

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING NOVEMBER 2, 2023**

**CASE NO. 23828**

*AID NORTH TO AMEND ORDER R-22385*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC TO AMEND ORDER NO. R-  
22385 TO UPDATE INITIAL WELLS,  
EXTEND THE DRILLING DEADLINE, AND  
POOL ADDITIONAL PARTIES, EDDY  
COUNTY, NEW MEXICO.**

**CASE NO. 23828  
ORDER NO. R-22385**

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
SPUR ENERGY PARTNERS, LLC**

**CASE NO. 21733  
ORDER NO. R-22385**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on June 17 and 18, 2021 and on September 1, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Spur Energy Partners, LLC (“Operator” or “Spur”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was initially heard by the Hearing Examiner on June 17 and 18, 2021, along with an application in Case No. 21651 from Longfellow Energy LP (“Longfellow”), as a competing compulsory pooling hearing. In Order No. R-21834, the Director approved Longfellow’s application in Case No. 21651 and denied Spur’s Application in Case No. 21733.
6. Spur sought de novo review of Order R-21834 before the Oil Conservation Commission (“Commission”). Spur and Longfellow reached a resolution and requested that the Commission remand the cases to the OCD. On July 11, 2022, the Commission entered an order remanding Case Nos. 21651 and 21733 to the OCD for further proceedings in line with the parties’ agreement. Order R-22193.
7. The parties filed motions to dismiss Case No. 21651, to rescind Order No. R-21834 and to approve the Application in Case No. 21733. On August 29, 2022, the Director dismissed Case No. 21651. Order No. R-22267. On September 1, 2022, Spur presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
9. Operator is the owner of an oil and gas working interest within the Unit.
10. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
11. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
12. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
13. The Unit contains separately owned uncommitted interests in oil and gas minerals.
14. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
15. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
16. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

**ORDER**

17. Order No. R-21834 is rescinded and replaced by this Order.
18. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
19. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
20. Operator is designated as operator of the Unit and the Well(s).
21. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
22. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.

23. This Order shall terminate automatically if Operator fails to comply with Paragraph 22 unless Operator obtains an extension by amending this Order for good cause shown.
24. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
25. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
26. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
27. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
28. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
29. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."

30. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
31. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
32. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
33. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 32 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
34. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
35. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
36. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
37. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.

38. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL  
DIRECTOR  
AES/jag

Date: 11/17/2022

CASE NO. 21733  
ORDER NO. R-22385

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Exhibit A

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<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 21733</b>	<b>APPLICANT'S RESPONSE</b>
Date	June 17, 2021
Applicant	Spur Energy Partners, LLC
Designated Operator & OGRID (affiliation if applicable)	338479
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF SPUR ENERGY PARTNERS, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Longfellow Energy, LLC ConocoPhillips Company
Well Family	Aid North #10H, #11H, #12H, #50H, #51H, #70H
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Yeso Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Yeso Formation
Pool Name and Pool Code:	Empire; Glorieta-Yeso Pool [Pool Code 96210]
Well Location Setback Rules:	Statewide Setbacks for Oil
Spacing Unit Size:	480 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	N/2 of Section 13, and the NE/4 of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), if No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	N/A
Proximity Tracts: If yes, description	Yes; The completed interval of the Aid North #11H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Section 13 and the N/2 NE/4 from the S/2 SE/4 of Section 14 to allow inclusion of these proximity tracts into a standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Aid North #11H well; Exhibit C-2
Applicant's Ownership in Each Tract	Exhibit C-4
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. B  
 Submitted by: Spur Energy Partners, LLC  
 Hearing Date: June 17, 2021  
 Case No. 21733

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CASE NO. 21733  
 ORDER NO. R-22385



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Well #1	<p>Aid North #10H (API PENDING)                      SHL: 860 feet FNL and 2,400 feet FEL (Unit B) of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.                      BHL: 330 feet FNL and 100 feet FEL (Unit A) of Section 13, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.                      Yeso Formation                      West-East                      Standard Location</p>
Well #2	<p>Aid North #11H (API Pending)                      SHL: 900 feet FNL and 2,400 feet FEL (Unit B) of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.                      BHL: 1,220 feet FNL and 100 feet FEL (Unit H) of Section 13, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.                      Yeso Formation                      West-East                      Standard Location</p>
Well #3	<p>Aid North #12H (API Pending)                      SHL: 2,370 feet FNL and 2,400 feet FEL (Unit G) of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.                      BHL: 2,110 feet FNL and 100 feet FEL (Unit H) of Section 13, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.                      Yeso Formation                      West-East                      Standard Location</p>
Well #4	<p>Aid North #50H (API Pending)                      SHL: 880 feet FNL and 2,400 feet FEL (Unit B) of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.                      BHL: 430 feet FNL and 100 feet FEL (Unit A) of Section 13, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.                      Yeso Formation                      West-East                      Standard Location</p>
Well #5	<p>Aid North #51H (API Pending)                      SHL: 2,390 feet FNL and 2,400 feet FEL (Unit G) of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.                      BHL: 2,300 feet FNL and 100 feet FEL (Unit H) of Section 13, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.                      Yeso Formation                      West-East                      Standard Location</p>
Well #6	<p>Aid North #70H (API Pending)                      SHL: 920 feet FNL and 2,400 feet FEL (Unit B) of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.                      BHL: 1,365 feet FNL and 100 feet FEL (Unit H) of Section 13, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.                      Yeso Formation                      West-East                      Standard Location</p>
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit D-4

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<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$7,000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-4
Tract List (including lease numbers and owners)	Exhibit C-4
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-5
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-4
HSU Cross Section	Exhibit D-4
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-2
Tracts	Exhibit C-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit C-3
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	17-Jun-21

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CASE NO. 21733  
ORDER NO. R-22385

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS LLC TO AMEND ORDER NO. R-22385 TO UPDATE INITIAL WELLS, EXTEND THE DRILLING DEADLINE, AND POOL ADDITIONAL PARTIES, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23828  
ORDER NO. R-22385**

**APPLICATION**

Spur Energy Partners LLC (“Spur” or “Applicant”) (OGRID 328947), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend Order No. R-22385 (“Order”) to (1) update the initial wells approved under the order, (2) allow for an extension of time for drilling a proposed initial well under the Order, and (3) to pool additional parties under the terms of the Order. In support of its application, Spur states:

1. Division Order No. R-22385, entered on November 17, 2022, in Case No. 21733, created a standard 480-acre, more or less, horizontal spacing unit comprised of the NE/4 of Section 14 and the N/2 of Section 13, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico (the “Unit”), and designated Spur as operator of the Unit.

2. Order No. R-22385 further pooled the uncommitted interests in the Yeso formation (Empire; Glorieta-Yeso Pool [96210]) in the Unit and dedicated the Unit to the proposed initial following wells:

- The **Aid North #10H** well, and the **Aid North #50H**, each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 13; and

- The **Aid North #11H** well, the **Aid North #12H** well, the **Aid North #51H** well, and the **Aid North #70H** well each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 13.

3. Since entry of the Order, Applicant has updated the wells and locations of its proposed initial wells in the Unit to the following:

- The **Aid 14-13 State 10H** well and the **Aid 14-13 State 20H and Aid 14-13** and the **State 60H** well, to be drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 13; and
- The **Aid 14-13 State 21H** well and the **Aid 14-13 State 61H**, to be drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit H) of Section 13.

4. Since entry of the Order, Spur has determined there are additional interest owners in the Unit whose interests were not pooled by the terms of the Order.

5. Spur has sought and been unable to obtain a voluntary agreement for the development of these lands from the subject interest owners in the Unit, and Spur seeks to pool these additional interest owners in the Unit under the terms of the Order.

6. The pooling of these interest owners under the terms of the Order will prevent waste, protect correlative rights, and promote administrative efficiency. In order to permit Spur to obtain its just and fair share of the oil and gas underlying the subject Unit, the additional interest owners should be pooled pursuant to the terms of Order No. R-22385.

7. In addition, Applicant requests that Order No. R-22385 be re-opened and amended to allow Applicant additional time to commence drilling an initial well under the Order.

8. There is good cause for Applicant's request for an extension of time to drill.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2022, and, after notice and hearing as required by law, the Division enter an order updating the initial wells, pooling additional uncommitted interest owners, and extending the time for Spur to commence drilling an initial well under the Order.

Respectfully submitted,

HOLLAND & HART LLP

By: \_\_\_\_\_



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**ATTORNEYS FOR SPUR ENERGY PARTNERS LLC**

CASE \_\_\_\_\_: **Application of Spur Energy Partners LLC to Amend Order No. R-22385 to Update the Initial Wells, Extend the Drilling Deadline, and Pool Additional Parties, Eddy County, New Mexico.** Applicant in the above-styled cause seeks to amend Order No. R-22385 (“Order”) to (1) update the initial wells approved under the order, (2) allow for an extension of time for drilling the proposed initial well under the Order, and (3) to pool additional parties under the terms of the Order. Since entry of the Order, Applicant has updated the wells and locations of its proposed initial wells in the Unit to the following:

- The **Aid 14-13 State 10H** well and the **Aid 14-13 State 20H** and **Aid 14-13 State 60H** well, to be drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 13; and
- The **Aid 14-13 State 21H** well and the **Aid 14-13 State 61H** well, to be drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit H) of Section 13.


Said area is located approximately 13 miles south of Artesia, New Mexico.

**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 23828</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>November 2, 2023</b>
Applicant	<b>Spur Energy Partners LLC</b>
Designated Operator & OGRID (affiliation if applicable)	<b>338479</b>
Applicant's Counsel:	<b>Holland &amp; Hart LLP</b>
Case Title:	<b>APPLICATION OF SPUR ENERGY PARTNERS LLC TO AMEND ORDER NO. R-22385 TO UPDATE INITIAL WELLS, EXTEND THE DRILLING DEADLINE, AND POOL ADDITIONAL PARTIES, EDDY COUNTY, NEW MEXICO.</b>
Entries of Appearance/Intervenors:	<b>Longfellow Energy</b>
Well Family	<b>Aid North 14-13 State Com</b>
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	<b>Yeso Formation</b>
Primary Product (Oil or Gas):	<b>Oil</b>
Pooling this vertical extent:	<b>Yeso Formation</b>
Pool Name and Pool Code:	<b>Empire; Glorieta-Yeso Pool [96210]</b>
Well Location Setback Rules:	<b>Statewide Setbacks for Oil</b>
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	<b>Horizontal</b>
Size (Acres)	<b>480 acres</b>
Building Blocks:	<b>40 acres</b>
Orientation:	<b>West-East</b>
Description: TRS/County	<b>N/2 of Section 13, and the NE/4 of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico.</b>
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	<b>Yes</b>
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	<b>N/A</b>
Proximity Tracts: If yes, description	<b>Yes; The completed interval of the Aid North 14-13 State Com #10H well will remain within 330 feet of the quarter-quarter sections or equivalent tracts to allow inclusion of these proximity tracts into a standard horizontal spacing unit.</b>
Proximity Defining Well: if yes, description	<b>Aid North 14-13 State Com #10H</b>
Applicant's Ownership in Each Tract	<b>Exhibit B-1</b>
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	<b>Add wells as needed</b>

Well #1	Aid North 14-13 #10H (API 30-015-54075) SHL: 1228 feet FNL and 2382 feet FEL (Unit B) of Section 14, Township 17 South, Range 28 East BHL: 1250 feet FNL and 50 feet FEL (Unit A) of Section 13, Township 17 South, Range 28 East Yeso Formation West-East Standard Location
Well #2	Aid North 14-13 #20H (API 30-015-54061) SHL: 1188 feet FNL and 2382 feet FEL (Unit B) of Section 14, Township 17 South, Range 28 East BHL: 350 feet FNL and 50 feet FEL (Unit A) of Section 13, Township 17 South, Range 28 East Yeso Formation West-East Standard Location
Well #3	Aid North 14-13 #21H (API 30-015-54074) SHL: 1268 feet FNL and 2383 feet FEL (Unit B) of Section 14, Township 17 South, Range 28 East BHL: 2155 feet FNL and 50 feet FEL (Unit H) of Section 13, Township 17 South, Range 28 East Yeso Formation West-East Standard Location
Well #4	Aid North 14-13 #60H (API 30-015-54076) SHL: 1208 feet FNL and 2382 feet FEL (Unit B) of Section 14, Township 17 South, Range 28 East BHL: 810 feet FNL and 50 feet FEL (Unit A) of Section 13, Township 17 South, Range 28 East Yeso Formation West-East Standard Location
Well #5	Aid North 14-13 #61H (API 30-015-54077) SHL: 1248 feet FNL and 2383 feet FEL (Unit B) of Section 14, Township 17 South, Range 28 East BHL: 1715 feet FNL and 50 feet FEL (Unit H) of Section 13, Township 17 South, Range 28 East Yeso Formation West-East Standard Location
Horizontal Well First and Last Take Points	Exhibit B-2
Completion Target (Formation, TVD and MD)	Exhibit B-3
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$7,000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit B
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A



