

TOTAL

100.0000000%

* Total Interest Being Pooled:

4.787560%

OWNERSHIP BY TRACT

SW/4 of Section 20

Owner

Mewbourne Oil Company, et al

% of Leasehold Interest

100.0000000%

TOTAL

100.0000000%

S/2SE/4 of Section 20 & SW/4SW/4 of Section 21

Owner

Mewbourne Oil Company, et al

TOTAL

100.0000000%

NW/4 SE/4 of Section 20

Owner

Mewbourne Oil Company, et al.

Harvey Y Rascoe

Iva B Rascoe Pallerine

B.L. Young

Barry J. Schwade

W.H. Moorhead

C.B. Glover

Jeanine Traner

Robert Daniels

Bertha Daniels

Cye M. Smith

Frances Willard

Anna Mae Schiller

Charles S. Watkins

Charles Q. Clark

J.W. Dunlap

Helen Elizabeth Layer

A. Susan Martin

Marjorie E. Bee

Meta Cordes

23.399036%

76.600964%

Margie M McElleroy
H.F. Proebstel
Emma J. Allen
Oscar Smith

TOTAL

100.0000000%

NE/4 SE/4 of Section 20

Owner

Mewbourne Oil Company, et al

TOTAL

100.0000000%

100.0000000%

N/2 S/2, S/2 SE/4, and SE/4 SW/4 of Section 21

Owner

Mewbourne Oil Company, et al

TOTAL

100.0000000%

100.0000000%

2	1	2	1	2	1	2	1
4	3	4	3	4	3	4	3
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6 5 4 3 2 1	6 5 4 2 1	6 5 3 2 1	6 5 4 3 2				
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20	19	20	19	20	19	20	19
22	21	22	21	22	21	22	21

East Globe
Townsite

NW/4SE/4 § 20

Summary of Communications
Wine Mixer 21/20 B3IL Fed Com #1H
Wine Mixer 21/20 B3PM Fed Com #1H
S/2 of Section 21, S/2 of Section 20
T20S, R27E
Eddy County, New Mexico

8/18/2022: Mailed a Working Interest Unit and Well Proposal to the below listed parties. Utilized Accurant, Enverus/Drilling Info, in house files, and Google searches in an effort to locate the below mentioned parties. Delivery receipts are attached in the pooling exhibits.

- Harvey Y. Rascoe
- Iva B. Rascoe Pallerine
- B.L. Young
- A. Susan Martin
- Barry J. Schwade
- W.H. Moorhead
- C.B. Glover
- Robert Daniels
- Bertha Daniels
- Cye M. Smith
- Charles Q. Clark
- Marjorie E. Bee
- Meta Cordes
- H.F. Proebstel
- Margie M. McEллерoy
- Emma J. Allen
- Oscar Smith
- Jeannie Traner
- Anna Mae Schiller
- Helen Elizabeth Layer
- J.W. & Maura Dunlap
- Charles S. Watkins
- Frances L. Willard

1.D
EXHIBIT

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 18, 2022

Via Certified Mail

Working Interest Owner

Re: Wine Mixer 21/20 B3IL Fed Com #1H
SL: 1110' FSL & 205' FEL (Section 21);
BHL: 1980' FSL & 100' FWL (Section 20)

Wine Mixer 21/20 B3PM Fed Com #1H
SL: 1080' FSL & 205' FEL (Section 21);
BHL: 660' FSL & 100' FWL (Section 20)

Sections 20 & 21, T20S, R27E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering all of the captioned Sections 20 and 21 for oil and gas production.

Mewbourne as Operator hereby proposes to drill the captioned Wine Mixer 21/20 B3IL Fed Com #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,230 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 18,325 feet. The N/2S/2 of the captioned Section 20 and the N/2S/2 of the captioned Section 21 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Wine Mixer 21/20 B3PM Fed Com #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,249 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 18,274 feet. The S/2S/2 of the captioned Section 20 and the S/2S/2 of the captioned Section 21 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated October 1, 2021, for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days. Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well and a non-consent penalty of 300%/100%. If you wish to participate, in the above wells, please let me know and I will provide a complete copy of the Operating Agreement for your review.

