

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC
TO EXTEND TIME TO COMMENCE DRILLING
OPERATIONS, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23871
ORDER NO. R-22418**

EXHIBIT INDEX

Exhibit A	Self-Affirmed Statement of Rett Dalton
A-1	Application & Proposed Notice of Hearing
A-2	Order No. R-22418
Exhibit B	Self-Affirmed Statement of Dana S. Hardy
B-1	Sample Notice Letters to All Interested Parties
B-2	Chart of Notice to All Interested Parties
B-3	Copies of Certified Mail Green Cards and White Slips
B-4	Affidavit of Publication from September 29, 2023

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC
TO EXTEND TIME TO COMMENCE DRILLING
OPERATIONS, EDDY COUNTY, NEW MEXICO.

CASE NO. 23871
ORDER NO. R-22418

SELF-AFFIRMED STATEMENT
OF RETT DALTON

1. I am a Senior Landman with Spur Energy Partners LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-reference case. Copies of Spur’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. The Division issued Order No. R-22418 (“Order”) in Case No. 23012 on December 5, 2022. The Order: approved a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 25, Township 19 South, Range 25 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Darko 25 Federal 20H, Darko 25 Federal 21H, and Darko 25 Federal 30H wells (“Wells”); and designated Applicant as operator of the Unit and Wells. A copy of the Order is attached as **Exhibit A-2**.

4. The Order provides that it shall terminate automatically if Spur fails to commence drilling the Wells by December 5, 2023 unless good cause is shown.

5. Spur has been unable to commence drilling the Wells due to delays in the issuance of federal drilling permits. Although Spur finally received the last permit on October 4, 2023, it

Spur Energy Partners, LLC
Case No. 23871
Exhibit A

must now schedule a rig, procure production equipment, and prepare the surface location. As a result, Spur will be unable to commence drilling the wells by the December 5, 2023 deadline and there is good cause for an extension of the deadline.

6. Spur requests that the Division extend the deadline to commence drilling the Wells to December 5, 2024.

7. Spur further requests the other provisions of the Order remain in force and effect.

8. Spur is in good standing under the statewide rules and regulations.

9. In my opinion, the granting of Spur’s application would best serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.


Rett Dalton

10-25-2023
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC
TO EXTEND TIME TO COMMENCE DRILLING
OPERATIONS, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23871
ORDER NO. R-22418**

APPLICATION

Spur Energy Partners LLC (“Applicant”) (OGRID No. 328947) files this application with the Oil Conservation Division (“Division”) requesting a one-year extension of time to commence drilling the wells authorized by Order No. R-22418 (“Order”). In support of its application, Applicant states the following.

1. The Division entered the Order on December 5, 2022.
2. The Order: pooled all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 25, Township 19 South, Range 25 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Darko 25 Federal 20H, Darko 25 Federal 21H, and Darko 25 Federal 30H wells (“Wells”); and designated Applicant as operator of the Unit and Wells.
3. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order unless Applicant obtains a time extension from the Division Director for good cause shown.
4. Applicant’s ability to commence drilling the Wells has been impacted by delays in the issuance of federal drilling permits.
5. Accordingly, Applicant requests that the Division extend the deadline to commence drilling the Wells until December 5, 2024.
6. Good cause exists for the requested extension.

**Spur Energy Partners, LLC
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Exhibit A-1**

WHEREFORE, Applicant requests this application be set for hearing on November 2, 2023, and after notice and hearing, the Division extend the deadline to commence drilling the Wells under the Order until December 5, 2024.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

Attorneys for Spur Energy Partners, LLC

Application of Spur Energy Partners LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Spur Energy Partners, LLC (“Applicant”) seeks an order extending the deadline to commence drilling operations under Order No. R-22418 (“Order”). The Order, which was issued on December 5, 2022: pooled all uncommitted interests in the Yeso Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 25, Township 19 South, Range 25 East, Eddy County, New Mexico (“Unit”); dedicated the Unit to the Darko 25 Federal 20H, Darko 25 Federal 21H, and Darko 25 Federal 30H wells (“Wells”); and designated Applicant as operator of the Unit and Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Wells until December 5, 2024. The Wells are located approximately 14.92 miles south and approximately 3.07 miles west of Artesia, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
SPUR ENERGY PARTNERS, LLC**

**CASE NO. 23012
ORDER NO. R-22418**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on September 1, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Spur Energy Partners, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