Proof of Mailed Notice of Hearing (20 days before hearing)	<b>Exhibit C</b>
Proof of Published Notice of Hearing (10 days before hearing)	<b>Exhibit D</b>
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	<b>Exhibit B-1</b>
Tract List (including lease numbers and owners)	<b>Exhibit B-1</b>
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	<b>N/A</b>
Pooled Parties (including ownership type)	<b>Exhibit B-1</b>
Unlocatable Parties to be Pooled	<b>N/A</b>
Ownership Depth Severance (including percentage above & below)	<b>N/A</b>
<b>Joinder</b>	
Sample Copy of Proposal Letter	<b>Exhibit B-3</b>
List of Interest Owners (ie Exhibit A of JOA)	<b>Exhibit B-1</b>
Chronology of Contact with Non-Joined Working Interests	<b>Exhibit B-4</b>
Overhead Rates In Proposal Letter	<b>Exhibit B-3</b>
Cost Estimate to Drill and Complete	<b>Exhibit B-3</b>
Cost Estimate to Equip Well	<b>Exhibit B-3</b>
Cost Estimate for Production Facilities	<b>Exhibit B-3</b>
<b>Geology</b>	
Summary (including special considerations)	<b>See Case 21733 Exhibit D</b>
Spacing Unit Schematic	<b>See Case 21733 Exhibit D-2</b>
Gunbarrel/Lateral Trajectory Schematic	<b>See Case 21733 Exhibit D-5</b>
Well Orientation (with rationale)	<b>See Case 21733 Exhibit D</b>
Target Formation	<b>See Case 21733 Exhibit D-4</b>
HSU Cross Section	<b>See Case 21733 Exhibit D-4</b>
Depth Severance Discussion	<b>N/A</b>
<b>Forms, Figures and Tables</b>	
C-102	<b>Exhibit B-2</b>
Tracts	<b>Exhibit B-1</b>
Summary of Interests, Unit Recapitulation (Tracts)	<b>Exhibit B-1</b>
General Location Map (including basin)	<b>See Case 21733 Exhibit C-3</b>
Well Bore Location Map	<b>See Case 21733 Exhibit D-2</b>
Structure Contour Map - Subsea Depth	<b>See Case 21733 Exhibit D-3</b>
Cross Section Location Map (including wells)	<b>See Case 21733 Exhibit D-3</b>
Cross Section (including Landing Zone)	<b>See Case 21733 Exhibit D-4</b>
<b>Additional Information</b>	
Special Provisions/Stipulations	<b>N/A</b>
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	<b>Adam G. Rankin</b>
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	<b>31-Oct-23</b>

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC TO AMEND ORDER  
NO. R-22385 TO UPDATE INITIAL  
WELLS, EXTEND THE DRILLING  
DEADLINE, AND POOL ADDITIONAL  
PARTIES, EDDY COUNTY, NEW  
MEXICO.**

**CASE NO. 23828  
ORDER NO. R-22385**

**SELF-AFFIRMED STATEMENT OF DREW OLDIS**

1. My name is Drew Oldis, and I work for Spur Energy Partners LLC (“Spur”) as a Landman. I am familiar with the application filed in this case and have personal knowledge of the information provided in this self-affirmed statement.

2. I have previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert witness in petroleum land matters. My credentials as a landman have been accepted by the Division and made a matter of record.

3. Under this application as it was originally filed, Spur sought to amend Order No. R-22385 (“Order”) to (1) update the initial wells approved under the order, (2) allow for an extension of time for drilling a proposed initial well under the Order, and (3) to pool additional parties under the terms of the Order.

4. Since the Application was filed, however, Spur has commenced drilling the initial wells approved under Order No. R-22385 and, therefore, no longer requests that Order No. R-22385 be amended to allow for an extension of time. It is therefore dropping that requested relief from the Application as noted in its amended prehearing statement.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: Spur Energy Partners, LLC  
Hearing Date: November 2, 2023  
Case No. 23828

5. Division Order No. R-22385, entered on November 17, 2022, in Case No. 21733, created a standard 480-acre, more or less, horizontal spacing unit comprised of the NE/4 of Section 14 and the N/2 of Section 13, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico (the “Unit”), and designated Spur as operator of the Unit.

6. Order No. R-22385 further pooled the uncommitted interests in the Yeso formation (Empire; Glorieta-Yeso Pool [96210]) in the Unit and dedicated the Unit to the proposed initial following wells:

- The **Aid North #10H** well, and the **Aid North #50H**, each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 13; and
- The **Aid North #11H** well, the **Aid North #12H** well, the **Aid North #51H** well, and the **Aid North #70H** well each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 13.

7. Since entry of the Order, Spur has updated the well names and locations of its proposed initial wells in the Unit to the following:

- The **Aid North 14-13 State Com 10H** well and the **Aid North 14-13 State Com 20H and Aid North 14-13 State Com 60H** well, to be drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 13; and
- The **Aid North 14-13 State Com 21H** well and the **Aid North 14-13 State Com 61H**, to be drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit H) of Section 13.

8. The completed interval for the **Aid North 14-13 State Com #10H** well will remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.

9. Since entry of the Order, Spur has also determined that there are additional interest owners in the Unit whose interests were not pooled under the terms of the Order.

10. Accordingly, Spur seeks to update the wells approved and to pool additional parties under the terms of the Under.

11. **Spur Exhibit B-1** is an updated land plat and ownership interest breakdown of the for the Unit reflecting the ownership interests on a tract and spacing unit basis. The original pooled parties are highlighted in yellow, and the additional parties that Spur seeks to pool are highlighted in green.

12. **Spur Exhibit B-2** contains Form C-102s for the updated initial wells. The forms reflect that the wells are located in the Empire; Glorieta-Yeso Pool [96210] and that the completed interval for each well complies with the statewide setback requirements for oil wells.

13. **Spur Exhibit B-3** contains a sample of the well proposal letter and AFEs sent to the additional owners of a working interest identified by Spur. The costs reflected in the AFEs are consistent with what Spur and other operators have incurred for drilling similar horizontal wells in the area in this formation.

14. **Spur Exhibit B-4** contains a general summary of the contacts with the additional parties Spur seeks to pool. As indicated in the exhibit, Spur has made a good faith effort to locate each additional owner and to reach voluntary joinder with owners of a working interest.

15. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on Spur Exhibit B-1. In compiling these addresses, Spur

conducted a good-faith, diligent search to find the correct addresses of persons entitled to notice, including county records, phone directories, and computer database searches.

16. Granting this application will prevent waste and protect correlative rights.

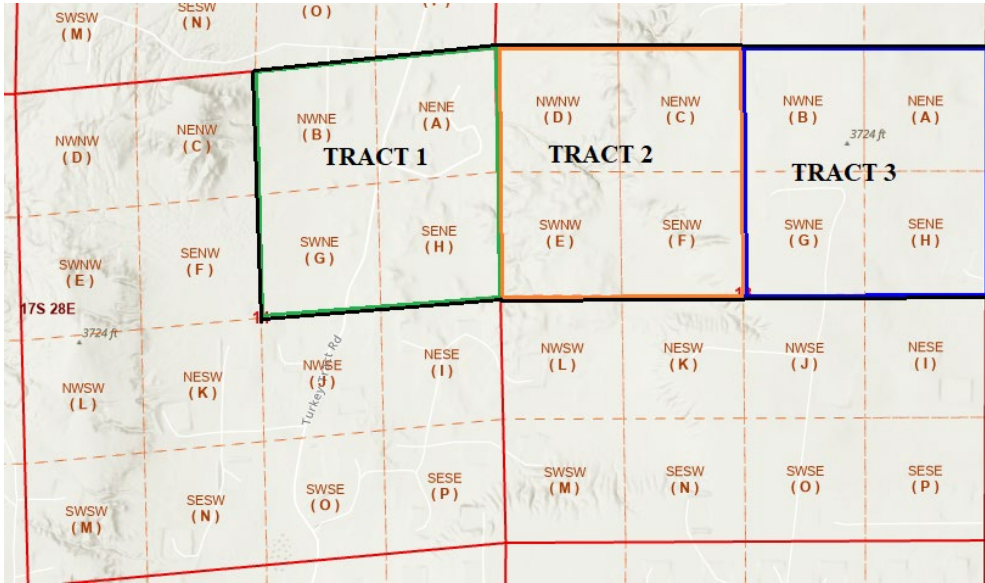
17. Spur Exhibits B-1 through B-4 were either prepared by me or compiled under my direction and supervision from company business records.

7. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

  
Drew Oldis

10/31/2023  
Date

**AID NORTH 14-13 STATE COM SPACING UNIT PLAT**  
**NE/4 of Section 14 and N/2 of Section 13, T17S, R28E**  
**480 ACRES**



- Tract 1: 160 ac., NE/4, Sec. 14, T17S, R28E, N.M.P.M.
- Tract 2: 160 ac., NW/4, Sec. 13, T17S, R28E, N.M.P.M.
- Tract 3: 160 ac., NE/4, Sec. 13, T17S, R28E, N.M.P.M.
- AID 14-13 STATE COM SPACING UNIT**

## LAND OWNERSHIP OF AID NORTH 14-13 STATE COM SPACING UNIT

SIERRA NEVADA 23 STATE - TRACT OWNERSHIP SUMMARY				
TRACT NUMBER	LOCATION	STR	ACRES	DSU PARTICIPATION FACTOR
1	NE/4	14-17S-28E	160	33.33%
2	NW/4	13-17S-28E	160	33.33%
3	NE/4	13-17S-28E	160	33.33%
			<b>480</b>	<b>100.00%</b>

Parties pooled by Order R-22385 are highlighted in YELLOW

Party seeking to be pooled by Case #23828 are highlighted in GREEN

AID 14-13 STATE COM - WORKING INTEREST SUMMARY		
WI OWNER	NET DSU ACRES	DSU WI
SEP PERMIAN LLC	203.9851	0.4249690
LONGFELLOW ENERGY, L.P.	221.1048	0.4606350
APACHE CORPORATION	10.0000	0.0208333
MEC CORPORATION	3.0371	0.0063273
CHISOS LTD	3.1250	0.0065104
AMERICAN STANDARD ENERGY CORP	13.6000	0.0283333
GPC OIL & GAS CORP	3.2000	0.0066667
JULIA ANN HIGHTOWER BARNETT	3.2000	0.0066667
YATES ENERGY CORPORATION	10.6656	0.0222199
VLADIN LLC	1.7030	0.0035479
MARK WILSON FAMILY PARTNERSHIP	2.9702	0.0061879
SIERRA BLANCA MERCANTILE COMPANY	0.7426	.0015470
THE BRIGHT COMPANY LLC	2.6667	0.0055556
ORRI	0.0000	0.0000
	<b>480.00</b>	<b>1.00</b>

## SPACING UNIT OWNERSHIP BY TRACT

TRACT 1	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
LONGFELLOW ENERGY, L.P.	WI	0.60585655	160.00	96.94	96.94	0.2019522
MEC CORPORATION	WI	0.01898205	160.00	3.04	3.04	0.0063273
SEP PERMIAN LLC	WI	0.13428193	160.00	21.49	21.49	0.0447606
MARK WILSON FAMILY PARTNERSHIP	WI	0.01856375	160.00	2.97	2.97	0.0061879
SIERRA BLANCA MERCANTILE COMPANY	WI	0.00464095	160.00	0.74	0.74	0.0015470
APACHE CORPORATION	WI	0.06250000	160.00	10.00	10.00	0.0208333
CHISOS LTD	WI	0.01953125	160.00	3.13	3.13	0.0065104
AMERICAN STANDARD ENERGY CORP	WI	0.08500000	160.00	13.60	13.60	0.0283333
GPC OIL & GAS CORP	WI	0.02000000	160.00	3.20	3.20	0.0066667
JULIA ANN HIGHTOWER BARNETT	WI	0.02000000	160.00	3.20	3.20	0.0066667
VLADDIN LLC	WI	0.01064363	160.00	1.70	1.70	0.0035479
JOHN & THERESA HILMAN FAMILY PROPRERTIES LP	ORRI	0.00000000	160.00	0.00	0.00	0.0000000
CHISOS LTD	ORRI	0.00000000	160.00	0.00	0.00	0.0000000
BLACK SHALE MINERALS LLC	ORRI	0.00000000	160.00	0.00	0.00	0.0000000
CONOCOPHILLIPS COMPANY	ORRI	0.00000000	160.00	0.00	0.00	0.0000000
		<b>1.000000</b>	<b>160.00</b>	<b>160.00</b>	<b>160.00</b>	<b>0.333333</b>