Should you have any questions regarding the above, please email me at bblandford@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Braxton Blandford
Landman



August 22, 2022

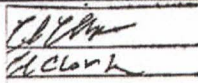
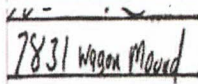
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8368 9784 6681 5376 58**.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 22, 2022, 1:10 pm
Location:	ALBUQUERQUE, NM 87120
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Charles Q. Clark

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Charles Q. Clark 7831 Wagon Mound Ct. NW Albuquerque, NM 87120 Reference #: Winemixer
--



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681542652,
addressed to Marjorie E. Bee

Accepted at USPS Origin Facility-August 19, 2022, 8:12 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Marjorie E. Bee
P.O. Box 104
Panguitch, UT 84759
Reference #: Winemixer
Group Name: MIDLAND OFFICE

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clients and represents information provided by the United States Postal
Service.



August 24, 2022

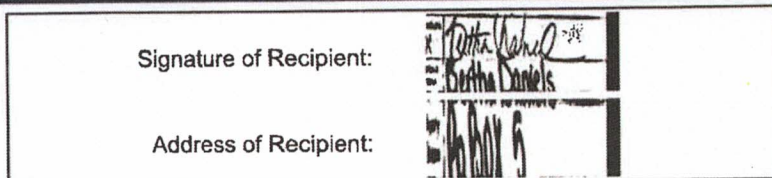
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8368 9784 6681 5031 41.**

Item Details

Status:	Delivered
Status Date / Time:	August 24, 2022, 8:11 am
Location:	SAN YSIDRO, NM 87053
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Bertha Daniels

Recipient Signature



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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Bertha Daniels P.O. Box 5 San Ysidro, NM 87053 Reference #: Winemixer
--



August 25, 2022

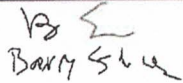
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8368 9784 6681 4823 61.**

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 25, 2022, 10:57 am
Location:	MINNEAPOLIS, MN 55416
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Bary J Schwade

Recipient Signature

Signature of Recipient:	
Address of Recipient:	6309 Excelsior #9

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Bary J. Schwade 6309 Excelsior Blvd. Apt 9 Minneapolis, MN 55416 Reference #: Winemixer
--



**Proof of Acceptance
(Electronic)**

Date: 9/21/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9402836897846484267856,
addressed to Iva B. Rascoe Pallerine

Accepted at USPS Regional Facility-October 19, 2021, 6:23 pm,
MIDLAND TX DISTRIBUTION CENTER,

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Iva B. Rascoe Pallerine
24220 Oceana Ave.
Torrance, CA 90505
Reference #: Wine Mixer 21/20
Group Name: MIDLAND OFFICE

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clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681380148,
addressed to Harvey Y Rascoe

Accepted at USPS Origin Facility-August 19, 2022, 8:14 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Harvey Y Rascoe
1159 W. Ivesbrook St.
Lancaster, CA 93534
Reference #: Winemixer
Group Name: MIDLAND OFFICE

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clients and represents information provided by the United States Postal
Service.



August 22, 2022

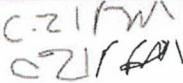
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8368 9784 6681 4709 62.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 22, 2022, 2:47 pm
Location:	LAS CRUCES, NM 88001
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	B L Young

Recipient Signature

Signature of Recipient:	 1816 CALLE DE SUEÑOS LAS CRUCES, NM 88001
Address of Recipient:	

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United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

B. L. Young 1816 calle De Suenos Las Cruces, NM 88001 Reference #: Winemixer



**Proof of Delivery
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681475455, addressed to A. susan Martin was designated In Transit, Arriving Late at 12:00 AM on September 12, 2022.

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

A. susan Martin
2201 Baylor Ave.
Roswell, NM 88203
Reference #: Winemixer

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681487502,
addressed to W. H. Moorhead

Accepted at USPS Origin Facility-August 19, 2022, 8:12 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

W. H. Moorhead
P.O. Box 1768
Gallup, NM 87305
Reference #: Winemixer
Group Name: MIDLAND OFFICE

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**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681491097,
addressed to Jeannie Traner

Accepted at USPS Origin Facility-August 19, 2022, 8:12 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Jeannie Traner
5305 Fairmont Circle
Austin, TX 78745
Reference #: Winemixer
Group Name: MIDLAND OFFICE

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**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681494494,
addressed to C. B. Glover

Accepted at USPS Origin Facility-August 19, 2022, 8:12 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

C. B. Glover
2242 Baywood Dr.
Biloxi, MS 39532
Reference #: Winemixer
Group Name: MIDLAND OFFICE

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Service.