**Spur Energy Partners, LLC
Case No. 23871
Exhibit A-2**

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR

AES/jag

Date: 12/05/2022

CASE NO. 23012
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Exhibit A

Received by OCD: 8/30/2022 16:33:15 AM

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case No.:	23012
Hearing Date:	9/1/2022
Applicant	Spur Energy Partners LLC
Designated Operator & OGRID	OGRID # 328947
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors	None
Well Family	Darko
Formation/Pool	
Formation Name(s) or Vertical Extent	Yeso
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Yeso
Pool Name and Pool Code	North Seven Rivers; Glorieta-Yeso Pool (Code 97565)
Well Location Setback Rules	Statewide
Spacing Unit Size	320-acre
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acre
Building Blocks	quarter-quarter
Orientation	West/East
Description: TRS/County	S/2 of Section 25, Township 19 South, Range 25 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, the completed interval of the Darko 25 Federal 30H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Darko 25 Federal 30H
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Darko 25 Federal 20H (API # pending) SHL: 1795' FSL & 620' FEL (Unit I), Section 26, T19S-R25E BHL: 2292' FSL & 50' FEL (Unit I), Section 25, T19S-R25E Completion Target: Yeso formation (Approx. 3137' TVD)
Well #2	Darko 25 Federal 21H (API # pending) SHL: 650' FSL & 390' FEL (Unit P), Section 26, T19S-R25E BHL: 330' FSL & 50' FEL (Unit P), Section 25, T19S-R25E Completion Target: Yeso formation (Approx. 3125' TVD)
Well #3	Darko 25 Federal 30H (API # pending) SHL: 1795' FSL & 600' FEL (Unit I), Section 26, T19S-R25E BHL: 1333' FSL & 50' FEL (Unit I), Section 25, T19S-R25E Completion Target: Yeso formation (Approx. 3287' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Caney and Operating Costs	

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Received by OCD: 8/30/2022 16:33:15 AM

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Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	None
Ownership Depth Severance	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	8/29/2022

Released to Imaging: 8/30/2022 11:01:29 AM

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STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS LLC
TO EXTEND TIME TO COMMENCE DRILLING
OPERATIONS, EDDY COUNTY, NEW MEXICO.

CASE NO. 23871
ORDER NO. R-22418

SELF-AFFIRMED STATEMENT
OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Spur Energy Partners, LLC, the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit B-1** and caused each Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit B-2**.

3. Exhibit B-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit B-3** as supporting documentation for proof of mailing and the information provided on Exhibit B-2.

5. On September 29, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit B-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

October 25, 2023
Date

Spur Energy Partners, LLC
Case No. 23871
Exhibit B



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

September 26, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case No. 23871 – Application of Spur Energy Partners LLC to Extend Time to Commence Drilling Operations, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **November 2, 2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Rett Dalton, Senior Landman, Spur Energy Partners LLC, via email at rdalton@spurenergy.com, if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

Spur Energy Partners, LLC

Case No. 23871

Exhibit B-1

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC
TO EXTEND TIME TO COMMENCE DRILLING
OPERATIONS, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23871
ORDER NO. R-22418**

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Heirs of Julia Mcklinley (address unknown)		
Heyco Energy Group, Inc. P.O. Box 1933 Roswell, NM 88202	09/26/23	10/06/23
Hollyhock LTD 12855 Westella Drive Houston, TX 77077	09/26/23	10/25/23 Return to sender.
Santo Legado LLLP P.O. Box 1020 Artesia, NM 88211	09/26/23	10/05/23
Spiral, Inc. P.O. Box 1933 Roswell, NM 88202	09/26/23	10/05/23
XPLOR Resources LLC 1104 North Shore Drive Carlsbad, NM 88220	09/26/23	10/02/23

**Spur Energy Partners, LLC
Case No. 23871
Exhibit B-2**

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7022 1670 0002 1189 0996

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Heyco Energy Group, Inc.
 P.O. Box 1933
 Roswell, NM 88202
 23871 - Spur Darko Ext.

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA FE, NM 87501
 SEP 26 2023
 Postmark Here

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>SM SANDOZ</i> C. Date of Delivery <i>10-3-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Heyco Energy Group, Inc. P.O. Box 1933 Roswell, NM 88202 23871 - Spur Darko Ext.</p>	<p>RECEIVED OCT 6 2023 ROSWELL, NM 88202</p>
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 0996</p>	<p>3. Service Type <i>Hinkle Shanor LLP</i> <input type="checkbox"/> Adult Signature <i>Santa Fe NM 87504</i> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>9590 9402 7635 2122 6512 59</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

Spur Energy Partners, LLC
Case No. 23871
Exhibit B-3

7022 1670 0002 1189 0972

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

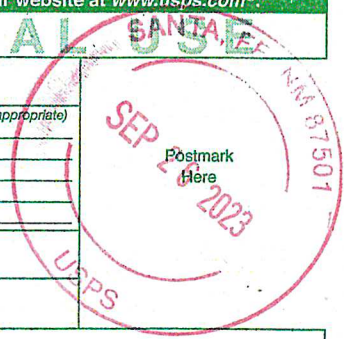
Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To

Santo Legado LLLP
 P.O. Box 1020
 Artesia, NM 88211
 23871 - Spur Darko Ext.