TRACT 2	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
SEP PERMIAN LLC	WI	1.0000	160.00	160.00	160.00	.3333333
		<b>1.0000</b>	<b>160.00</b>	<b>160.00</b>	<b>160.00</b>	<b>.3333333</b>

TRACT 3	INTERST TYPE	WI	GROSS AC	NET AC	WI ACRES	DSU WI
LONGFELLOW ENERGY, L.P.	WI	0.7760485	160.00	124.17	124.1678	0.258682847
SEP PERMIAN LLC	WI	0.140625	160.00	22.50	22.5000	0.046875
YATES ENERGY CORPORATION	WI	0.0666598	160.00	10.67	10.6656	0.022219933
THE BRIGHT COMPANY LLC	WI	0.0166666	160.00	2.67	2.6667	0.005555553
ABUELO LLC	ORRI	0.000000	160.00	0.00	0.0000	0
ERGODIC RESOURCES LLC	ORRI	0.000000	160.00	0.00	0.0000	0
LOCO HILLS PRODUCTION COMPANY	ORRI	0.000000	160.00	0.00	0.0000	0
MARK WILSON FAMILY PARTNERSHIP LP	ORRI	0.000000	160.00	0.00	0.0000	0
SILVERHIAR LLC	ORRI	0.000000	160.00	0.00	0.0000	0
MARK E. BOLING REVOCABLE TRUST	ORRI	0.000000	160.00	0.00	0.0000	0
FASKEN ACQUISITIONS 02, LTD., LP	ORRI	0.000000	160.00	0.00	0.0000	0
MRC DELAWARE RESOURCES, LLC	ORRI	0.000000	160.00	0.00	0.0000	0
MRC SPIRAL RESOURCES, LLC	ORRI	0.000000	160.00	0.00	0.0000	0
MRC EXPLORERS RESOURCES, LLC	ORRI	0.000000	160.00	0.00	0.0000	0
		<b>1.0000</b>	<b>160.00</b>	<b>160.00</b>	<b>160.00</b>	<b>0.3333333</b>



State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Revised August 1, 2011  
Submit one copy to appropriate  
District Office

District I  
1625 N. French Dr., Hobbs, NM 88240  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <b>30-015-54075</b>		2 Pool Code <b>96210</b>		3 Pool Name <b>EMPIRE; GLORIETA-YESO</b>	
4 Property Code <b>334602</b>		5 Property Name <b>AID NORTH 14-13 STATE COM</b>			6 Well Number <b>10H</b>
7 OGRID NO. <b>328947</b>		8 Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>			9 Elevation <b>3600'</b>

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>B</b>	<b>14</b>	<b>17S</b>	<b>28E</b>		<b>1228</b>	<b>NORTH</b>	<b>2382</b>	<b>EAST</b>	<b>EDDY</b>

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>13</b>	<b>17S</b>	<b>28E</b>		<b>1250</b>	<b>NORTH</b>	<b>50</b>	<b>EAST</b>	<b>EDDY</b>

12 Dedicated Acres <b>480</b>	13 Joint or Infill	14 Consolidation Code	15 Order No. <b>DEFINING WELL</b>
----------------------------------	--------------------	-----------------------	--------------------------------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p><u>GEODETTIC DATA</u> NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u> N: 669070.0 - E: 598767.9 LAT: 32.8391594° N LONG: 104.1463439° W</p> <p><u>FIRST TAKE POINT (FTP)</u> <b>1244' FNL &amp; 1405' FEL - SEC 14</b> N: 669146.9 - E: 599741.0 LAT: 32.8393657° N LONG: 104.1431751° W</p> <p><u>LAST TAKE POINT (LTP)</u> <b>1252' FNL &amp; 100' FEL - SEC 13</b> N: 669289.7 - E: 606337.3 LAT: 32.8397237° N LONG: 104.1216970° W</p> <p><u>BOTTOM HOLE (BH)</u> N: 669291.4 - E: 606387.3 LAT: 32.8397283° N LONG: 104.1215344° W</p> <p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <table border="0"> <tr> <td>A: FOUND BRASS CAP "1941" N: 664715.7 - E: 596062.5</td> <td>G: FOUND BRASS CAP "1941" N: 670541.3 - E: 606438.4</td> </tr> <tr> <td>B: FOUND BRASS CAP "1941" N: 667371.0 - E: 595986.7</td> <td>H: FOUND BRASS CAP "1941" N: 665238.8 - E: 606433.6</td> </tr> <tr> <td>C: FOUND BRASS CAP "1941" N: 670028.0 - E: 595911.3</td> <td>I: FOUND BRASS CAP "1941" N: 665220.7 - E: 603835.2</td> </tr> <tr> <td>D: FOUND BRASS CAP "1941" N: 670275.9 - E: 598509.8</td> <td>J: FOUND BRASS CAP "1941" N: 665202.5 - E: 601236.8</td> </tr> <tr> <td>E: FOUND BRASS CAP "1941" N: 670523.4 - E: 601110.0</td> <td>K: FOUND BRASS CAP "1941" N: 664959.0 - E: 598649.4</td> </tr> <tr> <td>F: FOUND 1/2" REBAR N: 670530.5 - E: 603773.2</td> <td>L: FOUND BRASS CAP "1941" N: 667862.4 - E: 601172.4</td> </tr> </table>	A: FOUND BRASS CAP "1941" N: 664715.7 - E: 596062.5	G: FOUND BRASS CAP "1941" N: 670541.3 - E: 606438.4	B: FOUND BRASS CAP "1941" N: 667371.0 - E: 595986.7	H: FOUND BRASS CAP "1941" N: 665238.8 - E: 606433.6	C: FOUND BRASS CAP "1941" N: 670028.0 - E: 595911.3	I: FOUND BRASS CAP "1941" N: 665220.7 - E: 603835.2	D: FOUND BRASS CAP "1941" N: 670275.9 - E: 598509.8	J: FOUND BRASS CAP "1941" N: 665202.5 - E: 601236.8	E: FOUND BRASS CAP "1941" N: 670523.4 - E: 601110.0	K: FOUND BRASS CAP "1941" N: 664959.0 - E: 598649.4	F: FOUND 1/2" REBAR N: 670530.5 - E: 603773.2	L: FOUND BRASS CAP "1941" N: 667862.4 - E: 601172.4	<p>17 <b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Sarah Chapman</i> 08/07/2023 Signature Date</p> <p><b>SARAH CHAPMAN</b> Printed Name</p> <p><b>SCHAPMAN@SPURENERGY.COM</b> E-mail Address</p> <p>18 <b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>06/14/2023</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p><b>14400</b> Certificate Number</p> <p><b>DALE E. BELL</b> NEW MEXICO PROFESSIONAL SURVEYOR 14400 07/03/2023</p>
A: FOUND BRASS CAP "1941" N: 664715.7 - E: 596062.5	G: FOUND BRASS CAP "1941" N: 670541.3 - E: 606438.4												
B: FOUND BRASS CAP "1941" N: 667371.0 - E: 595986.7	H: FOUND BRASS CAP "1941" N: 665238.8 - E: 606433.6												
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State of New Mexico  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <b>30-015-54061</b>		2 Pool Code <b>96210</b>		3 Pool Name <b>EMPIRE; GLORIETA-YESO</b>	
4 Property Code <b>334602</b>		5 Property Name <b>AID NORTH 14-13 STATE COM</b>			6 Well Number <b>20H</b>
7 OGRID NO. <b>328947</b>		8 Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>			9 Elevation <b>3600'</b>

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>B</b>	<b>14</b>	<b>17S</b>	<b>28E</b>		<b>1188</b>	<b>NORTH</b>	<b>2382</b>	<b>EAST</b>	<b>EDDY</b>

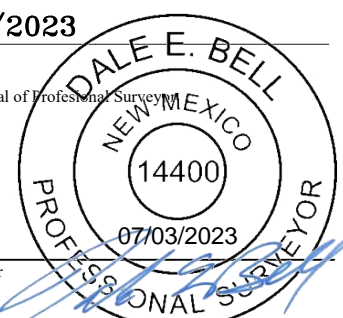
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>13</b>	<b>17S</b>	<b>28E</b>		<b>350</b>	<b>NORTH</b>	<b>50</b>	<b>EAST</b>	<b>EDDY</b>

12 Dedicated Acres <b>480</b>	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p><b>GEODETIC DATA</b> NAD 83 GRID - NM EAST</p> <p><b>SURFACE LOCATION (SL)</b> N: 669110.0 - E: 598767.6 LAT: 32.8392693° N LONG: 104.1463448° W</p> <p><b>FIRST TAKE POINT (FTP)</b> 344' FNL &amp; 1406' FEL - SEC 14 N: 670046.3 - E: 599718.7 LAT: 32.8418382° N LONG: 104.1432426° W</p> <p><b>LAST TAKE POINT (LTP)</b> 352' FNL &amp; 100' FEL - SEC 13 N: 670189.4 - E: 606338.2 LAT: 32.8421969° N LONG: 104.1216885° W</p> <p><b>BOTTOM HOLE (BH)</b> N: 670191.2 - E: 606388.1 LAT: 32.8422014° N LONG: 104.1215259° W</p>	<p><b>CORNER DATA</b> NAD 83 GRID - NM EAST</p> <table border="0"> <tr> <td>A: FOUND BRASS CAP "1941" N: 664715.7 - E: 596062.5</td> <td>G: FOUND BRASS CAP "1941" N: 670541.3 - E: 606438.4</td> </tr> <tr> <td>B: FOUND BRASS CAP "1941" N: 667371.0 - E: 595986.7</td> <td>H: FOUND BRASS CAP "1941" N: 665238.8 - E: 606433.6</td> </tr> <tr> <td>C: FOUND BRASS CAP "1941" N: 670028.0 - E: 595911.3</td> <td>I: FOUND BRASS CAP "1941" N: 665220.7 - E: 603835.2</td> </tr> <tr> <td>D: FOUND BRASS CAP "1941" N: 670275.9 - E: 598509.8</td> <td>J: FOUND BRASS CAP "1941" N: 665202.5 - E: 601236.8</td> </tr> <tr> <td>E: FOUND BRASS CAP "1941" N: 670523.4 - E: 601110.0</td> <td>K: FOUND BRASS CAP "1941" N: 664959.0 - E: 598649.4</td> </tr> <tr> <td>F: FOUND 1/2" REBAR N: 670530.5 - E: 603773.2</td> <td>L: FOUND BRASS CAP "1941" N: 667862.4 - E: 601172.4</td> </tr> </table>	A: FOUND BRASS CAP "1941" N: 664715.7 - E: 596062.5	G: FOUND BRASS CAP "1941" N: 670541.3 - E: 606438.4	B: FOUND BRASS CAP "1941" N: 667371.0 - E: 595986.7	H: FOUND BRASS CAP "1941" N: 665238.8 - E: 606433.6	C: FOUND BRASS CAP "1941" N: 670028.0 - E: 595911.3	I: FOUND BRASS CAP "1941" N: 665220.7 - E: 603835.2	D: FOUND BRASS CAP "1941" N: 670275.9 - E: 598509.8	J: FOUND BRASS CAP "1941" N: 665202.5 - E: 601236.8	E: FOUND BRASS CAP "1941" N: 670523.4 - E: 601110.0	K: FOUND BRASS CAP "1941" N: 664959.0 - E: 598649.4	F: FOUND 1/2" REBAR N: 670530.5 - E: 603773.2	L: FOUND BRASS CAP "1941" N: 667862.4 - E: 601172.4	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Sarah Chapman</i> 08/07/2023 Signature Date</p> <p><b>SARAH CHAPMAN</b> Printed Name</p> <p><b>SCHAPMAN@SPURENERGY.COM</b> E-mail Address</p>
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Job No: LS23060535