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681499413,
addressed to Robert Daniels

Accepted at USPS Origin Facility-August 19, 2022, 8:12 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Robert Daniels
1606 S. Pennsylvanis Ave.
Roswell, NM 88203
Reference #: Winemixer
Group Name: MIDLAND OFFICE

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August 22, 2022

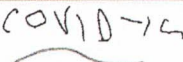
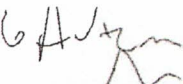
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8368 9784 6681 5077 36**.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 22, 2022, 5:42 pm
Location:	TRENTON, NJ 08638
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Cye M Smith

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

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Washington, D.C. 20260-0004

Cye M. Smith 6 Autumn Ln Ewing, NJ 08638 Reference #: Winemixer
--



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681511825,
addressed to Frances L. Willard

Accepted at USPS Origin Facility-August 19, 2022, 8:14 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Frances L. Willard
5695 Barberr Ct.
Frederick, MD 21703
Reference #: Winemixer
Group Name: MIDLAND OFFICE

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**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681515755,
addressed to Anna Mae Schiller

Accepted at USPS Origin Facility-August 19, 2022, 8:14 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Anna Mae Schiller
444 N. Crescent Heights Blvd. Apt. N
Los Angeles, CA 90048
Reference #: Winomixer
Group Name: MIDLAND OFFICE

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**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681521404,
addressed to Helen Elizabeth Layer

Accepted at USPS Origin Facility-August 19, 2022, 8:14 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Helen Elizabeth Layer
1940 Glendale Judicial
Los Angeles, CA 90041
Reference #: Winemixer
Group Name: MIDLAND OFFICE

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clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681527840,
addressed to J. W. Dunlap and his wife Maura K. Dunlap

Accepted at USPS Origin Facility-August 19, 2022, 8:12 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

J. W. Dunlap and his wife Maura K. Dunlap
165 S. Main St. SPC 64
Red Bluff, CA 96080
Reference #: Winemixer
Group Name: MIDLAND OFFICE

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August 22, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8368 9784 6681 5321 89.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 22, 2022, 3:33 pm
Location:	JACKSONVILLE, FL 32209
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Charles S Watkins

Recipient Signature

Signature of Recipient:	<i>Charles S Watkins</i>
Address of Recipient:	<i>5803 ABELIA RD</i>

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Charles S. Watkins 5803 Abelia Rd. Jacksonville, FL 32209 Reference #: Winemlxr
--



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681547121,
addressed to Meta Cordes

Accepted at USPS Origin Facility-August 19, 2022, 8:14 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Meta Cordes
1127 Michigan Ave.
Napoleon, OH 43545
Reference #: Winemixer
Group Name: MIDLAND OFFICE

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clients and represents information provided by the United States Postal
Service.



August 23, 2022

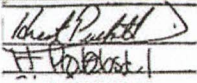
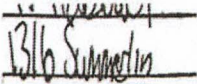
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8368 9784 6681 5514 25**.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 23, 2022, 10:54 am
Location:	CLEARWATER, FL 33764
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	H F Proebstel

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

H. F. Proebstel 1316 Summerlin Dr. Clearwater, FL 33764 Reference #: Winemixer



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681556154,
addressed to Margie M. McElleroy

Accepted at USPS Origin Facility-August 19, 2022, 8:12 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Margie M. McElleroy
641 Seitz Dr.
Salina, KS 67401
Reference #: Winemixer
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.



August 25, 2022

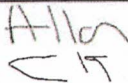
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8368 9784 6681 5782 00.**

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 25, 2022, 11:22 am
Location:	HOUSTON, TX 77004
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Emma J Allen

Recipient Signature

Signature of Recipient:	 2421 BARBEE ST HOUSTON, TX 77004
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Emma J. Allen 2421 Barbee St. Houston, TX 77004 Reference #: Winemixer



August 22, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8368 9784 6681 5814 46**.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 22, 2022, 10:54 am
Location:	STUART, FL 34997
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Oscar Smith

Recipient Signature

Signature of Recipient:	<i>Oscar Smith</i> <i>Smith</i>
Address of Recipient:	<i>2047</i> <i>Monroe St</i>

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Oscar Smith 2047 SE Monroe St. Stuart, FL 34997 Reference #: Winemixer