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Juague</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Fulda</i></p> <p>C. Date of Delivery <i>10/2/23</i></p>
<p>1. Article Addressed to:</p> <p>Santo Legado LLLP P.O. Box 1020 Artesia, NM 88211 23871 - Spur Darko Ext.</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED OCT 5 2023</p>
<p>9590 9402 7635 2122 6512 42</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 0972</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

7022 1670 0002 1189 7124

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Postmark Here **SEP 20 2023**

USPS

Street Spiral, Inc.
P.O. Box 1933
Roswell, NM 88202

City 23871 - Spur Darko Ext.

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>SM SANDERS</i> C. Date of Delivery <i>10-3-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED OCT 3 5 2023</p>	
<p>1. Article Addressed to:</p> <p>Spiral, Inc. P.O. Box 1933 Roswell, NM 88202</p> <p>23871 - Spur Darko Ext.</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <i>Linkle Shanor LLP</i> <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <i>Santa Fe NM 87504</i> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1189 7124</p>	<p>9590 9402 7635 2122 6508 01</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

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Extra Services & Fees (check box, add fee as appropriate)

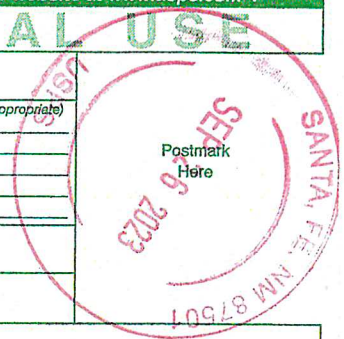
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 \$ _____
 XPLOR Resources LLC
 1104 North Shore Drive
 Carlsbad, NM 88220
 23871 - Spur Darko Ext.

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery 9-29-23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>																
<p>1. Article Addressed to:</p> <p>XPLOR Resources LLC 1104 North Shore Drive Carlsbad, NM 88220 23871 - Spur Darko Ext.</p>	<p>RECEIVED</p> <p>OCT 2 2023</p>																
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1189 0965</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
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<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>																

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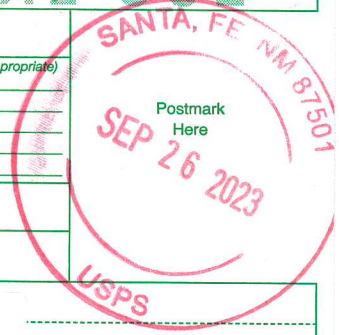
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage	\$
Total Postage and Fees	\$

Sent To

Hollyhock LTD
12855 Westella Drive
Houston, TX 77077

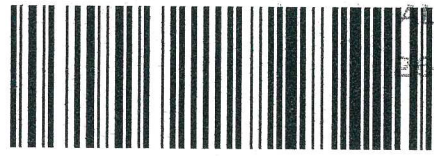
23871 - Spur Darko Ext.



PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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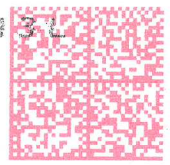
HINKLE SHANOR LLP
ATTORNEYS AT LAW
POST OFFICE BOX 2068
SANTA FE, NEW MEXICO 87504



7022 1670 0002 1189 0989

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SEP 26 2023 PM 3 L

FIRST-CLASS



US POSTAGE IMI PITNEY BOWES

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09/30/23

OCT 25 2023

Hinkle Shanor LLP
Santa Fe NM 87504

Hollyhock LTD
12855 Westella Drive
Houston, TX 77077

NIXIE 773 DE 1 0010/17/23

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875047206868070

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005836343

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HINKLE SHANOR, LLP
POBOX 2068

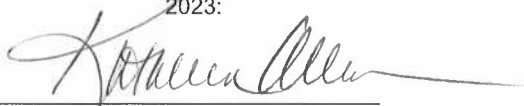
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

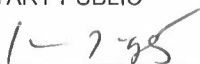
09/29/2023


Legal Clerk

Subscribed and sworn before me this September 29, 2023:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005836343
PO #: Case 23871
of Affidavits 1

This is not an invoice

This is to notify all interested parties, including Heirs of Julia Mcklinley; Heyco Energy Group, Inc.; Hollyhock LTD; Santo Legado LLLP; Spiral, Inc.; XPLOR Resources LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners, LLC (Case No. 23871). The hearing will be conducted remotely on November 2, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant applies for an order extending the deadline to commence drilling operations under Order No. R-22418 ("Order"). The Order, which was issued on December 5, 2022: pooled all uncommitted interests in the Yeso Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 25, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Darko 25 Federal 20H, Darko 25 Federal 21H, and Darko 25 Federal 30H wells ("Wells"); and designated Applicant as operator of the Unit and Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Wells until December 5, 2024. The Wells are located approximately 14.92 miles south and approximately 3.07 miles west of Artesia, New Mexico.
#5836343, Current Argus, September 29, 2023

Spur Energy Partners, LLC
Case No. 23871
Exhibit B-4