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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District IV  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <b>30-015-54074</b>		2 Pool Code <b>96210</b>		3 Pool Name <b>EMPIRE; GLORIETA-YESO</b>	
4 Property Code <b>334602</b>		5 Property Name <b>AID NORTH 14-13 STATE COM</b>			6 Well Number <b>21H</b>
7 OGRID NO. <b>328947</b>		8 Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>			9 Elevation <b>3600'</b>

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>B</b>	<b>14</b>	<b>17S</b>	<b>28E</b>		<b>1268</b>	<b>NORTH</b>	<b>2383</b>	<b>EAST</b>	<b>EDDY</b>

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>13</b>	<b>17S</b>	<b>28E</b>		<b>2155</b>	<b>NORTH</b>	<b>50</b>	<b>EAST</b>	<b>EDDY</b>

12 Dedicated Acres <b>480</b>	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p><u>GEODETIC DATA</u> NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u> N: 669030.1 - E: 598768.3 LAT: 32.8390495° N LONG: 104.1463429° W</p> <p><u>FIRST TAKE POINT (FTP)</u> 2149' FNL &amp; 1404' FEL - SEC 14 N: 668242.4 - E: 599763.5 LAT: 32.8368795° N LONG: 104.1431072° W</p> <p><u>LAST TAKE POINT (LTP)</u> 2157' FNL &amp; 100' FEL - SEC 13 N: 668384.9 - E: 606336.5 LAT: 32.8372369° N LONG: 104.1217056° W</p> <p><u>BOTTOM HOLE (BH)</u> N: 668386.6 - E: 606386.5 LAT: 32.8372414° N LONG: 104.1215429° W</p>	<p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <table border="0"> <tr> <td>A: FOUND BRASS CAP "1941" N: 664715.7 - E: 596062.5</td> <td>G: FOUND BRASS CAP "1941" N: 670541.3 - E: 606438.4</td> </tr> <tr> <td>B: FOUND BRASS CAP "1941" N: 667371.0 - E: 595986.7</td> <td>H: FOUND BRASS CAP "1941" N: 665238.8 - E: 606433.6</td> </tr> <tr> <td>C: FOUND BRASS CAP "1941" N: 670028.0 - E: 595911.3</td> <td>I: FOUND BRASS CAP "1941" N: 665220.7 - E: 603835.2</td> </tr> <tr> <td>D: FOUND BRASS CAP "1941" N: 670275.9 - E: 598509.8</td> <td>J: FOUND BRASS CAP "1941" N: 665202.5 - E: 601236.8</td> </tr> <tr> <td>E: FOUND BRASS CAP "1941" N: 670523.4 - E: 601110.0</td> <td>K: FOUND BRASS CAP "1941" N: 664959.0 - E: 598649.4</td> </tr> <tr> <td>F: FOUND 1/2" REBAR N: 670530.5 - E: 603773.2</td> <td>L: FOUND BRASS CAP "1941" N: 667862.4 - E: 601172.4</td> </tr> </table>	A: FOUND BRASS CAP "1941" N: 664715.7 - E: 596062.5	G: FOUND BRASS CAP "1941" N: 670541.3 - E: 606438.4	B: FOUND BRASS CAP "1941" N: 667371.0 - E: 595986.7	H: FOUND BRASS CAP "1941" N: 665238.8 - E: 606433.6	C: FOUND BRASS CAP "1941" N: 670028.0 - E: 595911.3	I: FOUND BRASS CAP "1941" N: 665220.7 - E: 603835.2	D: FOUND BRASS CAP "1941" N: 670275.9 - E: 598509.8	J: FOUND BRASS CAP "1941" N: 665202.5 - E: 601236.8	E: FOUND BRASS CAP "1941" N: 670523.4 - E: 601110.0	K: FOUND BRASS CAP "1941" N: 664959.0 - E: 598649.4	F: FOUND 1/2" REBAR N: 670530.5 - E: 603773.2	L: FOUND BRASS CAP "1941" N: 667862.4 - E: 601172.4	<p>17 <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Sarah Chapman</i> 08/07/2023 Signature Date</p> <p><b>SARAH CHAPMAN</b> Printed Name</p> <p><b>SCHAPMAN@SPURENERGY.COM</b> E-mail Address</p>
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Job No: LS23060536

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <b>30-015-54076</b>		2 Pool Code <b>96210</b>		3 Pool Name <b>EMPIRE; GLORIETA-YESO</b>	
4 Property Code <b>334602</b>		5 Property Name <b>AID NORTH 14-13 STATE COM</b>			6 Well Number <b>60H</b>
7 OGRID NO. <b>328947</b>		8 Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>			9 Elevation <b>3600'</b>

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>B</b>	<b>14</b>	<b>17S</b>	<b>28E</b>		<b>1208</b>	<b>NORTH</b>	<b>2382</b>	<b>EAST</b>	<b>EDDY</b>

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>13</b>	<b>17S</b>	<b>28E</b>		<b>810</b>	<b>NORTH</b>	<b>50</b>	<b>EAST</b>	<b>EDDY</b>

12 Dedicated Acres <b>480</b>	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p><u>GEODETIC DATA</u> NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u> N: 669090.0 - E: 598767.7 LAT: 32.8392144° N LONG: 104.1463445° W</p> <p><u>FIRST TAKE POINT (FTP)</u> 804' FNL &amp; 1405' FEL - SEC 14 N: 669586.6 - E: 599730.1 LAT: 32.8405745° N LONG: 104.1432081° W</p> <p><u>LAST TAKE POINT (LTP)</u> 812' FNL &amp; 100' FEL - SEC 13 N: 669729.5 - E: 606337.7 LAT: 32.8409328° N LONG: 104.1216929° W</p> <p><u>BOTTOM HOLE (BH)</u> N: 669731.3 - E: 606387.7 LAT: 32.8409373° N LONG: 104.1215302° W</p>	<p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <table border="0"> <tr> <td>A: FOUND BRASS CAP "1941" N: 664715.7 - E: 596062.5</td> <td>G: FOUND BRASS CAP "1941" N: 670541.3 - E: 606438.4</td> </tr> <tr> <td>B: FOUND BRASS CAP "1941" N: 667371.0 - E: 595986.7</td> <td>H: FOUND BRASS CAP "1941" N: 665238.8 - E: 606433.6</td> </tr> <tr> <td>C: FOUND BRASS CAP "1941" N: 670028.0 - E: 595911.3</td> <td>I: FOUND BRASS CAP "1941" N: 665220.7 - E: 603835.2</td> </tr> <tr> <td>D: FOUND BRASS CAP "1941" N: 670275.9 - E: 598509.8</td> <td>J: FOUND BRASS CAP "1941" N: 665202.5 - E: 601236.8</td> </tr> <tr> <td>E: FOUND BRASS CAP "1941" N: 670523.4 - E: 601110.0</td> <td>K: FOUND BRASS CAP "1941" N: 664959.0 - E: 598649.4</td> </tr> <tr> <td>F: FOUND 1/2" REBAR N: 670530.5 - E: 603773.2</td> <td>L: FOUND BRASS CAP "1941" N: 667862.4 - E: 601172.4</td> </tr> </table>	A: FOUND BRASS CAP "1941" N: 664715.7 - E: 596062.5	G: FOUND BRASS CAP "1941" N: 670541.3 - E: 606438.4	B: FOUND BRASS CAP "1941" N: 667371.0 - E: 595986.7	H: FOUND BRASS CAP "1941" N: 665238.8 - E: 606433.6	C: FOUND BRASS CAP "1941" N: 670028.0 - E: 595911.3	I: FOUND BRASS CAP "1941" N: 665220.7 - E: 603835.2	D: FOUND BRASS CAP "1941" N: 670275.9 - E: 598509.8	J: FOUND BRASS CAP "1941" N: 665202.5 - E: 601236.8	E: FOUND BRASS CAP "1941" N: 670523.4 - E: 601110.0	K: FOUND BRASS CAP "1941" N: 664959.0 - E: 598649.4	F: FOUND 1/2" REBAR N: 670530.5 - E: 603773.2	L: FOUND BRASS CAP "1941" N: 667862.4 - E: 601172.4	<p>17 <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Sarah Chapman</i> 08/07/2023 Signature Date</p> <p><b>SARAH CHAPMAN</b> Printed Name</p> <p><b>SCHAPMAN@SPURENERGY.COM</b> E-mail Address</p>
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Job No: LS23060537

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4 Property Code <b>334602</b>		5 Property Name <b>AID NORTH 14-13 STATE COM</b>			6 Well Number <b>61H</b>
7 OGRID NO. <b>328947</b>		8 Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>			9 Elevation <b>3600'</b>

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>B</b>	<b>14</b>	<b>17S</b>	<b>28E</b>		<b>1248</b>	<b>NORTH</b>	<b>2383</b>	<b>EAST</b>	<b>EDDY</b>

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>13</b>	<b>17S</b>	<b>28E</b>		<b>1715</b>	<b>NORTH</b>	<b>50</b>	<b>EAST</b>	<b>EDDY</b>

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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
N: 669050.1 - E: 598768.1  
LAT: 32.8391045° N  
LONG: 104.1463434° W

FIRST TAKE POINT (FTP)  
1709' FNL & 1404' FEL - SEC 14  
N: 668682.1 - E: 599752.6  
LAT: 32.8380883° N  
LONG: 104.1431402° W

LAST TAKE POINT (LTP)  
1717' FNL & 100' FEL - SEC 13  
N: 668824.8 - E: 606336.9  
LAT: 32.8384460° N  
LONG: 104.1217014° W

BOTTOM HOLE (BH)  
N: 668826.5 - E: 606386.9  
LAT: 32.8384505° N  
LONG: 104.1215388° W

CORNER DATA  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941" N: 664715.7 - E: 596062.5	G: FOUND BRASS CAP "1941" N: 670541.3 - E: 606438.4
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17 OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*Sarah Chapman* 08/07/2023  
Signature Date

SARAH CHAPMAN  
Printed Name

SCHAPMAN@SPURENERGY.COM  
E-mail Address

18 SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

06/14/2023  
Date of Survey

Signature and Seal of Professional Surveyor:

14400  
Certificate Number

07/03/2023  
Date

DALE E. BELL  
NEW MEXICO  
14400  
PROFESSIONAL SURVEYOR

Job No.: LS23060538



July 20, 2023

The Bright Company LLC  
6341 Balmy Lane  
Zephyrhills, Florida 33542

**RE: Well Proposals**

**Aid 14-13 State 10H, 20H, 21H, 60H, and 61H  
NE/4 Section 14 and N/2 Section 13, T17S-R28E  
Eddy County, New Mexico**

Dear Working Interest Owner:

Spur Energy Partners LLC (“SPUR”), an affiliate of SEP Permian LLC (“SEP”), hereby proposes to drill and complete the **Aid 14-13 State 10H, 20H, 21H, 60H, and 61H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the “Subject Wells”) at the following proposed locations (subject to change upon staking and survey).

**Aid 14-13 State 10H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 1,228’ FNL & 2,382’ FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location – 1,250’ FNL & 50’ FEL, Section 13, T17S-R28E
- TVD: 3,850’

**Aid 14-13 State 20H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 1,188’ FNL & 2,382’ FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location – 350’ FNL & 50’ FEL, Section 13, T17S-R28E
- TVD: 3,925’

**Aid 14-13 State 21H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 1,268’ FNL & 2,383’ FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location – 2,155’ FNL & 50’ FEL, Section 13, T17S-R28E
- TVD: 3,950’

**Aid 14-13 State 60H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 1,208’ FNL & 2,382’ FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location – 810’ FNL & 50’ FEL, Section 13, T17S-R28E
- TVD: 4,262’

**Aid 14-13 State 61H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 1,248’ FNL & 2,383’ FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location – 1,715’ FNL & 50’ FEL, Section 13, T17S-R28E
- TVD: 4,262’

SPUR proposes to form a Drilling Spacing Unit (“DSU”) covering the NE/4 of Section 14 and the N/2 of Section 13, T17S-R28E, Eddy County, New Mexico, containing 480 acres of land, more or less, from the top of the Yeso formation to the base of the Yeso formation. Portions of these lands may be governed by existing Joint Operating Agreements (“JOAs”) which also cover the Yeso formation, and which may govern operations for vertical wells. For the mutually exclusive development of

**Well Proposals**  
**Aid 14-13 State 10H, 20H, 21H, 60H, and 61H**  
**NE/4 Section 14 and N/2 Section 13, T17S-R28E**  
**Eddy County, New Mexico**  
**July 20, 2023**  
**Page 2**

horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes the enclosed new joint operating agreement dated September 1, 2023, (“NJOA”) to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development, concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of September 1, 2023
- Contract Area consisting of the NE/4 of Section 14 and N/2 of Section 13, T17S-R28E, Eddy County, NM
- Limited in depth from the top of the Yeso to the base of the Yeso formation
- 100% / 300% / 300% non-consenting penalty
- \$8,000 / \$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs. Your estimated working interest in the proposed 480-acre DSU is shown on Exhibit “A” enclosed herewith.