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: WINE MIXER 21/20 B3IL FED COM #1H Prospect: 3RD BSS (2.0 Mile Lateral)
 Location: SL: 1110 FSL & 205 FEL (21) ; BHL: 1980 FSL & 100 FWL (20) County: Eddy ST: NM
 Sec. 21&20 Blk: Survey: TWP: 20S RNG: 27E Prop. TVD: 8230 TMD: 18325

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$75,000
Daywork / Turnkey / Footage Drilling	24 days drlg / 3 days comp @ \$19500/d	0180-0110	\$499,800	0180-0210	\$62,500
Fuel	1700 gal/day @ \$3/gal	0180-0114	\$130,700	0180-0214	\$330,000
Mud, Chemical & Additives		0180-0120	\$100,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$200,000
Cementing		0180-0125	\$80,000	0180-0225	\$35,000
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$363,000
Casing / Tubing / Snubbing Service		0180-0134	\$25,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$30,000		
Stimulation	51 Stg 20.2 MM gal / 20.2 MM lb			0180-0241	\$1,677,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$40,000	0180-0245	\$410,000
Bits		0180-0148	\$106,100	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$15,000
Welding Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$112,000	0180-0270	\$58,100
Directional Services	Includes Vertical Control	0180-0175	\$310,000		
Equipment Rental		0180-0180	\$208,300	0180-0280	\$12,500
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,800	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
ROW & Easements		0180-0192		0180-0292	\$5,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$132,000	0180-0295	\$40,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies	10% (TCP) 10% (CC)	0180-0199	\$235,400	0180-0299	\$363,360
TOTAL			\$2,589,400		\$3,996,960

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	350' - 13 3/8" 54.5# J-55 ST&C @ \$48/ft	0181-0794	\$17,900		
Casing (8.1" - 10.0")	2000' - 9 5/8" 36# J-55 LT&C @ \$38/ft	0181-0795	\$81,200		
Casing (6.1" - 8.0")	8400' - 7" 29# HCP-110 LT&C @ \$28.5/ft	0181-0796	\$255,700		
Casing (4.1" - 6.0")	10690' - 4 1/2" 13.5# P-110 BPN @ \$15.5/ft			0181-0797	\$177,000
Tubing	8100' - 2 7/8" 6.5# L-80 Tbg @ \$13/ft			0181-0798	\$112,500
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$50,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	\$25,000
Artificial Lift Systems	ESP			0181-0884	\$100,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers	1/2 VRU/SWD TP			0181-0886	\$55,000
Tanks - Oil	1/2 of 6 - 750 bbl			0181-0890	\$60,000
Tanks - Water	1/2 of 5 - 750 bbl coated			0181-0891	\$50,000
Separation / Treating Equipment	1/2 GB/VRT/Flare			0181-0895	\$150,000
Heater Treaters, Line Heaters	8'x20'x75# HT			0181-0897	\$25,000
Metering Equipment				0181-0898	\$15,000
Line Pipe & Valves - Gathering	1/2 1 mile water			0181-0900	\$30,000
Fittings / Valves & Accessories				0181-0906	\$160,000
Cathodic Protection	Automation			0181-0908	\$15,000
Electrical Installation				0181-0909	\$93,750
Equipment Installation				0181-0910	\$93,750
Pipeline Construction	1/2 1 mile water			0181-0920	\$40,000
TOTAL			\$389,800		\$1,282,000
SUBTOTAL			\$2,979,200		\$5,278,960

TOTAL WELL COST \$8,258,160

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: G. Edington Date: 10/1/2021
 Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

Revised: 01/31/2018

EXHIBIT 1-E

MEWBORNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: WINE MIXER 21/20 B3PM FED COM #1H Prospect: 3RD BSS (2.0 Mile Lateral)
 Location: SL: 1080 FSL & 205 FEL (21) ; BHL: 660 FSL & 100 FWL (20) County: Eddy ST: NM
 Sec. 21&20 Blk: Survey: TWP: 20S RNG: 27E Prop. TVD: 8249 TMD: 18274

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$75,000
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Horizontal Drillout Services				0180-0222	\$200,000
Cementing		0180-0125	\$80,000	0180-0225	\$35,000
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$363,000
Casing / Tubing / Snubbing Service		0180-0134	\$25,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$30,000		
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Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$40,000	0180-0245	\$410,000
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ROW & Easements		0180-0192		0180-0292	\$5,000
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Pumping Unit				0181-0885	
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Prepared by: G. Edington Date: 10/1/2021
 Company Approval: _____ Date: _____
 Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____