SPUR respectfully requests that you select one of the following three options with regard to your interest in the proposed wells:

**Option 1:** Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

**Option 2:** Not participate in the proposed well (an election of “Non-Consent”).

**Option 3 – Term Assignment Option:** Assign your leasehold working interest in the NE/4 of Section 14 and the N/2 of Section 13, T17S-R28E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, for a bonus consideration of \$750 per net mineral acre, with you delivering no less than a 75% leasehold net revenue interest (limited to the Yeso formation).

**Option 4 – Assignment Option:** Assign your leasehold working interest in the NE/4 of Section 14 and the N/2 of Section 13, T17S-R28E, exclusive of existing wellbores, to SEP for a bonus consideration of \$1,500 per net mineral acre, delivering no less than a 75% leasehold net revenue interest (all rights owned).

Should you elect Option 1 or Option 2, your election should be returned to SPUR along with an executed copy of each enclosed AFE and an executed copy of the NJOA (including Exhibit “H”). In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3 – Term Assignment Option, or Option 4 – Assignment Option, please so indicate by signing and returning the enclosed Assignment Election page, and Spur shall provide you with an assignment form for your review and execution. (In the event you do not own all depths within the Yeso formation, the above-stated prices per net mineral acre for Options 3 and 4 shall be re-determined by SPUR.)

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

**Well Proposals**  
**Aid 14-13 State 10H, 20H, 21H, 60H, and 61H**  
**NE/4 Section 14 and N/2 Section 13, T17S-R28E**  
**Eddy County, New Mexico**  
**July 20, 2023**  
**Page 3**

Please indicate your elections as to each of the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Murphy Lauck at 832-982-1087 or [mulauck@spurenergy.com](mailto:mulauck@spurenergy.com) or the undersigned via email at [doldis@spurenergy.com](mailto:doldis@spurenergy.com). Thank you very much for your assistance and cooperation.

Sincerely,

A handwritten signature in blue ink, appearing to read 'D.O.', is enclosed in a light gray rectangular box.

Drew Oldis  
Landman

Enclosures  
Exhibit "A"  
AFEs  
NJOA dated September 1, 2023





**Aid 14-13 State 10H Well**

\_\_\_\_\_ **Option 1)** *The undersigned elects to participate in the drilling and completion of the Aid 14-13 State 10H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

\_\_\_\_\_ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the Aid 14-13 State 10H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2023.

**Company/Individual: The Bright Company LLC**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



**Aid 14-13 State 20H Well**

\_\_\_\_\_ **Option 1)** *The undersigned elects to participate in the drilling and completion of the Aid 14-13 State 20H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

\_\_\_\_\_ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the Aid 14-13 State 20H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2023.

**Company/Individual: The Bright Company LLC**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



**Aid 14-13 State 21H Well**

\_\_\_\_\_ **Option 1)** *The undersigned elects to participate in the drilling and completion of the Aid 14-13 State 21H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

\_\_\_\_\_ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the Aid 14-13 State 21H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2023.

**Company/Individual: The Bright Company LLC**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



**Aid 14-13 State 60H Well**

\_\_\_\_\_ **Option 1)** *The undersigned elects to participate in the drilling and completion of the Aid 14-13 State 60H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

\_\_\_\_\_ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the Aid 14-13 State 60H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2023.

**Company/Individual: The Bright Company LLC**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



**Aid 14-13 State 61H Well**

\_\_\_\_\_ **Option 1)** *The undersigned elects to participate in the drilling and completion of the Aid 14-13 State 61H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

\_\_\_\_\_ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the Aid 14-13 State 61H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2023.

**Company/Individual: The Bright Company LLC**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



**Option 3 - Term Assignment Option**

\_\_\_\_\_ The undersigned hereby elects to assign their leasehold working interest in the NE/4 of Section 14 and the N/2 of Section 13, T17S-R28E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, and a bonus consideration of \$750 per net mineral acre, delivering a 75% leasehold net revenue interest (limited to the Yeso formation).

**Option 4 - Assignment Option**

\_\_\_\_\_ The undersigned hereby elects to assign their leasehold working interest in the NE/4 of Section 14 and the N/2 of Section 13, T17S-R28E, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre, delivering a 75% leasehold net revenue interest (all rights owned).

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2023.

**Company/Individual: The Bright Company LLC**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



**Exhibit "A" – Estimated working interest in proposed Aid 14-13 State, Section 14 NE/4 and Section 13 N/2, 480 acre, more or less, DSU**

The Bright Company LLC: 0.0055556



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C23019
Well Name : AID NORTH 14-13 STATE COM # 10H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,333	\$ -	\$ -	\$ -	\$ 23,333	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 86,600	\$ -	\$ -	\$ -	\$ 86,600	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 29,700	\$ -	\$ -	\$ -	\$ 29,700	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 222,000	\$ -	\$ -	\$ -	\$ 222,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 141,000	\$ -	\$ -	\$ -	\$ 141,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 270	\$ -	\$ -	\$ -	\$ 270	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 104,000	\$ -	\$ -	\$ -	\$ 104,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 37,000	\$ -	\$ -	\$ -	\$ 37,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 100,842	\$ -	\$ -	\$ -	\$ 100,842	\$ -
	<b>INTANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 1,209,100</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,209,100</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 58,300	\$ -	\$ -	\$ -	\$ 58,300	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 531,320	\$ -	\$ -	\$ -	\$ 531,320	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>TANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 652,120</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 652,120</b>	<b>\$ -</b>
	<b>DRILLING TOTAL</b>	<b>\$ 1,861,220</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,861,220</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 96,000	\$ -	\$ -	\$ -	\$ 96,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 425,000	\$ -	\$ -	\$ -	\$ 425,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 262,500	\$ -	\$ -	\$ -	\$ 262,500	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000	\$ -
2055-2300	FRAC PLUGS	\$ 38,400	\$ -	\$ -	\$ -	\$ 38,400	\$ -
2055-2400	WELL PREP	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 12,500	\$ -	\$ -	\$ -	\$ 12,500	\$ -
2055-2402	FRAC TANK RENTALS	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 682,500	\$ -	\$ -	\$ -	\$ 682,500	\$ -
2055-3400	PROPPANT	\$ 399,600	\$ -	\$ -	\$ -	\$ 399,600	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 294,400	\$ -	\$ -	\$ -	\$ 294,400	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,987,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,987,400</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-4200	TUBING	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 11,000	\$ -	\$ -	\$ -	\$ 11,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 225,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 225,000</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 3,212,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,212,400</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 85,000	\$ -	\$ -	\$ -	\$ 85,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

AID NORTH 14-13 STATE COM # 10H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,861,220	\$ -	\$ -	\$ -	\$ 1,861,220	\$ -
COMPLETION TOTAL	\$ 3,212,400	\$ -	\$ -	\$ -	\$ 3,212,400	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 5,523,620</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,523,620</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C23020
Well Name : AID NORTH 14-13 STATE COM # 20H	SEP Permian LLC WI: _____
Location : _____	Well Cost Center: _____
Project : _____	
Description : _____	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,333	\$ -	\$ -	\$ -	\$ 23,333	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 86,600	\$ -	\$ -	\$ -	\$ 86,600	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 29,700	\$ -	\$ -	\$ -	\$ 29,700	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 222,000	\$ -	\$ -	\$ -	\$ 222,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 141,000	\$ -	\$ -	\$ -	\$ 141,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 270	\$ -	\$ -	\$ -	\$ 270	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 104,000	\$ -	\$ -	\$ -	\$ 104,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 37,000	\$ -	\$ -	\$ -	\$ 37,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 100,842	\$ -	\$ -	\$ -	\$ 100,842	\$ -
	<b>INTANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 1,209,100</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,209,100</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 58,300	\$ -	\$ -	\$ -	\$ 58,300	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 531,320	\$ -	\$ -	\$ -	\$ 531,320	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>TANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 652,120</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 652,120</b>	<b>\$ -</b>
	<b>DRILLING TOTAL</b>	<b>\$ 1,861,220</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,861,220</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 96,000	\$ -	\$ -	\$ -	\$ 96,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 425,000	\$ -	\$ -	\$ -	\$ 425,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 262,500	\$ -	\$ -	\$ -	\$ 262,500	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000	\$ -
2055-2300	FRAC PLUGS	\$ 38,400	\$ -	\$ -	\$ -	\$ 38,400	\$ -
2055-2400	WELL PREP	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 12,500	\$ -	\$ -	\$ -	\$ 12,500	\$ -
2055-2402	FRAC TANK RENTALS	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 682,500	\$ -	\$ -	\$ -	\$ 682,500	\$ -
2055-3400	PROPPANT	\$ 399,600	\$ -	\$ -	\$ -	\$ 399,600	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 294,400	\$ -	\$ -	\$ -	\$ 294,400	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,987,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,987,400</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-4200	TUBING	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 11,000	\$ -	\$ -	\$ -	\$ 11,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 225,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 225,000</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 3,212,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,212,400</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 85,000	\$ -	\$ -	\$ -	\$ 85,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

AID NORTH 14-13 STATE COM # 20H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,861,220	\$ -	\$ -	\$ -	\$ 1,861,220	\$ -
COMPLETION TOTAL	\$ 3,212,400	\$ -	\$ -	\$ -	\$ 3,212,400	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 5,523,620</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,523,620</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C23021
Well Name : AID NORTH 14-13 STATE COM # 21H	SEP Permian LLC WI: _____
Location : _____	Well Cost Center: _____
Project : _____	
Description : _____	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,333	\$ -	\$ -	\$ -	\$ 23,333	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 86,600	\$ -	\$ -	\$ -	\$ 86,600	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 29,700	\$ -	\$ -	\$ -	\$ 29,700	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 222,000	\$ -	\$ -	\$ -	\$ 222,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 141,000	\$ -	\$ -	\$ -	\$ 141,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 270	\$ -	\$ -	\$ -	\$ 270	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 104,000	\$ -	\$ -	\$ -	\$ 104,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 37,000	\$ -	\$ -	\$ -	\$ 37,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 100,842	\$ -	\$ -	\$ -	\$ 100,842	\$ -
	<b>INTANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 1,209,100</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,209,100</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 58,300	\$ -	\$ -	\$ -	\$ 58,300	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 531,320	\$ -	\$ -	\$ -	\$ 531,320	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>TANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 652,120</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 652,120</b>	<b>\$ -</b>
	<b>DRILLING TOTAL</b>	<b>\$ 1,861,220</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,861,220</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 96,000	\$ -	\$ -	\$ -	\$ 96,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 425,000	\$ -	\$ -	\$ -	\$ 425,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 262,500	\$ -	\$ -	\$ -	\$ 262,500	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000	\$ -
2055-2300	FRAC PLUGS	\$ 38,400	\$ -	\$ -	\$ -	\$ 38,400	\$ -
2055-2400	WELL PREP	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 12,500	\$ -	\$ -	\$ -	\$ 12,500	\$ -
2055-2402	FRAC TANK RENTALS	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 682,500	\$ -	\$ -	\$ -	\$ 682,500	\$ -
2055-3400	PROPPANT	\$ 399,600	\$ -	\$ -	\$ -	\$ 399,600	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 294,400	\$ -	\$ -	\$ -	\$ 294,400	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,987,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,987,400</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-4200	TUBING	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 11,000	\$ -	\$ -	\$ -	\$ 11,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 225,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 225,000</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 3,212,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,212,400</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 85,000	\$ -	\$ -	\$ -	\$ 85,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

AID NORTH 14-13 STATE COM # 21H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,861,220	\$ -	\$ -	\$ -	\$ 1,861,220	\$ -
COMPLETION TOTAL	\$ 3,212,400	\$ -	\$ -	\$ -	\$ 3,212,400	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 5,523,620</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,523,620</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C23022
Well Name : AID NORTH 14-13 STATE COM # 60H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,333	\$ -	\$ -	\$ -	\$ 23,333	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 96,100	\$ -	\$ -	\$ -	\$ 96,100	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 33,000	\$ -	\$ -	\$ -	\$ 33,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 240,000	\$ -	\$ -	\$ -	\$ 240,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 155,000	\$ -	\$ -	\$ -	\$ 155,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 300	\$ -	\$ -	\$ -	\$ 300	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 115,000	\$ -	\$ -	\$ -	\$ 115,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 109,812	\$ -	\$ -	\$ -	\$ 109,812	\$ -
	<b>INTANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 1,307,900</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,307,900</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 58,300	\$ -	\$ -	\$ -	\$ 58,300	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 590,240	\$ -	\$ -	\$ -	\$ 590,240	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>TANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 711,040</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 711,040</b>	<b>\$ -</b>
	<b>DRILLING TOTAL</b>	<b>\$ 2,018,940</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,018,940</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 96,000	\$ -	\$ -	\$ -	\$ 96,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 425,000	\$ -	\$ -	\$ -	\$ 425,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 262,500	\$ -	\$ -	\$ -	\$ 262,500	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000	\$ -
2055-2300	FRAC PLUGS	\$ 38,400	\$ -	\$ -	\$ -	\$ 38,400	\$ -
2055-2400	WELL PREP	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 12,500	\$ -	\$ -	\$ -	\$ 12,500	\$ -
2055-2402	FRAC TANK RENTALS	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 682,500	\$ -	\$ -	\$ -	\$ 682,500	\$ -
2055-3400	PROPPANT	\$ 399,600	\$ -	\$ -	\$ -	\$ 399,600	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 294,400	\$ -	\$ -	\$ -	\$ 294,400	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,987,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,987,400</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-4200	TUBING	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 11,000	\$ -	\$ -	\$ -	\$ 11,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 225,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 225,000</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 3,212,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,212,400</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 85,000	\$ -	\$ -	\$ -	\$ 85,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

AID NORTH 14-13 STATE COM # 60H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 2,018,940	\$ -	\$ -	\$ -	\$ 2,018,940	\$ -
COMPLETION TOTAL	\$ 3,212,400	\$ -	\$ -	\$ -	\$ 3,212,400	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 5,681,340</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,681,340</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



**Authority for Expenditure**  
Drill, Complete, & Equip



Operator : <u>Spur Energy Partners LLC</u>	AFE # : <u>C23023</u>
Well Name : <u>AID NORTH 14-13 STATE COM # 61H</u>	SEP Permian LLC WI: _____
Location : _____	Well Cost Center: _____
Project : _____	
Description : _____	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,333	\$ -	\$ -	\$ -	\$ 23,333	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 96,100	\$ -	\$ -	\$ -	\$ 96,100	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 33,000	\$ -	\$ -	\$ -	\$ 33,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 240,000	\$ -	\$ -	\$ -	\$ 240,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 155,000	\$ -	\$ -	\$ -	\$ 155,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 300	\$ -	\$ -	\$ -	\$ 300	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 115,000	\$ -	\$ -	\$ -	\$ 115,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 109,812	\$ -	\$ -	\$ -	\$ 109,812	\$ -
	<b>INTANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 1,307,900</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,307,900</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 58,300	\$ -	\$ -	\$ -	\$ 58,300	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 590,240	\$ -	\$ -	\$ -	\$ 590,240	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>TANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 711,040</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 711,040</b>	<b>\$ -</b>
	<b>DRILLING TOTAL</b>	<b>\$ 2,018,940</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,018,940</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 96,000	\$ -	\$ -	\$ -	\$ 96,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 425,000	\$ -	\$ -	\$ -	\$ 425,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 262,500	\$ -	\$ -	\$ -	\$ 262,500	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000	\$ -
2055-2300	FRAC PLUGS	\$ 38,400	\$ -	\$ -	\$ -	\$ 38,400	\$ -
2055-2400	WELL PREP	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 12,500	\$ -	\$ -	\$ -	\$ 12,500	\$ -
2055-2402	FRAC TANK RENTALS	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 682,500	\$ -	\$ -	\$ -	\$ 682,500	\$ -
2055-3400	PROPPANT	\$ 399,600	\$ -	\$ -	\$ -	\$ 399,600	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 294,400	\$ -	\$ -	\$ -	\$ 294,400	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,987,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,987,400</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-4200	TUBING	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 11,000	\$ -	\$ -	\$ -	\$ 11,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 225,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 225,000</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 3,212,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,212,400</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 85,000	\$ -	\$ -	\$ -	\$ 85,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

AID NORTH 14-13 STATE COM # 61H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 2,018,940	\$ -	\$ -	\$ -	\$ 2,018,940	\$ -
COMPLETION TOTAL	\$ 3,212,400	\$ -	\$ -	\$ -	\$ 3,212,400	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 5,681,340</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,681,340</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



**July 19, 2023**

Sierra Blanca Mercantile Company  
P.O. Box 1720  
Artesia, NM 88211

**RE: Well Proposal**

**Aid 14-13 State 10H, 20H, 21H, 60H, and 61H  
NE/4 Section 14 and N/2 Section 13, T17S-R28E  
Eddy County, New Mexico**

Dear Working Interest Owner:

Spur Energy Partners LLC (“SPUR”), an affiliate of SEP Permian LLC (“SEP”), hereby proposes to drill and complete the **Aid 14-13 State 10H, 20H, 21H, 60H, and 61H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the “Subject Wells”) at the following proposed locations (subject to change upon staking and survey).

**Aid 14-13 State 10H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 1,228’ FNL & 2,382’ FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location – 1,250’ FNL & 50’ FEL, Section 13, T17S-R28E
- TVD: 3,850’

**Aid 14-13 State 20H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 1,188’ FNL & 2,382’ FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location – 350’ FNL & 50’ FEL, Section 13, T17S-R28E
- TVD: 3,925’

**Aid 14-13 State 21H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 1,268’ FNL & 2,383’ FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location – 2,155’ FNL & 50’ FEL, Section 13, T17S-R28E
- TVD: 3,950’

**Aid 14-13 State 60H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 1,208’ FNL & 2,382’ FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location – 810’ FNL & 50’ FEL, Section 13, T17S-R28E
- TVD: 4,262’

**Aid 14-13 State 61H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 1,248’ FNL & 2,383’ FEL, Section 14, T17S-R28E
- Proposed Bottom Hole Location – 1,715’ FNL & 50’ FEL, Section 13, T17S-R28E
- TVD: 4,262’

SPUR proposes to form a Drilling Spacing Unit (“DSU”) covering the NE/4 of Section 14 and the N/2 of Section 13, T17S-R28E, Eddy County, New Mexico, containing 480 acres of land, more or less, from the top of the Yeso formation to the base of the Yeso formation. Portions of these lands may be governed by existing Joint Operating Agreements (“JOAs”) which also cover the Yeso formation, and which may govern operations for vertical wells. For the mutually exclusive development of

**Well Proposal**  
**Aid 14-13 State 10H, 20H, 21H, 60H, and 61H**  
**NE/4 Section 14 and N/2 Section 13, T17S-R28E**  
**Eddy County, New Mexico**  
**July 19, 2023**  
**Page 2**

horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes the enclosed new joint operating agreement dated September 1, 2023, (“NJOA”) to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development, concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of September 1, 2023
- Contract Area consisting of the NE/4 of Section 14 and N/2 of Section 13, T17S-R28E, Eddy County, NM
- Limited in depth from the top of the Yeso to the base of the Yeso formation
- 100% / 300% / 300% non-consenting penalty
- \$8,000 / \$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs. Your estimated working interest in the proposed 480-acre DSU is shown on Exhibit “A” enclosed herewith.

SPUR respectfully requests that you select one of the following three options with regard to your interest in the proposed wells:

**Option 1:** Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

**Option 2:** Not participate in the proposed well (an election of “Non-Consent”).

**Option 3 – Term Assignment Option:** Assign your leasehold working interest in the NE/4 of Section 14 and the N/2 of Section 13, T17S-R28E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, for a bonus consideration of \$750 per net mineral acre, with you delivering no less than a 75% leasehold net revenue interest (limited to the Yeso formation).

**Option 4 – Assignment Option:** Assign your leasehold working interest in the NE/4 of Section 14 and the N/2 of Section 13, T17S-R28E, exclusive of existing wellbores, to SEP for a bonus consideration of \$1,500 per net mineral acre, delivering no less than a 75% leasehold net revenue interest (all rights owned).

Should you elect Option 1 or Option 2, your election should be returned to SPUR along with an executed copy of each enclosed AFE and an executed copy of the NJOA (including Exhibit “H”). In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3 – Term Assignment Option, or Option 4 – Assignment Option, please so indicate by signing and returning the enclosed Assignment Election page, and Spur shall provide you with an assignment form for your review and execution. (In the event you do not own all depths within the Yeso formation, the above-stated prices per net mineral acre for Options 3 and 4 shall be re-determined by SPUR.)

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

**Well Proposal**  
**Aid 14-13 State 10H, 20H, 21H, 60H, and 61H**  
**NE/4 Section 14 and N/2 Section 13, T17S-R28E**  
**Eddy County, New Mexico**  
**July 19, 2023**  
**Page 3**

Please indicate your elections as to each of the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Murphy Lauck at 832-982-1087 or [mulauck@spurenergy.com](mailto:mulauck@spurenergy.com) or the undersigned via email at [doldis@spurenergy.com](mailto:doldis@spurenergy.com). Thank you very much for your assistance and cooperation.

Sincerely,

A handwritten signature in blue ink, appearing to read 'D.O.', is enclosed in a light blue rectangular box.

Drew Oldis  
Landman

Enclosures

Exhibit "A"  
AFEs  
NJOA dated September 1, 2023



**Aid 14-13 State 10H Well**

\_\_\_\_\_ **Option 1)** *The undersigned elects to participate in the drilling and completion of the Aid 14-13 State 10H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

\_\_\_\_\_ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the Aid 14-13 State 10H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2023.

**Company/Individual: Sierra Blanca Mercantile Company**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



**Aid 14-13 State 20H Well**

\_\_\_\_\_ **Option 1)** *The undersigned elects to participate in the drilling and completion of the Aid 14-13 State 20H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

\_\_\_\_\_ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the Aid 14-13 State 20H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2023.

**Company/Individual: Sierra Blanca Mercantile Company**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



**Aid 14-13 State 21H Well**

\_\_\_\_\_ **Option 1)** *The undersigned elects to participate in the drilling and completion of the Aid 14-13 State 21H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

\_\_\_\_\_ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the Aid 14-13 State 21H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2023.

**Company/Individual: Sierra Blanca Mercantile Company**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



**Aid 14-13 State 60H Well**

\_\_\_\_\_ **Option 1)** *The undersigned elects to participate in the drilling and completion of the Aid 14-13 State 60H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

\_\_\_\_\_ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the Aid 14-13 State 60H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2023.

**Company/Individual: Sierra Blanca Mercantile Company**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_





**Aid 14-13 State 61H Well**

\_\_\_\_\_ **Option 1)** *The undersigned elects to participate in the drilling and completion of the Aid 14-13 State 61H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

\_\_\_\_\_ **Option 2)** *The undersigned elects not to participate in the drilling and completion of the Aid 14-13 State 61H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2023.

**Company/Individual: Sierra Blanca Mercantile Company**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



**Option 3 - Term Assignment Option**

\_\_\_\_\_ The undersigned hereby elects to assign their leasehold working interest in the NE/4 of Section 14 and the N/2 of Section 13, T17S-R28E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, and a bonus consideration of \$750 per net mineral acre, delivering a 75% leasehold net revenue interest (limited to the Yeso formation).

**Option 4 - Assignment Option**

\_\_\_\_\_ The undersigned hereby elects to assign their leasehold working interest in the NE/4 of Section 14 and the N/2 of Section 13, T17S-R28E, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre, delivering a 75% leasehold net revenue interest (all rights owned).

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2023.

**Company/Individual: Sierra Blanca Mercantile Company**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



**Exhibit "A" – Estimated working interest in proposed Aid 14-13 State, Section 14 NE/4 and Section 13 N/2, 480 acre, more or less, DSU**

Sierra Blanca Mercantile Company: 0.0015470



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C23019
Well Name : AID NORTH 14-13 STATE COM # 10H	SEP Permian LLC WI:
Location :	Well Cost Center:
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,333	\$ -	\$ -	\$ -	\$ 23,333	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 86,600	\$ -	\$ -	\$ -	\$ 86,600	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 29,700	\$ -	\$ -	\$ -	\$ 29,700	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 222,000	\$ -	\$ -	\$ -	\$ 222,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 141,000	\$ -	\$ -	\$ -	\$ 141,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 270	\$ -	\$ -	\$ -	\$ 270	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 104,000	\$ -	\$ -	\$ -	\$ 104,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 37,000	\$ -	\$ -	\$ -	\$ 37,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 100,842	\$ -	\$ -	\$ -	\$ 100,842	\$ -
<b>INTANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 1,209,100</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,209,100</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 58,300	\$ -	\$ -	\$ -	\$ 58,300	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 531,320	\$ -	\$ -	\$ -	\$ 531,320	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 652,120</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 652,120</b>	<b>\$ -</b>
<b>DRILLING TOTAL</b>		<b>\$ 1,861,220</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,861,220</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 96,000	\$ -	\$ -	\$ -	\$ 96,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 425,000	\$ -	\$ -	\$ -	\$ 425,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 262,500	\$ -	\$ -	\$ -	\$ 262,500	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000	\$ -
2055-2300	FRAC PLUGS	\$ 38,400	\$ -	\$ -	\$ -	\$ 38,400	\$ -
2055-2400	WELL PREP	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 12,500	\$ -	\$ -	\$ -	\$ 12,500	\$ -
2055-2402	FRAC TANK RENTALS	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 682,500	\$ -	\$ -	\$ -	\$ 682,500	\$ -
2055-3400	PROPPANT	\$ 399,600	\$ -	\$ -	\$ -	\$ 399,600	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 294,400	\$ -	\$ -	\$ -	\$ 294,400	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,987,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,987,400</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-4200	TUBING	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 11,000	\$ -	\$ -	\$ -	\$ 11,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 225,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 225,000</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 3,212,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,212,400</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 85,000	\$ -	\$ -	\$ -	\$ 85,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

AID NORTH 14-13 STATE COM # 10H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,861,220	\$ -	\$ -	\$ -	\$ 1,861,220	\$ -
COMPLETION TOTAL	\$ 3,212,400	\$ -	\$ -	\$ -	\$ 3,212,400	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 5,523,620</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,523,620</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C23020
Well Name : AID NORTH 14-13 STATE COM # 20H	SEP Permian LLC WI: _____
Location : _____	Well Cost Center: _____
Project : _____	
Description : _____	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,333	\$ -	\$ -	\$ -	\$ 23,333	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 86,600	\$ -	\$ -	\$ -	\$ 86,600	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 29,700	\$ -	\$ -	\$ -	\$ 29,700	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 222,000	\$ -	\$ -	\$ -	\$ 222,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 141,000	\$ -	\$ -	\$ -	\$ 141,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 270	\$ -	\$ -	\$ -	\$ 270	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 104,000	\$ -	\$ -	\$ -	\$ 104,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 37,000	\$ -	\$ -	\$ -	\$ 37,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 100,842	\$ -	\$ -	\$ -	\$ 100,842	\$ -
<b>INTANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 1,209,100</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,209,100</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 58,300	\$ -	\$ -	\$ -	\$ 58,300	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 531,320	\$ -	\$ -	\$ -	\$ 531,320	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 652,120</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 652,120</b>	<b>\$ -</b>
<b>DRILLING TOTAL</b>		<b>\$ 1,861,220</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,861,220</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 96,000	\$ -	\$ -	\$ -	\$ 96,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 425,000	\$ -	\$ -	\$ -	\$ 425,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 262,500	\$ -	\$ -	\$ -	\$ 262,500	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000	\$ -
2055-2300	FRAC PLUGS	\$ 38,400	\$ -	\$ -	\$ -	\$ 38,400	\$ -
2055-2400	WELL PREP	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 12,500	\$ -	\$ -	\$ -	\$ 12,500	\$ -
2055-2402	FRAC TANK RENTALS	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 682,500	\$ -	\$ -	\$ -	\$ 682,500	\$ -
2055-3400	PROPPANT	\$ 399,600	\$ -	\$ -	\$ -	\$ 399,600	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 294,400	\$ -	\$ -	\$ -	\$ 294,400	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,987,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,987,400</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-4200	TUBING	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 11,000	\$ -	\$ -	\$ -	\$ 11,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 225,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 225,000</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 3,212,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,212,400</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 85,000	\$ -	\$ -	\$ -	\$ 85,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

AID NORTH 14-13 STATE COM # 20H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,861,220	\$ -	\$ -	\$ -	\$ 1,861,220	\$ -
COMPLETION TOTAL	\$ 3,212,400	\$ -	\$ -	\$ -	\$ 3,212,400	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 5,523,620</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,523,620</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C23021
Well Name : AID NORTH 14-13 STATE COM # 21H	SEP Permian LLC WI: _____
Location : _____	Well Cost Center: _____
Project : _____	
Description : _____	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,333	\$ -	\$ -	\$ -	\$ 23,333	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 86,600	\$ -	\$ -	\$ -	\$ 86,600	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 29,700	\$ -	\$ -	\$ -	\$ 29,700	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 222,000	\$ -	\$ -	\$ -	\$ 222,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 141,000	\$ -	\$ -	\$ -	\$ 141,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 270	\$ -	\$ -	\$ -	\$ 270	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 28,000	\$ -	\$ -	\$ -	\$ 28,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 104,000	\$ -	\$ -	\$ -	\$ 104,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 37,000	\$ -	\$ -	\$ -	\$ 37,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 100,842	\$ -	\$ -	\$ -	\$ 100,842	\$ -
<b>INTANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 1,209,100</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,209,100</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 58,300	\$ -	\$ -	\$ -	\$ 58,300	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 531,320	\$ -	\$ -	\$ -	\$ 531,320	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 652,120</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 652,120</b>	<b>\$ -</b>
<b>DRILLING TOTAL</b>		<b>\$ 1,861,220</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,861,220</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 96,000	\$ -	\$ -	\$ -	\$ 96,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 425,000	\$ -	\$ -	\$ -	\$ 425,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 262,500	\$ -	\$ -	\$ -	\$ 262,500	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000	\$ -
2055-2300	FRAC PLUGS	\$ 38,400	\$ -	\$ -	\$ -	\$ 38,400	\$ -
2055-2400	WELL PREP	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 12,500	\$ -	\$ -	\$ -	\$ 12,500	\$ -
2055-2402	FRAC TANK RENTALS	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 682,500	\$ -	\$ -	\$ -	\$ 682,500	\$ -
2055-3400	PROPPANT	\$ 399,600	\$ -	\$ -	\$ -	\$ 399,600	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 294,400	\$ -	\$ -	\$ -	\$ 294,400	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,987,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,987,400</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-4200	TUBING	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 11,000	\$ -	\$ -	\$ -	\$ 11,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 225,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 225,000</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 3,212,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,212,400</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 85,000	\$ -	\$ -	\$ -	\$ 85,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

AID NORTH 14-13 STATE COM # 21H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,861,220	\$ -	\$ -	\$ -	\$ 1,861,220	\$ -
COMPLETION TOTAL	\$ 3,212,400	\$ -	\$ -	\$ -	\$ 3,212,400	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 5,523,620</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,523,620</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C23022
Well Name : AID NORTH 14-13 STATE COM # 60H	SEP Permian LLC WI :
Location :	Well Cost Center :
Project :	
Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,333	\$ -	\$ -	\$ -	\$ 23,333	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 96,100	\$ -	\$ -	\$ -	\$ 96,100	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 33,000	\$ -	\$ -	\$ -	\$ 33,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 240,000	\$ -	\$ -	\$ -	\$ 240,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 155,000	\$ -	\$ -	\$ -	\$ 155,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 300	\$ -	\$ -	\$ -	\$ 300	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 115,000	\$ -	\$ -	\$ -	\$ 115,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 109,812	\$ -	\$ -	\$ -	\$ 109,812	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 1,307,900	\$ -	\$ -	\$ -	\$ 1,307,900	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 58,300	\$ -	\$ -	\$ -	\$ 58,300	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 590,240	\$ -	\$ -	\$ -	\$ 590,240	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 711,040	\$ -	\$ -	\$ -	\$ 711,040	\$ -
DRILLING TOTAL		\$ 2,018,940	\$ -	\$ -	\$ -	\$ 2,018,940	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 96,000	\$ -	\$ -	\$ -	\$ 96,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 425,000	\$ -	\$ -	\$ -	\$ 425,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 262,500	\$ -	\$ -	\$ -	\$ 262,500	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000	\$ -
2055-2300	FRAC PLUGS	\$ 38,400	\$ -	\$ -	\$ -	\$ 38,400	\$ -
2055-2400	WELL PREP	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 12,500	\$ -	\$ -	\$ -	\$ 12,500	\$ -
2055-2402	FRAC TANK RENTALS	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 682,500	\$ -	\$ -	\$ -	\$ 682,500	\$ -
2055-3400	PROPPANT	\$ 399,600	\$ -	\$ -	\$ -	\$ 399,600	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 294,400	\$ -	\$ -	\$ -	\$ 294,400	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,987,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,987,400</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-4200	TUBING	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 11,000	\$ -	\$ -	\$ -	\$ 11,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 225,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 225,000</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 3,212,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,212,400</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 85,000	\$ -	\$ -	\$ -	\$ 85,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

AID NORTH 14-13 STATE COM # 60H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 2,018,940	\$ -	\$ -	\$ -	\$ 2,018,940	\$ -
COMPLETION TOTAL	\$ 3,212,400	\$ -	\$ -	\$ -	\$ 3,212,400	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 5,681,340</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,681,340</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	



**Authority for Expenditure**  
Drill, Complete, & Equip



Operator : <u>Spur Energy Partners LLC</u>	AFE # : <u>C23023</u>
Well Name : <u>AID NORTH 14-13 STATE COM # 61H</u>	SEP Permian LLC WI : _____
Location : _____	Well Cost Center : _____
Project : _____	
Description : _____	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,333	\$ -	\$ -	\$ -	\$ 23,333	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 96,100	\$ -	\$ -	\$ -	\$ 96,100	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,355	\$ -	\$ -	\$ -	\$ 17,355	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD/FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 33,000	\$ -	\$ -	\$ -	\$ 33,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 240,000	\$ -	\$ -	\$ -	\$ 240,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 155,000	\$ -	\$ -	\$ -	\$ 155,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 300	\$ -	\$ -	\$ -	\$ 300	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BIT RENTALS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL & LUBE	\$ 115,000	\$ -	\$ -	\$ -	\$ 115,000	\$ -
2050-4000	SURFACE & INTERMEDIATE CEMENT	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CEMENT AND SERVICE	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 109,812	\$ -	\$ -	\$ -	\$ 109,812	\$ -
<b>INTANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 1,307,900</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,307,900</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 58,300	\$ -	\$ -	\$ -	\$ 58,300	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 590,240	\$ -	\$ -	\$ -	\$ 590,240	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 711,040</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 711,040</b>	<b>\$ -</b>
<b>DRILLING TOTAL</b>		<b>\$ 2,018,940</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,018,940</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 96,000	\$ -	\$ -	\$ -	\$ 96,000	\$ -
2055-1302	RENTALS: SUBSURFACE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	COMPLETION FLUID	\$ 425,000	\$ -	\$ -	\$ -	\$ 425,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 54,000	\$ -	\$ -	\$ -	\$ 54,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 262,500	\$ -	\$ -	\$ -	\$ 262,500	\$ -
2055-1900	GROUND TRANSPORT	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 117,000	\$ -	\$ -	\$ -	\$ 117,000	\$ -
2055-2300	FRAC PLUGS	\$ 38,400	\$ -	\$ -	\$ -	\$ 38,400	\$ -
2055-2400	WELL PREP	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 12,500	\$ -	\$ -	\$ -	\$ 12,500	\$ -
2055-2402	FRAC TANK RENTALS	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2055-2403	FLOWBACK	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ 8,000	\$ -	\$ -	\$ -	\$ 8,000	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 682,500	\$ -	\$ -	\$ -	\$ 682,500	\$ -
2055-3400	PROPPANT	\$ 399,600	\$ -	\$ -	\$ -	\$ 399,600	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL & LUBE	\$ 294,400	\$ -	\$ -	\$ -	\$ 294,400	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-5001	ROAD WATERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2055-8002	KILL TRUCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8003	COIL TUBING,SNUBBING,NITRO SVC	\$ 200,000	\$ -	\$ -	\$ -	\$ 200,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2054-1402	RENTALS-SURFACE	\$ 13,000	\$ -	\$ -	\$ -	\$ 13,000	\$ -
2054-1600	KILL FLUID AND TRUCK	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2054-1700	CONSULTANT	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2054-2200	WORKOVER RIG	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2054-4510	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2054-4511	CONTRACT LABOR - FLOWLINE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,987,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,987,400</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5100	TUBING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2064-4200	TUBING	\$ 140,000	\$ -	\$ -	\$ -	\$ 140,000	\$ -
2064-5001	FLOWLINES MATERIALS	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2064-5200	TUBING HEAD/XMAS TREE	\$ 11,000	\$ -	\$ -	\$ -	\$ 11,000	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 225,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 225,000</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 3,212,400</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,212,400</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 85,000	\$ -	\$ -	\$ -	\$ 85,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 343,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 343,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 450,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 450,000</b>	<b>\$ -</b>

AID NORTH 14-13 STATE COM # 61H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 2,018,940	\$ -	\$ -	\$ -	\$ 2,018,940	\$ -
COMPLETION TOTAL	\$ 3,212,400	\$ -	\$ -	\$ -	\$ 3,212,400	\$ -
FACILITY TOTAL	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 5,681,340</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,681,340</b>	<b>\$ -</b>

<b>Partner Approval</b>	
Signed _____	Company _____
Name _____	Date _____
Title _____	

**SPUR ENERGY PARTNERS LLC - AID NORTH 14-13 STATE 10H, 20H, 21H, 60H, & 61H  
CASE NO. 23828 - CHRONOLOGY OF CONTACTS**

COURIER	TRACKING	PARTY	ADDRESS	DELIVERY DATE	CONTACT HISTORY
USPS	9407111898765414123937	THE BRIGHT COMPANY LLC	6341 Balmy Lane Zephyrhills, FL 33542	7/24/2023	<p><b>7/20/2023:</b> Mailed out Aid North Well Proposal.</p> <p><b>7/24/2023:</b> Proposal delivered and held at post office per customer request.</p> <p><b>8/21/2023:</b> Follow up attempt, via phone call, to members of Bright Company regarding proposal. No calls were answered, and voicemail left.</p> <p><b>8/22/2023:</b> Phone call with Thomas C. Webster. Call confirmed he was the heir of Merlin C. Webster and one of the successors in interest to Bright Company LLC. Followed up on Aid North well proposal and requested the proposal be emailed so he could discuss with siblings.</p> <p><b>8/22/2023:</b> Aid North well proposal sent via email per the request of Thomas C. Webster.</p>

**BEFORE THE OIL CONSERVATION DIVISION**  
 Santa Fe, New Mexico  
 Exhibit No. B-4  
 Submitted by: Spur Energy Partners, LLC  
 Hearing Date: November 2, 2023  
 Case No. 23828

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC TO AMEND ORDER  
NO. R-22385 TO UPDATE INITIAL  
WELLS, EXTEND THE DRILLING  
DEADLINE, AND POOL ADDITIONAL  
PARTIES, EDDY COUNTY, NEW  
MEXICO.**

**CASE NO. 23828**

**AFFIDAVIT**

STATE OF NEW MEXICO        )  
  ) ss.  
COUNTY OF SANTA FE    )

Adam G. Rankin, attorney in fact and authorized representative of the Applicant herein, being first duly sworn, upon oath, states

1. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

2. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

3. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of October 31, 2023.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Spur Energy Partners, LLC  
Hearing Date: November 2, 2023  
Case No. 23828**

4. I caused a notice to be published to all parties on September 19, 2023. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit D.

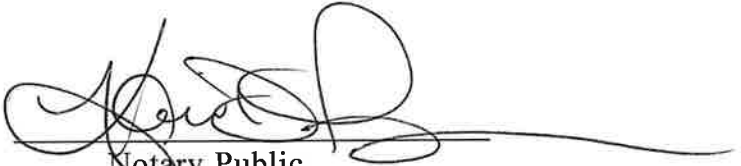


Adam G. Rankin



SUBSCRIBED AND SWORN to before me this 3rd day of October, 2023 by

Adam G. Rankin.



Notary Public

My Commission Expires:

4/28/24

STATE OF NEW MEXICO  
NOTARY PUBLIC  
KARI D PEREZ  
COMMISSION # 1138272  
COMMISSION EXPIRES 06/28/2026



**Adam G. Rankin**  
Phone (505) 988-4421  
Email agrankin@hollandhart.com

September 15, 2023

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Spur Energy Partners LLC to Amend Order No. R-22385 to Update the Initial Wells, Extend the Drilling Deadline, and Pool Additional Parties, Eddy County, New Mexico: Aid 14-13 State 10H, 20H, 21H, 60H, and 61H wells**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 5, 2023, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.nm.gov/ocd/>.

**Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Drew Oldis at (832) 930-8502 or [doldis@spurenergy.com](mailto:doldis@spurenergy.com).

Sincerely,

Adam G. Rankin  
**ATTORNEY FOR SPUR ENERGY PARTNERS LLC**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Spur - Aid North to a med order R-22385  
Case no. 23828 - Postal Delivery Report

9414811898765413395372	Sierra Blanca Mercantile Company	PO Box 1720	Artesia	NM	88211-1720	Your item was picked up at the post office at 9:19 am on September 21, 2023 in ARTESIA, NM 88210.
9414811898765413395457	Yates Energy Corporation	PO Box 2323	Roswell	NM	88202-2323	Your item was picked up at the post office at 10:11 am on September 25, 2023 in ROSWELL, NM 88201.
9414811898765413395464	Abuelo LLC	21 Crook Dr	Artesia	NM	88210-9227	Your item was delivered to an individual at the address at 2:57 pm on September 25, 2023 in ARTESIA, NM 88210.
9414811898765413395426	Ergodic Resources LLC	PO Box 2021	Roswell	NM	88202-2021	Your item has been delivered to the original sender at 9:37 am on September 28, 2023 in SANTA FE, NM 87501.
9414811898765413395402	Loco Hills Production Company	PO Box 779	Artesia	NM	88211-0779	Your item was picked up at the post office at 9:47 am on September 21, 2023 in ARTESIA, NM 88210.
9414811898765413395495	Mark Wilson Family Partnership LP, Attn Heather Wilson Echols	PO Box 2415	Midland	TX	79702-2415	Your item was delivered to the front desk, reception area, or mail room at 11:27 am on September 26, 2023 in MIDLAND, TX 79701.
9414811898765413395440	Silverhiar LLC	1301 Lewis Rd	Artesia	NM	88210-9686	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765413395433	Mark E. Boling Revocable Trust	8210 Louisiana Blvd NE Ste B	Albuquerque	NM	87113-1761	Your item was delivered to an individual at the address at 10:58 am on September 19, 2023 in ALBUQUERQUE, NM 87113.
9414811898765413395471	John & Theresa Hilman Family Propperties LP	PO Box 50187	Midland	TX	79710-0187	Your item was delivered at 9:44 am on September 19, 2023 in MIDLAND, TX 79710.
9414811898765413395518	Black Shale Minerals LLC	PO Box 2243	Longview	TX	75606-2243	Your item was delivered at 10:17 am on September 19, 2023 in LONGVIEW, TX 75601.
9414811898765413395563	ConocoPhillips Company, Attn Land Department	925 N Eldridge Pkwy	Houston	TX	77079-2703	Your item was delivered to the front desk, reception area, or mail room at 9:38 am on September 21, 2023 in HOUSTON, TX 77079.
9414811898765413395051	The Bright Company LLC	6341 Balmy Ln	Zephyrhills	FL	33542-6474	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765413395525	MRC Delaware Resources, LLC, Attn Land Department	One Lincoln Centre5400 Lbj Freeway, Ste. 1500	Dallas	TX	75420	Your item has been delivered to the original sender at 10:30 am on October 12, 2023 in SANTA FE, NM 87501.
9414811898765413395501	MRC Spiral Resources, LLC, Attn Land Department	One Lincoln Centre5400 Lbj Freeway, Ste. 1500	Dallas	TX	75420	Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.
9414811898765413395594	MRC Explorers Resources, LLC, Attn Land Department	One Lincoln Centre5400 Lbj Freeway, Ste. 1500	Dallas	TX	75420	Your item was delivered to the front desk, reception area, or mail room at 9:51 am on September 27, 2023 in DALLAS, TX 75240.

Spur - Aid North to a med order R-22385  
Case no. 23828 - Postal Delivery Report

9414811898765413395532	ConocoPhillips Company, Attn Land Department	600 W Illinois Ave	Midland	TX	79701-4882	Your item was delivered to the front desk, reception area, or mail room at 8:10 am on September 21, 2023 in MIDLAND, TX 79701.
9414811898765413395068	Longfellow LH LLC, Attn Ryan Reynolds	8115 Preston Rd Ste 800	Dallas	TX	75225-6335	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765413395020	Apache Corportation, Attn Leslie Mullin	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	Your item was delivered to an individual at the address at 10:20 am on September 21, 2023 in HOUSTON, TX 77056.
9414811898765413395099	MEC Petroleum Corp.	PO Box 11265	Midland	TX	79702-8265	Your item was delivered to the front desk, reception area, or mail room at 9:02 am on September 22, 2023 in MIDLAND, TX 79701.
9414811898765413395044	Chisos LTD, Attn Marshall Baker	1331 Lamar St Ste 1077	Houston	TX	77010-3135	Your item was delivered to the front desk, reception area, or mail room at 11:39 am on September 29, 2023 in HOUSTON, TX 77098.
9414811898765413395082	American Standard Energy Corp.	4040 Broadway Ste 508	San Antonio	TX	78209-6351	Your item was delivered to the front desk, reception area, or mail room at 11:16 am on September 19, 2023 in SAN ANTONIO, TX 78209.
9414811898765413395037	GPC Oil & Gas Corp.	3101 Palo Verde Gln	Midland	TX	79705-1602	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765413395419	Julia Ann Hightower Barnett	905 Pine Ct	Midland	TX	79705-6527	Your item was delivered at 11:27 am on September 20, 2023 in MIDLAND, TX 79705.

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005826370

This is not an invoice

HOLLAND AND HART  
PO BOX 2208

SANTA FE, NM 87504-2208

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/19/2023

*Ricelle Jacobs*  
Legal Clerk

Subscribed and sworn before me this September 29, 2023:

*[Signature]*  
State of WI, County of Brown  
NOTARY PUBLIC

10-25-26  
My commission expires

RYAN SPELLER  
Notary Public  
State of Wisconsin

Ad # 0005826370  
PO #: 23828  
# of Affidavits: 1

This is not an invoice

**BEFORE THE OIL CONSERVATION DIVISION**

Santa Fe, New Mexico

Exhibit No. D

Submitted by: Spur Energy Partners, LLC

Released to Imaging: 10/31/2023 10:26:01 PM November 2, 2023

Case No. 23828

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following cases. The hearings will be conducted remotely on Thursday, October 5, 2023, beginning at 8:15 a.m. To participate in the hearings, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than September 25, 2023.

Persons may view and participate in the hearings through the following link: <https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m020a671a1f0dca6e32980a60729bbb0f>

Webinar number: 2488 867 1311

Join by video system: 24888671311@nmemnrd.webex.com  
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll

Access code: 2488 867 1311

Panelist password: EIMmNJYA667 (34666592 from phones and video systems)

#### STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected interest owners, including: Sierra Blanca Mercantile Company; The Bright Company LLC; Longfellow LH LLC; Apache Corporation; MEC Petroleum Corp.; Chisos LTD; American Standard Energy Corp.; GPC Oil & Gas Corp.; Julia Ann Hightower Barnett; Yates Energy Corporation; Abuelo LLC; Ergodic Resources LLC; Loco Hills Production Company; Mark Wilson Family Partnership LP; Silverhiar LLC; Mark E. Boling Revocable Trust; John & Theresa Hilman Family Properties LP; Black Shale Minerals LLC; ConocoPhillips Company; MRC Delaware Resources, LLC; MRC Spiral Resources, LLC, and MRC Explorers Resources, LLC.

Case No. 23828: Application of Spur Energy Partners LLC to Amend Order No. R)22385 to Update the Initial Wells, Extend the Drilling Deadline, and Pool Additional Parties, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-22385 ("Order") to (1) update the initial wells approved under the order, (2) allow for an extension of time for drilling the proposed initial well under the Order, and (3) to pool additional parties under the terms of the Order. Since entry of the Order, Applicant has updated the wells and locations of its proposed initial wells in the Unit to the following:

- The Aid 14-13 State 10H well and the Aid 14-13 State 20H and Aid 14-13 State 60H well, to be drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 13; and
  - The Aid 14-13 State 21H well and the Aid 14-13 State 61H well, to be drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit H) of Section 13.
- Said area is located approximately 13 miles south of Artesia, New Mexico.

#5826370, Current Argus, September 19, 2023